

INFORMATIVE INVENTORY REPORT AIR POLLUTANTS

SUBMISSION TO THE SECRETARIAT OF THE UNECE
CONVENTION ON LONG-RANGE TRANSBOUNDARY AIR
POLLUTION AND TO THE EUROPEAN UNION UNDER
DIRECTIVE (EU) 2016/2284



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Edition 2026



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0. EXECUTIVE SUMMARY

Chapter updated in March, 2026.

0.1. General introduction

The 2026 edition of the Informative Inventory Report (IIR) has been elaborated by the Spanish National Inventory System (SEI) within the Ministry for the Ecological Transition and the Demographic Challenge (MITECO) in accordance with its regulatory framework established by Law 34/2007 for air quality and atmosphere protection, and Royal Decrees 818/2018, 503/2024, and 91/2025.

This report is compiled to accompany the Spain's 2026 emissions inventory data submission under the United Nations Economic Commission for Europe (UNECE) Convention on Long-Range Transboundary Air Pollution (CLRTAP) and its Protocols, and under Directive (EU) 2016/2284 of the European Parliament and of the Council, on the reduction of national emissions of certain atmospheric pollutants. It contains detailed information on annual emission estimates of air pollutants by source in Spain for the whole national territory, in the case of the CLRTAP report, and for the national territory excluding the Canary Islands, in the case of the Directive (EU) 2016/2284 (as established by its article 2.2).

0.2. Emissions and geographical coverage

Pollutants covered by the Inventory and for which emissions data are reported, are indicated in the following table.

Table 0.2.1 Pollutants emission data reported

Pollutant's coverage	Main Pollutants.	SO ₂ , NH ₃	1990-2024
		NO _x (*)	1987-2024
		NM VOC (*)	1988-2024
	Particulate Matter (PM).	PM _{2.5} , PM ₁₀ , TSP, BC	2000-2024
	Heavy Metals (priority).	Pb, Cd, Hg	1990-2024
	Heavy Metals (additional).	As, Cr, Cu, Ni, Se, Zn	1990-2024
	Carbon monoxide.	CO	1990-2024
	Persistent Organic Pollutants (POPs).	PCDD/F, PAHs, HCB, PCBs	1990-2024

(*) data per sector: only from 1990 onwards.

The Spanish National Emission Inventory under CLRTAP covers the whole national territory, while the Spanish National Emission Inventory under Directive (EU) 2016/2284 does not cover emissions in the Canary Islands.

Table 0.2.2 Geographical coverage under the different reporting obligations

Report obligation	Emissions geographical coverage	Observations
NEC Directive 2016/2284	NEC Directive 2016/2284	Canary Islands excluded
LRTAP Convention	Total National Territory	Including Canary Islands
Governance Regulation (EU) 2018/1999	Total National Territory	Including Canary Islands

Report obligation	Emissions geographical coverage	Observations
UNFCCC Inventory for greenhouse gas emissions	Total National Territory	Including Canary Islands

The different geographic coverage (including or excluding the Canary Islands) is the main reason for differences in pollutants emission national totals reported under Directive (EU) 2016/2284 and under the Regulation (EU) 2018/1999 and UNFCCC (CO, NMVOC, NO_x, SO₂ and NH₃ are reported to the EU and to UNFCCC under obligations related to climate change, as precursors of greenhouse gases).

Total emissions of NO_x and NMVOC pollutants from 1987 and 1988, respectively, are included in compliance with the Sofia Protocol concerning the Control of Emissions of Nitrogen Oxides or their Transboundary Fluxes and the Geneva Protocol concerning the Control of Emissions of Volatile Organic Compounds or their Transboundary Fluxes.

0.3. Summary of main emissions

Total emission data reported under CLRTAP (whole national territory) and under Directive (EU) 2016/2284 (excluding the Canary Islands) in the 2026 edition of the National Inventory, excluding Memo items, are shown in the following table for all covered pollutants.

Table 0.3.1 Total emissions data, whole national territory

Year	NO _x (kt)	NMVOC (kt)	SO ₂ (kt)	NH ₃ (kt)	PM _{2.5} (kt)	PM ₁₀ (kt)	TSP (kt)	BC (kt)	CO (kt)
1987	1,169	-	-	-	-	-	-	-	-
1988	1,205	918	-	-	-	-	-	-	-
1989	1,314	945	-	-	-	-	-	-	-
1990	1,342	1,042	2,123	535	-	-	-	-	4,166
1995	1,384	929	1,820	520	-	-	-	-	3,177
2000	1,401	901	1,419	615	177	298	456	45	2,540
2005	1,386	732	1,230	522	157	287	476	43	1,864
2010	971	603	260	479	143	236	355	41	1,588
2015	854	564	270	497	132	217	318	35	1,443
2019	753	553	167	492	112	194	293	31	1,251
2020	639	564	120	499	108	186	277	31	1,150
2021	663	552	118	500	105	184	281	31	1,207
2023	592	513	101	447	91	165	253	24	943
2024	588	501	97	453	91	165	254	24	978

Year	Pb (t)	Cd (t)	Hg (t)	As (t)	Cr (t)	Cu (t)	Ni (t)	Se (t)	Zn (t)	PCDD/F (g I TEQ)	PAHs (t)	HCB (kg)	PCB (kg)
1990	3,285	29	12	11	30	82	201	8	273	489	114	58	2,241
1995	812	23	14	10	32	95	235	8	247	505	93	60	2,286
2000	305	18	10	11	37	126	254	9	303	269	74	16	2,116
2005	154	12	9	10	37	144	234	10	307	253	62	5	1,594
2010	134	8	5	6	29	137	147	7	308	247	61	12	851
2015	110	7	5	6	28	125	85	7	304	244	58	10	606
2019	103	7	4	4	26	128	91	7	283	207	42	13	504

Year	Pb (t)	Cd (t)	Hg (t)	As (t)	Cr (t)	Cu (t)	Ni (t)	Se (t)	Zn (t)	PCDD/F (g I TEQ)	PAHs (t)	HCB (kg)	PCB (kg)
2020	84	6	3	4	23	106	68	7	278	191	37	9	455
2021	98	6	3	4	23	119	66	7	291	205	37	2	391
2023	114	6	3	4	23	119	61	6	258	169	33	2	93
2024	96	6	3	3	22	122	59	6	257	171	34	2	92

Table 0.3.2 Total emissions data, excluding the Canary Islands

Year	NO _x (kt)	NM _{VOC} (kt)	SO ₂ (kt)	NH ₃ (kt)	PM _{2.5} (kt)	PM ₁₀ (kt)	TSP (kt)	BC (kt)	CO (kt)
1990	1,281	1,013	2,046	528	-	-	-	-	4,088
1995	1,293	904	1,765	516	-	-	-	-	3,110
2000	1,300	867	1,387	611	172	292	446	44	2,425
2005	1,292	707	1,206	517	153	280	465	42	1,781
2010	900	586	243	475	139	231	347	40	1,547
2015	792	549	259	493	129	212	311	34	1,412
2019	683	539	150	489	108	189	286	30	1,223
2020	580	549	112	496	105	181	271	30	1,127
2021	604	538	111	497	102	180	275	30	1,184
2023	535	500	93	444	89	161	247	24	922
2024	530	489	90	450	88	161	248	23	956

Year	Pb (t)	Cd (t)	Hg (t)	As (t)	Cr (t)	Cu (t)	Ni (t)	Se (t)	Zn (t)	PCDD/F (g I TEQ)	PAHs (t)	HCB (kg)	PCB (kg)
1990	3,181	28	11	10	27	79	164	7	268	484	113	57	2,185
1995	790	22	13	10	29	91	192	7	241	493	92	60	2,221
2000	278	16	9	10	34	117	201	8	295	258	74	16	2,053
2005	142	10	7	9	33	132	179	8	298	249	62	4	1,544
2010	127	6	4	5	25	129	98	6	301	243	60	12	824
2015	105	6	4	5	25	118	45	6	297	241	57	10	587
2019	98	6	3	4	23	121	48	6	275	204	42	13	488
2020	81	5	3	3	20	100	37	6	272	188	37	9	440
2021	94	6	3	3	21	112	38	6	285	202	37	2	378
2023	108	5	2	3	21	112	33	6	251	167	33	2	90
2024	92	5	2	3	20	115	32	5	251	168	33	2	90

Table 0.3.3 Total emissions data, excluding the Canary Islands, Ceuta and Melilla

Year	NO _x (kt)	NM _{VOC} (kt)	SO ₂ (kt)	NH ₃ (kt)	PM _{2.5} (kt)	PM ₁₀ (kt)	TSP (kt)	BC (kt)	CO (kt)
1990	1,256	1,010	2,028	528	-	-	-	-	4,074
1995	1,272	901	1,753	516	-	-	-	-	3,100
2000	1,278	865	1,368	611	171	291	444	44	2,420
2005	1,272	705	1,193	517	152	279	464	42	1,777
2010	870	585	235	475	138	230	345	40	1,544
2015	774	548	254	493	128	211	310	34	1,410
2019	657	538	141	489	107	187	284	30	1,220
2020	560	548	109	496	104	180	270	30	1,124

Year	NO _x (kt)	NM VOC (kt)	SO ₂ (kt)	NH ₃ (kt)	PM _{2.5} (kt)	PM ₁₀ (kt)	TSP (kt)	BC (kt)	CO (kt)
2021	584	537	108	497	101	179	274	30	1,182
2023	511	499	89	444	88	160	245	24	919
2024	505	488	86	450	87	160	246	23	953

Year	Pb (t)	Cd (t)	Hg (t)	As (t)	Cr (t)	Cu (t)	Ni (t)	Se (t)	Zn (t)	PCDD/F (g I TEQ)	PAHs (t)	HCB (kg)	PCB (kg)
1990	3,164	28	11	10	27	78	158	7	267	484	113	57	2,185
1995	786	22	13	10	29	90	187	7	240	493	92	60	2,221
2000	277	16	9	10	34	116	193	8	294	258	74	16	2,053
2005	142	10	7	9	33	131	172	8	297	249	62	4	1,544
2010	127	6	4	5	25	128	88	6	300	243	60	12	824
2015	105	6	4	5	25	117	38	6	296	241	57	10	587
2019	98	6	3	4	23	120	37	6	274	204	42	13	488
2020	81	5	3	3	20	99	29	6	271	188	37	9	440
2021	94	6	3	3	21	111	30	6	284	202	37	2	378
2023	108	5	2	3	21	111	23	6	250	167	33	2	90
2024	92	5	2	3	20	114	21	5	250	168	33	2	90

Detailed emission data of the Spanish Inventory are available from the MITECO-SEI webpage [WebTable](#).

0.4. Adjustments

For the 2026 edition, no adjustments have been presented.

0.5. Compliance with National Emission Reduction Commitments

Emission data for compliance are shown in the following tables and compared to the emission reduction commitments set by the Directive (EU) 2016/2284 and the CLRTAP's Gothenburg Protocol. The reduction commitments have the year 2005 as base year. Reductions of emissions that are over the commitment (marked in green) indicate compliance, while increases of emissions (marked in red) would indicate non-compliance.

In the following compliance assessment under Directive (EU) 2016/2284, the emissions from the national territory excluding the Canary Islands are considered:

Table 0.5.1 Directive (EU) 2016/2284 compliance assessment

	NO _x (*)		NMVOC (*)		SO ₂		NH ₃		PM _{2.5}	
	Reduction commitment: 41%		Reduction commitment: 22%		Reduction commitment: 67%		Reduction commitment: 3%		Reduction commitment: 15%	
	Emissions (kt)	Reduction attained	Emissions (kt)	Reduction attained	Emissions (kt)	Reduction attained	Emissions (kt)	Reduction attained	Emissions (kt)	Reduction attained
2005	1,215	-	595	-	1,206	-	517	-	153	-
2020	498	59.0%	427	28.3%	112	90.7%	496	4.1%	105	31.1%
2021	522	57.0%	414	30.4%	111	90.8%	497	4.0%	102	33.2%
2023	465	61.7%	380	36.1%	93	92.3%	444	14.1%	89	41.9%
2024	457	62.4%	368	38.1%	90	92.5%	450	13.0%	88	42.2%

(*) Emissions of both nitrogen oxides and non-methane volatile organic compounds from activities falling under NFR categories 3B (manure management) and 3D (agricultural soils) are not accounted for the purpose of compliance, according to the article 4.3.d) of Directive EU/2016/2284.

The inventoried emissions result in compliance with the national Emission Reduction Commitments set by the Directive (EU) 2016/2284, for all the pollutants and for all the years.

Following consultation to LRTAP Convention, the Inventory has been informed that Spain is not exempt from reporting for the Canary Islands, the main reason being that Spain has not excluded certain parts of its territory from the Gothenburg Protocol, but has only made territorial specifications in footnotes in the Annexes that refer to Emission Reduction Commitments ("Figures apply to the European part within the EMEP area" in the Gothenburg Protocol and "Figures apply to the European part of the country" in the amended Gothenburg Protocol). Provided that the annual emission estimates by source (NFR Tables) include the whole national territory, we provide the following additional totals for compliance:

Table 0.5.2 Additional compliance totals, excluding Ceuta and Melilla

Year	NO _x (kt)	NO _x , NFR 3D excluded (kt)	NMVOC (kt)	SO ₂ (kt)	NH ₃ (kt)	PM _{2.5} (kt)
1990	1,317	1,247	1,039	2,105	535	0
1991	1,354	1,284	1,042	2,121	527	0
1992	1,368	1,301	1,028	2,100	525	0
1993	1,311	1,250	949	2,000	498	0

Year	NO _x (kt)	NO _x , NFR 3D excluded (kt)	NMVOC (kt)	SO ₂ (kt)	NH ₃ (kt)	PM _{2.5} (kt)
1994	1,356	1,288	948	1,954	523	0
1995	1,363	1,297	926	1,808	520	0
1996	1,360	1,283	971	1,581	579	0
1997	1,353	1,280	962	1,635	570	0
1998	1,355	1,277	971	1,506	606	0
1999	1,371	1,290	947	1,525	597	0
2000	1,379	1,294	899	1,400	615	176
2001	1,326	1,246	868	1,337	610	162
2002	1,358	1,282	854	1,485	595	161
2003	1,374	1,291	783	1,235	607	170
2004	1,397	1,320	764	1,266	572	160
2005	1,366	1,296	730	1,217	522	156
2006	1,314	1,242	699	1,089	526	155
2007	1,326	1,253	682	1,061	535	155
2008	1,135	1,073	640	396	472	143
2009	1,006	943	608	298	468	146
2010	941	871	602	252	479	142
2011	937	872	581	287	464	143
2012	892	827	560	291	461	132
2013	814	746	541	227	469	138
2014	809	734	545	246	494	127
2015	836	761	563	265	497	131
2016	800	729	523	221	494	112
2017	805	730	533	227	508	113
2018	782	708	556	205	501	121
2019	727	653	552	158	492	111
2020	619	543	563	117	499	107
2021	643	568	551	115	500	104
2022	595	532	531	110	450	93
2023	568	505	512	97	447	90
2024	563	496	500	93	453	90

(**) Nitrogen oxides emissions from soils (NFR 3D) are not included in the estimates for European Union member States, according to Annex II of the Gothenburg Protocol.

Table 0.5.3 Additional compliance totals, excluding the Canary Islands, Ceuta and Melilla

Year	NO _x (kt)	NO _x , NFR 3D excluded (kt)	NMVOC (kt)	SO ₂ (kt)	NH ₃ (kt)	PM _{2.5} (kt)
1990	1,256	1,211	1,009	2,028	528	-
1991	1,296	1,251	1,013	2,050	524	-
1992	1,310	1,265	1,001	2,035	521	-
1993	1,251	1,214	923	1,936	493	-
1994	1,264	1,216	923	1,888	520	-
1995	1,272	1,227	901	1,753	516	-
1996	1,252	1,200	939	1,538	575	-

Year	NO _x (kt)	NO _x , NFR 3D excluded (kt)	NMVOC (kt)	SO ₂ (kt)	NH ₃ (kt)	PM _{2.5} (kt)
1997	1,274	1,226	931	1,606	567	-
1998	1,274	1,222	940	1,476	600	-
1999	1,280	1,222	909	1,493	593	-
2000	1,278	1,215	865	1,368	611	171
2001	1,231	1,180	834	1,308	605	157
2002	1,266	1,218	822	1,454	591	156
2003	1,279	1,221	757	1,202	602	165
2004	1,300	1,244	737	1,238	568	156
2005	1,272	1,222	706	1,193	517	152
2006	1,221	1,181	678	1,068	522	151
2007	1,233	1,191	662	1,037	531	151
2008	1,044	1,011	620	374	468	138
2009	918	886	590	277	464	142
2010	870	830	584	235	475	138
2011	867	829	565	272	461	140
2012	824	789	543	276	458	128
2013	751	706	526	215	466	135
2014	752	699	530	235	490	124
2015	773	718	548	253	493	128
2016	736	685	509	209	491	109
2017	734	682	520	211	504	110
2018	714	663	541	189	498	117
2019	657	610	537	142	489	107
2020	560	505	547	109	496	104
2021	584	529	537	108	497	101
2022	534	496	516	102	447	90
2023	510	472	499	89	444	88
2024	505	464	488	86	450	87

(**) Nitrogen oxides emissions from soils (NFR 3D) are not included in the estimates for European Union member States, according to Annex II of the Gothenburg Protocol.

0.6. Data analysis for year 2024

The following chart shows relative emissions in the year 2024 broken down by main NFR categories, as well as relative reduction of emissions in 2024 (versus 1990 levels, or 2000 for the case of fine particulate matter and black carbon).

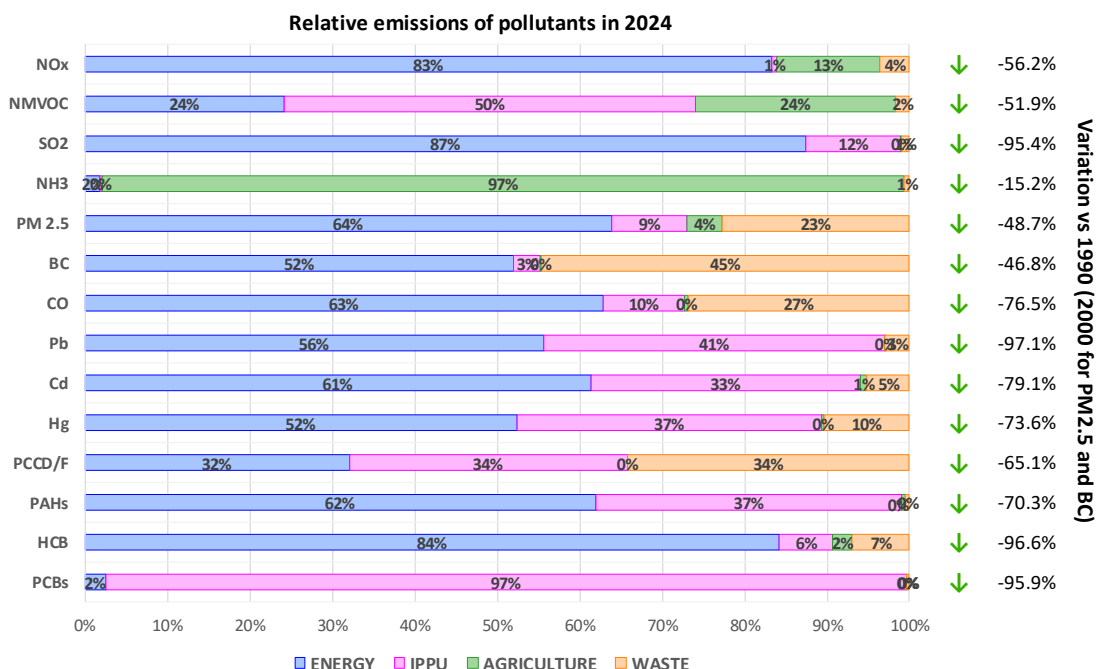


Figure 0.6.1 Distribution of emissions in year 2024 by main activity sectors

Energy activities (NFR 1) are the main contributors to most of the covered pollutants, especially SO₂, NO_x, PM_{2.5}, BC, CO, heavy metals, PAHs and HCB. Industrial Processes and Product Use (IPPU) (NFR 2) are the main contributors for NMVOC and PCBs emissions. Agricultural activities (NFR 3) are responsible for the most part of NH₃ and have some share in NMVOC and NO_x emissions. Finally, Waste sector (NFR 5) is a residual contributor to most of the pollutants, except for PM_{2.5}, black carbon (BC), CO, and PCDD/PCDF.

Detailed emission data of the Spanish Inventory are available from the MITECO-SEI webpage [WebTable](#).

In 2024, approximately 588 kt of nitrogen oxides (NO_x) (530 kt without Canary Islands), expressed as nitrogen dioxide, were released in Spain. The major contributors to NO_x emissions were F_Road transport (34% of total NO_x emissions, 36% without Canary Islands), B_Industry (16%, 17% without Canary Islands) and L_AgriOther (soil cultivation, being 11%, 13% without Canary Islands).

Approximately 501 kt of NMVOC were released in 2024 (489 kt without Canary Islands). The major contributor to total NMVOC emissions was E_Solvents (43%, 43% without Canary Islands). Livestock is the following contributing activity generating 16%, (16% without Canary Islands) of the national NMVOC emissions, and then B_Industry with 12% (12% without Canary Islands).

SO₂ emissions in 2024 accounted for 97 kt (90 kt without Canary Islands), with B_Industry 49%, (53% without Canary Islands), D_Fugitive emissions 21%, (23% without Canary Islands), C_Other stationary combustion 13%, (15% without Canary Islands) and A_Public power generation 9%, (4% without Canary Islands) as the main contributors to these emissions.

Approximately 453 kt of ammonia (NH₃) (450 kt without Canary Islands) were released in Spain in 2024, being the agriculture activities the main sources of emissions (97.2% of the total, 97.3% without Canary Islands). L_AgriOther was the largest subsector, representing 55% of total ammonia emissions (55% without Canary Islands), with k_AgriLivestock accounting for 42% (42% without Canary Islands).

Finally, approximately 91 kt of Fine Particulate Matter (PM_{2.5}) (88 kt without Canary Islands) were emitted in Spain in 2024. C_Other stationary combustion was the largest contributing activity with 32% of total PM_{2.5} emissions (33% without Canary Islands), followed by J_Waste and B_Industry with 23% and 20%, respectively (23% and 20% without Canary Islands).

0.7. Key trends

Reduction in emissions can be observed for the priority and mandatory pollutants covered by the National Inventory between 1990 and 2024 (see figure 0.7.1 below). More information is provided in Chapter 2 “Key trends” and in the corresponding sectorial sections of this IIR.

NO_x emissions in 2024 decreased by -56.2% when compared to 1990 (-58.6% without Canary Islands) and decreased by -0.7% reduction compared to 2023 (-0.8% without Canary Islands). Road transport (F_RoadTransport) was the first contributing activity with 34.0% of total NO_x emissions (36.4% without Canary Islands), and decreased by -63.2% when compared to 1990 and continued the trend with a -2.6% reduction compared to 2023, the figures being -63.4% and -2.5% without Canary Islands. Industries (B_Industry) sector was the second contributor, accounting for 15.6% of total NO_x in 2024 (17.2% without Canary Islands).

NM VOC emissions in 2024 declined by -51.9% compared to 1990 (-51.7% without Canary Islands) and decreased by -2.4% compared to 2023 (-2.3% without Canary Islands). Solvents (E_Solvents) was the largest contributing activity with 42.9% of the total NM VOC emissions (42.6% without Canary Islands), with Domestic solvent use (2D3a) as the main emitting sector, with 13.7% of the total of NM VOC in 2024 (13.4% without Canary Islands), followed by Coating applications (2D3d) with 11.6% and Chemical products (2D3g) with 9.6% of the total NM VOC emissions (same figures without Canary Islands).

SO₂ emissions in 2024 decreased by -95.4% compared to 1990 (-95.6% without Canary Islands) and continued that trend with a -3.3% reduction compared to 2023 (with and without Canary Islands). B_Industry was the first contributing activity, accounting for 48.9% of emissions (52.7% without Canary Islands), with combustion in manufacturing industries and construction, namely Non-metallic minerals (1A2f) and Non-ferrous metals (1A2b) being respectively 18.3% and 7.4% of the total of the inventory (19.7% without Canary Islands and 8.0% without Canary Islands). Fugitive emissions (D_Fugitive), representing 21.0% of total SO₂ emissions (22.7% without Canary Islands), were the next contributing group of activities, with Fugitive emissions from oil refining and storage (1B2aiv) accounting for 18.3% of the total estimate (19.7% without Canary Islands).

NH₃ emissions in 2024 decreased by -15.2% compared to 1990 (-14.8% without Canary Islands) and increased by 1.4% when compared to 2023 (the same without Canary Islands). Agricultural soil (L_AgriOther) was the largest contributing activity, with 55.2% of total ammonia emissions (55.3% without Canary Islands). In more detail, Inorganic N-fertilizers including urea application (3Da1) was the largest emitter representing 22.8% (22.9% without Canary Islands), followed by Animal manure applied to soils (3Da2a) accounting for 22.5% of the total ammonia emissions of the inventory (with and without Canary Islands) and Urine and dung deposited by grazing

animals (3Da3), accounting for 7.7% of total NH_3 emissions (with and without Canary Islands). Livestock (K_AgriLivestock) was the second contributing activity, accounting for 42.0% of the total ammonia emissions of the inventory (same figures without Canary Islands), with Manure management-Swine (3B3) accounting for 14.2% (14.3% without Canary Islands), followed by Manure management-Dairy cattle (3B1a), accounting for 7.3% (with and without Canary Islands). Total ammonia emissions increase with respect to 2023 is mainly due to the increase of 3.5% in L_AgriOther emissions (same figure including and excluding Canary Islands), mainly due to the registered increase in the use of urea.

$\text{PM}_{2.5}$ emissions in 2024 decreased by -48.7% compared to 2000 (-48.8% without Canary Islands), and -0.7% with respect to 2023 (-0.6% without Canary Islands). Small Stationary Combustion (C_OtherStationaryComb) is the largest contributing activity in 2024, with 32.3% of total $\text{PM}_{2.5}$ emissions (32.7% without Canary Islands), with Residential stationary combustion (1A4bi) representing 29.1% of the emissions' total of the Spanish Inventory (29.4% without Canary Islands). Waste (J_Waste) was the second contributor, accounting for 22.8% of the total (23.1% without Canary Islands), with the Open burning of pruning remains (5C2) accounting for 21.1% of the total of emissions (21.4% without Canary Islands).

In the following graphs, relative variations of emissions with respect to the base year are shown for the main air pollutants, BC, CO, priority heavy metals and POPs.

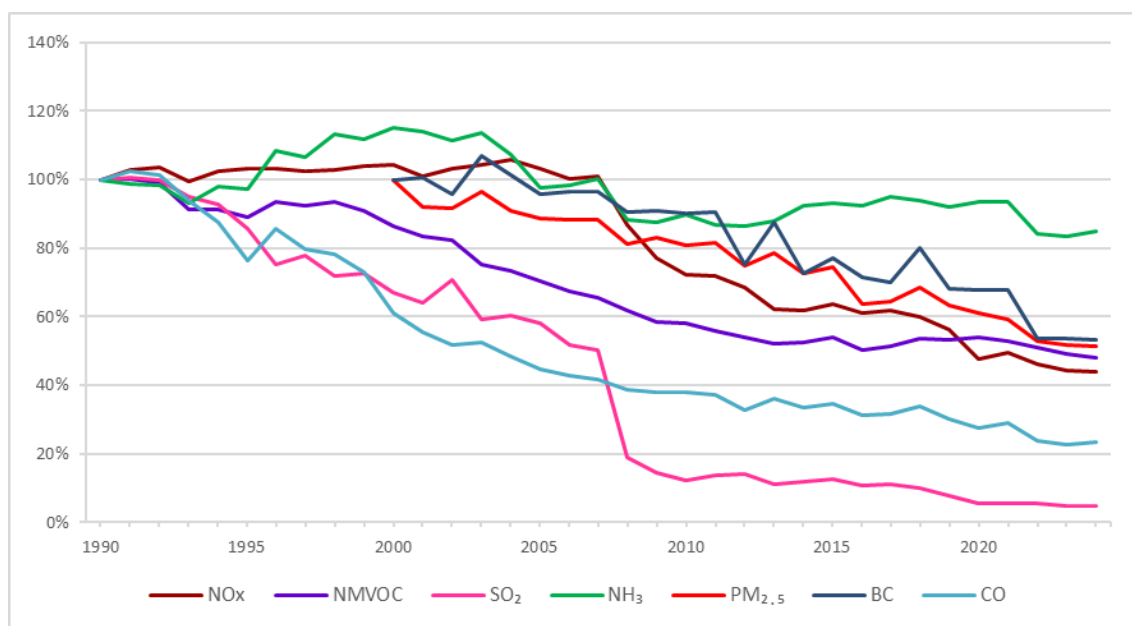


Figure 0.7.1 Relative variation of air pollutants emissions, national total (100% in 1990 or 2000 for PM and BC)

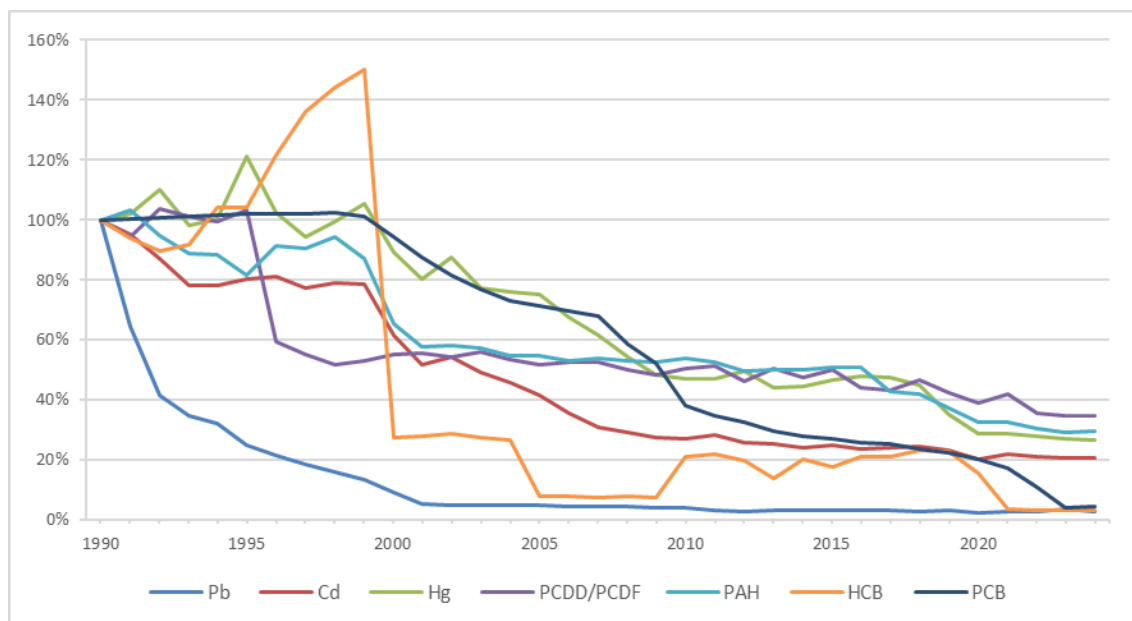


Figure 0.7.2 Relative variation of priority heavy metals and POPs emissions, national total (100% in 1990)

0.8. Inventory recalculations and summary of main differences since last Inventory edition

Throughout the Spanish Inventory, emission estimates are updated annually across the fulltime series in response to new research and revisions to data sources, as well as error corrections and methodology changes or as a result of the implementation of reviews' recommendations. Main features regarding revised estimates are presented below:

In this edition of the Inventory, 63 categories¹ (61% of the total accounting for the National Total) have been recalculated in the time series 1990-2023. Among them, for one category, recalculations involved new estimations for one or more pollutants² for which no estimations had been provided in the last edition. For details on completeness and use of notation keys, please refer to section 1.8.

As a summary, the relative impact of recalculations in the National Totals of Emissions in the last edition of the Inventory, for each pollutant and for pivot years, is shown in the following tables.

¹ Only categories and pollutants with more than a $\pm 0.00001\%$ variation have been accounted for as a real recalculation. Minor variations could be found under this threshold due to rounding effects in the calculation process or minor error corrections performed.

² New estimations have been performed in this inventory edition for individual PAH following the recommendation ES-0A-2019-0001 made by the TERT in the 2019 NECD.

Table 0.8.1 Relative impact of recalculations in the National Totals

Year	NO _x	NM VOC	SO ₂	NH ₃	PM _{2.5}	PM ₁₀	TSP	BC	CO
1990	-2.9%	-0.7%	-0.2%	0.0%	NA	NA	NA	NA	-5.3%
2005	-3.1%	-0.8%	0.0%	0.0%	-10.9%	-6.5%	-4.0%	-20.5%	-12.2%
2010	-4.5%	-0.9%	-0.3%	0.0%	-13.2%	-8.8%	-6.0%	-24.0%	-15.9%
2015	-5.4%	-0.9%	-0.4%	0.3%	-15.1%	-10.3%	-7.3%	-27.6%	-18.0%
2020	-6.0%	-1.2%	0.1%	1.9%	-18.5%	-12.3%	-8.6%	-31.5%	-22.9%
2021	-5.5%	-1.4%	-0.7%	2.3%	-21.1%	-13.8%	-9.7%	-32.1%	-23.5%
2022	-4.6%	-1.3%	-0.2%	2.9%	-15.9%	-9.8%	-6.6%	-26.7%	-19.2%
2023	-5.1%	-0.9%	-0.4%	3.0%	-16.8%	-11.2%	-7.7%	-27.3%	-19.6%
1990-2023	-3.9%	-0.9%	-0.2%	0.3%	-14.0%	-9.2%	-6.3%	-25.0%	-13.1%

Year	Pb	Cd	Hg	As	Cr	Cu	Ni	Se	Zn	PCDD/ PCDF	PAHs	HCB	PCBs
1990	0.0%	-0.6%	0.3%	-0.9%	1.4%	-1.5%	0.1%	-0.9%	-18.9%	-17.9%	1.1%	0.0%	0.0%
2005	-1.8%	-5.8%	-0.4%	-1.0%	2.4%	-1.1%	2.3%	-0.9%	-19.0%	-46.0%	0.9%	-1.7%	0.0%
2010	-3.7%	-14.5%	-2.0%	-2.0%	3.1%	-1.5%	4.5%	-1.6%	-21.5%	-57.5%	-0.3%	-1.4%	0.0%
2015	-4.7%	-14.7%	-1.9%	-2.8%	0.7%	-1.9%	0.5%	-1.7%	-22.7%	-55.3%	-1.1%	-1.4%	0.0%
2020	-6.2%	-16.2%	-2.9%	-5.0%	1.2%	-2.2%	4.4%	-2.4%	-25.8%	-58.6%	-2.6%	-1.4%	0.0%
2021	-5.3%	-15.1%	-2.9%	-5.1%	1.3%	-1.7%	2.3%	-2.2%	-25.1%	-57.8%	-6.7%	-5.5%	0.0%
2022	-4.0%	-13.0%	-2.6%	-3.5%	1.7%	-1.7%	0.8%	-1.2%	-18.4%	-59.1%	-6.3%	-4.5%	-24.2%
2023	-3.4%	-14.5%	-2.2%	-3.0%	1.8%	-1.6%	0.1%	-1.3%	-18.0%	-59.9%	-6.6%	-4.2%	-70.9%
1990-2023	-2.6%	-8.2%	-1.0%	-1.8%	1.8%	-1.4%	1.8%	-1.3%	-20.6%	-48.7%	-0.1%	-1.3%	-0.7%

In the IIR chapter 8 “Recalculations”, a detailed analysis by pollutant is performed, a summary of which is provided in the following tables, corresponding to estimates for the whole national territory.

Table 0.8.2 Summary of recalculations for NO_x

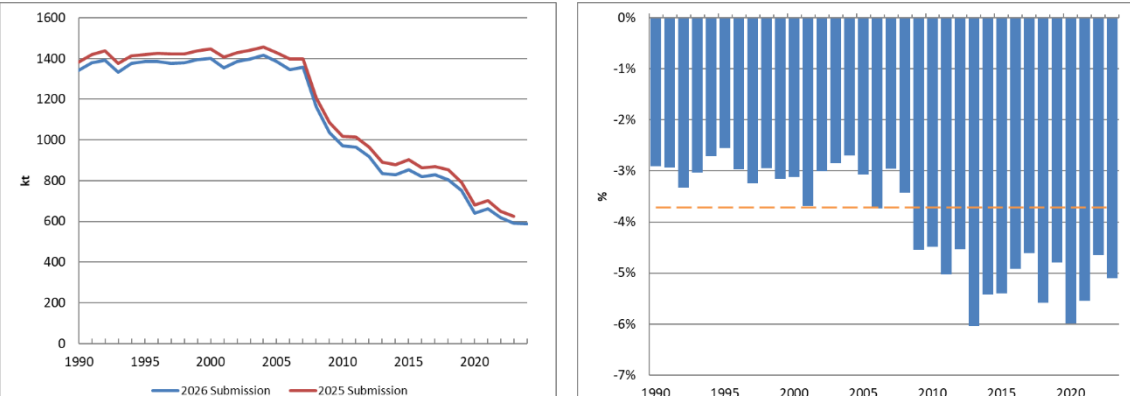
NO _x
<p>In the 2026 inventory edition, 41 out of 61 categories with NO_x emissions (67%) were recalculated for reported year 2023.</p> <p>For reported year 2023 recalculations implied a revised estimation of total NO_x emissions of -31.9 kt (-5.1%). On average, for the whole inventoried time series, revised emissions estimations were -3.7% lower.</p> <p>Main contributor to the recalculation was category 5C2 – Open burning of waste: Recalculation affecting all pollutants because the activity data for open-burned pruning residues from woody crops have been updated throughout the time series.</p> <p>Furthermore, 1A4cii category (Off-road vehicles and other machinery in Agriculture/Forestry) has been recalculated for the whole time series (fuel consumption estimation based in Agriculture Gross Value Added).</p>
Evolution of the difference


Table 0.8.3 Summary of recalculations for NMVOC

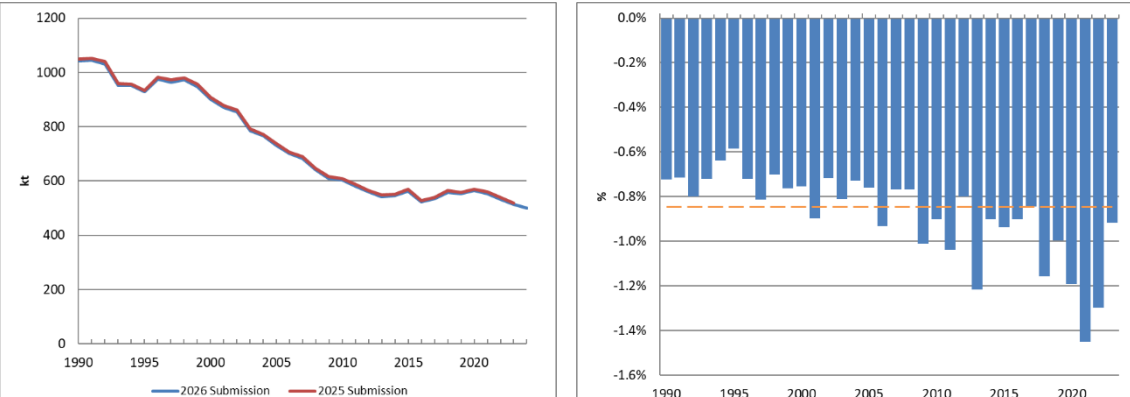
NMVOC
<p>In the 2026 inventory edition, 47 out of 72 categories with NMVOC emissions (65%) recalculated for reported year 2023. For reported year 2023 recalculations implied a revised estimation of total emissions of -4.8 kt (-0.9%) On average, for the whole inventoried time series, revised emissions estimations were -0.8% lower.</p> <p>Main contributor to the recalculation for the whole series (1990-2023) was category 5C2 – Open burning of waste: Recalculation affecting all gases and pollutants because the activity data for open-burned pruning residues from woody crops have been updated throughout the time series.</p> <p>With relation to reported year 2023, the 3B4gii category (Manure management – Broilers) is the main contributor to the recalculation, due to the methodology from EMEP/EEA 2023 Guidebook that advises to monitor the effect of NH₃ reductions through BATs to avoid distorting NMVOC emissions. The NMVOC emissions calculation methodology has been updated to ensure that NH₃ BATs do not affect the calculations.</p>
Evolution of the difference


Table 0.8.4 Summary of recalculations for SO₂

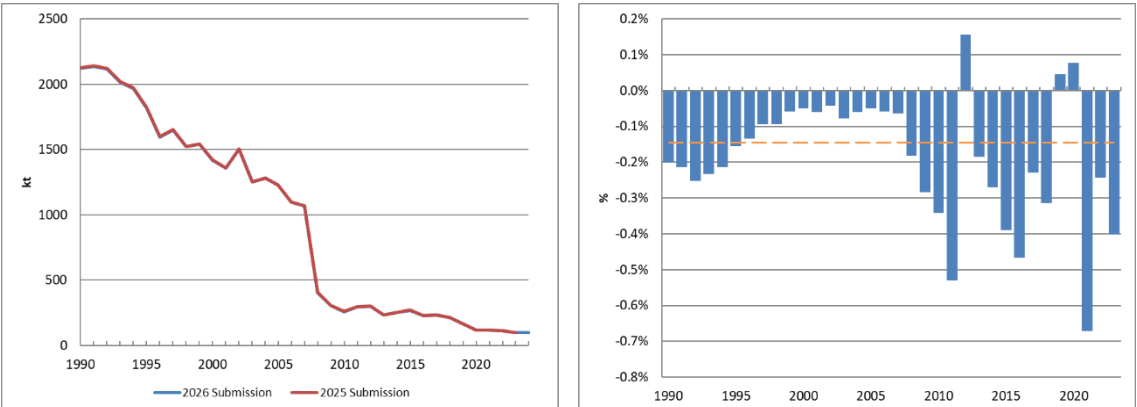
SO ₂
<p>In the 2026 inventory edition, 25 out of 43 categories with SO₂ emissions (58%) recalculated for reported year 2023.</p> <p>For reported year 2023 recalculations implied a revised estimation of total emissions of -0.4 kt (-0.4%). On average, for the whole inventoried time series, revised emissions estimations were -0.1% lower.</p> <p>The main category implied in recalculations of the whole series (1990-2023) is 1A4cii (Off-road vehicles and other machinery in Agriculture/Forestry, for which new fuel consumption is estimated based in Agriculture Gross Value Added).</p> <p>Main contributor to the recalculation for the reported year 2023 was category 5C2 – Open burning of waste: Recalculation affecting all gases and pollutants because the activity data for open-burned pruning residues from woody crops have been updated throughout the time series.</p>
Evolution of the difference
 <p>The figure consists of two side-by-side charts. The left chart is a line graph titled 'Evolution of the difference' showing SO₂ emissions in kt from 1990 to 2020. It compares the 2026 Submission (blue line) and the 2025 Submission (red line). Both lines show a general downward trend, with a sharp drop around 2008. The 2026 submission is consistently slightly higher than the 2025 submission. The right chart is a bar graph showing the percentage difference between the 2026 and 2025 submissions from 1990 to 2020. The y-axis ranges from -0.8% to 0.2%. Most years show a negative difference, indicating that the 2026 submission is lower than the 2025 submission. There is a notable positive difference around 2012.</p>

Table 0.8.5 Summary of recalculations for NH₃

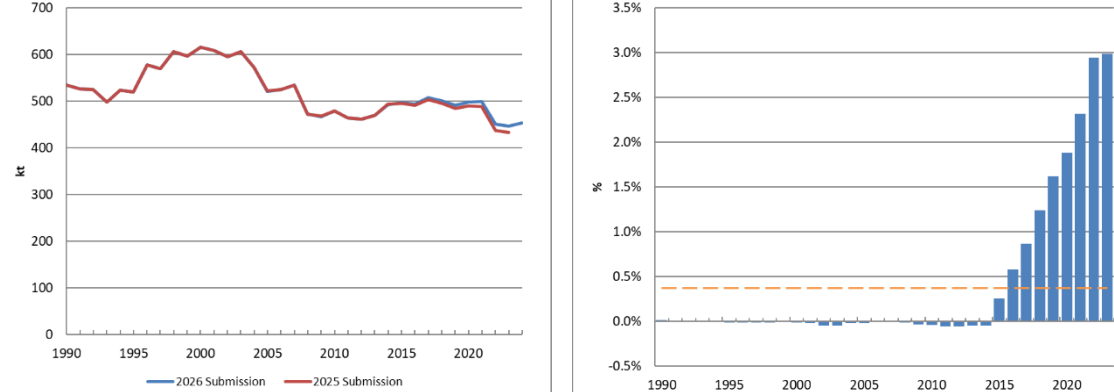
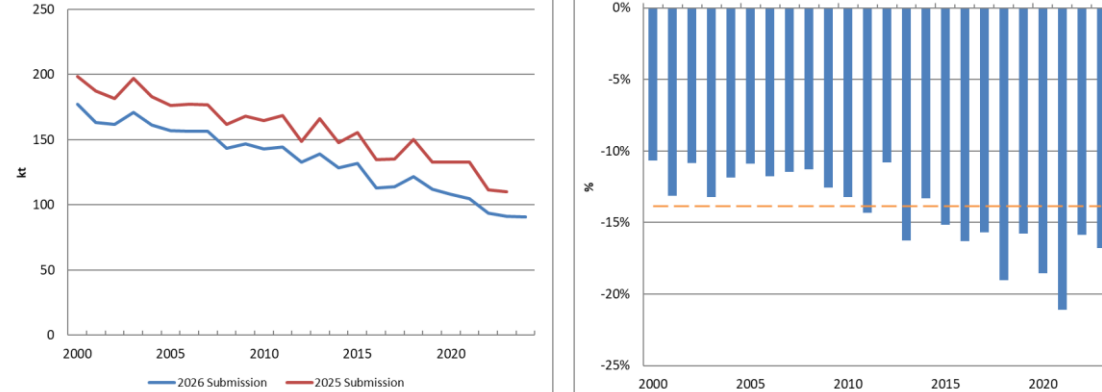
NH ₃
<p>In the 2026 inventory edition, 32 out of 48 categories with NH₃ emissions (67%) recalculated for reported year 2023. For reported year 2023 recalculations implied a revised estimation of total emissions of 13.0 kt (3.0%). On average, for the whole inventoried time series, revised emissions estimations were 0.4% higher.</p> <p>Main contributor to the recalculation was category 3B3 – Manure management - Swine: Recalculation that affects white and iberian swine due to updating implementation rate of NH₃ BATs from ECOGAN, that has been revised with weighted implementation adjustment to the data of the populations of the Agricultural Statistics Yearbook over the time series, including the BAT-3 affecting to the nitrogen excreted. In addition, the manure management guidelines for white and Iberian pigs in 1990 have been updated to the average values in the new Tables 10A.6, 10A.7 and 10A.9 of the IPCC 2019 Refinement guide.</p> <p>Second contributor to recalculations was 3Da2a category, Animal manure applied to soils, due to variations in population or zootechnical parameters (nitrogen excreted, grazing animal distribution data, ratios of BATs implementation throughout the time series, etc.) owing to animals with the recalculations cited for 3B categories.</p>
Evolution of the difference
 <p>The left chart displays NH₃ emissions in kt from 1990 to 2020. The 2026 Submission (blue line) and 2025 Submission (red line) are shown. Emissions fluctuate between approximately 400 and 600 kt. The right chart shows the percentage difference between the two submissions. The difference is generally small, staying below 0.5%, with a slight increase towards the end of the period.</p>

Table 0.8.6 Summary of recalculations for PM_{2.5}

PM _{2.5}
<p>In the 2026 inventory edition, 44 out of 73 categories estimated (60%) recalculated for reported year 2023. For reported year 2023 recalculations implied a revised estimation of total emissions of -18.4 kt (-16.8%). On average, for the whole inventoried time series, revised emissions estimations were -13.9% lower.</p> <p>Main contributor to the recalculation was category 5C2 – Open burning of waste: Recalculation affecting all gases and pollutants because the activity data for open-burned pruning residues from woody crops have been updated throughout the time series.</p>
Evolution of the difference
 <p>The left chart displays PM_{2.5} emissions in kt from 2000 to 2020. The 2026 Submission (blue line) and 2025 Submission (red line) are shown. Emissions generally decrease over time, from around 200 kt in 2000 to around 100 kt in 2020. The right chart shows the percentage difference between the two submissions. The difference is consistently negative, indicating that the 2026 Submission is lower than the 2025 Submission, with values reaching down to -20%.</p>

0.9. Planned improvements

Detailed information on planned improvements is included in IIR section 8.4, as well as in the sectorial IIR chapters. The following actions can be highlighted for the entire Inventory as planned improvements:

- Harmonization of the Inventory with other registers (EU ETS, E-PRTR, etc.).
- Beginning of analysis for the implementation of the EMEP/EEA GB 2023.

The review of the methodology for the elaboration of the national fuel balance will continue, in collaboration with the relevant departments of the Secretary of State for Energy at MITECO. The collaboration with the IDAE-MITECO continues in the sense of providing specific information for the balance.

0.10. Reporting of PM condensable component

Condensable emissions are organic compounds that are in vapour phase at stack conditions, but which condensate and form particles upon cooling, when discharged into ambient air.

Within the CLRTAP, the Executive Body at its thirty-eight session formally requested that Parties describe their practices for reporting the condensable component of PM in their IIRs. (ECE/EB.AIR/142 para 18.f). The purpose is to provide transparent information that can easily be used by the modellers. To this end, information regarding the inclusion or not of the condensable component of PM in the reported emissions is provided in annex V and the corresponding sector chapters of the IIR. Reporting of this issue has been done following the revised template for of Annex II_v2021 (Recommended Structure for Informative Inventory Report).

In general, according to current information available within the Inventory, particulate matter emissions in Energy industries (NFR 1A1) and Manufacturing industries and construction (NFR 1A2) exclude the condensable component. However, emissions from the Transport categories (NFR 1A3) include the condensable component. Within categories 1A4 there is a mixture of criteria depending on the fuel used. Finally, a general lack of information is found for Fugitive emissions (NFR 1B), IPPU (NFR 2), Agriculture (NFR 3) and Waste (NFR 5) sectors.

0.11. Implementation of EMEP/EEA Guidebook 2019

The table below shows the chapters of EMEP/EEA Guidebook 2019 indicating those that have been implemented:

Table 0.11.1 Summary of implementation of updated chapters from EMEP/EEA GB 2019

NFR	Chapter title	Description of change	Status	Observation
General chapter	2. Key Category analysis and methodological choice	General update for calculating key categories	Implemented	
General chapter	9. Projections	Refinement and improved guidance and methodology to estimate projections	Implemented	

NFR	Chapter title	Description of change	Status	Observation
1.A.1.a	Public electricity and heat production	Emissions of PAHs for both Large Point Sources (LPS) and small power plants (Area Sources) in previous editions of the Inventory	Implemented	
1.A.1.c	Manufacture of solid fuels and other energy industries	Main Pollutants and Particulate Matter emissions. Heavy metals and POPs emissions	Implemented	
1.A.3.b	Road transport	All pollutants	Implemented	
1.A.3.b.v	Gasoline evaporation	COVs		
1.A.3.d	National navigation	All pollutants	Implemented	
1.A.4	Small Combustion	All pollutants	Implemented	
1.B.1.b	Fugitive emission from solid fuels: Solid fuel transformation	Emission factors for CO under category 1B1b have been updated	Implemented	
1.B.2.c	Venting and flaring	New Tier 2 Emission Factors	Implemented	
2.A.5.a	Quarrying and mining	New methodology and new spreadsheet calculation tool	Implemented	
2.C.1	Iron and steel production	Relocation of CO to category 1A2a, according to EMEP/EEA 2019 Guidebook	Implemented	
2.C.2	Ferroalloys production	Deletion of CO emissions according to EMEP/EEA 2019 Guidebook	Implemented	
2.C.6	Zinc production	Correction of the units for the Pb EF, according to EMEP/EEA 2019 Guidelines	Implemented	
2.D.3.a	Domestic solvent use of fungicides	Removed Hg EF from Table 3-1 and Table 3-6	Not applicable to Spain's Inventory	Spain uses a country-specific EF for Hg, so no changes to methodology have been applied
2.D.3.g	Chemical products	New PAH EF in Table 3-8, 3-9 and 3-10	Not applicable to Spain's Inventory	Asphalt blowing does not occur in Spain, so no changes are deemed necessary in this category
3.D.a.3	Urine and dung deposited by grazing animals	Updating NH ₃ -EFs from EMEP/EEA Guidebook (2019) for grazing animals emission	Implemented	
3.F	Field burning of agricultural residues	PAHs EFs update from EMEP/EEA Guidebook (2019)	Implemented	

0.12. Web-page and contact details

Further information can be consulted at the Spanish Inventory National Systems webpage:

<https://www.miteco.gob.es/es/calidad-y-evaluacion-ambiental/temas/sistema-espanol-de-inventario-sei/>

Detailed emission data of the Spanish Inventory are available from the MITECO-SEI website [WebTable](#).

Contact:

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1. INTRODUCTION

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1. INTRODUCTION

Chapter updated in March, 2026

1.1. National Inventory background

The 2026 edition of the Informative Inventory Report (IIR) has been elaborated by the Spanish National Inventory System (SEI) within the Ministry for the Ecological Transition and the Demographic Challenge (MITECO).

This report is compiled to accompany the Spain's 2026 emissions inventory data submission under:

- Directive (EU) 2016/2284 of the European Parliament and of the Council, on the reduction of national emissions of certain atmospheric pollutants, amending Directive 2003/35/EC and repealing Directive 2001/81/EC, and
- United Nations Economic Commission for Europe (UNECE) Convention on Long-Range Transboundary Air Pollution (CLRTAP).

It contains detailed information on annual emission estimates of air pollutants by source in Spain from 1990 onwards.

Main features of the Spanish IIR and emissions data included in the 2026 edition are summarised in Table 1.1.1.

Table 1.1.1 Main features of Spanish IIR 2026

Title	Spanish Inventory Informative Report (IIR)		
Edition	2026		
Formal internal national approval	15.01.2026 – Approval by the DG for Environmental Quality and Assessment (MITECO)		
Submission Emission Data (NFR tables)	v1.0 (15.02.2026)	REPDAB run: yes	
Date of release-IIR	13.03.2026		
Time series	1990-2024		
Pollutant's coverage	Main Pollutants	SO ₂ , NO _x , NH ₃ , CO, NMVOC	1990-2024
	Particulate Matter	TSP, PM ₁₀ , PM _{2.5} , Black Carbon (BC)	2000-2024
	Heavy Metals (priority)	Pb, Cd, Hg	1990-2024
	Heavy Metals (additional)	As, Cr, Cu, Ni, Se, Zn	1990-2024
	Persistent Organic Pollutants	PCDD/PCDF, PAHs, HCB, PCBs	1990-2024
Geographical scope	Spain national territory, in the case of the CLRTAP report, and national territory excluding the Canary Islands, in the case of the Directive 2016/2284 (as established by its article 2.2).		
Emission data reported	Annual emission estimates of by source in Spain, for the air pollutants, time and geographical coverage mentioned above.		
Reporting guidelines	Guidelines for reporting emissions and projections data under the CLRTAP Convention (ECE/EB.AIR/150/Add.1 - 27 March 2023).		
Reporting Nomenclature	NFR-2019. Annexes to the 2023 Reporting Guidelines : Annex I: Emissions reporting template (National totals and NFR sector emissions for main pollutants, PM, POPs, HMs and activity data, revised version, 18.11.2019) approved by EMEP SB during its 5th Joint Session. Annex II: Recommended structure for IIR including a table for reporting information on the condensable fraction of PM.		

Numeric format used	English standard numeric format is used in the report (comma to separate groups of thousands and point to indicate the decimal place).	
Latest Reviews	2025. Review of National Air Pollutant Emission Inventory Data 2022 under Directive (EU) 2016/2284 (National Emission reduction Commitments Directive). 2025. Review of emission data reported under the LRTAP Convention.	
Emissions Sources	LPS, area sources	National totals and NFR sector emissions for main pollutants, Particulate Matter, Persistent Organic Pollutants and Heavy Metals.
	Air traffic	Emissions from domestic and international aviation during the landing and take-off included. Cruise emissions reported separately as memo items.
	International navigation	Emissions from domestic maritime shipping included. Emissions from international maritime shipping reported separately as memo items.
	Natural sources	Emissions from natural sources (volcanoes, forest fires, etc.) reported separately as memo items.
Record keeping	Official data, documentation and information are kept (electronic or in paper format) by the Spanish National Inventory System.	
Inventory Database System	Spanish National Inventory System Database is based on Oracle.	
Projections	Emissions projections for Main Pollutants (SO ₂ , NO _x , NH ₃ , NMVOC) and Particulate Matter (PM _{2.5}) reported in 2025.	
Gridded and LPS data	Gridded data in 0.1 x 0.1 degree (GNFR-14) and 472 Large Point Sources identified by the Inventory for years 2024 that exceed any of the thresholds identified in the Guidelines for Reporting Emissions and Projections Data under the CLRTAP, to be reported in 2026.	

1.2. Institutional arrangements

The General Directorate for Environmental Quality and Assessment (DGCEA), at the Ministry for the Ecological Transition and the Demographic challenge (MITECO), is the competent authority in charge of the elaboration and reporting of the National Inventory of Emissions and the Projections. The General Subdirectorate for Pollution Prevention (SGPC), within the DGCEA, is the body in charge of the Spanish Emissions Inventory System (SEI), that performs these tasks.

The National System for the elaboration of Emissions Inventories and Projections is set and ruled by the following legal framework:

- Law 34/2007, of 15 November, on air quality and protection of the atmosphere, establishes in article 27.3 the Spanish Emissions Inventory and Projections System (SEI).
- Royal Decree 818/2018, of 6 July, on measures for the reduction of national emissions of certain atmospheric pollutants sets in article 10 the rules of functioning of the Spanish Emissions Inventory and Projections System.
- Royal Decree 503/2024, of 21 May, which develops the basic organic structure of the Ministry for the Ecological Transition and the Demographic Challenge, designates, in article 8.c), the Directorate General of Environmental Quality and Assessment as competent authority of the Spanish Emissions Inventory and Projections System.
- Royal Decree 91/2025, of 11 February, establishing the governance mechanism for energy, climate change and air quality, develops the national system and mechanisms for reporting under obligations on climate change and air pollution.
- Emission Inventories are considered a statistic operation within the National Statistic Plans 2017-2020, 2021-2024 and 2025-2028 (statistic operation numbers 7105 for plan

2017-2020, 8105 for plan 2021-2024, and 9104 for plan 2025-2028) and according to Law 12/1989, it is compulsory to provide the necessary information for its development.

The SEI structure can be summarized in the following figure:

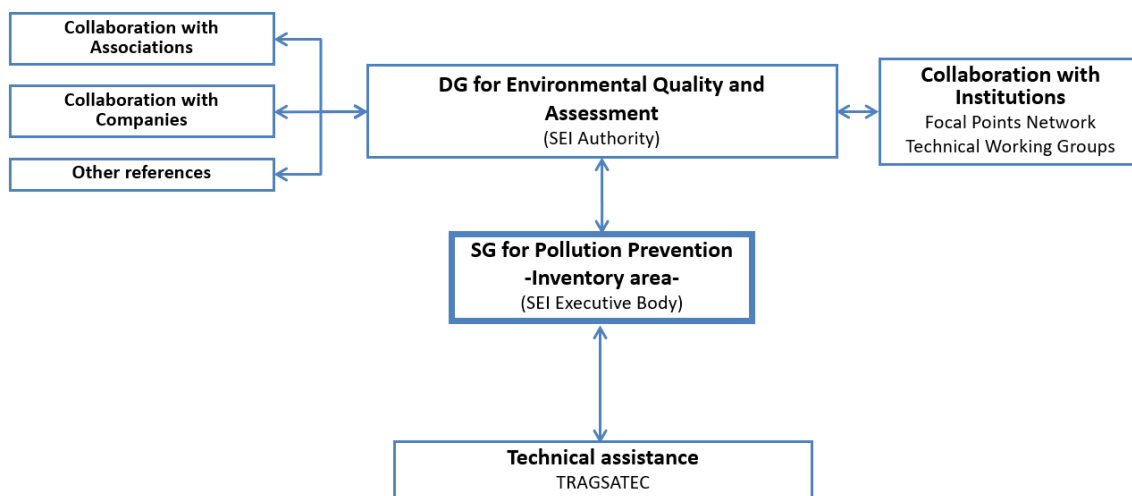


Figure 1.2.1 SEI's organisation

Within the Directorate-General for Environmental Quality and Assessment (DGCEA) of the MITECO, the Emissions Inventory Area manages the ordinary function of the SEI. Additionally, the DGCEA as National Authority of the SEI awarded in 2017 the public society TRAGSATEC a contract for the technical assistance in the management, maintenance and updating of the SEI.

Altogether, the SEI is formed by 23 specialists in total as detailed in the following table:

Table 1.2.1 Composition of the SEI

Name	Role	Organization
Carmen Ramos Schlegel	Inventories coordinator and sector expert-Waste and Agriculture	IU
Fco. Javier Pérez-Illzarbe Serrano	Projections coordinator and sector expert-IPPU and Energy	IU
Guillermo Martínez López	Sector expert-IPPU	IU
Ramiro Oliveri Martínez-Pardo	Sector expert-LULUCF and Agriculture	IU
Iván José Díaz Rey	IT expert	Ttec
Juan Luis Hernández Briz	IT expert	Ttec
Miguel García Rodríguez	QA/QC Coordinator and cross-cutting issues	Ttec
José Ángel Gil Gutiérrez	Technical assistance coordinator and sector expert –Energy and IPPU	Ttec
Máximo Oyágüez Reyes	Sector expert-Energy	Ttec
José Luis Llorente Montoro	Sector expert-Energy and cross-cutting issues	Ttec
Sofía Bueno Hernández	Sector expert-Transport	Ttec
Sonia Lázaro Navas	Sector expert-Transport	Ttec
M ^a Ángela Haro Maestro	Sector expert-IPPU	Ttec
Olalla González Fontaíña	Sector expert-IPPU	Ttec
Anselmo Espinosa Vergara	Sector expert-IPPU	Ttec
Jose Maria Cantarero Alonso	Sector expert- IPPU	Ttec
Fco. Javier Flores Sanz	Sector expert-Agriculture	Ttec
M ^a del Mar Esteban García	Sector expert-LULUCF	Ttec
Susana Pérez Pérez	Sector expert-LULUCF	Ttec
Nuria Escudero Aguado	Sector expert-Waste	Ttec
Mario Fernández Barrena	Sector expert-Projections	Ttec

Name	Role	Organization
David Sánchez Vicente	Sector expert-Projections	Ttec
Manuel Velazquez Arauzo	Sector expert-Projections	Ttec

IU: Inventory Unit-DGCEA; Ttec: TRAGSATEC

Additionally, the functional structure of the SEI relies on national ministries and other public institutions articulated by the SEI's National Focal Points Network with the representation of the relevant departments. On an annual basis, the SEI's National Focal Points Network meets in order to enhance interdepartmental cooperation and coordination.

Table 1.2.2 SEI's National Focal Points Network

Name	Unit
Ministry of Defence	D.G. for Infrastructure
Ministry of Home Affairs	D.G. for Traffic
Ministry of Transport and Sustainable Mobility	D.G. for Roads
	State Air Safety Agency
	D.G. Merchant Navy
	State Ports Authority
	D.G. for Economic Programming and Budget
	D.G. for Road Transport
	S.G. for Infrastructure Planning and Transport
	D.G. National Geographic Institute
Ministry of Health	Spanish Agency of Medicines and Health-Care Products
Ministry of Economic Affairs and Digital Transformation	National Statistical Institute
Ministry for the Ecological Transition and the Demographic Challenge	Secretariat of State for Energy
	D.G. for Environmental Quality and Assessment
	D.G. for Water
	Spanish Office for Climate Change
	State Meteorological Agency
	D.G. for Biodiversity, Forests and Desertification
Ministry of Agriculture, Fisheries and Food	National Agency for Agricultural Insurance (ENESA)
	D.G. for Agricultural Production Health
	D.G. for Production and Agricultural Markets
	S.G. for Analysis, Coordination and Statistics
	D.G. for Food Industry
	D.G. for Fisheries and Aquaculture Management

Working groups have been set within the SEI framework in various thematic contexts.

The SEI's structure is completed by the collaboration links established with private companies and sectoral associations. These stakeholders actively participate by providing data on production or emissions, as well as expertise for the elaboration of the National Inventories.

Finally, a contact group of regional administrations linked to emission inventories was created whose main purpose is the share of information.

1.3. Inventory preparation process

The Inventory preparation process is managed by the SEI, together with the technical assistance of TRAGSATEC.

The milestones of Inventory preparation are the following:

Table 1.3.1 Milestones of Inventory preparation (edition 2026)

Date	Milestones
26-Mar-25	Official start of Edition 2026 of the Inventory
23-Apr-25	Start of data collection
11-Jun-25	Start of data processing
18-Nov-25	End of data processing
2-Dec-25	Submission of data for internal national approval
15-Jan-26	Start of reports' preparation
11-Feb-26	First Submission of NFR tables
13-Mar-26	Submission of IIR

The main stages and features in the elaboration process are:

1.3.1. Key categories analysis and Inventory improvement plan

The analysis of the key categories identified in the previous edition of the Inventory constitutes the starting point for assigning the priorities in order to improve the Inventory and accomplish the remaining activities. A review of the improvement plan is performed at this stage in order to identify priority areas for improvement. After the international reviews of the 2025 edition of the Inventory, a total of 6 recommendations from previous review processes were still not fully resolved (2 not resolved and 4 addressing). Furthermore, 23 internal points of improvements of different relevance had been identified. The result of the alignment of key categories analysis with the improvement plan conditioned the following steps of the Inventory preparation process.

1.3.2. Choice of methods

This stage may include the initial selection of methods for categories not previously considered in the Inventory, as well as the revision of the selected methods for categories where a methodological change is proposed.

1.3.3. Data collection

This phase entails the collection of the necessary data and information for applying the selected methods to each different activity (activity parameters and variables; algorithms and emission factors; measured or estimated emissions). This stage started on the 21st of April 2025 with the submission of requests for information via email to the different data providers and collaborators. Preparation of the questionnaires, letters, emails and forms to request for information was done during the previous weeks. Two main groups of data providers can be distinguished in the process: the private sector, with the deadline for submitting information by 31st May 2025 and the public sector with the deadline by 30th June 2025.

In this stage, a total of 107 requests of information were delivered containing 201 questionnaires. For the data collection process, an Access database is used to manage all the contact details, create emails to data providers and register delivery and reception dates of the requests (for details on the data request database, please refer to section 1.6.7 of this document). Data collection is completed with information available on the Internet, such as yearbooks, annual reports, statistics, etc.

The evolution of the data collection process is presented in the figure below. As shown, by early June, 89.5% of the total pieces of information requested had been received. It must be highlighted how the proximity of the 2nd of June deadline accelerates the reception of information. The 54% of data providers answered after the deadlines, of which a 15% needed a second request (remainder mail).

At the end of the data collection phase, 99.4% of the requests sent to private data providers were answered. Regarding the public data providers, 64% of the information requested was sent. Some of the missing information was secondary information not essential for the estimation of emissions, and in cases where information was essential, splicing techniques were used.

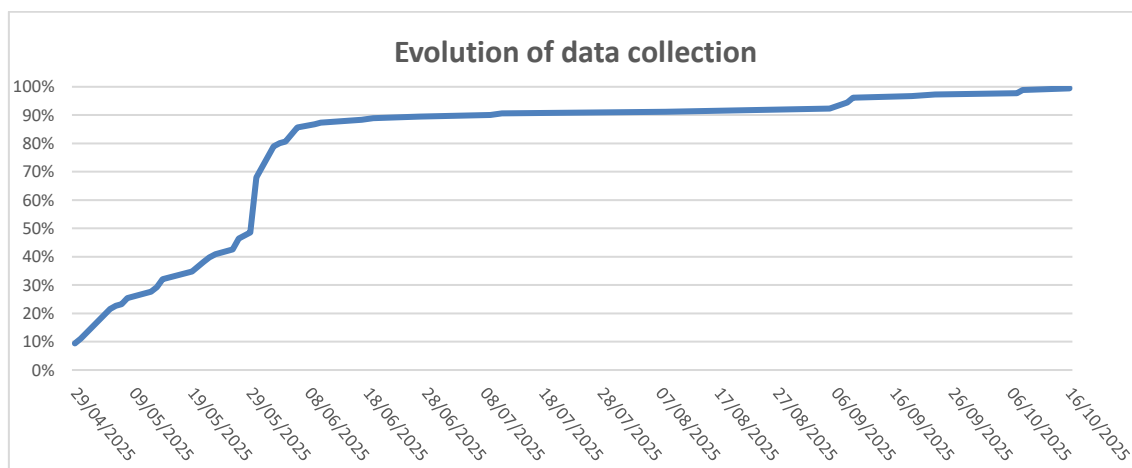


Figure 1.3.1 Evolution of data collection (edition 2026)

In summary, taking into account, both private and public data providers, 99% of total pieces of information requested were received.

1.3.4. Data processing

The object of this phase is the integration of the collected data in order to feed the Core Inventory Emissions Database (CIEDB) with the necessary activity data, emission factors and parameters to estimate emissions. This stage goes from May up to the beginning of December and comprises two simultaneous activities: data processing as such and quality checks. With the arrival of the official energy statistics by the end of October and some other pieces of information due, 100% of data processed could be reached by the 8th of November 2025. Following data processing, sector experts and the QA/QC coordinator performs quality checks with an evolution line similar to data processing but showing a certain time lag.

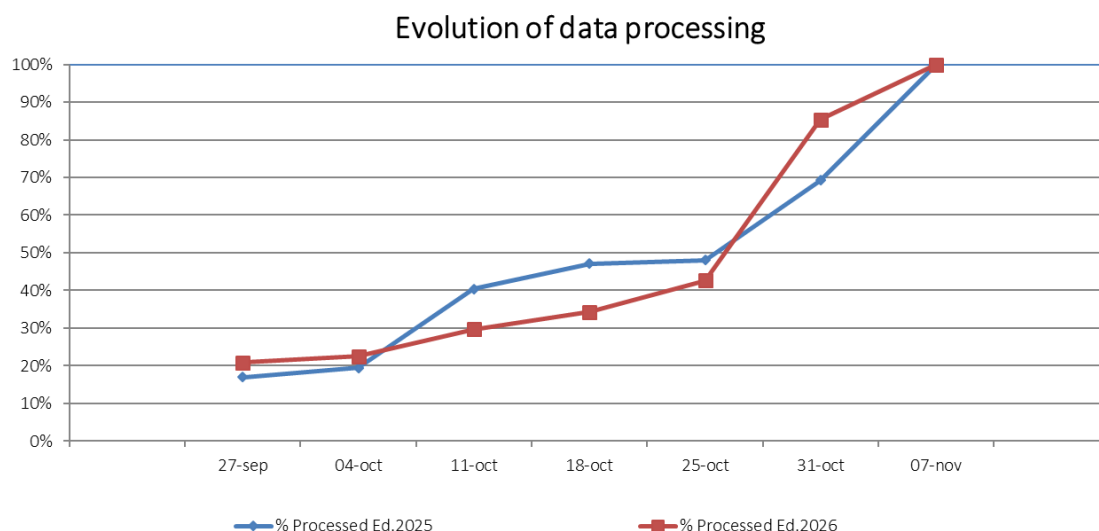


Figure 1.3.2 Evolution of data processing

1.3.5. Submission of results for approval

The pollutants emissions data for the 2026 Air Pollutants Inventory were approved on 13 January 2026 by the D.G. for Environmental Quality and Assessment.

Once the inventory has been approved, the Inventory Unit elaborates, publishes and sends all the required reports and information —in the format required for each case— to the international bodies.

1.3.6. Preparation of reports

At this stage, reports and tables of results for air pollutant emissions required by the different bodies to which the SEI reports, are prepared in accordance with the established format, content and time periods. Preparation of reports is based on the performed analysis of key categories and improvement plan, and includes the revision of the notation keys used in the corresponding reporting tables.

A drafting committee has been set within the SEI at the beginning of this stage in order to establish a work timetable, to share duties and responsibilities and to agree on contents, format and style of the reports. This committee, integrated by the members of the SEI and representatives of the technical assistance, met regularly after the kick-off meeting on the 7th January 2026.

The calendar for the development of these stages is schematised in the following figure.

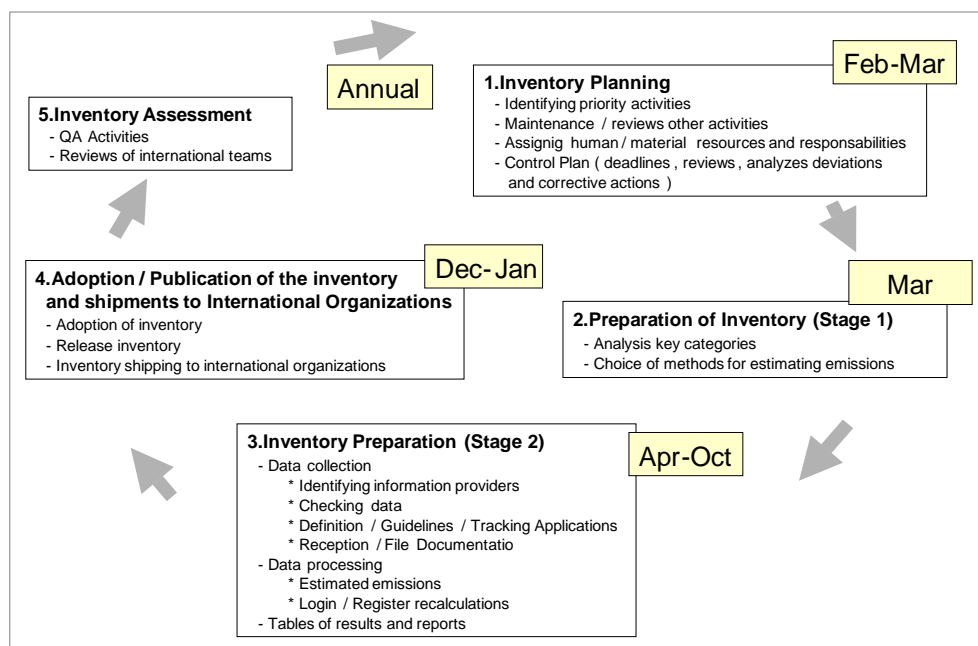


Figure 1.3.3 Diagram of the annual cycle of activities for the inventory

1.4. Methods and data sources

1.4.1. Selection of methods

The emission estimation methods applied in the Inventory depend on the nature of the activity being considered and the availability of basic data. Based on the availability of information on the emissions themselves, two major categories can be differentiated:

- I. Methods based on observed emission data. Based on direct measurement of the emissions. Two types can be distinguished between these methods:
 - a. Continuous measurement.
 - b. Measurement at regular intervals.

In this Inventory edition, data based on direct measurements have mainly been used in connection with the Large Point Sources, excluding airports. Data is frequently available from these sources due to their environmental importance and the size of the activity involved, whose authorization normally includes the need to measure and report certain pollutants. This information is collected from the plants themselves through individualized questionnaires.

- Activities and pollutants where direct measurements have been used are included in the next table:

Table 1.4.1 Main activities with direct measures for main pollutants, TSP and CO

Activity	NO _x	NM VOC	SO ₂	NH ₃	TSP	CO
Thermal power plants	X	X*	X	-	X*	X
Oil refineries	X	X	X	-	X	X
Integrated steel plants	X*	X*	X*	X*	X*	X*
Coke oven furnaces	X*	X*	X*	X*	X*	X*

Activity	NO _x	NM VOC	SO ₂	NH ₃	TSP	CO
Car manufacturing	X	X	X	-	X	X
Aluminium	-	-	X	-	X	-
Paper pulp	X*	-	X*	-	X*	X*
Sulphuric acid	-	-	X*	-	X*	-
Nitric acid	X*	-	-	X*	X*	-
Ammonia	X*	-	-	X*	X*	-
Urea	X*	-	-	X*	X*	-
Ammonium phosphate	-	-	X*	X	-	-
NPK fertilizers	X*	-	X*	X*	-	-
Soda ash	-	-	-	-	-	-
Carbon black	X	-	X	-	X	-
Waste incineration	X*	X	X	-	-	X

* Partially covered: only available for some plants and in certain years

- Other pollutants in point sources for which it has been possible to collect direct data. This is the case in:
 - Coal-fired thermal power plants (1995-1998) for cadmium, mercury and lead.
 - Urban waste incinerators, mainly with respect to heavy metals and dioxins.
 - Industrial waste incinerators, mainly with respect to heavy metals and dioxins.
 - Chlorine production (years 1998-2017) for mercury emissions.

- II. Methods based on calculation procedures. This category can be split into procedures based on:
 - a. Simple balance of materials. This method has been applied for the estimation of sulphur dioxide in combustion facilities where information is available regarding the amount of sulphur present in the various fuels used and the retention coefficients for ash and specific parts of the combustion facilities. In installations with desulphurisation units where information was available on emission abatement techniques, the estimation of potential emissions has been corrected, where necessary, with a reduction coefficient. This procedure was also used to estimate lead emissions and other heavy metals in internal combustion engines in vehicles for road transport and mobile machinery. This has been also the approach adopted for estimating NMVOC emissions from painting lines at automobile manufacturing plants.
 - b. Complete balance. This method comprises the determination of all inputs and outputs of different chemical elements (using data on the types of process and facilities as well as the amounts of materials and the elements in their composition), although it was not, in fact, possible to apply it effectively in the estimation of pollutants emissions due to its complexity. In any case, it has been retained as a reference method for validating atypical estimates.
 - c. Methods based on functional statistical models: Modelling-correlation. This method is based on the results of earlier works into the estimation of functional relationships or correlations between certain physical and chemical variables and emissions from certain activities. This kind of simulation models has been applied to estimate emissions of pollutants in categories 1A3a Air transport and 1A3b Road transport.

- d. Methods based on emission factors: activity factors and variables. This method has been the most generally used in preparing the Inventory and applied when no other more precise option was available to estimate the emissions for an activity.

1.4.2. Consideration of the effect of abatement techniques

One point of great importance for the correct application of the estimation methods based on algorithms is the consideration of the efficiency of the abatement which is assumed in the functional relationships and in the emission factors used. For this purpose, the appropriate corrections were applied to take into account the degree of application of emission abatement techniques in the various emitting activities included in the Inventory. The following examples, among others, can be given as important illustrations of this criterion:

- Heavy metal emission factors at coal-fired thermal power plants depending on whether or not gas desulphurisation techniques in addition to particulate control techniques are used or not (please refer to table 31, Chapter B111, EMEP/CORINAIR Guidebook (2007)).
- SO₂ emission factors at primary zinc and copper production plants when there is an associated sulphuric acid production plant capable of reducing the emissions from the first plants by between 90% and 99%. Furthermore, in SO₂ emissions at the refineries, the number of sulphur recovery phases in Claus plants has been taken into account so as to select the most representative factor in those cases where no direct estimation was provided by the plants themselves.
- Regarding incineration plants, the emission factors have been updated to 2019 EMEP/EEA Guidebook. For the period 1996-2023, each plant has its own abatement techniques but the control technique “Particle abatement + acid gas abatement” has been considered as a minimum and thus the values shown in table 3-1 EMEP/EEA(Chapter 5C1a) have been adopted. For the period 1990-1995, it was assumed only “particle abatement”, so values from table 3-2 have been applied. In the case of particle matter and heavy metals (except mercury), table 3-1 values were considered more appropriate. Finally, abatement efficiency has been applied to PCBs and dioxin values (table 3-3).
- In cases where point sources report direct measures of TSP emissions together with the implementation of particulate abatement techniques in their facilities (including especially dry electrostatic precipitators, whose effectiveness exceeds 99% reduction and fabric filters), this information has been used for the selection of the appropriate PM_{2.5}/TSP or PM₁₀/TSP ratio for the estimation of PM_{2.5} and PM₁₀. In these cases, the possible existence of control measures has been used to evaluate the appropriate level of abatement and its comparison with the four abatement levels indicated by the CEPMEIP, for each unit, and this parameter determines the emission factor assigned.
- Emission factors for conventional pollutants (SO₂, NO_x, NMVOC and CO), heavy metals (As, Cd, Cr, Cu, Hg, Ni, Pb and Zn) and particles (TSP) in the manufacture of cement (clinker) according to the estimated rate of penetration of emission control techniques in the sector in the sub-periods 1990-2000 and 2001-2004. From 2005, country-specific emission factors are used based on average measured values.
- Emission factors for mercury in the manufacture of chlorine according to the estimated rate of penetration of emission control techniques in the sector and the implementation of less polluting processes during the 1998-2011 sub-period.

1.4.3. General Reference to Information sources on Activity Variables

The most important references to activity variables are listed in the following table.

Table 1.4.2 Most important activity data IIR 2026

NFR Code	Activity	Main Source of information on activity data
1A1a	Public electricity and heat production	Individualized questionnaire + Energy international statistics by the Secretariat of State for Energy of the Ministry for the ecological transition and demographic challenge (MITECO) + EU ETS data
1A1b	Petroleum refining	Individualized questionnaire + EU ETS data
1A1c	Manufacture of solid fuels and other energy industries	Individualized questionnaire + statistics by MITECO
1A2	Stationary combustion in manufacturing industries and construction.	Individualized questionnaires from plants + information from the main business associations + Energy international statistics by MITECO+ EU ETS Data
1A3ai(i)	International aviation LTO (civil)	EUROCONTROL
1A3aii(i)	Domestic aviation LTO (civil)	EUROCONTROL + Energy international statistics by MITECO
1A3b	Road transportation	National Statistics of Road Traffic and “Standing Survey of Road Freight” EPTMC by Ministry of Transport and Sustainable Mobility + Energy international statistics by MITECO + “General Statistical Yearbook” published by the DGT (Spanish Traffic Department) of the Ministry of Interior + Studies of road sampling in Madrid (General Directorate of Sustainability and Environmental Control of Madrid City Council)
1A3c	Railways	Individualized questionnaire + Energy international statistics by MITECO
1A3dii	National navigation (shipping)	Energy international statistics by MITECO
1A3ei	Pipeline transport	Individualized questionnaire
1A4a	Commercial/institutional	Energy international statistics by MITECO
1A4bi	Residential	Energy international statistics by MITECO
1A4bii	Residential: Household and gardening (mobile)	Energy international statistics by MITECO
1A4ci	Agriculture/Forestry/Fishing: Stationary	Ministry of Agriculture and Fishing and Food (MAPA) Statistics
1A4cii	Agriculture/Forestry/Fishing: Off-road vehicles and other machinery	Energy international statistics by MITECO + Expert judgement
1A4ciii	Agriculture/Forestry/Fishing: National fishing	Energy international statistics by MAPA Statistics
1A5b	Other, Mobile (including military, land based and recreational boats)	Energy international statistics by MITECO + Ministry of Defence
1B1a	Fugitive emissions from solid fuels: Coal mining and handling	MITECO Statistics
1B1b	Fugitive emissions from solid fuels: Solid fuel transformation	Individualized questionnaire + Energy international statistics by MITECO
1B2	Fugitive emissions Oil & Natural Gas	Individualized questionnaire + Energy international statistics by MITECO + National energy balances (IEA and EUROSTAT) + information from the main business associations + State Meteorological Agency (AEMET)
2A1	Cement production	Main business association
2A2	Lime production	Main business association + Individualized questionnaire
2A3	Glass production	Main business association + Individualized questionnaire

NFR Code	Activity	Main Source of information on activity data
2A5a	Quarrying and mining of minerals other than coal	Geological and Mining Institute of Spain (IGME) + Mining statistic by MITECO
2A5b	Construction and demolition	National Statistical Data (INE) + Ministry of Transport and Sustainable Mobility
2A5c	Storage, handling and transport of mineral products	Spanish State ports agency
2A6	Other mineral products: Batteries manufacturing	Industry production statistics by the Ministry of Industry, Trade and Tourism
2B1	Ammonia production	Individualized questionnaire
2B2	Nitric acid production	Individualized questionnaire + Main business association + Ministry of Industry, Trade and Tourism
2B5	Carbide production	Individualized questionnaire
2B6	Titanium dioxide production	Information from the main business association
2B7	Soda ash production	Individualized questionnaire
2B10a	Other chemical industry: Processes in organic and inorganic chemical industry except for adipic acid	Individualized questionnaire + information from the main business associations
2C1	Iron and steel production	Individualized questionnaire + information from the main business association
2C2	Ferroalloys production	Individualized questionnaire
2C3	Aluminium production	Individualized questionnaire
2C5	Lead production	Individualized questionnaire + information from the main business association
2C6	Zinc production	Individualized questionnaire + international statistics yearbooks
2C7a	Copper production	Individualized questionnaire + information from the main business association + international statistics yearbooks
2D3a	Domestic solvent use including fungicides	National Statistical Data (INE) European Solvents Industry Group
2D3b	Road paving with asphalt	Information from the main business association
2D3c	Asphalt roofing	National Statistical Data (INE) + Information from the main business associations
2D3d	Coating applications	National Statistical Data (INE) + Information from the main business associations
2D3e	Degreasing	Individualized questionnaire
2D3f	Dry cleaning	National Statistical Data (INE)
2D3g	Chemical products	Information from the main business associations
2D3h	Printing	Information from the main business associations
2D3i	Other solvent use	National Statistical Data + Individualized questionnaire
2G	Other product use	EUROSTAT
2H1	Pulp and paper industry	Individualized questionnaires + Information from the main business associations
2H2	Food and beverages industry	National Statistical Data (INE) + MITECO Statistics
2I	Wood processing	FAOSTAT
2K	Consumption of POPs and heavy metals	MITECO Statistics
2L	Other production, consumption, storage, transportation or handling of bulk products: NH ₃ Consumption in Refrigeration and Air conditioning	Information from the main producers of NH ₃ for refrigeration and air conditioning

NFR Code	Activity	Main Source of information on activity data
3B	Manure management	MAPA Statistics + Husbandry Surveys + Livestock Farm Registry (REGA) + Animal Individual Identification Registry (RIIA)
3D	Agricultural Soils	MAPA Statistics + Husbandry Surveys
3F	Field burning of agricultural residues	MAPA Statistics + Nitrogen and Phosphorous Balance in Spanish Agriculture (BNyPAE)
5A	Biological treatment of waste - Solid waste disposal on land	Individualized questionnaire + MITECO Statistics
5B1	Biological treatment of waste - Composting	MITECO Statistics
5B2	Biological treatment of waste - Anaerobic digestion at biogas facilities	Individualized questionnaire + MITECO Statistics
5C1a	Municipal waste incineration	Individualized questionnaire + MITECO Statistics
5C1biv	Sewage sludge incineration	MITECO Statistics
5C1bv	Cremation	Estimation based on National Statistical Data (INE) + Information from the main business associations
5C2	Open burning of waste	MAPA Statistics
5D1	Domestic wastewater handling	Data from OECC + National Statistical Data (INE)
5D2	Industrial wastewater handling	Estimation based on National Statistical Data (INE)
5E	Other waste	Madrid City Council statistics + MAPFRE foundation

The most important information required from the National Focal Points is listed in the following table.

Table 1.4.3 Information provided from the focal points

Ministry	Department	Information required
Ministry of Defence	D.G. for Infrastructure	<ul style="list-style-type: none"> - Fuel consumption in military tactical equipment. - Breakdown of consumption grouped by multilateral and unilateral operations.
Ministry of Interior	D.G. for Traffic	<ul style="list-style-type: none"> - Registration and de-registration of vehicles in the fleet. - Characteristics of registered vehicles (propulsion system...). - Vehicle fleet distribution by type of vehicle, fuel and age. - Historical technical inspection of vehicles data information.
Ministry of Transport and Sustainable Mobility	D.G. for Roads	<ul style="list-style-type: none"> - Distances travelled by vehicles (broken down by institution responsible for the road). - Map of roads. - Historical information on running fleet. - Kilometres of roads by type of road and pavement.
	State Air Safety Agency	<ul style="list-style-type: none"> - Statistics on movements of civil aircraft
	D.G. for Merchant Navy State Ports Authority	<ul style="list-style-type: none"> - Statistics on movements of vessels, lengths of stay and port entry and departure times. - National / international shipping traffic. - Register of vessels. - Cartographic information on routes.
	D.G. for Economic Planning and Budget D.G. for Road Transport	<ul style="list-style-type: none"> - Permanent survey on haulage of goods by road.
	S.G. for Infrastructure, Planning and Transportation	<ul style="list-style-type: none"> - Passenger and freight mobility by means of transport.
	D.G. National Geographic Institute	<ul style="list-style-type: none"> - Soil maps (1:1.000.000).

Ministry	Department	Information required
Ministry of Health	Spanish Agency of Medicines and Health-Care Products	- Medicinal N ₂ O consumption data.
Ministry of Economic Affairs and Digital Transformation	National Statistical Institute	- Industrial survey of companies and products. - Industrial production index. - National accounts.
Ministry for the Ecological Transition and the Demographic Challenge	Secretariat of State for Energy	- IEA and Eurostat international questionnaires: • Heat and electricity. • Natural gas. • Oil-based products. • Coals. • Renewable energies and waste. - Other energy-related statistics. - Service stations. - Institute for the Diversification and Saving of Energy (IDAE): co-generation, biomass and activity variables in RC&I sector and in combustion plants with a thermal capacity lower than 50 MWth. NOTE: This source also edits the publication entitled “La Energía en España” (Energy in Spain) used as background information on energy.
	D.G. for Environmental Quality and Assessment	- Incinerators of waste oil. - Information of the National Sludge Register. - Generation/treatment balance of waste. - Composition of waste landfilled. - Managed landfills. - Unmanaged landfills. - Municipal waste composting plants. - Update of the survey entitled “Estimation of sewage sludge production and treatment at wastewater treatment plants” provided by CEDEX. - Information on chlor-alkali sector.
	D.G. for Water	- Information on wastewater.
	Spanish Office for Climate Change	- Basic information for the drafting of the CO ₂ verification reports from the plants subject to the emissions trading regime. - Information on the accounting of Kyoto Protocol units. - Information on the national register. - Information on Article 3, paragraph 14 of the Kyoto Protocol.
	State Meteorological Agency	- Temperature (air and land) wind speed and wind direction, cloudiness, precipitation and insolation.
	D.G. for Biodiversity, Forests and Desertification	- Estimation of living biomass in afforestation and reforestation. - Wildfires statistics. - Controlled burning statistics. - Estimation of living biomass in forest land remaining as such. - Forest Statistics Yearbook. - Carbon stocks in dead wood and the detritus of forest land remaining as such.
Ministry of Agriculture and Fishing and Food	National Agency for Agricultural Insurance (ENESA)	- Accident claims information due to fire in insured agricultural and forestry productions.
	D.G. for Agricultural Production Health	- Information of biomethanization plants (slurry).

Ministry	Department	Information required
	D.G. for Production and Agricultural Markets	<ul style="list-style-type: none"> - Surface, yield and production of crops. - Burning of agricultural residues. - Consumption of synthetic fertilizers. - Application of fertilizers. - Consumption of pesticides and phytosanitary products. - Fleet on self-propelled mobile farm machinery. - Stationary combustion plants. - Functions and parameters for the estimation of the growing biomass function in woody crops.
	S.G. for Analysis, Coordination and Statistics	<ul style="list-style-type: none"> - Crop transitions including, at least, a woody crop. - Soil conservative management practices. - Censuses/Surveys of cattle breeding assets. - Statistics on husbandry production (milk, meat, etc.). - Transitions of areas that can be exploited by grazing and / or harvesting to feed livestock.
	D.G. for Food Industry	<ul style="list-style-type: none"> - Diet (protein content).
	D.G. for Fisheries and Aquaculture Management	<ul style="list-style-type: none"> - Statistics on the operational fishing fleet. - Database on the fishing fleet.

1.4.4. Geographical distribution of data

The present 2026 IIR edition contains detailed information on annual emission estimates of air pollutants by source in Spain for the whole national territory, in the case of the CLRTAP report, and for the national territory excluding the Canary Islands, in the case of the Directive 2016/2284 (as established by its article 2.2). Unless explicitly said, emission data quoted in this IIR refer to the whole Spanish territory including the Canary Islands.

The Inventory team is currently working on the update and improvement of geo-location of emissions in Spain. In this light, important efforts are being carried out to widen the number of installations identified as punctual emissions sources, aiming at closing the gap between inventory point sources and installations reporting under ETS and PRTR systems. Similarly, the Inventory team is actively working in improving the estimative geo-location of other emissions, such as those related to transport activities and those occurring in urban areas.

1.5. Key categories

The Spanish Inventory System applies the Approach 1 to calculate the Key Categories, by level (Level Assessment) and trend (Trend Assessment) following the EMEP/EEA Guidebook (2023).

The identification of the key sources has been calculated for the main pollutants (NO_x, NMVOC, SO₂, NH₃ and CO), Particulate Matter (TSP, PM₁₀, PM_{2.5} and Black Carbon), Priority Heavy Metals (Pb, Cd and Hg) and POPs (PCDD/PCDF, PAHs and PCBs).

For **Level Assessment**, a threshold of 95% is defined for the cumulative distribution function of the emissions according to the activities in the Inventory. All activities included in the cumulative distribution function can be considered within that threshold to account for approximately 90% of the overall inventory uncertainty.

For **Trend Assessment**, Approach 1 also specifies a threshold of 95% but defined in this case with regard to the contribution of the activities to the trend metrics¹.

The results obtained in the identification of key categories by pollutant are shown in a summary table below. It is indicated by pollutants and the identification for level (L) or trend (T).

For further details per pollutant and NFR sector are provided in Appendix 1 “Key category analysis”.

¹ The respective metrics for the level and trend are calculated by the following formulae:

$$(1) \quad L_{x,t} = \frac{E_{x,t}}{E_t}$$

$$(2) \quad T_{x,t} = \left| \frac{(E_{x,t} - E_{x,0})}{(E_t - E_0)} \right|$$

where:

$L_{x,t}$ is the level assessment for category x in year t.

$T_{x,t}$ is the trend assessment for category x in year t.

$E_{x,t}$ and $E_{x,0}$ are the emission estimations for category x in year t and 0, respectively.

0 is the base year (i.e. 1990 for main pollutants, metals and persistent organic pollutants; and 2000 for particulate matter).

Table 1.5.1 Assignment of KC

NFR	NFR Category	NO _x	NM _{VOC}	SO ₂	NH ₃	PM _{2.5}	PM ₁₀	TSP	BC	CO	Pb	Cd	Hg	PCDD PCDF	PAHs	HCB	PCBs
1A1a	Public electricity and heat production	L-T	L-T	L-T	-	L-T	L-T	L-T	-	L	-	L-T	L-T	T	L	L	-
1A1b	Petroleum refining	L-T	-	T	-	-	-	-	-	-	-	L	-	-	-	-	-
1A1c	Manufacture of solid fuels and other energy industries	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1A2	Manufacturing Industries and Construction	L-T	L	L-T	-	L-T	L-T	L-T	L-T	L-T	L	L-T	L-T	L	L	L	-
1A3a	Aviation LTO (civil)	L	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1A3b	Road transport	L-T	L-T	T	T	L-T	L-T	L-T	L-T	L-T	L-T	L	L	L	L	-	-
1A3c + 1A3e + 1A5	Other transport	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1A3d	Navigation	L-T	-	L	-	L	L	-	-	-	-	-	-	-	-	L	-
1A4a + 1A4b	Commercial/institutional/residential	L	L-T	L	-	L-T	L-T	L-T	L-T	L-T	L	L	L	L-T	L-T	L	-
1A4c	Agriculture/Forestry/Fishing	L-T	-	L	-	L-T	T	T	L-T	L	-	-	-	-	-	-	-
1B	Fugitive Emissions from Fuels	-	L-T	L-T	-	-	-	-	-	-	-	-	-	-	-	-	-
2A	Mineral products	-	-	-	-	L-T	L-T	L-T	-	-	L	L	-	-	-	-	-
2B	Chemical industry	-	L	L	T	L	L	L	-	-	-	-	T	-	-	-	-
2C	Metal production	-	-	L	-	-	-	-	-	L	L	L	L	L-T	L-T	L	L
2D	Solvents use	-	L-T	-	-	-	-	-	-	-	-	-	L	-	-	-	-
2G + 2H + 2I + 2J + 2K + 2L	Other products use and industrial processes	-	L	L	-	L-T	L-T	L	-	-	-	L	-	-	-	-	L-T
3B	Manure management	-	L-T	-	L-T	L	L	L-T	-	-	-	-	-	-	-	-	-
3D	Crop production and agricultural soils	L	L-T	-	L-T	L	L-T	L-T	-	-	-	-	-	-	-	T	-
3F	Field burning of agricultural wastes	T	T	-	T	T	T	T	T	T	-	T	T	T	T	-	-
3I	Agriculture other	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5A	Biological treatment of waste: Solid waste disposal on land	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5B	Biological treatment of waste	-	-	-	T	-	-	-	-	-	-	-	-	-	-	-	-
5C	Incineration	L	-	-	-	L-T	L-T	L-T	L-T	L	L	L	L-T	L-T	-	L	-
5D	Wastewater handling	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5E	Other waste	-	-	-	-	-	-	-	-	-	-	-	-	L	-	-	-
6A	Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

L-Level; T-Trend

1.6. Quality Assurance and Quality Control (QA/QC) and verification

This section provides an overview of the Spanish Inventory QA/QC system, including verification and treatment of confidential issues. The system has been designed following the guidance provided in the 2006 IPCC Guidelines and the 2023 EMEP/EEA Guidebook. The European Commission Staff Working Document SWD(2013)308² has also been used as a reference.

As stated in section 1.2 Institutional arrangements, the Spanish Inventory System (SEI) is in charge of the compilation and maintenance of both the Air Pollutant and the Greenhouse Gas Emissions Inventories, as well as the elaboration of the national emissions projections. A complex network of data providers allows the Inventory gathering the necessary data for inventory compilation (national focal points, organizations, sectoral associations, companies). Despite most of these partners having their own QA/QC systems ensuring high-quality raw data, the Inventory System coordinates and complements QA/QC activities in order to meet quality objectives.

Since the Spanish Inventory System is responsible for the compilation and reporting of both GHG and Air Pollutants Inventories, the QA/QC system follows an integrated approach, covering both Inventories. For this reason, references to the GHG Inventory may appear in this document.

1.6.1. The QA/QC system

The Inventory QA/QC system constitutes the general framework for QA/QC planning, QA/QC implementation, documentation and archiving activities. Spanish Inventory QA/QC is well balanced against time and resources availability, and uses the widely known PDCA cycle approach (plan-do-check-act). As good practice suggests, the system consists of the following elements:

- A QA/QC and verification coordinator, also functioning as Inventory compiler.
- A QA/QC plan.
- QC procedures: both general and category-specific procedures.
- QA/QC system interaction with uncertainty analyses.
- Verification activities.
- Reporting, documentation and archiving procedures.

All these elements are included and properly described in the QA/QC Inventory plan, which is revised and implemented throughout the different stages of the annual Inventory compilation and reporting cycle.

1.6.2. The QA/QC plan

The plan is conceived as an internal tool for organising verification and QA/QC activities in order to ensure the continuous improvement of the Inventory and the fulfilment of its objectives. The plan affects all stages of the Inventory's development and is periodically reviewed to ensure that

² Commission Staff Working Document "Elements of the Union greenhouse gas inventory system and the Quality Assurance and Control (QA/QC) programme", available in [SWD\(2013\)308](#).

it includes all the changes occurring in activities and inventory processes detected by the Inventory's working group and the recommendations of external review teams.

The QA/QC plan has 6 main purposes:

1. To set general and specific goals for the quality of the Inventory emission estimates and outputs.
2. To set roles and responsibilities within the Inventory system.
3. To set general and category-specific QC activities and a scheduled time frame for its application.
4. To set QA procedures.
5. To assure that key outputs of QA procedures underpin the improvements plan.
6. To provide general procedures for reporting, documentation and archiving.

1.6.3. Quality objectives

The Inventory QA/QC system seeks to respond to Spain's reporting obligations in a timely, transparent, consistent, comparable, complete and accurate manner. Furthermore, the QA/QC system intends to contribute to the improvement of quality of the Inventory. Specific quality objectives are established in order to provide concrete and measurable indicators to assess the quality of the Inventory system. These have been organized around general objectives of: timeliness, transparency, consistency, completeness, comparability and accuracy and inventory improvement:

Table 1.6.1 General and specific objectives from the QA/QC plan

General objectives	Specific objectives
Timeliness	To meet all the internal stage-specific deadlines during inventory compilation.
	To meet all the Inventory reporting obligations on time.
Transparency	To provide transparent information in the report, including procedures applied for gap filling.
	To provide background information on activity data and methodologies.
	To include reasonable descriptions and justifications of trends in the report.
	To use notation keys in accordance with 2006 IPCC GL and 2019-2023 EMEP/EEA GB reporting guidelines.
	To provide transparent explanations for the use of NE and IE notation keys.
	To transparently include detailed explanations for recalculations in the report.
	To assure that Inventory review recommendations related to transparency are addressed, to the extent possible, in the subsequent inventory edition.
	To include information on QA/QC in the report.
Consistency	To assure a consistent time-series of emissions, activity data and implied emission factor.
	To assure internal consistency for emissions aggregations.
	To assure that inventory review recommendations related to consistency are addressed, to the extent possible, in the subsequent Inventory edition.
	To assure consistency among final emission estimates submitted to different reporting obligations, taking into account reasonable differences in geographical scope, categories, etc.
	To use, where possible, same methodologies and datasets along the time-series.
	To assure that estimation methods are consistent with the methodological guidance provided by 2006 IPCC GL and 2019-2023 EMEP/EEA GB.

General objectives	Specific objectives
	To assure consistency between data reported in reporting tables and data included in reports.
Completeness	To assure that all categories and gases/pollutants have been estimated. In case a category/gas/pollutant is not estimated, the appropriate explanation and notation key has been used (transparency).
	To assure that inventory review recommendations related to completeness are addressed, to the extent possible, in the subsequent inventory edition.
	To assure that all reporting tables provide an emission estimate or a notation key.
	To assure that information on completeness is included in the report.
	To assure that a summary of changes related to completeness is provided in the report.
	To assure the notation keys NE, NO, NA and IE are correctly used.
	To assure that all the information due is included in the submission to meet all the reporting obligations.
Comparability	To assure that IPCC and EMEP/EEA guidance is followed concerning selection of activity data, methods, use of notation keys and allocation of emissions into the difference categories.
	To assure the use of the latest reporting templates and nomenclature consistently with reporting requirements.
	To assure that inventory review recommendations related to comparability are addressed, to the extent possible, in the subsequent Inventory edition.
	To adequately implement decisions adopted in workshops and expert meetings addressing comparability (e.g. WG I, TFEIP, etc.).
Accuracy	To assure that category-specific emission factors are used when category-specific activity data is available.
	To assure that quantitative uncertainty assessment is performed.
	To assure that tier 2 or higher tier methods are used for estimating emissions from key categories.
	To assure that high uncertainty key categories are prioritised for methodological reviews and planned improvements.
	To assure that inventory review recommendations related to accuracy are addressed, to the extent possible, in the subsequent Inventory edition.
	To minimize transcription and unit conversion errors.
Inventory improvement	To contribute to improving the overall quality of the Inventory.
	To assure that review recommendations are prioritized and implemented.

1.6.4. Roles and responsibilities

The DGCEA of the MITECO, as the competent authority of the Spanish Inventory System (SEI), is the body responsible for the Inventory's QA/QC system, acting as QA/QC manager, and has the support of specific technical assistance for undertaking the tasks required by this system.

The main responsibilities of the QA/QC manager are:

- To coordinate QA/QC activities for the SEI.
- To collect and reference the internal procedures for QA/QC used by the information providers and other organisations which cooperate with the SEI.
- To ensure the development and application of the QA/QC plan.

1.6.5. Timeline

Throughout the annual Inventory cycle, Spain has to meet an important number of international reporting obligations, starting by the end of July with the submission to European Commission of the Proxy GHG estimates and ending the 15th April with the submission to the UNFCCC of GHG emissions estimates and NIR, or later in May if gridded and LPS emission data are to be submitted under LRTAP Convention or EU NECD. In the middle, a number of submissions are due in compliance with the LRTAP Convention, the EU NECD and the EU Regulation for the reporting of GHG emissions. In addition to these international obligations, Spain has to meet formal internal and other informal and ad-hoc data requests.

The Spanish QA/QC system takes into account this condensed sequence of reporting obligations, establishing internal deadlines for the different stages of the Inventory cycle. Furthermore, QA/QC activities are scheduled accordingly.

Table 1.6.2 Main international emission inventory reporting requirements to be met by the SEI

Id	Obligation	Organization	GAS/POLLUTANTS	Deadline	
1	Approximated greenhouse gas inventories.	European Commission (EC)	GHG	July, 31st	
2	Greenhouse gas inventories - Regulation (EU) 2018/1999 (Governance). CRT tables.			January, 15th	
3	LRTAP Convention. NFR tables.	UNECE	All Air Pollutants	February, 15th	
4	National Emission Ceiling Directive (NECD) - Directive (EU) 2016/2284. NFR tables.	European Commission (EC)			
5	LRTAP Convention. NFR tables + IIR.	UNECE		GHG	March, 15th
6	National Emission Ceiling Directive (NECD) - Directive (EU) 2016/2284. NFR tables + IIR.	European Commission (EC)			
7	Greenhouse gas inventories - Regulation (EU) 2018/1999 (Governance). CRT tables + NIR.				
8	Regulation (EU) 2018/841 (LULUCF).				
9	Greenhouse gas inventories - UNFCCC. CRT tables + NID.	UNFCCC		April, 15th	
10	Gridded and LPS emission data under the National Emission Ceiling Directive (NECD) and LRTAP Convention.	European Commission (EC) UNECE	Air Pollutants	May, 1st	

The next figure shows the main reporting obligations and quality checks throughout the Spain inventory compilation process.

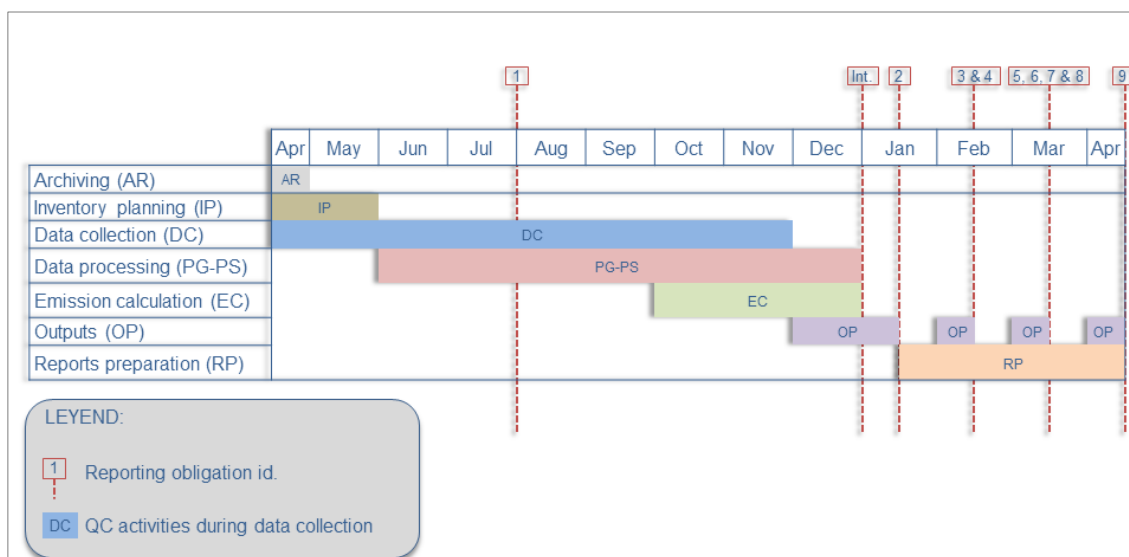


Figure 1.6.1 Timeline for the Inventory compilation process

1.6.6. Quality control and documentation

Throughout the Inventory cycle, different quality control activities and procedures are performed and properly documented. The next table includes key QC activities organized by the stage of the Inventory cycle where they occur, with details of the target quality objective and the checking and documentation tool used for their performance.

Table 1.6.3 Key QC activities included in the QA/QC plan

Inventory stage	ID	QC actions	Target quality objective ³	Checking and documentation tools
Inventory planning (IP)	IP.01	Review of reporting obligations.	TIM	-
	IP.02	Prioritisation of improvements (general and sector-specific) based on results from QA activities (reviews and audits), uncertainty analysis, timeliness and resources.	TIM, ACC, IMP	Improvement plan
	IP.03	Development of a timeline of individual tasks, with checkpoints for the preparation of the different stages.	TIM	-
	IP.04	Review of methodologies for new key categories appeared in two consecutive Inventory editions.	IMP	Key categories analysis tool
Data collection (DC)	DC.01	Update of contact details, data format, data contents and deadlines for every data provider.	TIM, CON, COM, COP	DRDB
	DC.02	Check for relationships between every data set and the corresponding CRF/NFR activities.	COM, COP	
	DC.03	Second-person reviewing of every draft data request prior to submitting.	ACC	
	DC.04	Second-person tracking of data requests: dates of request and delivery, state of delivery, deadlines, etc.	TIM, COP	
	DC.05	Completeness and consistency checks on receipt of every data set delivered.	CON, COP	

³ TIM: Timeliness; TRA: Transparency; CON: Consistency; COM: Completeness; COP: Comparability; ACC: Accuracy; IMP: Inventory improvement.

Inventory stage	ID	QC actions	Target quality objective ³	Checking and documentation tools
Data processing - General (PG)	PG.01	Review of methodologies applied and comparison with methodological guidance provided by 2006 IPCC GL and 2019-2023 EMEP/EEA GB.	CON	Methodological guidelines
	PG.02	Checks of data processing spreadsheets: calculations, units, conversions.	ACC	Data processing spreadsheets
	PG.03	An uncertainty value is provided for every category at the key categories aggregation level.	ACC	Inventory emissions database
	PG.04	Embedded QC checking queries and constraints in the Inventory emissions database for integrity assurance.	CON, COM, ACC	
	PG.05	Automated data import routines.	ACC	Data import tool
	PG.06	Record date of data processing completed for every data request processed.	TIM, COM	DRDB
	PG.07 - PG.15	Source-level completeness, consistency and recalculation checks (activity data, emission factors and emission estimates).	TIM, CON, COM	QC report generating tool
	PG.16	Documentation of any change concerning methodology or activity data from previous years.	TRA	Inventory quality management tool
	PG.17	Second review of data: source-level completeness, consistency and recalculation checks.	CON, COM	QC excel tool
	PG.18 - PG.24	Consistency checks for point sources data loading into the CIEDB.	CON, COM	Inventory emissions database
Data processing - Category specific (PS)	PS.01	Inventory fuel balance vs national fuel statistics.	CON, COM, ACC	
	PS.02	Comparison between reference and sectoral approach for fuel consumption.	CON, COM	Spreadsheet
	PS.03	Product/input ratios: - Transformation of energy. - Production energy requirements (quantity of energy per unit of product). - Agricultural or livestock production. - Generation and processing of wastes.	CON	Source-specific spreadsheets
	PS.04	Composition of materials evolution: - Density - Carbon content - Carbonates content - VOC contents		
	PS.05	Composition of fuels evolution: - Molar gas composition - Carbon content - Net calorific values		
	PS.06	Correlation between fuel mix evolution, climatology and energy price.		
	PS.07	Mass balance checks.		
	PS.08	Correlation between different data sources for air traffic (EUROCONTROL vs AENA) PS.09 See category-specific chapters for detailed information.		
Emission Calculation (EC)	EC.01	Verification that the estimation algorithms operate correctly.	ACC	Inventory emissions database
	EC.02	Overall completeness check: estimates for all categories, subcategories, gases/pollutants and years.	COM	QC excel tool

Inventory stage	ID	QC actions	Target quality objective ³	Checking and documentation tools
	EC.03	Overall IEF trend checks: outliers detection.	CON	
Outputs (OP)	OP.01	Database lockage.	TIM, CON	Inventory emissions database
	OP.02	Draft outputs generation for second-person review before submitting.	CON, COM	-
	OP.03	Total emissions cross-check: by sector and by gas/pollutant.	CON	QC excel tool
	OP.04	Checks on the correctness of emissions aggregation and allocation.	CON, COP	
	OP.05	Time-series consistency checks.	CON	
	OP.06	Version checks: current outputs are cross-checked with last edition outputs. Any changes must be explained.	TRA, CON	Recalculation analysis tool Inventory quality management tool
	OP.07	Geographical coverage checks.	COP	Inventory emissions database
	OP.08	Consistency check between Inventory and ETS GHG emissions.	COP, ACC	Annex V Reporting format (Art.10- Reg. (EU) No 749/2014
	OP.09	Notation keys checks: completeness and harmonisation.	TRA, COM, COP	Inventory notation keys database
	OP.10	Embedded database queries for consistency assurance between data exported from the Inventory database and data entered into reporting tools (CRF Reporter, NFR tables, etc.).	CON	Inventory emissions database
	OP.11	Automated data transfer between the Inventory emission database and the official reporting tools (CRF reporter/NFR) to minimize transcription errors.	CON, ACC	Data transfer tool
	OP.12	Running of the official reporting tools' built-in checks (CRF Reporter and RepDab).	CON, COM	Official reporting tools
Report Preparation (RP)	RP.01	QC checklist for reports preparation.	TRA, CON, ACC	Chapter-specific QC checklist
	RP.02	Second-person review of every draft chapter generated.	TRA, CON, ACC	-
Archiving (AR)	AR.01	Archiving of database files, spreadsheet files, source data, manuals, reports.	-	Inventory folder system
	AR.02	Update of the National Inventory System webpage ⁴ with all the information submitted during the Inventory cycle. Additional information on emissions at different aggregation levels and a set of methodological fact sheets are included as well.	TRA	MITECO Website

⁴ <https://www.miteco.gob.es/es/calidad-y-evaluacion-ambiental/temas/sistema-espanol-de-inventario-sei/default.aspx>

1.6.7. Quality control and documentation tools

A short overview of the five main QC tools used by the Inventory is provided below.

1.6.7.1. Data request database (DRDB)

Overall management of data collection and registry of QC results during data processing is carried out with the Data Request Database (DRDB). This database includes two different operating modules:

1. The contacts database connected with the data requests tracking system.
2. A QC module for the registration of the progress in data processing and all the issues raised during the performance of QC activities.

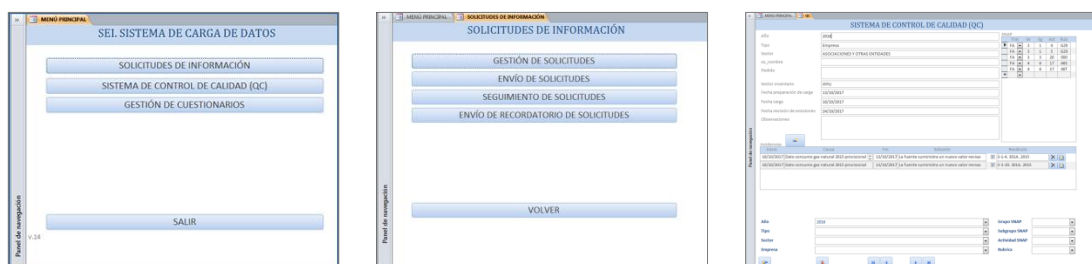


Figure 1.6.2 Examples of screenshots of the DRDB

1.6.7.2. Data import tool

An Excel-based file with embedded macros allows uploading data into the CIEDB. This tool first checks for data integrity and data structure before uploading. If integrity is not assured, an error message pops-up and a list of errors to solve are provided. Once integrity checks have been successfully passed, data are automatically imported into the database. After importing, the tool automatically executes the necessary compiling and calculating processes and produces a QC report. This report consists of a spreadsheet showing time-series for current and past edition for activity data, emission factors and emissions. Warning messages appear in the QC report if recalculations, outliers on implied emission factors or inconsistencies among particulate matter fractions are detected. The report is checked by the sector expert, if results are satisfactory, the activity is registered as uploaded and checked in the QC module of the DRBD. If the results are unsatisfactory, corrective measures take place.

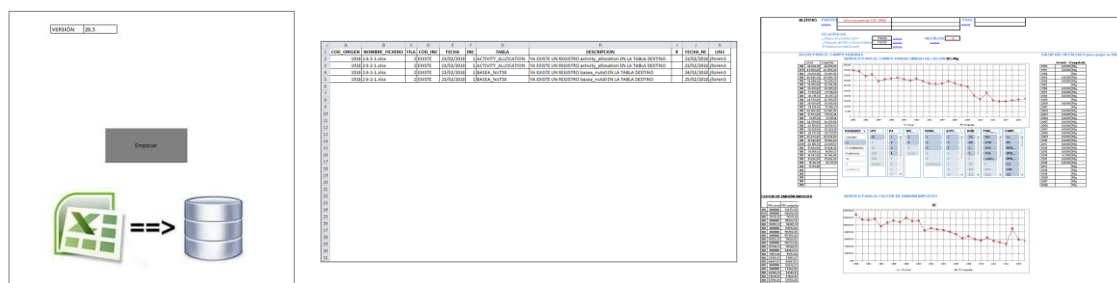


Figure 1.6.3 Appearance of the Data import tool (left), list of import errors (middle) and QC report (right)

1.6.7.3. QC excel tool

Once the emission calculation stage starts, CIEDB calculating procedures are run on a weekly basis. Resulting emissions and activity data are exported to an excel spreadsheet specially designed for QC and review purposes. With the use of pivot tables, filters and graphs, Inventory compilers are able to check emissions, activity data and IEF trends and recalculations. Checks can be performed at different levels of aggregation (sector, subsector, activity, etc.) and nomenclatures (SNAP, NFR and CRF). Furthermore, an automatic outliers' detector is included as well as annual variations ratio.

This tool, together with the QC report above mentioned, constitutes the main checking tools used in the Inventory for completeness and consistency assurance.

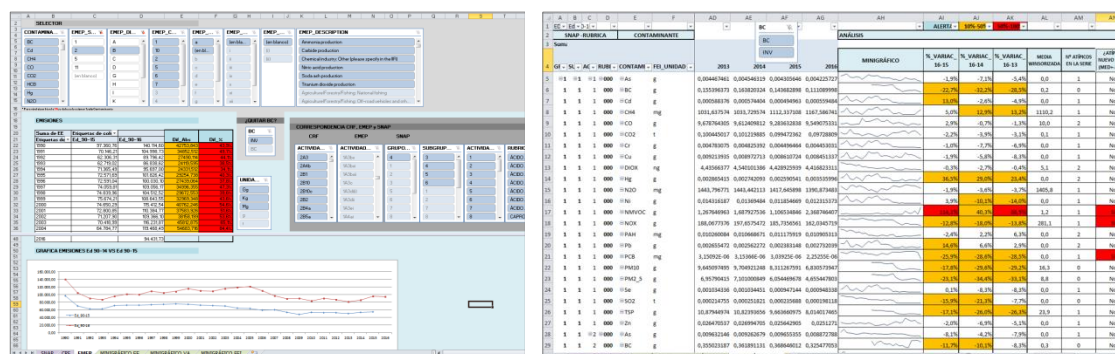


Figure 1.6.4 Appearance of the QC excel tool

1.6.7.4. Inventory quality management database (IQMDB)

The Inventory uses an Inventory quality management database (IQMDB) to allow the inventory compilers and QA/QC coordinator to register all aspects related to quality management: inventory compilation progress, improvement plan, quality checks and event log. It also allows producing different types of reports.

The current functioning of the IQMDB focuses on the event log module. This module allows registering any event or incident occurred during the data processing stage, being the recording of any change with associated recalculations of priority interest for the Inventory. For every revised estimate occurred in the Inventory, sector expert register details on the plant, category, pollutants, fuel (if any), years affected and impact. Furthermore, connections with the Inventory improvement plan can be established in order to quickly identify that certain revised estimates were due to a planned improvement. Recalculations can be classified by its origin: activity data, emission factors or other. For every origin, a range of options for details is available: error correction, updated methodology, updated activity data by the source, etc. A set of reports are also included in the event log module which presents data in different ways and levels of aggregation. In this edition of the Inventory, a total of 94 events were registered of which 90 (96%) with associated recalculations.

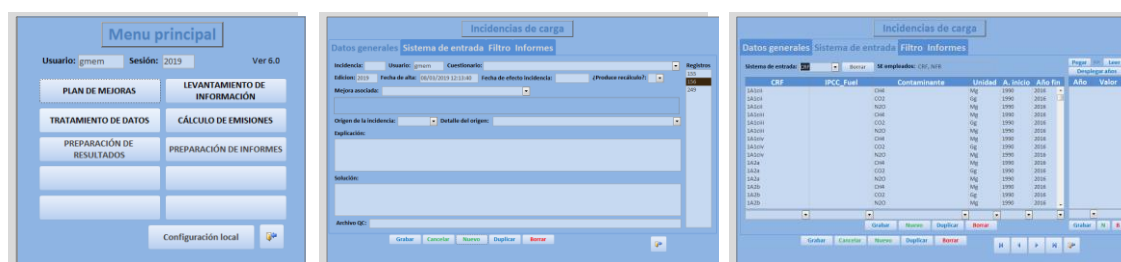


Figure 1.6.5 Appearance of the Inventory quality management tool

1.6.7.5. Recalculation analysis tool

This tool compares current edition against the past edition of the Inventory for every pollutant or gas estimated, and provides the user with valuable information on the variation of emissions, main categories recalculated, interannual changes, the number of categories recalculated, etc.

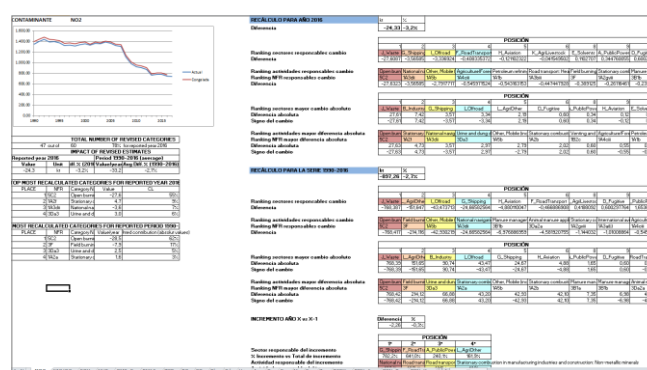


Figure 1.6.6 Appearance of the recalculation analysis tool

1.6.8. Quality assurance system

The QA system includes a number of activities conducted by third parties, not directly involved in the Inventory development process, intended to verify compliance with reporting requirements and to assess the effectiveness of the QC system.

A number of specific QA activities and procedures are detailed next:

- **Annual Inventory reviews conducted by UNFCCC, UNECE and the EU:** on an annual basis, reviews of the Spain GHG and Air Pollutants Inventories submitted under different information obligations are performed. The main outcome of these reviews is a list of recommendations which feed into the Inventory improvement plan.
- **Inventory users' feedback:** every year, the Inventory receives feedback, consultations and comments from regional authorities, research organizations such as CIEMAT, BSC, Universities and governmental bodies not directly related to the Inventory compilation. All these contributions help to enhance estimates and to strengthen the QA/QC system.

1.6.9. Verification

As part of the QA/QC system, two main verification activities are performed, one considered as a QC activity and another one as a QA activity.

- **Comparison between Inventory and EU ETS (QC):** discrepancies are clarified with plant operators or the national EU ETS authority.
- **Comparison between National Inventory data at the regional level and data from regional inventories (QA):** some regional governments have emission estimates or assessments, which are compared against data allocated by the Inventory to their region.

Discrepancies may allow the Inventory checking its estimates or the approach used for the spatial distribution of emissions.

Furthermore, in the 2020 edition, initial comparisons between the Inventory and PRTR were performed as a new QC activity. The Inventory and the Spanish PRTR authority have enhanced its collaboration in order to share and cross-check data on emission and activity data (when available).

1.6.10. Confidentiality handling

The air pollutant emission inventories are considered to be statistics for State purposes. They are performed on the basis of the exclusive responsibility of the State and follow the rules of statistical secrecy in accordance with the provisions of the 2025-2028 National Statistical Plan.

As a general criterion, emissions data in the SEI are not considered to be confidential. However, some information on activity data related to companies or installations subject to confidentiality is not made public in the Inventory. Data on emission factors are also considered to be confidential whenever it is possible to infer data on activity variables at the company or plant level by using these emissions factors and the information on emissions. The activity variables or emission factors which are subject to confidentiality restrictions are identified with label “C”.

Confidentiality is observed when less than three economic agents operate or provide data for any item in the Inventory (activity variable, general socio-economic data, technological data, etc.).

The list of categories in the Inventory cross-referenced with the emitted substances which are considered confidential is revised annually based on the variation in the number of economic agents which are considered for an item in the Inventory in each edition.

1.6.11. Main features from QC activities

Main features and results from a selection of QC activities are presented below:

Table 1.6.4 Main features from QC activities in the 2026 edition

ID	QC actions	MAIN RESULTS
IP.01	Review of reporting obligations.	10 international obligations.
DC.04	Second-person tracking of data requests: dates of request and delivery, state of delivery, deadlines, etc.	99% of the requests to data providers answered, of which 54% delivered information after the deadline. 15% of providers needed a reminder mail. For request not answered, secondary sources of information were used.
PG.07 - PG.15	Source-level completeness, consistency and recalculation checks (activity data, emission factors and emission estimates).	361 QC reports reviewed.

ID	QC actions	MAIN RESULTS
PG.16	Documentation of any change concerning methodology or activity data from previous years.	90 registries documenting recalculations in the Inventory quality management database.
OP.06	Version checks: current outputs are cross-checked with last edition outputs. Any changes must be explained.	61% of emitting NFR source categories recalculated.

1.7. General uncertainty evaluation

The Spanish Inventory System applies in the uncertainty assessment of the Inventory two different approaches to all the activities:

- i. a quantitative approach referring to main pollutants (SO₂, NO_x, NMVOC, NH₃, PM_{2.5}, and BC),
- ii. a qualitative approach, referring to the rest of pollutants.

The uncertainty assessment and classification of data quality labels for activity variable and emission factors observe the “General Guidance Chapters”, Chapter 5 “Uncertainties”, in the 2019 EMEP/EEA Guidebook.

1.7.1. Quantitative Assessment of the Uncertainty

The Spanish Inventory System implemented a quantification of the uncertainty associated to the estimated emissions of the main pollutants based on Approach 1 of 2023 EMEP/EEA GB.

Some relevant particularities for Spain have been considered when quantifying the uncertainty of emission factors and activities variables.

The following tables show the central values and their 95% confidence intervals of SO₂, NO_x, NH₃, NMVOC, PM_{2.5}, and BC emissions, both for level (2024) and trend evolution (2024 with respect to the central value of 1990). The following conclusions can be drawn from their analysis:

- i. The 95% confidence interval for the emissions level ranges between 15% and 127% for 2024, depending on the considered pollutant; whereas the trend has a more limited confidence interval (between 1% and 31%) depending on the pollutant.
- ii. In view of these results, it can be said that the uncertainty in the inventory for 2024 is lower for SO₂ and NO_x than for NH₃, NMVOC and PM_{2.5}, and in special BC, in accordance with previous IIR trends.

The results of the Approach 1 quantitative uncertainty analysis for the estimated emissions of the main pollutants and BC by NFR sector are presented in detail in Annex 3. The results can be summarised as follows:

Table 1.7.1 Emissions Uncertainties (national territory)

Pollutant	Emission in 2024 (kt)	Uncertainty in 2024 (%)	Trend Uncertainty 1990-2024 (%)
NO_x	588.5	15.6	4.9
NMVOC	500.9	42.4	12.5
SO₂	97.5	20.6	0.9

Pollutant	Emission in 2024 (kt)	Uncertainty in 2024 (%)	Trend Uncertainty 1990-2024 (%)
NH ₃	453.1	37.8	26.5
PM _{2.5}	90.9	54.8	13.9
BC	24.0	127.4	31.0

1.7.2. Qualitative assessment of the uncertainty

The procedure for the qualitative determination of the uncertainty, based on quality label allocation, is described below.

1.7.2.1. Quality label allocation criteria

The allocation of quality labels to the emissions estimates is based on the labels associated with the Inventory's basic data (activity variables and emission factors) classified from A (the most precise) to E (the least precise).

Using quality labels for activity variables and emission factors, the Spanish Inventory System has assigned its emissions quality labels, in accordance with the attribution system "DATA ATTRIBUTE RATING SYSTEM", specified in the table below. This attribution system has been adopted by the Inventory Team as it is considered to be the most appropriate for the context of the Spanish Inventory.

Table 1.7.2 System adopted for the composition of the emissions quality label: "DATA ATTRIBUTE RATING SYSTEM"

Labels of the activity variables and emission factors	Labels of the emissions	Labels of the activity variables and emission factors	Labels of the emissions
E-E	E	C-C	C
E-D	E	D-A	D
E-C	E	C-B	C
D-D	D	C-A	C
E-B	E	B-B	B
E-A	E	B-A	B
D-C	D	A-A	A
D-B	D		

1.7.2.2. Quality label allocation procedure

In the present Inventory edition, the Spanish Inventory System has made the qualitative diagnosis of uncertainty by attributing quality labels to emission factors and activity variables. The allocation of a particular quality label from the range of options A-E was established by applying the following criteria:

For emissions:

The classification of quality of emissions is based on the classification, using the same categories (A-E), of their activity variables and the estimation methods (mostly emission factors), and on a

composition method using the hypothesis of the independence of the quality level (label) in both data inputs (activity variables and emission factors).

For emissions factors:

The following general criteria have been applied initially for the assignment of quality labels to emission factors:

- "A" for those derived from measured observations (SO₂ and NO_x) and for those based on materials balance (CO₂) in combustion processes.
- "B" for those derived from the methods for the balance of materials, basically SO₂, Pb and CO₂, if they have not been classified with a better quality label as described in the previous paragraph.
- "B", "C" and "D" for those based on default emission factors in highly anthropogenic sectors if these have not been classified with a better label as described in the previous paragraphs.
- "C", "D" and "E" for those based on emission factors and on correlation functions with agriculture and livestock sectors and natural sectors if these have not been classified with a better label as described in the previous paragraphs.

For activity variables:

The following general principles have been applied for the assignment of quality labels to the activity variables:

- "A" for the data collected from the questionnaires sent by Large Point Sources, as well as the data from the Population Censuses and the Statistical Yearbooks on Registration.
- "B" for sector-based statistics based on questionnaires sent to activity centres.
- "B", "C" and "D" for the "Inferred" Statistical Yearbooks (e.g. statistics in the Agricultural Statistical Yearbook from the MAPA).
- "C", "D" and "E" for the diagnoses based on expert opinions.

1.7.2.3. Quality labels assigned to the emissions estimates

The following table shows the quality labels associated with the estimated emissions by NFR sector. These labels have been derived using the procedure described in Section 1.7.2.1. The information in the table can be considered representative for the whole of the period in the Inventory.

Table 1.7.3 Mean quality levels (labels) of emissions

NFR	OTHER	PARTICULATE MATTER				POPs		
	CO	PM _{2.5}	PM ₁₀	TSP	BC	HCB	PCDD/F	PAHs
1A1a	B	C	C	B	C	D	D	D
1A1b	B	C	C	B	C	-	D	-
1A1c	B	C	C	B	C	-	D	D
1A2	D	D	D	C	D	-	E	D
1A3a	C	C	C	B	C	-	-	E

NFR	OTHER	PARTICULATE MATTER				POPs		
	CO	PM _{2.5}	PM ₁₀	TSP	BC	HCB	PCDD/F	PAHs
1A3b	D	C	C	B	B	-	E	E
1A3c + 1A3e + 1A5	C	C	C	B	C	-	E	E
1A3d	C	C	C	B	C	E	E	E
1A4a + 1A4b	E	E	E	D	D	-	E	E
1A4c	C	C	C	B	E	E	E	E
1B	D	D	D	C	D	-	-	D
2A	-	-	-	-	-	-	-	-
2B	D	D	D	C	D	D	-	-
2C	D	D	D	C	D	D	D	D
2D	D	-	-	-	-	-	-	E
2G + 2H + 2I + 2J + 2K + 2L	D	D	D	C	D	-	-	-
3B	-	E	E	D	-	-	-	-
3D	-	-	E	D	-	-	-	-
3F	D	E	E	D	E	-	E	E
3I	-	-	-	-	-	-	-	-
5A	E	D	D	C	-	-	-	-
5B	E	D	D	C	-	-	-	-
5C	E	D	D	C	C	D	B	D
5D	E	D	D	C	-	-	-	-
5E	-	-	-	-	-	-	-	-
6A	-	-	-	-	-	-	-	-

NFR	HEAVY METALS								
	As	Cd	Cr	Cu	Hg	Ni	Pb	Se	Zn
1A1a	D	D	D	D	D	D	D	D	D
1A1b	D	D	D	D	D	D	D	D	D
1A1c	D	D	D	D	D	D	D	D	D
1A2	D	D	D	D	D	D	D	D	D
1A3a	-	D	D	D	-	D	-	D	D
1A3b	-	E	E	E	-	E	A	D	E
1A3c + 1A3e + 1A5	-	D	D	D	D	D	-	D	D
1A3d	D	D	D	D	D	D	C	D	D
1A4a + 1A4b	D	D	D	D	D	D	D	D	D
1A4c	D	D	D	D	D	D	C	D	D
1B	-	-	-	-	-	-	-	-	-
2A	-	D	-	-	-	-	D	-	-
2B	-	D	-	-	C	-	-	-	-
2C	D	D	D	C	C	C	D	C	D
2D	-	-	-	-	-	-	-	-	-
2G + 2H + 2I + 2J + 2K + 2L	-	-	-	-	-	-	-	-	-
3B	-	-	-	-	-	-	-	-	-
3D	-	-	-	-	-	-	-	-	-
3F	-	-	-	-	-	-	-	-	-
3I	-	-	-	-	-	-	-	-	-
5A	-	-	-	-	-	-	-	-	-
5B	-	-	-	-	-	-	-	-	-

NFR	HEAVY METALS								
	As	Cd	Cr	Cu	Hg	Ni	Pb	Se	Zn
5C	D	D	D	D	D	D	D	D	D
5D	-	-	-	-	-	-	-	-	-
5E	-	-	-	-	-	-	-	-	-
6A	-	-	-	-	-	-	-	-	-

1.8. General Assessment Completeness

In this section, detailed explanations are provided on the notations keys reported for categories and pollutants where no emission data could be provided in the Spanish Inventory.

1.8.1. Sources not estimated (NE)

Since 2015 Inventory edition, completeness has been increasingly improved, with a substantial reduction of categories in which one or more pollutants are notated as NE, and hence, more emissions estimates have been provided since then. The table below shows this evolution.

Table 1.8.1 Evolution of the number of categories notated as NE

Edition (year of submission)	Number of categories with at least one pollutant with NE	% of the total number of categories with at least one pollutant with NE
2026	56 out of 127	44%
2025	56 out of 127	44%
2024	54 out of 127	43%
2023	54 out of 127	43%
2022	58 out of 127	46%
2021	57 out of 127	45%
2015	86 out of 127	68%

Spain ensures full adherence to the revised guidelines for reporting emissions and projections data under the LRTAP Convention (ECE/EB.AIR/150/Add.1) in the use of notation keys. The apparently high number of NE used by Spain is mainly due to cases in which the 2019/2023 EMEP/EEA GB include NE for that combination of category/pollutant in the emission factor tables.

For clarity reasons, identifications and explanations for NE are presented in a matrix where any NE is identified by a blue cell and the explanation is codified with a number. In order to reduce the length of this document, only categories with NE are presented.

Descriptions of the codes used are the following:

1. Despite being emission factors available in the 2019/2023 EMEP/EEA GB, the Inventory has not been able to estimate these emissions yet.
2. Emission factors are not available in the methodological guidelines.
3. No studies are available on possible traces of metals contained in coal or in its adjacent strata and those are emitted in the mining processes or in the subsequent manipulation of coal in the gaseous or particulate state.

4. There is no information on traces of sulphur originally contained in the hydrocarbons or subsequently incorporated into them in the treatment phase for SO₂ emissions; so it has not been possible to estimate these emissions, but it is presumed to be of very low importance to the total Inventory.
5. The Inventory uses NE notation key for categories and pollutants for which the 2019/2023 EMEP/EEA GB included “Not estimated” in the corresponding emission factor table.
6. Emissions are considered negligible. A national expert judgement confirms no emissions of NMVOC in Spanish mines. However, following recommendation ES-1B1a-2017-0001 made by the ERT in the 2017 NECD review, the Spanish Inventory System has used NE notation key instead of NA.

Overall, the main reason for using NE is ID = 5, as shown in table and figure below.

Table 1.8.2 Share reasons for using NE

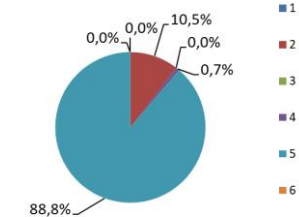
Reason ID	TIMES NE IS USED	SHARE OF REASONS FOR USING NE 
1	0	
2	42	
3	0	
4	3	
5	356	
6	0	
TOTAL	401 out of 3302 categories x pollutants (12.1%)	

Table 1.8.3 Distribution of reasons for using NE

NFR Code	NOx	NMVOC	SO ₂	NH ₃	PM _{2.5}	PM ₁₀	TSP	BC	CO	Pb	Cd	Hg	As	Cr	Cu	Ni	Se	Zn	PCDD PCDF	PAHs					HCB	PCBs
																				benzo(a) pyrene	benzo(b) fluoranthene	benzo(k) fluoranthene	Indeno (1,2,3- cd) pyrene	Total 1-4		
1A1a	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
1A1b	-	-	-	5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
1A1c	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
1A2a	-	-	-	5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
1A2b	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
1A2c	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
1A2d	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
1A2e	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
1A2f	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
1A2gvii	-	-	-	-	-	-	-	-	-	2	-	2	2	-	-	-	-	-	-	2	-	-	-	-	-	
1A2gviii	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
1A3ai(i)	-	-	-	2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2	-	-	-	-	-	
1A3aii(i)	-	-	-	2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2	-	-	-	-	-	
1A3bi	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
1A3bii	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
1A3biii	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
1A3biv	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
1A3bv	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
1A3bvi	-	-	-	-	-	-	-	-	-	-	-	2	-	-	-	-	-	-	-	-	-	-	2	-	-	
1A3bvii	-	-	-	-	-	-	-	-	-	2	2	2	2	2	2	2	2	2	2	-	2	2	2	2	-	-
1A3c	-	-	-	-	-	-	-	-	-	2	-	2	2	-	-	-	-	-	-	-	-	-	-	-	-	
1A3di(ii)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
1A3dii	-	-	-	5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
1A3ei	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
1A3eii	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	

NFR Code	NOx	NMVOC	SO2	NH3	PM2.5	PM10	TSP	BC	CO	Pb	Cd	Hg	As	Cr	Cu	Ni	Se	Zn	PCDD PCDF	PAHs					HCB	PCBs
																				benzo(a) pyrene	benzo(b) fluoranthene	benzo(k) fluoranthene	Indeno (1,2,3- cd) pyrene	Total 1-4		
1A4ai	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
1A4aia	-	-	-	-	-	-	-	-	-	-	-	5	5	-	-	-	-	-	5	-	-	-	-	-	-	
1A4bi	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
1A4bia	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
1A4ci	-	-	-	5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
1A4cia	-	-	-	-	-	-	-	-	-	2	-	2	2	-	-	-	-	-	2	-	-	-	-	-	-	-
1A4ciii	-	-	-	5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
1A5a	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
1A5b	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
1B1a	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
1B1b	-	-	-	-	-	-	-	5	-	-	-	-	-	-	-	-	-	-	-	5	-	-	-	5	-	-
1B1c	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
1B2ai	-	-	4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2	-	-	-	-	-	-	-
1B2aiv	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1B2av	-	-	4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2	-	-	-	-	-	-	-
1B2b	-	-	4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2	-	-	-	-	-	-	-
1B2c	-	-	-	2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2	2	2	2	2	2	-	-
1B2d	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2A1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2A2	5	5	5	-	-	-	-	-	5	5	5	5	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2A3	5	-	5	-	-	-	-	-	5	-	-	-	-	-	-	-	-	-	5	5	5	5	5	5	5	-
2A5a	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2A5b	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2A5c	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2A6	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2B1	-	-	-	-	5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2B2	-	-	-	-	5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

NFR Code	NOx	NMVOC	SO2	NH3	PM2.5	PM10	TSP	BC	CO	Pb	Cd	Hg	As	Cr	Cu	Ni	Se	Zn	PCDD PCDF	PAHs					HCB	PCBs
																				benzo(a) pyrene	benzo(b) fluoranthene	benzo(k) fluoranthene	Indeno (1,2,3-cd) pyrene	Total 1-4		
2B3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
2B5	5	5	5	-	-	-	-	-	-	5	5	5	5	5	5	5	5	5	5	5	5	5	5	-		
2B6	-	5	-	5	-	-	-	-	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5		
2B7	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
2B10a	-	-	-	-	-	-	-	-	-	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5		
2B10b	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
2C1	-	-	-	5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
2C2	5	5	5	5	-	-	-	-	5	-	-	5	-	-	-	-	5	-	5	5	5	5	5	-		
2C3	-	5	-	5	-	-	-	-	-	5	5	5	5	5	5	5	5	5	-	-	-	-	-	5		
2C4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
2C5	5	5	-	5	-	-	-	5	5	-	-	5	-	5	5	5	5	-	-	5	5	5	5	-		
2C6	5	5	-	5	-	-	-	5	5	-	-	-	-	5	5	5	5	-	-	5	5	5	5	-		
2C7a	5	5	-	5	-	-	-	-	5	-	-	-	-	-	-	-	5	-	-	5	5	5	5	-		
2C7b	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
2C7c	5	-	-	5	5	5	-	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5		
2C7d	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
2D3a	-	-	-	-	5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
2D3b	5	-	5	-	-	-	-	-	5	-	-	-	-	-	-	-	-	-	5	5	5	5	5	-		
2D3c	5	-	-	-	-	-	-	-	-	5	5	5	-	-	-	-	-	-	5	5	5	5	5	-		
2D3d	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
2D3e	-	-	-	-	5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
2D3f	-	-	-	-	5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
2D3g	5	-	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5		
2D3h	-	-	-	-	5	-	-	5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
2D3i	5	-	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	-	-	-	-	-		
2G	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5	-	-	-	-	-	-	5		
2H1	-	-	-	5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5	5	5	5	-		

NFR Code	NOx	NMVOC	SO ₂	NH ₃	PM _{2.5}	PM ₁₀	TSP	BC	CO	Pb	Cd	Hg	As	Cr	Cu	Ni	Se	Zn	PCDD PCDF	PAHs					HCB	PCBs
																				benzo(a) pyrene	benzo(b) fluoranthene	benzo(k) fluoranthene	Indeno (1,2,3- cd) pyrene	Total 1-4		
2H2	-	-	-	-	5	5	5	5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
2H3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
2I	5	5	5	5	5	5	-	5	5	-	-	-	5	-	5	-	-	-	-	-	-	-	-	-		
2J	5	5	5	5	-	-	-	-	5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5	5	
2K	-	-	-	-	-	-	-	-	-	5	5	5	5	5	5	5	5	5	5	-	-	-	-	-	5	-
2L	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
3B1a	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
3B1b	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
3B2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
3B3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
3B4a	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
3B4d	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
3B4e	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
3B4f	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
3B4gi	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
3B4gii	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
3B4giii	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
3B4giv	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
3B4h	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
3Da1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
3Da2a	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
3Da2b	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
3Da2c	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
3Da3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
3Da4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
3Db	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
3Dc	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	

NFR Code	NO _x	NMVOC	SO ₂	NH ₃	PM _{2.5}	PM ₁₀	TSP	BC	CO	Pb	Cd	Hg	As	Cr	Cu	Ni	Se	Zn	PCDD PCDF	PAHs					HCB	PCBs
																				benzo(a) pyrene	benzo(b) fluoranthene	benzo(k) fluoranthene	Indeno (1,2,3- cd) pyrene	Total 1-4		
3Dd	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
3De	-	-	-	2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
3Df	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
3F	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
3I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
5A	-	-	-	5	-	-	-	-	-	-	-	5	-	-	-	-	-	-	-	-	-	-	-	-		
5B1	5	5	5	-	5	5	5	5	5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
5B2	-	5	5	-	-	-	-	5	-	5	5	5	-	5	-	-	-	5	5	5	5	5	5	5		
5C1a	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
5C1bi	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
5C1bii	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
5C1biii	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
5C1biv	-	-	-	5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
5C1bv	-	-	-	-	-	-	-	5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
5C1bvi	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
5C2	-	-	-	5	-	-	-	-	-	-	-	5	-	-	-	5	-	-	-	-	-	5	-	5		
5D1	-	-	-	5	-	-	-	5	-	5	5	5	5	5	5	5	5	5	-	-	-	-	-	-		
5D2	-	-	-	5	-	-	-	5	-	5	5	5	5	5	5	5	5	5	-	-	-	-	-	-		
5D3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
5E	5	-	5	-	-	-	-	-	5	-	-	-	-	-	-	5	5	5	-	5	5	5	5	5		
6A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		

1.8.2. Sources included elsewhere (IE)

1.8.2.1. Energy

- **1A4bii Residential: household and gardening (mobile):** emissions are included within the category related to the stationary source (1A4bi) since no information is available to distinguish consumption between stationary and mobile, being assumed that stationary is predominant. Planned improvements focus on separate emissions reported under 1A4bi.
- **1A5a Other stationary (including military):** emissions from stationary military activities (fixed facilities) are included within the categories related to the stationary sources of their respective sector (1A4ai).

1.8.2.2. Industrial Processes and other Product Uses

The emissions of some activities from NFR sector 2 are estimated within the corresponding combustion activities associated with these production processes in Energy (NFR 1).

- **2A1 Cement production:** for all pollutants (except PCBs), the Inventory estimates emissions applying a mixed Tier 2/Tier 3 approach, using a national emission factor based on measurements, provided by the main business association (OFICEMEN). These emissions are allocated under the corresponding combustion activity associated with this production process (1A2f).
- **2B1 Ammonia production:** NO_x emissions are allocated under category 1A2c and thus associated with combustion, because of the impossibility of splitting emissions between combustion and process, since they are reported as end-of-pipe measurements made in the plants.
- **2B10b Storage, handling and transport of chemical products:** according to sections 3.2.2 and 3.3.2 from chapter 2.B of 2019 EMEP/EEA Guidebook, it is assumed that emissions from the storage and handling of chemical products are included in the process emissions emissions from the storage and handling of chemical products are included in the process emission factors for the chemical industry provided in that chapter, both for Tier 1 and 2.
- **2C7d Storage, handling and transport of metal products:** for PM_{2.5}, PM₁₀ and TSP, according to chapter 2.C.7.d of 2019 EMEP/EEA Guidebook, it is assumed that emissions from the storage, handling and transport of metal products are included in the process emissions covered by the technical chapters describing the activities.

1.8.2.3. Waste

- **5C1a Municipal waste incineration:** Since 2004, emissions are reported under 1A1a as all incineration facilities have undertaken incineration with energy recovery.
- **5C1bi Industrial waste incineration:** Emissions are reported under 1A1a as all incineration facilities undertake incineration with energy recovery, during the whole time series.

- **5C1biii Clinical waste incineration:** Since 2006 emissions are reported under 1A1a as no incineration without energy recovery takes place.



2. EXPLANATION OF KEY TRENDS

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2. EXPLANATION OF KEY TRENDS

Chapter updated in March, 2026.

2.1. Analysis by pollutant

This section analyses and discusses the latest estimates of emissions of the major primary pollutants in Spain, according to the 12 aggregated GNFR¹ sectors, as well as the trends in emissions of each of them, along the studied time series (1990-2024).

Official NFR reported tables are available through these links:

https://cdr.eionet.europa.eu/es/eu/nec_revised/inventories/

<https://www.ceip.at/status-of-reporting-and-review-results/2026-submission>

Detailed emission data of the Spanish Inventory are available from the MITECO-SEI website [WebTable](#).

In the next pages, separate analyses of the following pollutants are included:

- Nitrogen Oxides (NO_x)
- Non-Methane Volatile Organic Compounds (NMVOC)
- Sulphur Oxide (SO₂)
- Ammonia (NH₃)
- Fine Particulate Matter (PM_{2.5})
- Black Carbon (BC)
- Carbon Monoxide (CO)
- Lead (Pb)
- Cadmium (Cd)
- Mercury (Hg)
- Dioxins and furans (PCDD/PCDF)
- Polycyclic Aromatic Hydrocarbons (PAHs)
- Benzo(a)pyrene (BaP)
- Hexachlorobenzene (HCB)
- Polychlorinated biphenyls (PCBs)

¹ NFR aggregated sectors for reporting of Gridded data and Large Point Sources are used (A_PublicPower, B_Industry, C_OtherStationaryComb, D_Fugitive, E_Solvents, F_RoadTransport, G_Shipping, H_Aviation, I_Offroad, J_Waste, K_AgriLivestock, L_AgriOther). GNFR allocation for each NFR category is provided in column A of NFR tables.

2.1.1. Nitrogen Oxides (NOx)

The estimate for 2024 is of 588.5 kt of nitrogen oxides (NOx), expressed as nitrogen dioxide, emitted in Spain (530.4 kt without the Canary Islands).

NOx emissions in 2024 decreased by -56.2% when compared to 1990 and decreased by -0.7% compared to 2023 (-58.6% and -0.8% respectively, excluding the Canary Islands).

The GNFR aggregated sectors most contributing to NOx emissions in 2024 were:

- Road transport (F_RoadTransport) was the first contributing activity with 34.0% (36.4% excluding the Canary Islands) of total NOx emissions, with Passenger cars (1A3bi) and Heavy-duty vehicles and buses (1A3biii) accounting respectively for 20.8% and 8.3% of the total value in the Inventory (22.4% and 8.9% respectively, excluding the Canary Islands).
- The industrial sector (B_Industry) was the second contributor, accounting for 15.6% of total NOx emissions (17.2% without Canary Islands).
- L_AgriOther, emissions from agricultural soils, accounted for 11.4% (12.6% of the data without Canary Islands).
- The emissions from A_PublicPower, one of the former most contributing sectors, only accounted for 9.5% of NOx emissions in 2024 (4.7% when excluding emissions from the Canary Islands; this is due to the different fuel mix used, with a higher share of fuel oil in the islands).
- I_Offroad emissions, coming from off-road vehicles in Agriculture/Forestry, from Fishing, mobile combustion in manufacturing industries and construction, railways, pipeline transport and other minor mobile sources, accounted for 7.7% (8.3% without Canary Islands).
- National navigation (G_Shipping) had a weight of 7.0% of the total of the national Inventory (4.8% without the Canary Islands).

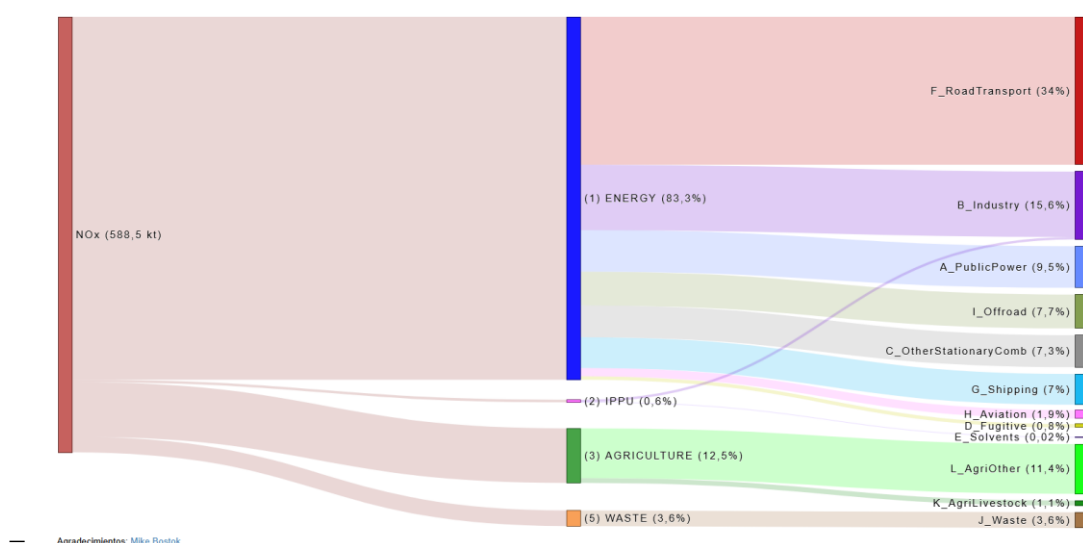


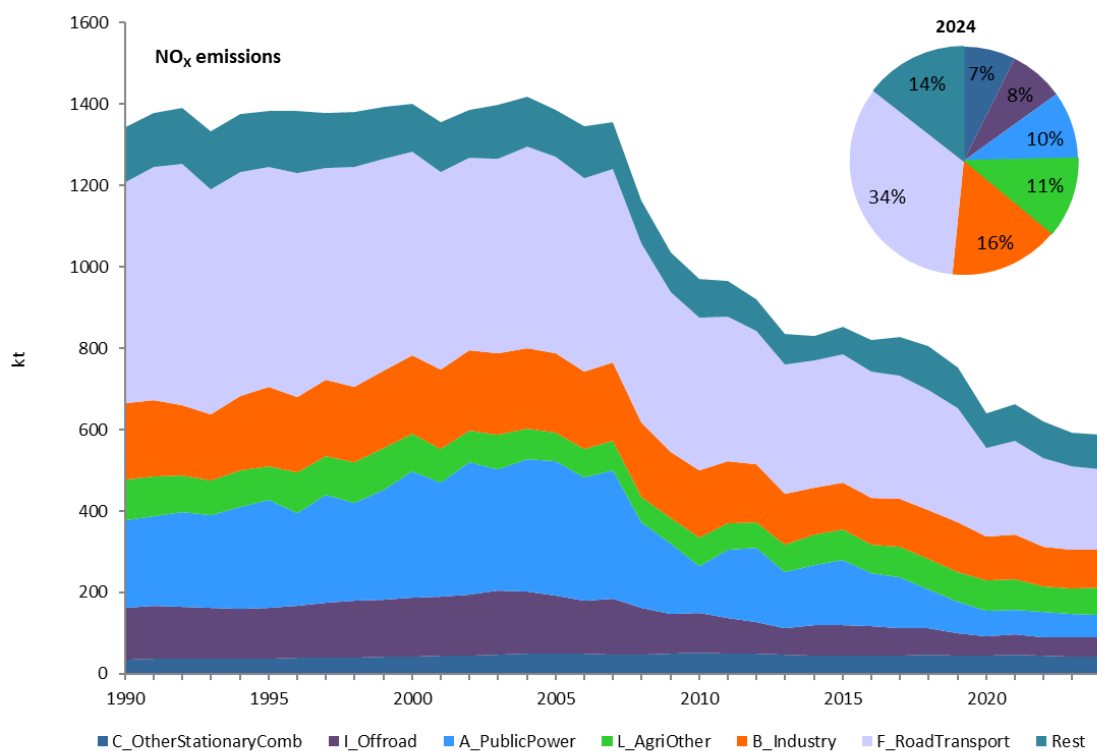
Figure 2.1.1 Distribution of NOx emissions in year 2024 (national territory)

Table 2.1.1 NO_x emissions by sector (kt)

	1990	2005	2010	2015	2019	2020	2023	2024	Share 2024	2024 vs 1990	2024 vs 2023
A_PublicPower	216.0	329.4	115.7	161.2	77.1	60.9	57.7	56.1	9.5%	-74.0%	-2.7%
B_Industry	187.9	195.1	164.4	115.0	121.4	107.1	93.7	91.6	15.6%	-51.3%	-2.3%
C_OtherStationaryComb	33.8	49.1	51.6	44.8	44.3	44.2	42.7	43.2	7.3%	27.9%	1.2%
D_Fugitive	6.6	4.8	4.3	4.9	5.0	3.9	4.7	4.7	0.8%	-29.0%	0.2%
E_Solvents	0.0	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.0%	171.7%	17.8%
F_RoadTransport	543.5	485.2	376.9	315.8	279.4	218.2	205.2	199.8	34.0%	-63.2%	-2.6%
G_Shipping	96.2	69.2	47.4	19.4	51.9	37.7	40.7	41.4	7.0%	-57.0%	1.7%
H_Aviation	3.3	8.1	8.2	8.2	10.3	3.8	10.1	11.2	1.9%	238.8%	11.0%
I_Offroad	128.4	143.2	97.5	74.0	56.0	48.4	46.7	45.6	7.7%	-64.5%	-2.4%
J_Waste	22.5	24.1	28.2	29.1	26.9	32.0	21.1	21.1	3.6%	-6.5%	0.0%
K_AgriLivestock	5.8	7.3	6.9	6.9	7.1	7.0	6.6	6.6	1.1%	13.8%	-0.4%
L_AgriOther	98.1	70.0	69.9	74.1	73.4	75.7	63.2	67.1	11.4%	-31.5%	6.1%
CLRTAP Total (national territory)	1342.2	1385.7	971.2	853.6	752.8	639.0	592.4	588.5	100.0%	-56.2%	-0.7%
NECD Total (without Canary Islands)	1280.9	1291.8	899.8	791.6	682.8	580.4	534.8	530.4	90.1%	-58.6%	-0.8%

Detailed emission data of the Spanish Inventory are available from the MITECO-SEI website [WebTable](#).

2.1.1.1. Trend assessment

**Figure 2.1.2 Evolution of NO_x by category and distribution in year 2024, national territory**

Nitrogen Oxides emissions have clearly decreased since 1990 (-56.2%, -58.6% without Canary Islands), with almost every sector showing emission reductions.

The most relevant quantitative NO_x emission reductions affected F_RoadTransport, which dropped its emissions by -63.2% since 1990 (-63.4% without Canary Islands). This marked decline has been caused by the introduction of EURO standards in Passenger cars (1A3bi) since 1993 (Euro 1- 91/441/EEC) and in Heavy duty vehicles and buses (1A3biii) since 2000 (Euro III).

Very relevant reductions too are those from A_PublicPower (1A1a), which decreased by -74.0% since 1990 (-87.9% without Canary Islands). The reduction is driven by the progressive introduction of renewable energies, the introduction of abatement techniques in thermal power plants and the shift to combined cycle gas plants in the Spanish mainland (when including the islands, where there still is a relevant share of fuel oil, this effect is not so marked).

Although the behaviour among the different industries varies, the reduction of NO_x emissions from B_Industry by -51.3% in 2024 compared to 1990 (-51.1% without Canary Islands) is mainly due to the reduction by -59.7% (-59.8% without Canary Islands) in the Combustion in Non-metallic minerals industries (1A2f category) and by -62.0% (-60.1% without Canary Islands) in the petroleum refining sector (1A1b). These drops are due to the progressive introduction of abatement techniques and the shift from solid and liquid fuels to natural gas.

On the other hand, NO_x emissions from C_OtherStationaryCombustion (Residential, Commercial and Institutional sector) and H_Aviation increased since 1990, reflecting the increases in population and GDP.

The period with stronger reductions of total NO_x emissions is between 2007 and 2010, due to the economic downturn in Spain. After this period, the reduction in NO_x emissions continues with a lower slope, in a framework of economic recovery.

When comparing 2024 with 2023 emissions, the slight decrease in emissions (-0.7%, -0.8% without Canary Islands) is mainly linked to decreases in F_RoadTransport emissions (-2.6% or -2.5% without Canary Islands) and also B_Industry (-2.3%, with or without Canary Islands), related to better combustion technologies in transport and industrial combustion.

The emissions from electricity generation (A_PublicPower, 1A1a) decreased in 2024 by -2.7% with respect to 2023 (-6.0% without Canary Islands). For the second year in history, the power generation in Spain has been renewable in its majority: 56.8%², with an increase of 10.3%, in the renewable generation (led by increases in hydraulic: +35.6% and photovoltaic: +19.1%).

2.1.2. Non-Methane Volatile Organic Compounds (NMVOC)

In 2024, the emissions of Non-Methane Volatile Organic Compounds (NMVOC) in Spain were estimated to be 500.9 kt (488.9 kt excluding the Canary Islands).

NMVOC emissions in 2024 declined by -51.9% (-51.7% without Canary Islands) when compared to 1990 and decreased by -2.4% when compared to 2023 (-2.3% without the Canary Islands).

Analysis of the GNFR aggregated sectors more relevant to NMVOC in 2024:

- Solvents use (E_Solvents) was the largest contributing activity with 42.9% (42.6% without Canary Islands) of the total NMVOC emissions, with Domestic solvent use

² <https://www.ree.es/es/balance-diario/nacional/2024/12/31>

(2D3a) as the main emitting sector, with 13.7% of the total of NMVOC in the Inventory, followed by Coating applications (2D3d) with 11.6% and Chemical products (2D3g) with 9.6% of the total NMVOC emissions (without the Canary Islands: 13.4%, 11.6% and 9.6%, respectively).

- K_AgriLivestock had a share of 16.0% of the total NMVOC emissions (16.3% without Canary Islands), and cultivated soils (L_AgriOther) had 8.3% in 2024 (8.4% without Canary Islands).
- B_Industry, including both process and combustion emissions, represented 12.2% of the total of the Inventory (12.3% without Canary Islands), from where the most emitting category is Food and beverages industry (2H2 NFR).
- F_RoadTransport, which was a large contributor in the past, in 2024 only accounted for 3.0% of the total NMVOC emissions (the same without Canary Islands).
- Emissions from D_Fugitive activities accounted for 6.6% of the total of NMVOC emissions (the same without Canary Islands).

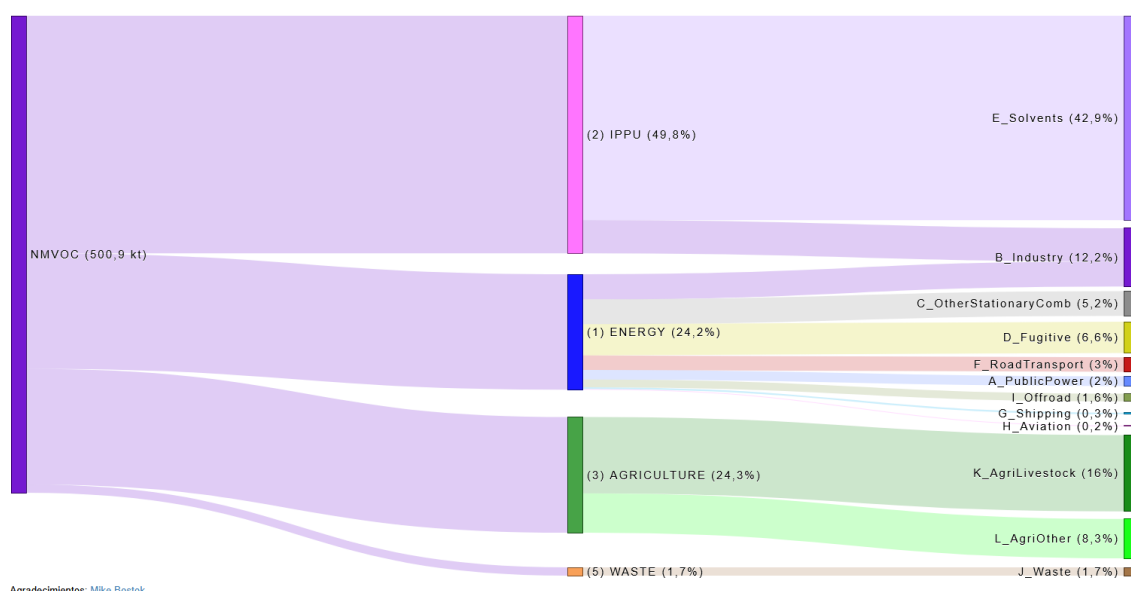


Figure 2.1.3 Distribution of NMVOC emissions in year 2024 (national territory)

Table 2.1.2 NMVOC emissions by sector (kt)

	1990	2005	2010	2015	2019	2020	2023	2024	Share 2024	2024 vs 1990	2024 vs 2023
A_PublicPower	0.9	2.1	2.3	7.7	8.6	9.1	8.5	10.2	2.0%	1050.4%	19.8%
B_Industry	55.0	64.4	51.2	51.5	61.7	55.4	67.8	61.2	12.2%	11.1%	-9.8%
C_OtherStationaryComb	45.4	44.8	54.0	50.7	33.7	33.0	26.7	26.0	5.2%	-42.7%	-2.7%
D_Fugitive	53.1	38.9	33.9	33.0	32.9	26.5	28.3	32.8	6.6%	-38.2%	15.9%
E_Solvents	370.8	352.2	279.8	254.8	246.6	276.2	226.3	214.6	42.9%	-42.1%	-5.2%
F_RoadTransport	334.4	89.6	49.0	29.8	23.7	16.7	15.3	15.2	3.0%	-95.5%	-0.7%
G_Shipping	3.2	3.0	2.0	0.8	1.9	1.4	1.6	1.7	0.3%	-45.8%	6.3%
H_Aviation	0.3	0.7	0.8	0.8	0.9	0.3	0.8	0.8	0.2%	175.2%	3.3%
I_Offroad	18.8	13.6	7.9	8.1	12.3	11.4	7.9	8.1	1.6%	-56.8%	3.3%

	1990	2005	2010	2015	2019	2020	2023	2024	Share 2024	2024 vs 1990	2024 vs 2023
J_Waste	10.1	9.7	10.6	10.8	9.7	10.8	8.7	8.6	1.7%	-14.1%	-0.8%
K_AgriLivestock	67.4	74.8	74.2	76.1	79.7	81.2	79.8	80.2	16.0%	18.9%	0.5%
L_AgriOther	82.4	38.2	37.5	39.5	41.3	41.9	41.5	41.4	8.3%	-49.8%	-0.3%
CLRTAP Total (national territory)	1041.8	732.1	603.3	563.6	552.9	563.8	513.3	500.9	100.0%	-51.9%	-2.4%
NECD Total (without Canary Islands)	1013.0	707.1	585.9	549.1	538.5	548.7	500.2	488.9	97.6%	-51.7%	-2.3%

Detailed emission data of the Spanish Inventory are available from the MITECO-SEI website [WebTable](#).

2.1.2.1. Trend assessment

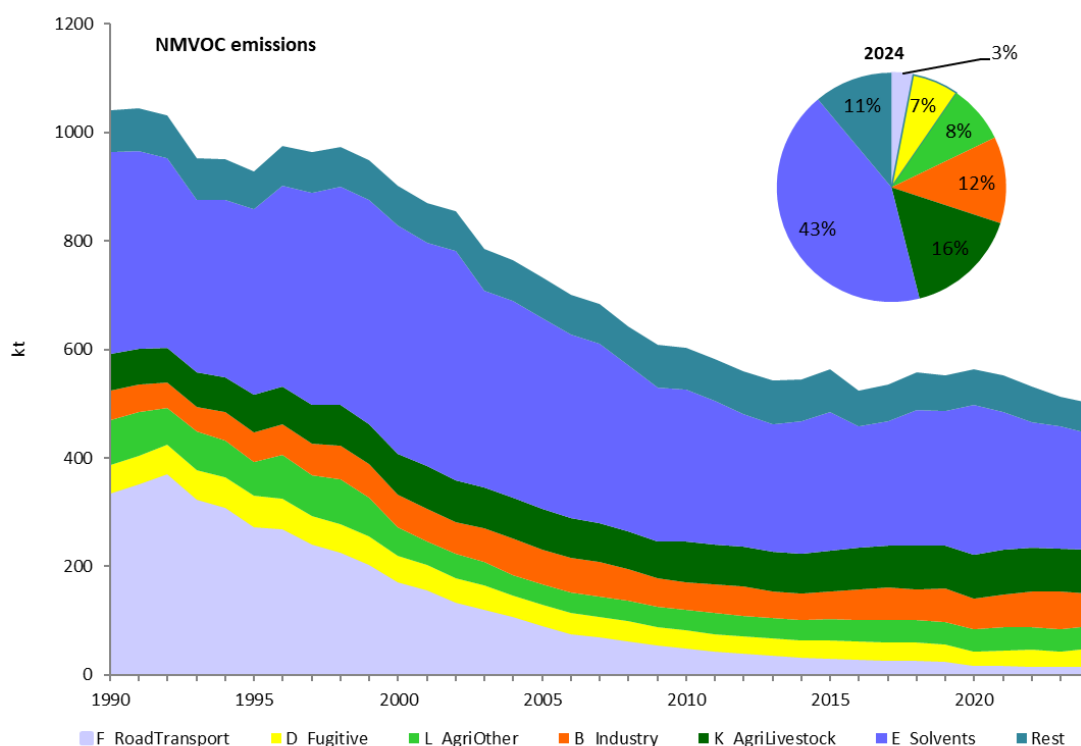


Figure 2.1.4 Evolution of NMVOC emissions by category and distribution in year 2024, national territory

The decrease in NMVOC emissions by -51.9% in 2024 with respect to 1990 (-51.7% without Canary Islands) is mainly related to reductions in F_RoadTransport emissions (-95.5%, with and without Canary Islands), secondarily to the drop of emissions under E_Solvents (-42.1%, -42.4% without Canary Islands) and, to a lesser extent, to L_AgriOther (-49.8% and -50.1% without Canary Islands).

Emissions from F_RoadTransport accounted for 40.5% of NMVOC emissions in 1990 (41.2% without Canary Islands), and have been drastically reduced during the time series (both the ones coming from combustion from passenger cars -1A3bi-, as the ones coming from the evaporation of gasoline -1A3bv-), owing to the introduction of the EURO standards for road vehicles since 1996, and to the shift towards a diesel predominant car fleet in Spain.

NMVOC emissions in 2024 for E_Solvents categories have decreased by -42.1% (-42.4% without Canary Islands) when compared to 1990 emissions. The drop since 2002 is a result of different regulations on activities using solvents and on paint products (Royal Decree 117/2003 and Royal Decree 227/2006, transposition of Directives 1999/13 and 2004/42, respectively), that lead to a fall of emissions under Coating applications (2D3d). Also, the economic downturn had a noticeable effect on the contraction of the activity data (consumption of paints). The decrease slowed by 2013, and from then a slighter decreasing slope is observed, with minor fluctuations.

NMVOC emissions under D_Fugitive dropped by -38.2% between 1990 and 2024 (-34.3% without Canary Islands). The reduction in emissions is mainly related to the Distribution of oil products (1B2av), due to the entry into force since 2000 of regulations on the distribution of oil products (RD 2102/1996, RD 1437/2002, RD 2102/1996 and RD 455/2012). The adoption of regulations relating to tanks, distribution of gasoline and gas recovery (Phase II), together with a drop in gasoline consumption, has resulted in a reduction of -61.4% (-60.2% without Canary Islands) in emissions of NMVOC in 1B2av sector in 2024, when compared to 1990.

When comparing NMVOC emissions in years 2024 and 2023, the total decrease of -2.4% (-2.3% without Canary Islands) is mainly due to the E_Solvents and B_Industry categories.

2.1.3. Sulphur Dioxide (SO₂)

97.5 kt of sulphur dioxide (SO₂) were estimated as emitted in Spain (93.6 kt excluding the Canary Islands) in 2024.

SO₂ emissions in 2024 decreased by -95.4% compared to 1990 (-95.6%, without Canary Islands) and showed a -3.3% decrease when compared to 2023 (with and without Canary Islands).

The major GNFR aggregated sectors contributing to SO₂ emissions in 2024 were:

- Industries (B_Industry) were the first contributing activity in 2024, accounting for 48.9% of emissions (52.7% without Canary Islands), with combustion in manufacturing industries and construction, namely Non-metallic minerals (1A2f) and Non-ferrous metals (1A2b) being respectively 18.3% and 7.4% of the total of the Inventory (19.7% and 8.0%, respectively, without the Canary Islands).
- Fugitive emissions (D_Fugitive), representing 21.0% of total SO₂ emissions (22.7% without the Canary Islands), was the next contributing group of activities, with emissions from oil refining processes and storage reported under Fugitive (1B2aiv) accounted in 2024 for 18.3% of the total estimates (19.7% without Canary Islands).
- The small combustion sector, C_Other Stationary Combustion accounted for 13.5% of total emissions in 2024 (14.5% without Canary Islands).
- Public power generation (A_PublicPower) which in the first years of the time series was the largest contributor, in 2024 accounted for 8.9% of total SO₂ emissions (4.0% without Canary Islands).
- G_Shipping (national navigation, NFR 1A3dii) accounted in 2024 for 5.0% of the total SO₂ emissions (3.3% without Canary Islands).

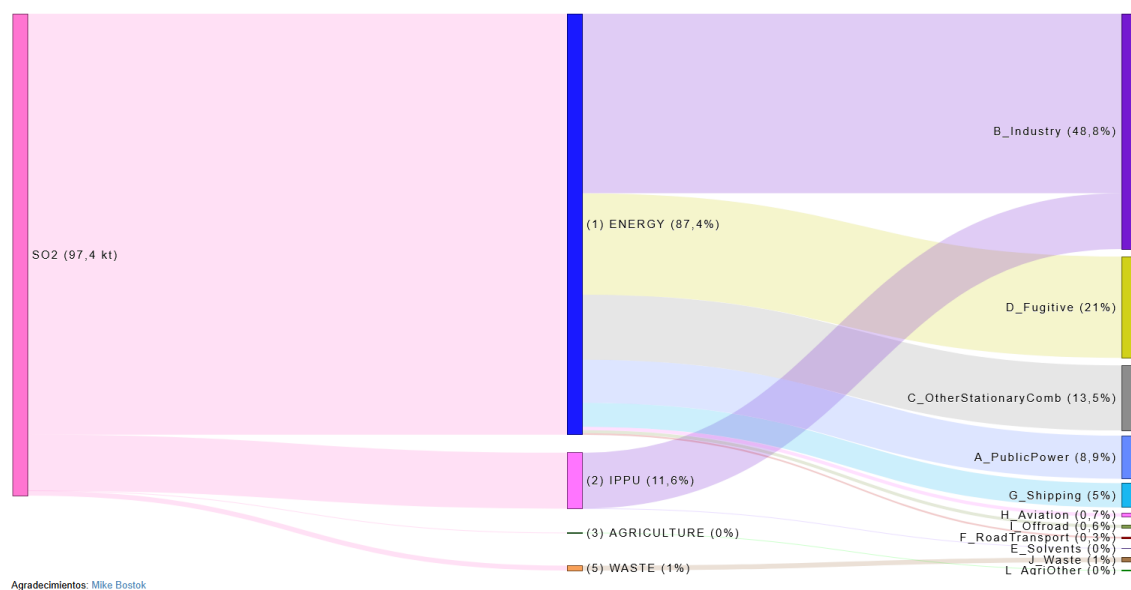


Figure 2.1.5 Distribution of SO₂ emissions in year 2024 (national territory)

Table 2.1.3 SO₂ emissions by sector (kt)

	1990	2005	2010	2015	2019	2020	2023	2024	Share 2024	2024 vs 1990	2024 vs 2023
A_PublicPower	1459.1	928.7	71.4	137.4	31.2	14.1	9.1	8.7	8.9%	-99.4%	-4.9%
B_Industry	437.8	202.4	128.6	82.2	72.5	60.1	47.8	47.7	48.9%	-89.1%	-0.3%
C_OtherStationaryComb	26.1	31.9	24.4	17.7	17.6	17.2	14.2	13.1	13.5%	-49.7%	-7.5%
D_Fugitive	64.7	40.2	23.5	24.9	23.7	21.5	21.9	20.5	21.0%	-68.3%	-6.3%
E_Solvents	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0%	169.7%	-1.7%
F_RoadTransport	67.4	2.9	0.5	0.3	0.4	0.3	0.3	0.3	0.3%	-99.5%	8.2%
G_Shipping	43.4	13.3	5.7	4.0	18.5	4.4	5.0	4.9	5.0%	-88.8%	-3.2%
H_Aviation	0.2	0.5	0.5	0.5	0.6	0.2	0.6	0.7	0.7%	205.2%	8.9%
I_Offroad	18.8	8.6	4.0	1.3	0.9	0.8	0.7	0.6	0.6%	-96.8%	-6.8%
J_Waste	1.4	1.0	1.3	1.3	1.2	1.4	1.0	1.0	1.0%	-28.2%	-0.5%
K_AgriLivestock	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0%	-	-
L_AgriOther	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0%	-99.3%	889.1%
CLRTAP Total (national territory)	2123.0	1229.6	259.9	269.6	166.5	120.0	100.7	97.5	100.0%	-95.4%	-3.1%
NECD Total (without Canary Islands)	2045.7	1206.4	243.2	258.8	150.4	112.4	93.3	90.1	92.6%	-95.6%	-3.3%

Detailed emission data of the Spanish Inventory are available from the MITECO-SEI website [WebTable](#).

2.1.3.1. Trend assessment

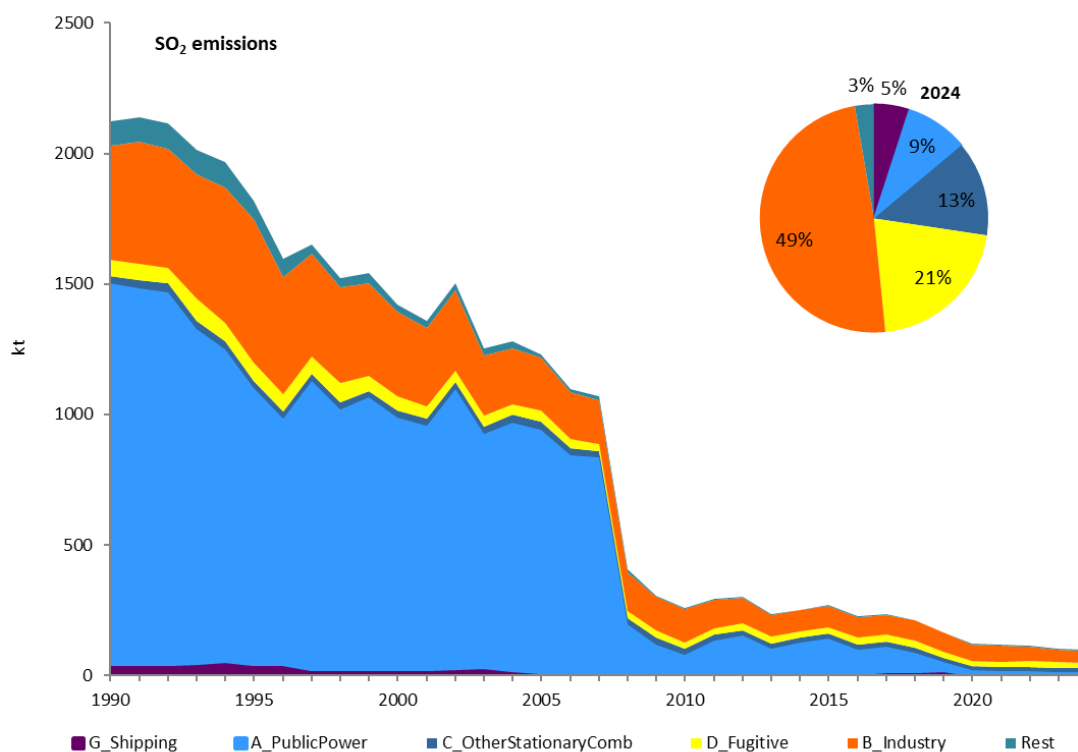


Figure 2.1.6 Evolution of SO₂ emissions by category and distribution in year 2024, national territory

Sulphur Oxides emissions in Spain have experienced a drastic drop (-95.4%, -95.6% without Canary Islands) since 1990, due to the substantial reduction of SO₂ emissions in the main contributing activities:

- A_PublicPower (1A1a) has reduced SO₂ emissions by -99.4% since 1990 (-99.7% without Canary Islands). The reduction has been caused by the progressive introduction of desulphurization techniques in thermal power plants and the shift from coal power plants to combined cycle gas plants. The dramatic drop observed in 2008 was due to the closure of the main brown coal mine in Spain in 2007 and the necessary retrofitting in 2008 of the adjacent thermal plant.
- SO₂ emissions in B_Industry also decreased by 89.1% since 1990 (-88.9% without Canary Islands). This drop is mainly linked to reductions in Petroleum refining sector (1A1b) by 99.1% (both with and without Canary Islands), followed by Combustion in the non-metallic minerals industry (1A2f) (-78.8%, and -79.9% without Canary Islands) and Stationary combustion in the chemical industry (1A2c) (-90.6%, -90.5% without Canary Islands). Similarly to Public Power production, the reduction of SO₂ emissions from the Stationary combustion in industries is directly linked to the progressive introduction of abatement techniques and the decline in the consumption of coal and solid fossil fuels in favor of fuels with less sulphur content.
- D_Fugitive emissions have been reduced by -68.3% (-67,5% without Canary Islands), in which fugitive emissions from refining and storage of oil (1B2aiv) and from oil/gas venting and flaring (1B2c) dropped by -53.8% and -88.9% respectively (-54.5% and

-88.8% without Canary Islands), linked to the aforementioned abatement techniques in the Petroleum refining activity (1A1b).

- Another driver in the SO₂ emissions' reduction since 1990 has been F_RoadTransport, whose emissions were almost completely removed (-99.5%, the same without Canary Islands) as a result of the reduction of the sulphur content in road fuels since 1994, due to the effect of the Directive 93/12/EEC relating to the sulphur content of certain liquid fuels.

When comparing the years 2024 and 2023, total SO₂ emissions showed a reduction of -3.1% (-3.3% without the Canary Islands), due to decreases of in D_Fugitive and C_OtherStationaryComb emissions, in which the shift to fuels with lower sulphur content in most activity sectors play a role.

2.1.4. Ammonia (NH₃)

In 2024, an estimate of 453.1 kt of ammonia (NH₃) were emitted in Spain (450.1 kt, when excluding the Canary Islands).

This means a decrease by -15.2% (-14.8% without Canary Islands) of the 2024 estimated NH₃ emissions when compared to 1990, and an increase by 1.4% (the same without the Canary Islands) when compared to 2023 estimates.

The major GNFR aggregated sectors contributing to NH₃ emissions in 2024 were:

- Agricultural soil (L_AgriOther) was the largest contributing activity, with 55.2% (55.3% without Canary Islands) of total ammonia emissions. In more detail, Inorganic N-fertilizers including urea application (3Da1) was the largest emitter representing 22.8% (22.9% without Canary Islands), followed by Animal manure applied to soils (3Da2a) accounting for 22.5% of the total ammonia emissions of the inventory (with and without Canary Islands) and Urine and dung deposited by grazing animals (3Da3) accounting for 7.7% of total NH₃ emissions (with and without Canary Islands).
- Livestock (K_AgriLivestock) was the second contributing activity, accounting for 42.0% (with and also without Canary Islands) of the total ammonia emissions of the inventory, with Manure management-Swine (3B3) accounting for 14.2% (14.3% without Canary Islands), followed by Manure management-Dairy cattle (3B1a), accounting for 7.3% (with and without Canary Islands). The categories Manure management-Non-dairy Cattle (3B1b) represented 6.2% and Manure management of poultry (3B4gi+3B4gii+3B4giii+3B4giv) represented 8.1% of NH₃ emissions in 2024 (the same figures without Canary Islands).
- B_Industry and F_RoadTransport were the next-largest contributing activities, each representing 0.8% of the total NH₃ emissions of the 2024 Spanish Inventory (0.8% and 0.7%, respectively, when including Canary Islands' emissions).

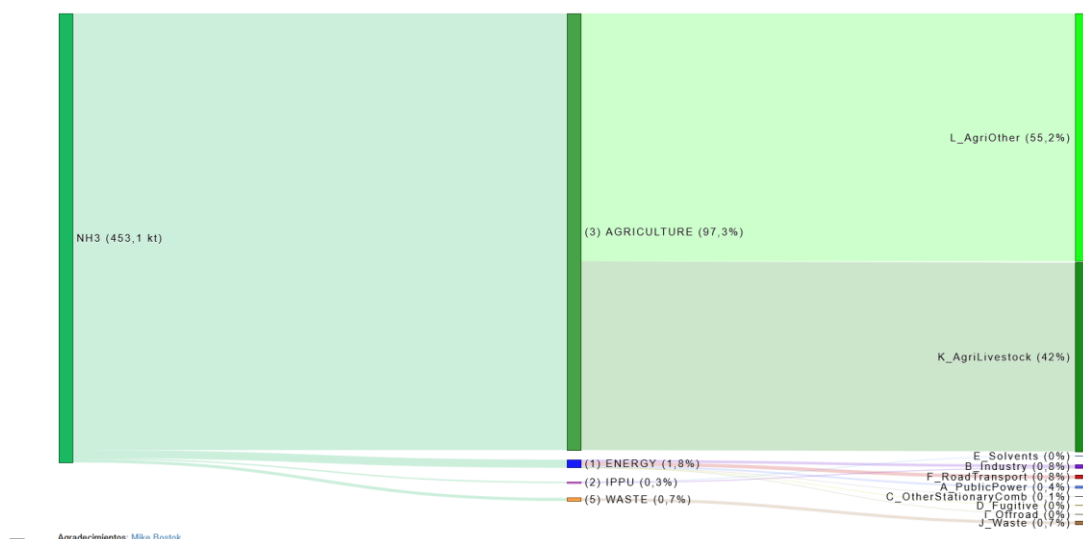


Figure 2.1.7 Distribution of NH₃ emissions in year 2024 (national territory)

Table 2.1.4 NH₃ emissions by sector (kt)

	1990	2005	2010	2015	2019	2020	2023	2024	Share 2024	2024 vs 1990	2024 vs 2023
A_PublicPower	0.0	0.1	0.2	1.1	1.3	1.6	1.6	1.6	0.4%	-	3.1%
B_Industry	5.3	4.4	4.0	2.5	3.5	3.1	3.9	3.7	0.8%	-30.4%	-5.3%
C_OtherStationaryComb	0.7	0.6	0.7	0.7	0.5	0.5	0.4	0.4	0.1%	-40.9%	-1.3%
D_Fugitive	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0%	-49.5%	-15.6%
E_Solvents	0.1	0.4	0.3	0.3	0.3	0.3	0.2	0.2	0.0%	171.7%	18.2%
F_RoadTransport	0.3	5.7	3.8	2.7	2.9	2.3	3.3	3.5	0.8%	909.6%	7.6%
G_Shipping	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0%	-	-
H_Aviation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0%	-	-
I_Offroad	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0%	33.4%	0.9%
J_Waste	0.4	0.9	1.2	1.3	1.4	1.4	1.5	3.0	0.7%	585.3%	98.6%
K_AgriLivestock	206.1	224.4	200.4	202.0	207.3	204.9	194.3	190.5	42.0%	-7.5%	-2.0%
L_AgriOther	321.7	285.4	268.6	286.1	275.1	284.9	241.7	250.2	55.2%	-22.2%	3.5%
CLRTAP Total (national territory)	534.5	522.0	479.2	496.7	492.2	499.0	446.9	453.1	100.0%	-15.2%	1.4%
NECD Total (without Canary Islands)	528.22	517.09	475.33	493.48	489.12	495.90	443.93	450.08	99.3%	-14.8%	1.4%

Detailed emission data of the Spanish Inventory are available from the MITECO-SEI website [WebTable](#).

2.1.4.1. Trend assessment

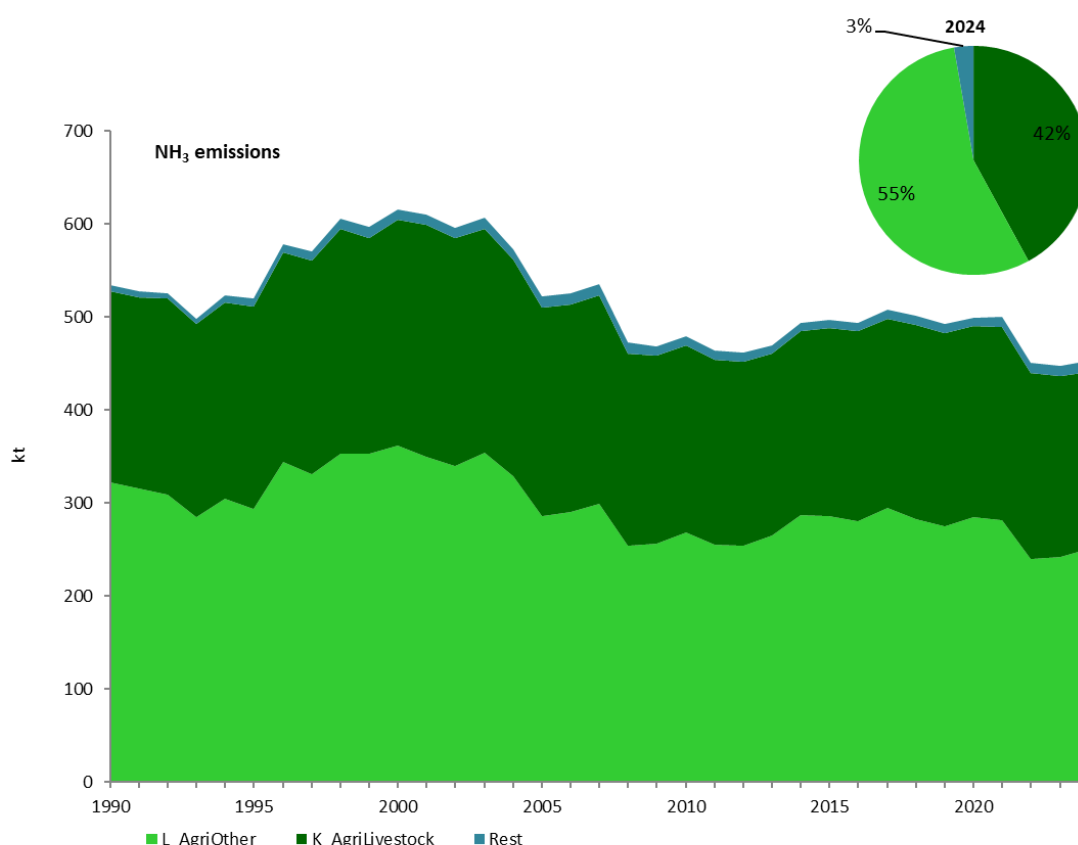


Figure 2.1.8 Evolution of NH₃ emissions by category and distribution in year 2024, national territory

The trend of Ammonia emissions is essentially ruled by the evolution of Agriculture activities, by far the largest contributing sector to these emissions.

Total NH₃ emissions in 2024 have decreased by -15.2% when compared to 1990 level (-14,8% without Canary Islands). Major variations in the time series are related to economic recession periods in Spain, weather conditions that affect the use of N-containing fertilizers, and Best Available Techniques used by farmers. In general, drought episodes lead to decreases in emissions from inorganic N-fertilizers use (3Da1) (the fact that fertilization intensifies drought stress results in a decrease in the use of fertilizers during poor rainfall periods).

Ammonia decreases are greater in the agricultural soil fertilization activities under L_AgriOther (-22.2% compared to 1990, -21.8% without Canary Islands) than in the K_AgriLivestock sector (-7.5% vs. 1990, -6.9% without Canary Islands). This is so, even with the increase of some livestock population, mainly non-dairy cattle and white swine, that has effect in L_AgriOther, *via* the ammonia emissions derived from Animal manure applied to soils (3Da2a) and Urine and dung deposited by grazing animals (3Da3).

The introduction of fertilization practices with measures for abatement of NH₃ emissions from 2004 onwards and the progressive introduction of abatement techniques in white swine manure management (3B3), improvements in animal feed formulations, as well as the enforcement of animal welfare legislation affecting laying hens since 2010, lead to decreases in the last period of Ammonia emissions.

Total ammonia emissions increased by 1.4% in 2024 with respect to 2023, mainly coming from an increase of 3.5% in L_AgriOther emissions (same figures including and excluding Canary Islands), mainly due to the registered increase in the use of urea, and also of NK-NPK-NP fertilizing mixtures.

2.1.5. Fine Particulate Matter (PM_{2.5})

The estimation of Fine Particulate Matter (PM_{2.5}: particles with an aerodynamic diameter equal to or less than 2.5 micrometres) for 2024 is 90.9 kt emitted in Spain (88.2 kt, excluding the Canary Islands).

PM_{2.5} emissions in 2024 decreased by -48.7% when compared to 2000, which is the base year for particulate matter, and decreased by -0.7% when compared to 2023 (corresponding to -48.8% and -0.6%, respectively, without the Canary Islands).

The analysis of GNFR aggregated sectors contributing to PM_{2.5} emissions in 2024 is:

- Small Stationary Combustion (C_OtherStationaryComb) is the largest contributing activity in 2024, with 32.3% of total PM_{2.5} emissions (32.7% without Canary Islands), with Residential stationary combustion (1A4bi) representing 29.1% of the emissions' total of the Spanish Inventory (29.4% without Canary Islands).
- (J_Waste) was the second contributor, accounting for 22.8% of the total (23.1% without Canary Islands), with the Open burning of pruning remains (5C2) accounting for 21.1% of the total of emissions (21.4% without Canary Islands).
- Industries (B_Industry) accounted for 19.6% of the total of 2024 fine particulate emissions (19.9% without Canary Islands).
- F_RoadTransport, a former important contributor, represented only 11.8% of the total PM_{2.5} emissions in 2024 (11.7% without the Canary Islands emissions).

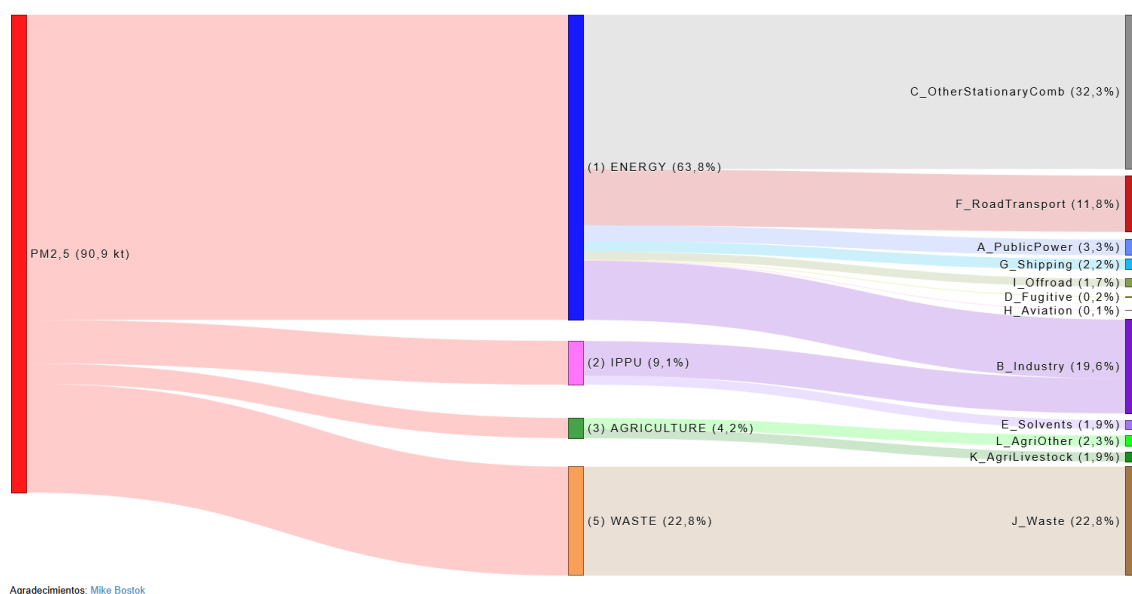


Figure 2.1.9 Distribution of PM_{2.5} emissions in year 2024 (national territory)

Table 2.1.5 PM_{2.5} emissions by sector (kt)

	2000	2005	2010	2015	2019	2020	2023	2024	Share 2024	2024 vs 2000	2024 vs 2023
A_PublicPower	10.5	10.3	2.7	5.3	3.1	3.1	2.9	3.0	3.3%	-71.4%	1.9%
B_Industry	23.2	25.7	18.1	14.0	17.9	15.7	17.8	17.8	19.6%	-23.2%	0.2%
C_OtherStationaryComb	53.3	54.9	62.4	59.7	39.5	38.5	30.4	29.3	32.3%	-45.0%	-3.7%
D_Fugitive	0.5	0.4	0.4	0.3	0.2	0.1	0.2	0.2	0.2%	-64.6%	-19.5%
E_Solvents	0.8	3.2	2.4	2.2	2.2	1.8	1.5	1.7	1.9%	123.0%	14.6%
F_RoadTransport	27.3	26.1	21.1	15.9	14.2	11.0	10.6	10.7	11.8%	-60.9%	0.5%
G_Shipping	1.8	1.3	1.2	0.7	2.8	1.8	2.1	2.0	2.2%	12.2%	-3.9%
H_Aviation	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1%	31.3%	7.8%
I_Offroad	8.2	6.9	4.1	2.5	1.9	1.6	1.5	1.5	1.7%	-81.6%	-0.6%
J_Waste	25.9	24.1	27.0	27.9	26.2	30.7	20.7	20.7	22.8%	-20.2%	0.1%
K_AgriLivestock	2.0	1.9	1.7	1.7	1.8	1.8	1.8	1.7	1.9%	-11.0%	-0.9%
L_AgriOther	23.5	2.1	1.9	1.9	1.9	1.9	1.8	2.1	2.3%	-91.1%	15.6%
CLRTAP Total (national territory)	177.1	157.0	143.0	132.1	111.8	108.0	91.5	90.9	100.0%	-48.7%	-0.7%
NECD Total (without Canary Islands)	172.3	152.6	139.4	128.9	108.4	105.1	88.7	88.2	97.1%	-48.8%	-0.6%

Detailed emission data of the Spanish Inventory are available from the MITECO-SEI website [WebTable](#).

2.1.5.1. Trend assessment

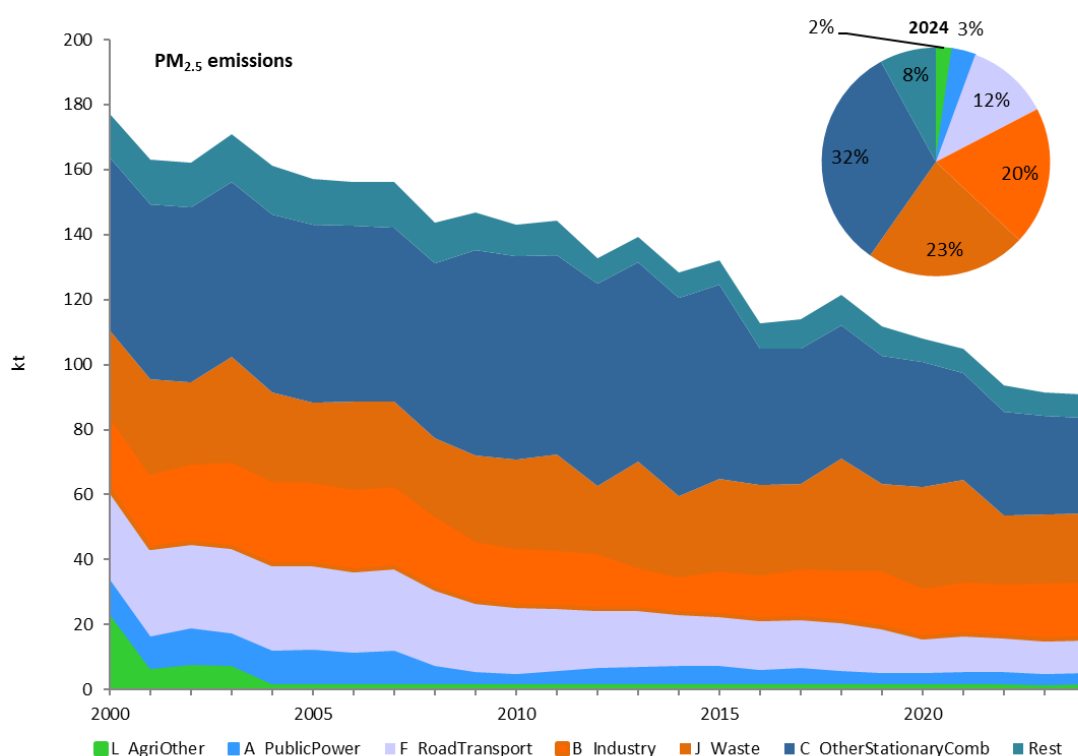


Figure 2.1.10 Evolution of PM_{2.5} emissions by category and distribution in year 2024, national territory

Fine Particulate Matter (PM_{2.5}) emissions in 2024 have decreased by -48.7% when compared to year 2000 (-48.8% without Canary Islands).

Since the year 2000, L_AgriOther experienced a fall of -91.1% of its PM_{2.5} emissions (both with and without Canary Islands), due to the abandonment of the practice of field burning (3F), restricted by forest fire prevention legislation and the conditionality of CAP (Common Agricultural Policy) payments.

PM_{2.5} emissions coming from C_OtherStationaryComb have decreased by -45.0% since 2000 (-44.9% without Canary Islands), caused by the abandonment of coal as fuel in the Residential stationary sector, and by the increase of use of pellets and advanced stoves and boilers.

The PM_{2.5} emissions from F_RoadTransport have dropped by -60.9% since 2000 (-60.2% without Canary Islands), mostly driven by the introduction of EURO standards in Heavy duty vehicles and buses (1A3biii), which showed a reduction in their PM_{2.5} emissions by -89.6% since 2000 (-89.2% without Canary Islands), and in passenger cars (1A3bi), which showed a reduction of PM_{2.5} by -62.3% (-63.0% without Canary Islands) since 2000.

The fine particulate emissions from A_PublicPower (1A1a) were reduced by -71.4% in 2024 *versus* 2000 (-72.2% without Canary Islands). B_Industry had a similar evolution, and PM_{2.5} emissions decreased by -23.2% since 2000 (-23.3% without Canary Islands), mainly due to the shift from solid and liquid fuels to a more predominant gas consumption, and the installation of abatement techniques.

Comparing 2024 with 2023, the main decrease in PM_{2.5} comes from C_OtherStationaryComb category (-3.7%, and -3.6%, without emissions from the Canary Islands).

2.1.6. Black Carbon (BC)

In 2024, 24.0 kt of Black Carbon (BC) were emitted in Spain (23.5 kt excluding the Canary Islands).

Total emissions of BC decreased in 2024 by -46.8% (-46.5% without Canary Islands), when compared to 2000, the base year for particulate matter, and decreased by -0.8% (same figure without Canary Islands) when compared to 2023.

Analysis of GNFR aggregated sectors contributing to BC emissions in 2024:

- (J_Waste) is the largest contributing activity, with 44.7% of BC emissions in 2024 (45.0% without the Canary Islands), almost completely coming from the open burning of pruning remains under 5C2 subcategory.
- F_RoadTransport, although having largely reduced its BC emissions, represented 18.5% of the total of the Spanish Inventory in 2024 (18.4% without Canary Islands).
- Small Stationary Combustion (C_OtherStationaryComb) was the next contributor, accounting for 17.1% of the total of BC (17.3% without Canary Islands), with Residential stationary combustion (1A4bi) representing 14.1% of the emissions of the Spanish Inventory (14.2% without Canary Islands).
- Industries (B_Industry) accounted for 12.4% of the total of 2024 BC emissions (both with and without Canary Islands).

Table 2.1.6 BC emissions by sector (kt)

	2000	2005	2010	2015	2019	2020	2023	2024	Share 2024	2024 vs 2000	2024 vs 2023
A_PublicPower	0.3	0.4	0.1	0.2	0.1	0.1	0.1	0.1	0.5%	-52.9%	-1.6%
B_Industry	3.0	3.2	2.4	1.5	2.7	2.3	3.2	3.0	12.4%	-1.2%	-6.3%
C_OtherStationaryComb	6.3	6.5	7.3	7.1	4.9	4.9	4.2	4.1	17.1%	-35.2%	-1.3%
D_Fugitive	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0%	285.3%	353.7%
E_Solvents	0.3	1.3	1.0	0.9	0.9	0.7	0.6	0.7	2.7%	146.0%	18.2%
F_RoadTransport	14.9	15.6	12.8	8.9	7.3	5.4	4.5	4.4	18.5%	-70.3%	-1.5%
G_Shipping	0.1	0.1	0.0	0.0	0.1	0.0	0.1	0.1	0.2%	-15.8%	0.0%
H_Aviation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2%	31.4%	7.8%
I_Offroad	4.2	3.8	2.4	1.3	1.0	0.8	0.8	0.8	3.4%	-80.4%	-0.5%
J_Waste	13.4	12.3	14.4	14.9	13.7	16.3	10.7	10.7	44.7%	-19.9%	0.0%
K_AgriLivestock	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0%	-	-
L_AgriOther	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1%	-98.9%	889.1%
CLRTAP Total (national territory)	45.0	43.1	40.5	34.8	30.7	30.6	24.2	24.0	100.0%	-46.8%	-0.8%
NECD Total (without Canary Islands)	43.8	41.9	39.7	34.1	30.1	30.0	23.6	23.5	98.6%	-46.5%	-0.8%

Detailed emission data of the Spanish Inventory are available from the MITECO-SEI website [WebTable](#).

2.1.6.1. Trend assessment

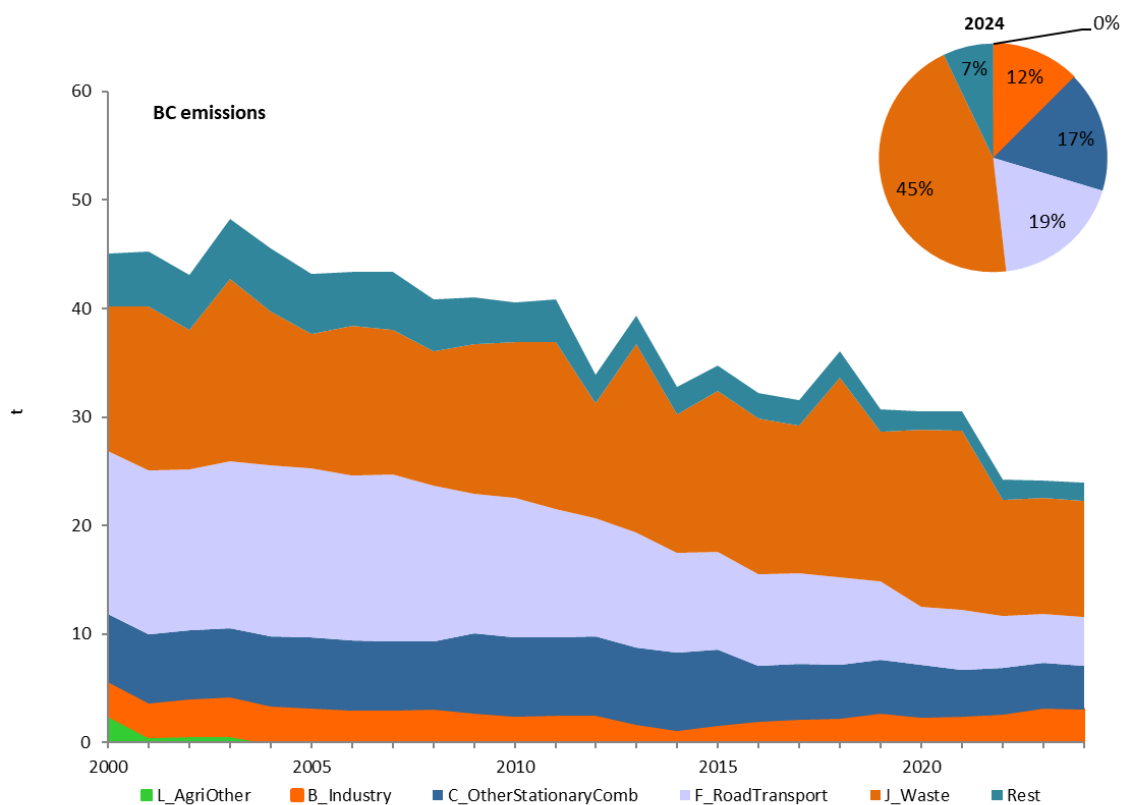


Figure 2.1.11 Evolution of BC emissions by category and distribution in year 2024, national territory

Black Carbon emissions have decreased by -46.8% (-46.5% without Canary Islands) in 2024 compared to 2000, as already mentioned.

The decrease is mainly due to F_RoadTransport, whose BC emissions have dropped by -70.3% since 2000 (69.6% without Canary Islands), mostly driven by the introduction of EURO standards in Heavy duty vehicles and buses (1A3biii), which showed a reduction in their BC emissions of -88.2% since 2000, and in passenger cars (1A3bi), which showed a reduction of BC of -57.6% since 2000 (-87.8% and -57.3%, respectively, without Canary Islands).

The most contributing sector to Black Carbon emissions in the last years of the series, J_Waste, shows a decrease of -19.9% in BC emissions since 2000 (-20.3% without Canary Islands).

The BC emissions coming from C_OtherStationaryComb have decreased by -35.2% since 2000 (-35.0% without Canary Islands), mainly due to changes in the fuels used in Residential stationary combustion (1A4bi).

Since the year 2000, L_AgriOther experienced a fall of -98.9% of its BC emissions (-98.8% without Canary Islands), due to the abandonment of the practice of field burning (3F).

Comparing 2024 with 2023, Black Carbon emissions decrease is led by the -6.3% decrease in B_Industry category (-6.4% without Canary Islands).

2.1.7. Carbon Monoxide (CO)

In 2024, 978.1 kt of carbon monoxide (CO) were emitted in Spain (956.5 kt excluding the Canary Islands).

CO emissions in 2024 decreased by -76.5% compared to 1990 (-76.6% without Canary Islands) and experienced an increase of 3.7% when compared to 2023 (the same when considering the Canary Islands).

The GNFR aggregated sectors which were the major contributors to CO emissions:

- Industries (B_Industry) contributed with a 27.2% of CO total emissions (27.7% without Canary Islands), with Combustion in Iron and steel industries (1A2a), Iron and steel process emissions (2C1), and Combustion in Non-metallic minerals (1A2f) accounting respectively for 7.5%, 7.5% and 5.0% of the total of the Spanish Inventory (7.7%, 7.7% and 5.1%, respectively, without Canary Islands).
- J_Waste sector accounted for 26.9% of the total CO emissions (27.1% without Canary Islands), was the main emitting sector in 2024, almost completely owing of the 5C2 activity (open burning of pruning remains).
- Small Stationary Combustion (C_OtherStationaryComb) accounted for 21.0% of total CO emissions in 2024 (21.1% without Canary Islands), with Residential sector (1A4bi) as the principal subsector, with 19.7% of total CO emissions (19.8% without Canary Islands).
- F_RoadTransport, which used to be the main contributor to CO emissions, in 2024 accounted for an 15.4% of the total (14.9% without Canary Islands).

Table 2.1.7 CO emissions by sector (kt)

	1990	2005	2010	2015	2019	2020	2023	2024	Share 2024	2024 vs 1990	2024 vs 2023
A_PublicPower	7.3	16.4	15.2	25.1	25.1	27.0	33.7	39.8	4.1%	445.7%	18.1%
B_Industry	433.0	408.2	340.7	346.7	328.2	254.7	245.9	265.7	27.2%	-38.6%	8.1%
C_OtherStationaryComb	407.7	380.9	428.6	396.9	269.0	261.5	207.7	205.2	21.0%	-49.7%	-1.2%
D_Fugitive	2.8	2.7	2.3	2.2	2.1	1.6	2.1	2.0	0.2%	-26.9%	-2.1%
E_Solvents	1.1	5.9	4.4	4.1	4.0	3.4	2.6	3.0	0.3%	171.7%	17.9%
F_RoadTransport	2132.4	693.4	405.7	266.3	229.5	153.5	144.7	150.9	15.4%	-92.9%	4.3%
G_Shipping	6.7	6.3	4.3	1.8	4.1	3.1	3.5	3.7	0.4%	-44.8%	6.0%
H_Aviation	3.3	6.3	6.2	5.3	7.4	2.7	6.9	7.3	0.7%	123.6%	6.6%
I_Offroad	50.2	41.3	27.5	30.2	44.6	42.0	32.8	33.4	3.4%	-33.3%	1.8%
J_Waste	278.9	302.2	353.3	364.2	336.9	400.0	263.0	263.1	26.9%	-5.7%	0.0%
K_AgriLivestock	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0%	-	-
L_AgriOther	842.8	0.0	0.0	0.0	0.0	0.0	0.4	3.9	0.4%	-99.5%	889.1%
CLRTAP Total (national territory)	4166.1	1863.7	1588.0	1443.0	1251.0	1149.6	943.3	978.1	100.0%	-76.5%	3.7%
NECD Total (without Canary Islands)	4087.7	1780.9	1547.5	1411.8	1222.7	1127.3	922.1	956.5	97.8%	-76.6%	3.7%

Detailed emission data of the Spanish Inventory are available from the MITECO-SEI website [WebTable](#).

2.1.7.1. Trend assessment

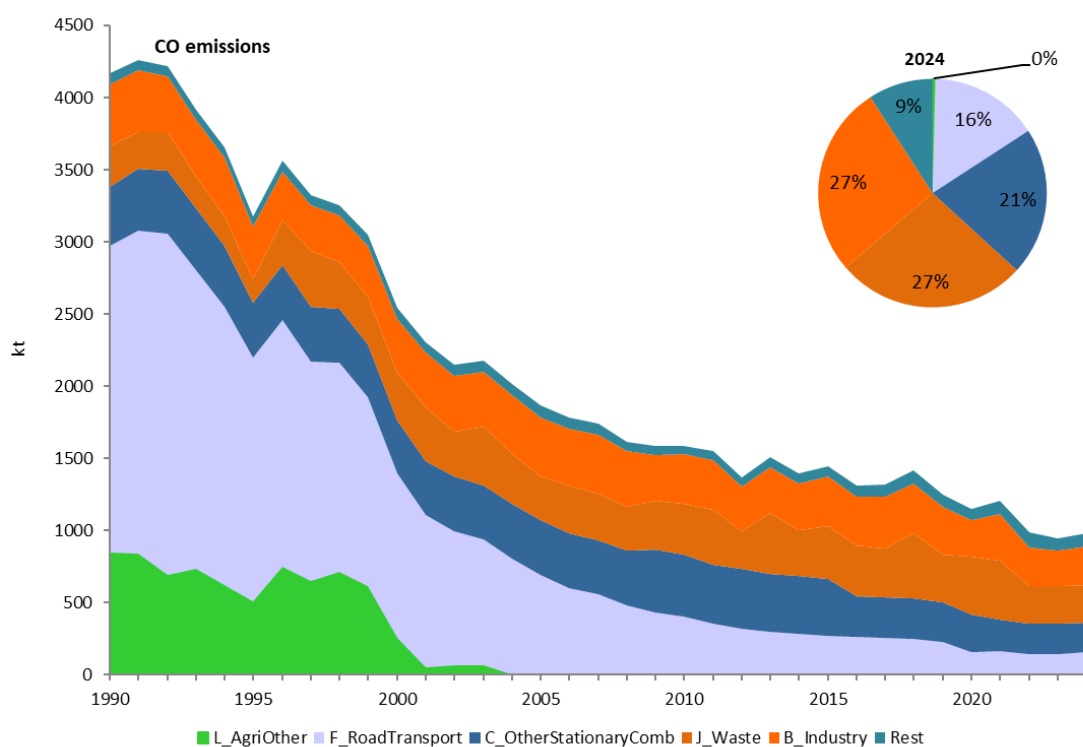


Figure 2.1.12 Evolution of CO emissions by category and distribution in year 2024, national territory

Carbon Monoxide emissions have decreased by -76.5% since 1990 (-76.6% without Canary Islands), this drop being essentially driven by the reductions in F_RoadTransport which dropped by -95.9% along the time series (-93.2% without Canary Islands). Reductions were ruled by the introduction of EURO standards, that since 1993 (EURO-1-91/441/EEC) resulted in a global reduction of CO emissions from passenger cars (1A3bi) (-95.2% in 2024 with respect to 1990, -95.5% without Canary Islands).

Particular mention deserves the CO emissions from L_AgriOther, which drastically decreased as from 2000, due to the abandonment of the practice of field burning (3F), restricted by forest fire prevention legislation and the conditionality of CAP (Common Agricultural Policy) payments (-95.1% reduction with respect to 1990, -95.3% without the Canary Islands)).

Regarding CO emissions in B_Industry and C_OtherStationaryComb, reductions since 1990 can be observed (respectively: -38.6% or -38.7% without Canary Islands, and -49.7%, (-49.6% without Canary Islands).

2.1.8. Lead (Pb)

In year 2024, an estimate of 96.2 t of lead (Pb) were emitted in Spain (92.3 t excluding the Canary Islands).

Pb emissions in 2024 decreased by -97.1% compared to 1990 (with and without Canary Islands) and decreased by -15.8% (-14.7% without Canary Islands), when compared to year 2023.

The major GNFR aggregated sector contributing to Pb emissions in 2024 was B_Industry, accounting for 51.7% of total Pb emissions (53.7% without Canary Islands), with Iron and steel process emissions (2C1) with a 31.3% of the total of emissions (32.7% without Canary Islands), Glass process emissions (2A3) with 8.2% (8.4% without Canary Islands), and Combustion in Iron and steel (1A2a) with 7.0% of the total (7.3% without Canary Islands).

F_RoadTransport was the second contributing activity, accounting for 40.1% of lead emissions in 2024 (38.9% without Canary Islands).

Next contributing group is J_Waste, with a 3.0% of the total of the Inventory in 2024 (3.1% without Canary Islands).

Table 2.1.8 Pb emissions by sector (t)

	1990	2005	2010	2015	2019	2020	2023	2024	Share 2024	2024 vs 1990	2024 vs 2023
A_PublicPower	4.0	6.3	3.2	3.7	2.0	1.5	1.2	1.1	1.2%	-71.5%	-8.6%
B_Industry	81.4	65.6	61.2	61.9	54.5	43.1	48.1	49.8	51.7%	-38.8%	3.5%
C_OtherStationaryComb	5.9	5.3	5.2	4.3	3.6	3.4	2.9	2.7	2.8%	-53.7%	-4.4%
D_Fugitive	0.9	1.0	0.8	0.6	0.4	0.2	0.5	0.5	0.5%	-49.9%	-1.2%
E_Solvents	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0%	169.7%	-1.7%
F_RoadTransport	3185.8	71.0	59.0	34.5	37.9	30.8	58.1	38.6	40.1%	-98.8%	-33.6%
G_Shipping	0.2	0.2	0.1	0.1	0.2	0.1	0.1	0.1	0.1%	-40.7%	3.2%
H_Aviation	0.8	0.6	0.5	0.3	0.3	0.3	0.3	0.4	0.4%	-53.6%	9.1%
I_Offroad	0.9	0.4	0.3	0.3	0.4	0.4	0.2	0.1	0.2%	-83.4%	-6.7%
J_Waste	3.9	3.8	3.8	3.9	3.6	4.3	2.9	2.9	3.0%	-27.2%	-0.1%
K_AgriLivestock	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0%	-	-
L_AgriOther	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0%	-99.2%	889.1%

	1990	2005	2010	2015	2019	2020	2023	2024	Share 2024	2024 vs 1990	2024 vs 2023
CLRTAP Total (national territory)	3284.6	154.2	134.2	109.6	102.9	84.0	114.3	96.2	100.0%	-97.1%	-15.8%
NECD Total (without Canary Islands)	3180.9	141.9	126.7	105.2	98.4	80.5	108.3	92.3	96.0%	-97.1%	-14.7%

Detailed emission data of the Spanish Inventory are available from the MITECO-SEI website [WebTable](#).

2.1.8.1. Trend assessment

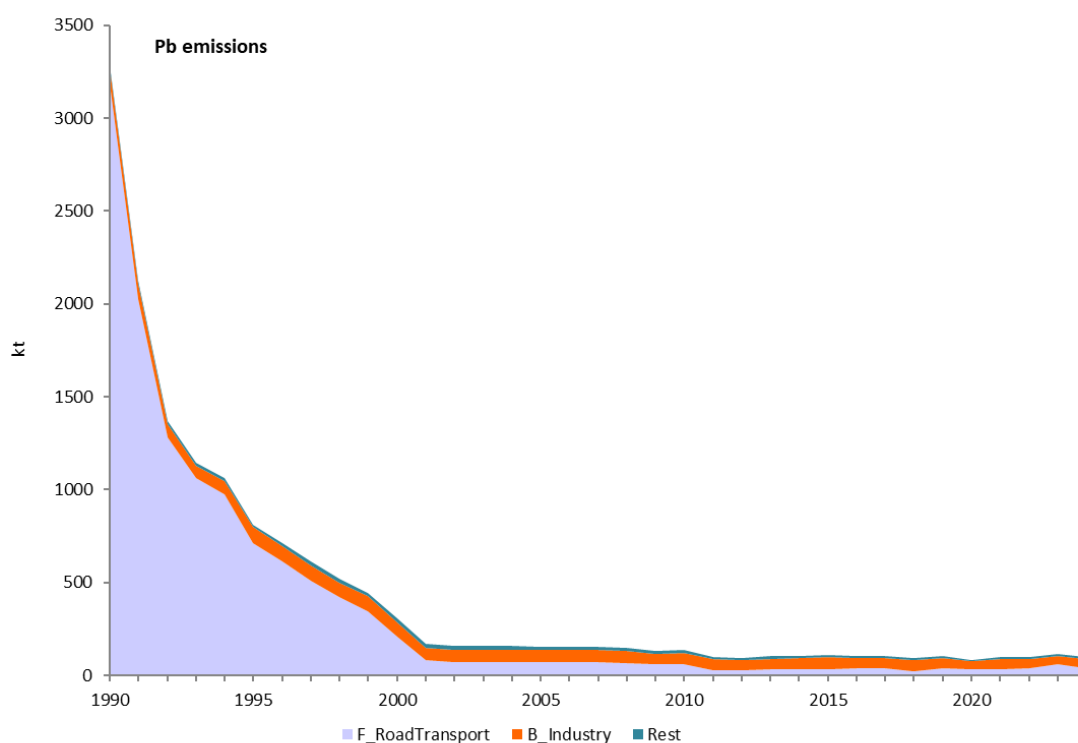


Figure 2.1.13 Evolution of Pb emissions by category and distribution in year 2024, national territory

The trend of Pb emissions in Spain is driven by the paramount decrease of emissions from F_RoadTransport (-98.8%) since 1990 (same figure without Canary Islands), due to the introduction of non-leaded petrol since 1989 and the ban of supply of leaded petrol in 2000 (Directive 98/70/CE). Pb content comes from the measurements in the fuels used, leading to an increase in 2023 and a decrease in 2024 (with respect to the previous years), but this is negligible compared to the emissions estimated in the base year.

The Pb emissions in B_Industry in 2024 show an increase of 3.5% (with and without the Canary Islands) when compared to year 2023.

2.1.9. Cadmium (Cd)

In 2024, 6.0 t of cadmium were emitted in Spain (5.3 t excluding emissions from the Canary Islands).

Cd emissions in 2024 decreased by -79.1% when compared to 1990 (-81.0% without Canary Islands) and slightly increased by 0.3% when compared to the previous year (0.8% without Canary Islands).

The major GNFR aggregated sector contributing to Cd emissions was **B_Industry**, accounting for 51.3% of total Cd emissions (58.0% without Canary Islands), with Iron and steel process emissions (2C1) accounting for 19.7% of the estimated total (22.4% without Canary Islands).

C_OtherStationaryComb was the next largest contributing activity, representing 17.9% of total Cd emissions in 2024 (20.1%, when not considering the Canary Islands emissions).

Public Power generation (**A_PublicPower**) represented 14.0% of total Cd emissions in 2024 (while only 3.5% when not including the emissions from the Canary Islands, due to the different fuel mix used for electricity generation in the islands).

J_Waste accounted for 5.2% of total Cd emissions in 2024 (5.8%, when not considering the Canary Islands emissions).

Table 2.1.9 Cd emissions by sector (t)

	1990	2005	2010	2015	2019	2020	2023	2024	Share 2024	2024 vs 1990	2024 vs 2023
A_PublicPower	2.1	3.5	1.8	1.5	1.3	0.9	0.9	0.8	14.0%	-60.4%	-6.6%
B_Industry	17.6	5.8	3.3	3.0	3.1	2.7	3.1	3.1	51.3%	-82.5%	-0.9%
C_OtherStationaryComb	1.2	1.2	1.4	1.5	1.1	1.1	1.1	1.1	17.9%	-9.6%	0.7%
D_Fugitive	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1%	-49.6%	-1.8%
E_Solvents	0.1	0.6	0.4	0.4	0.4	0.3	0.2	0.3	4.9%	171.7%	18.2%
F_RoadTransport	0.1	0.3	0.3	0.3	0.3	0.3	0.3	0.3	5.1%	104.9%	3.2%
G_Shipping	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2%	-36.5%	1.1%
H_Aviation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0%	202.4%	8.9%
I_Offroad	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5%	-11.7%	0.6%
J_Waste	0.6	0.5	0.4	0.4	0.4	0.5	0.3	0.3	5.2%	-52.1%	-0.4%
K_AgriLivestock	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0%	-	-
L_AgriOther	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.8%	-99.3%	889.1%
CLRTAP Total (national territory)	28.7	11.9	7.7	7.1	6.6	5.8	6.0	6.0	100.0%	-79.1%	0.3%
NECD Total (without Canary Islands)	27.7	10.4	6.4	6.0	5.6	5.0	5.2	5.3	87.7%	-81.0%	0.8%

Detailed emission data of the Spanish Inventory are available from the MITECO-SEI website [WebTable](#).

2.1.9.1. Trend assessment

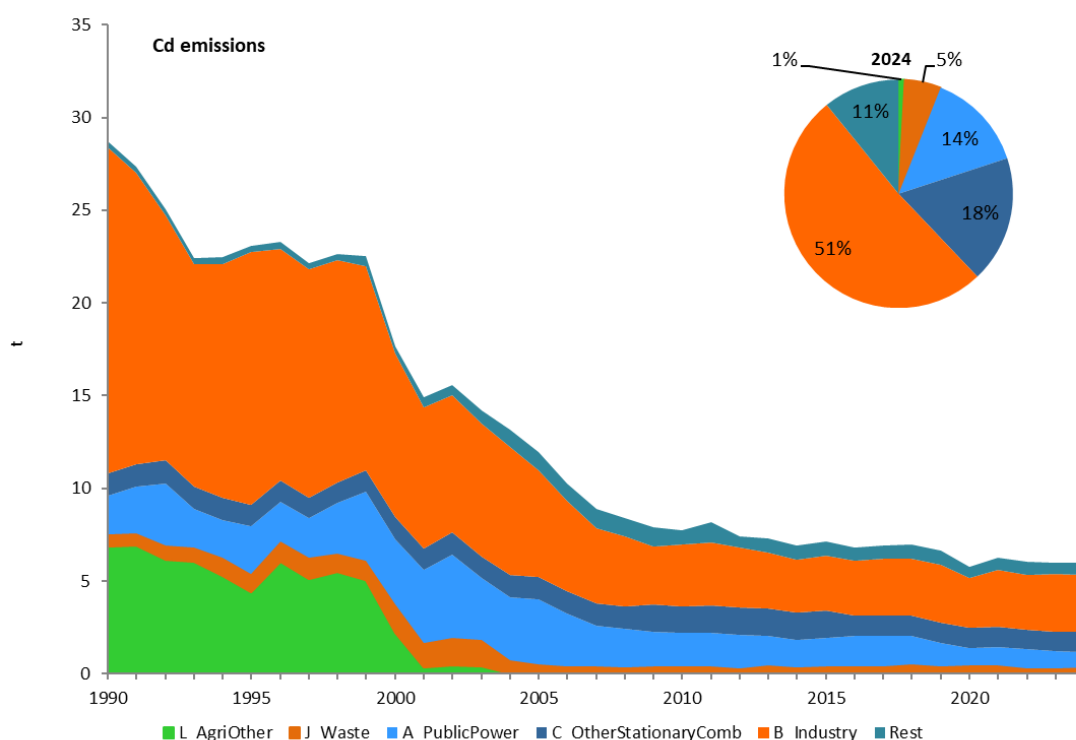


Figure 2.1.14 Evolution of Cd emissions by category and distribution in year 2024, national territory

The trend of Cd emissions is basically ruled by the decrease of emissions from B_Industry (-82.5% of reduction along the time series, -82.6% without Canary Islands), and particularly in 1A2f category (Stationary combustion in manufacturing industries and construction: Non-metallic minerals). Emissions in this sub-activity have been reduced by -99.1% (both with and without Canary Islands), due to the introduction of abatement techniques and the decline of coal consumption.

A drastic reduction (-99.3%, the same with and without Canary Islands) is also observed in L_AgriOther group, in which the responsible activity is Field burning (3F). Due to the implemented legal restrictions of this practice by the conditionality of CAP (Common Agricultural Policy) payments and forest fire preventive legislation, after 2003 this practice only occurs after authorization for phytosanitary reasons, and this is why minor amounts can result in large interannual variations. This sector is the main responsible of the increase in emissions when comparing 2024 with 2023 years.

2.1.10. Mercury (Hg)

In 2024, a total of 3.1 t of mercury (Hg) were emitted in Spain (2.4 t excluding the Canary Islands).

This means a decrease of -73.6% in mercury emissions in 2024 when compared to 1990 (-77.6% without emissions from the Canary Islands), and a decrease of -2.5% (-2.4% without Canary Islands) when compared to 2023.

These are the GNFR aggregated sectors most contributing to Hg emissions:

- Industrial activities (B_Industry) are the major contributors to Hg emissions in 2024, accounting for 50.0% of total Hg emissions (63.9% without Canary Islands), with Iron and steel production (2C1) accounting for 23.1% of the total of emissions (29.5% without Canary Islands) and Zinc production (2C6) stands for 10.1% of the total (12.9% without Canary Islands). 1A2f category (Combustion in Non-metallic minerals industries, but also including process emissions from cement production, that are not reported under 2A1) accounted for 11.4% of the total of the inventory (14.6% without Canary Islands).
- A_PublicPower accounted for 25.3% of the total of the Hg inventoried in 2024 in Spain (this being 6.1% if excluding the Canary Islands, due to the different fuel mix used for electricity generation in the islands).
- J_Waste represented a 10.4% of the total 2024 mercury emissions (12.7% without the Canary Islands).

Table 2.1.10 Hg emissions by sector (t)

	1990	2005	2010	2015	2019	2020	2023	2024	Share 2024	2024 vs 1990	2024 vs 2023
A_PublicPower	4.3	4.9	2.4	2.7	1.6	1.1	0.9	0.8	25.3%	-81.7%	-13.5%
B_Industry	4.7	3.0	2.3	2.0	1.7	1.5	1.5	1.5	50.0%	-67.3%	2.9%
C_OtherStationaryComb	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	3.3%	-42.2%	-11.1%
D_Fugitive	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5%	-49.8%	-1.6%
E_Solvents	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	3.7%	-48.2%	1.1%
F_RoadTransport	0.1	0.2	0.2	0.2	0.2	0.1	0.2	0.2	5.5%	50.7%	2.7%
G_Shipping	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8%	-47.5%	7.6%
H_Aviation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1%	202.5%	8.9%
I_Offroad	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2%	-72.4%	-2.9%
J_Waste	0.8	0.2	0.1	0.2	0.3	0.3	0.3	0.3	10.4%	-57.4%	-0.6%
K_AgriLivestock	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0%	-	-
L_AgriOther	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3%	-99.4%	889.1%
CLRTAP Total (national territory)	11.6	8.7	5.5	5.5	4.1	3.4	3.2	3.1	100.0%	-73.6%	-2.5%
NECD Total (without Canary Islands)	10.7	7.3	4.2	4.4	3.1	2.6	2.5	2.4	78.1%	-77.6%	-2.4%

Detailed emission data of the Spanish Inventory are available from the MITECO-SEI website [WebTable](#).

2.1.10.1. Trend assessment

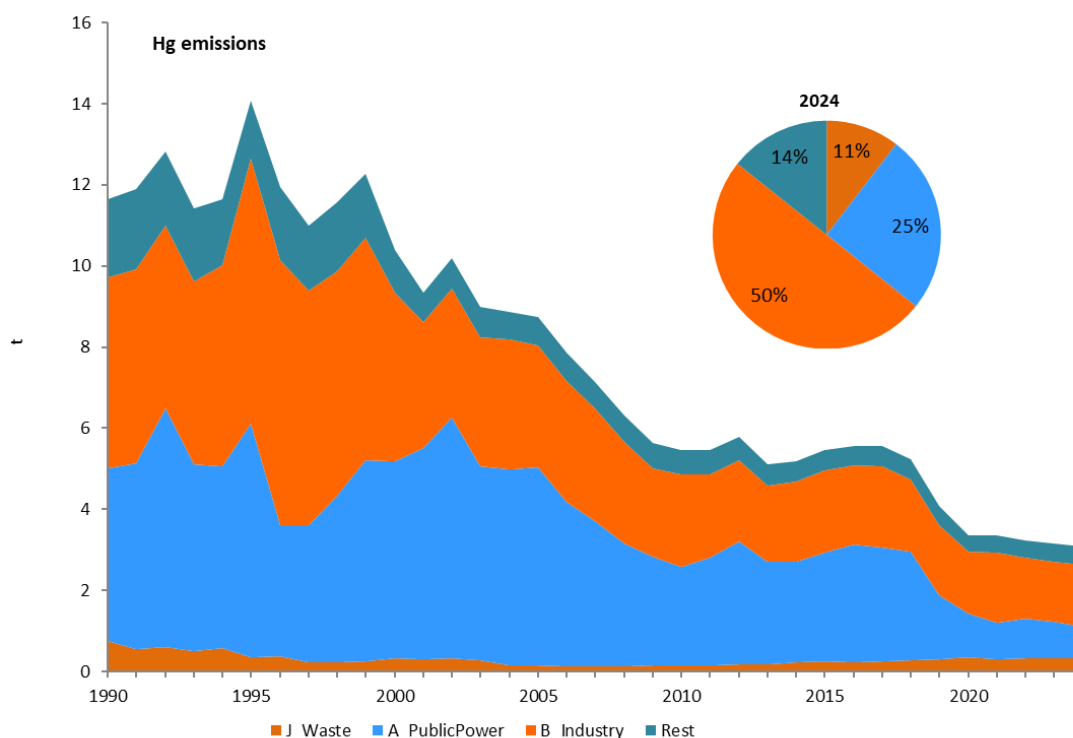


Figure 2.1.15 Evolution of Hg emissions by category and distribution in year 2024, national territory

The trend of mercury emissions in Spain is mainly led by the decrease of emissions from A_PublicPower (-81.7% decrease for the national total, -95.6% without Canary Islands) and B_Industry (-67.3%, the same with and without Canary Islands), when comparing 2024 with 1990 emissions. The reduction in the public electricity production sector has been caused by the shift from coal power plants to combined cycle gas plants and the implementation of abatement techniques in thermal power plants. With respect to industry, the Chlorine production using mercury technologies (2B10a), which accounted for 16.2% of total Hg emissions in 1990, halted its emissions in 2018 pursuant the Implementing Decision 2013/732/EU adopted under the Directive 2010/75/EU on industrial emissions, which prohibits the use of mercury as a cathode in the chlor-alkali industry. Additionally, Stationary Combustion in Non-metallic mineral industries (1A2f), which accounted for 12.8% of total Hg emissions in 1990, reduced its emissions by -76.5% in 2024, with respect to 1990.

2.1.11. Dioxins and Furans (PCDD/PCDF)

In 2024, 170.9 g I-TEQ (International Toxic Equivalents) of polychlorinated dibenzo-*p*-dioxins and dibenzofurans (PCDD/PCDF, dioxins and furans) were emitted in Spain (168.4 g I-TEQ, if excluding emissions from the Canary Islands).

Such dioxins and furans emissions in 2024 represent a decrease of -65,1% (-65,2% without Canary Islands) when compared to 1990, and an increase of 0.9%, compared to 2023 emissions (the same figure without the Canary Islands).

The major GNFR aggregated sector contributing to PCDD/PCDF emissions was Industries (B_Industry), which accounted for 40.2% of PCDD/PCDF total emissions (40.7% without the

Canary Islands), with Iron and steel production (2C1) accounting for 28.6% of the total dioxins/furans emissions in 2024 (10.6% without the Canary Islands).

J_Waste contributed with a 34.2% (33.9% without the Canary Islands) of the total emissions of the Spanish inventory in 2024, in which Open burning of pruning residues (5C2) accounted for 24.3% (the same percentage with and without the Canary Islands).

Small Stationary Combustion (C_OtherStationaryComb) was the next-largest contributing activity, accounting for 18.0% of the total of emissions in 2024 (17.9% without the Canary Islands), originated from the stationary combustion of biomass.

Table 2.1.11 PCDD/PCDF emissions by sector (g i-TEQ)

	1990	2005	2010	2015	2019	2020	2023	2024	Share 2024	2024 vs 1990	2024 vs 2023
A_PublicPower	133.9	4.6	1.5	3.6	2.0	1.6	1.6	1.3	0.8%	-99.0%	-18.3%
B_Industry	88.2	88.6	83.8	87.1	77.0	59.8	65.9	68.6	40.2%	-22.2%	4.2%
C_OtherStationaryComb	61.6	58.3	66.2	62.8	41.6	40.4	31.8	30.7	18.0%	-50.1%	-3.5%
D_Fugitive	7.4	8.2	6.2	4.7	3.4	1.6	3.8	3.7	2.2%	-50.0%	-1.1%
E_Solvents	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0%	171.7%	18.2%
F_RoadTransport	5.3	19.1	19.4	13.8	11.6	8.6	7.6	7.6	4.5%	43.5%	0.1%
G_Shipping	0.3	0.2	0.2	0.1	0.3	0.2	0.3	0.2	0.1%	-29.0%	-1.9%
H_Aviation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0%	-	-
I_Offroad	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0%	-67.5%	-3.4%
J_Waste	186.5	73.6	69.5	72.0	70.8	78.8	58.4	58.5	34.2%	-68.6%	0.2%
K_AgriLivestock	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0%	-	-
L_AgriOther	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0%	-99.5%	889.1%
CLRTAP Total (national territory)	489.3	252.8	246.8	244.1	206.7	191.1	169.5	170.9	100.0%	-65.1%	0.9%
NECD Total (without Canary Islands)	483.6	248.9	243.3	240.9	203.7	188.4	166.9	168.4	98.5%	-65.2%	0.9%

Detailed emission data of the Spanish Inventory are available from the MITECO-SEI website [WebTable](#).

2.1.11.1. Trend assessment

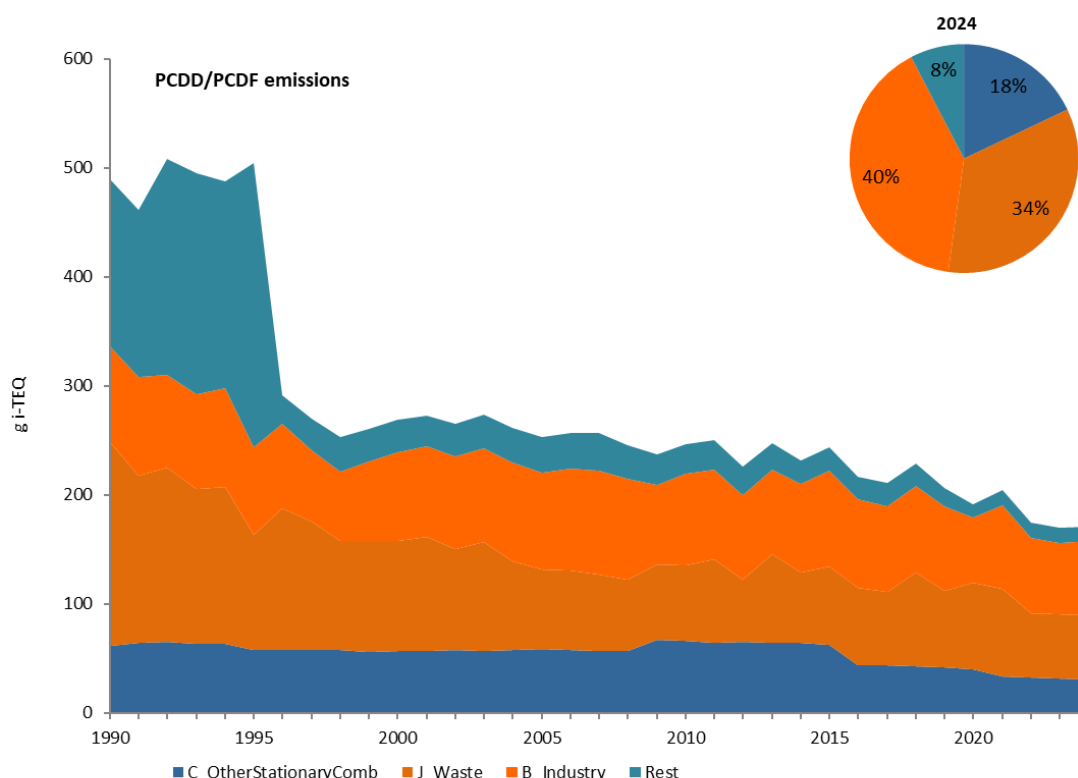


Figure 2.1.16 Evolution of PCDD/PCDF emissions by category and distribution in year 2024, national territory

Along the studied time series, the trend of PCDD/PCDF emissions reflects the reduction of PCDD/PCDF emissions since 1990 in the activities A_PublicPower (1A1a category, with a -99.0% decrease, or -95.6% without the Canary Islands, linked to the stringent emission levels set by legislation in this sector) and J_Waste, with a -68.6% decrease in 2024 with respect to year 1990 (-59.2% without the Canary Islands). The latter is explained by the decrease of emissions from incineration of municipal waste (5C1a) and clinical waste incineration (5C1biii), due to the compliance of waste incineration facilities to the limit emission levels set by legislation, and in later years to the introduction of energy recovery technologies, that result in these activities being reported under A_PublicPower. The remaining activities in J_Waste contributing to dioxins and furans emissions are the open burning of pruning residues (5C2).

2.1.12. Polycyclic Aromatic Hydrocarbons (PAHs)

In 2024, 33.8 t of polycyclic aromatic hydrocarbons (1-4 total PAHs: sum of benzo(a)pyrene, benzo(b)fluoranthene, benzo(k)fluoranthene, and indeno(1,2,3-cd)pyrene) were emitted in Spain (33.4 t excluding the Canary Islands).

The total PAHs emissions in 2024 decreased by -70.3% when compared to 1990 (-70.4% without the Canary Islands), and increased by 1.8%, when compared to 2023 (1.9% without Canary Islands).

The major GNFR aggregated sectors contributing to PAHs emissions in 2024 were the small combustion in C_OtherStationaryComb, representing a 45.5% of the total of emissions (45.3%

without the Canary Islands), and Industries (B_Industry) which accounted for 44.6% (44.9% without the Canary Islands) of the total inventoried PAHs emissions.

Table 2.1.12 PAHs emissions by sector (t)

	1990	2005	2010	2015	2019	2020	2023	2024	Share 2024	2024 vs 1990	2024 vs 2023
A_PublicPower	0.0	0.1	0.1	0.8	0.9	1.0	0.7	0.8	2.5%	1674%	14.4%
B_Industry	20.0	23.9	21.1	21.2	16.9	13.0	14.2	15.1	44.6%	-24.9%	5.8%
C_OtherStationaryComb	38.6	34.5	36.8	33.3	22.2	21.2	15.9	15.4	45.5%	-60.1%	-3.0%
D_Fugitive	1.3	1.5	1.1	0.8	0.6	0.3	0.7	0.7	1.9%	-50.0%	-1.1%
E_Solvents	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0%	107.0%	17.2%
F_RoadTransport	1.1	1.6	1.3	1.2	1.2	1.0	1.2	1.2	3.5%	7.7%	2.3%
G_Shipping	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1%	-32.3%	-0.6%
H_Aviation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0%	175.1%	3.3%
I_Offroad	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.9%	6.3%	0.5%
J_Waste	0.2	0.2	0.2	0.2	0.2	0.3	0.2	0.2	0.5%	-3.9%	0.0%
K_AgriLivestock	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0%	-	-
L_AgriOther	52.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.4%	-99.7%	889.1%
CLRTAP Total (national territory)	113.7	62.2	61.1	57.7	42.5	37.1	33.2	33.8	100.0%	-70.3%	1.8%
NECD Total (without Canary Islands)	112.9	61.5	60.3	57.0	41.9	36.6	32.8	33.4	98.9%	-70.4%	1.9%

Detailed emission data of the Spanish Inventory are available from the MITECO-SEI website [WebTable](#).

2.1.12.1. Trend assessment

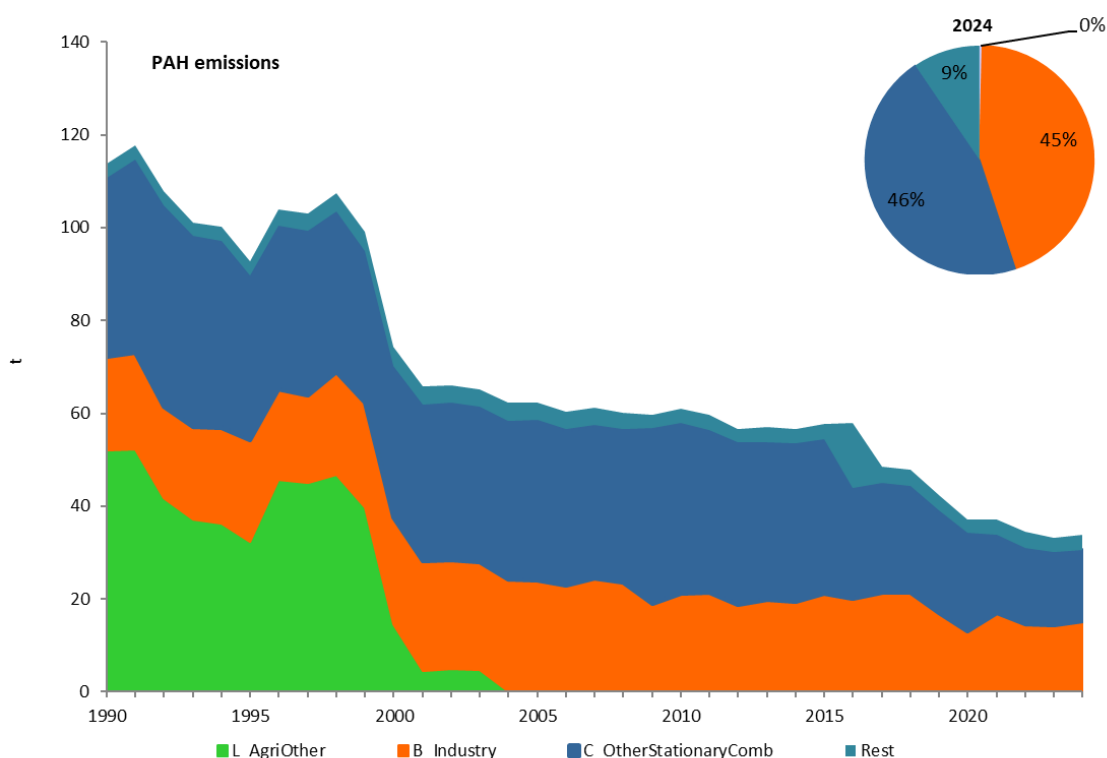


Figure 2.1.17 Evolution of PAHs emissions by category and distribution in year 2024, national territory

The trend for total PAHs emissions between 1990 and 2024 (decrease of -70.3%, -70.4% without the Canary Islands) is essentially ruled by the behaviour of emissions from L_AgriOther sector, that experiences a sharp decrease as from 2000, due to the abandonment of the practice of field burning (3F), restricted by conditionality of CAP payments and forest fire prevention legislation.

In the Small Stationary Combustion (C_OtherStationaryComb) category, there is a decrease of -60.1% in PAH emissions in 2024 when compared to 1990 (-60.2% without the Canary Islands), in which predominates the declining use of coal over the increasing use of biomass (PAH emission factors for combustion of coal in small and uncontrolled combustion devices are higher than those of biomass).

B_Industry sectors show a decrease of -24.9% (-25.0% without the Canary Islands) in PAH emissions between 1990 and 2024, owing to the decreasing use of coal as a fuel.

Although not relevant in the total amounts, the A_PublicPower sector shows a noticeable increase in PAH emissions, due to the use of biomass, which was almost residual at the beginning of the time series.

In L_AgriOther group, the 3F activity (Field burning), as from 2003 only occurs after authorization for phytosanitary reasons, so minor amounts differences can result in large interannual variations. B_Industry is the main responsible of the increase in emissions when comparing year 2024 with 2023.

2.1.13. Benzo(a)pyrene (BaP)

In 2024, 6.8 t of benzo(a)pyrene (BaP) were emitted in Spain (6.7 t excluding the Canary Islands).

The total BaP emissions in 2024 decreased by -79.2% when compared to 1990 (-79.4% without the Canary Islands), and decreased by -2.4%, when compared to 2023 (-2.3% without Canary Islands).

The major GNFR aggregated sectors contributing to BaP emissions in 2024 were the small combustion in C_OtherStationaryComb, representing a 77.1% of the total of emissions (the same figure without the Canary Islands), and Industries (B_Industry) which accounted for 10.9% (the same without the Canary Islands) of the total inventoried BaP emissions.

Table 2.1.13 BaP emissions by sector (t)

	1990	2005	2010	2015	2019	2020	2023	2024	Share 2024	2024 vs 1990	2024 vs 2023
A_PublicPower	0.0	0.0	0.0	0.2	0.3	0.3	0.2	0.3	3.7%	14938%	12.4%
B_Industry	2.3	2.2	1.8	1.6	0.8	0.6	0.8	0.7	10.9%	-68.2%	-6.3%
C_OtherStationaryComb	13.8	12.2	13.0	11.7	7.7	7.4	5.4	5.3	77.1%	-61.9%	-3.1%
D_Fugitive	0.4	0.4	0.3	0.3	0.2	0.1	0.2	0.2	2.9%	-50.0%	-1.1%
E_Solvents	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1%	112.8%	17.3%
F_RoadTransport	0.2	0.3	0.3	0.2	0.3	0.2	0.2	0.2	3.5%	20.0%	2.1%
G_Shipping	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0%	-33.7%	-0.1%
H_Aviation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0%	155.5%	3.5%
I_Offroad	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	1.1%	10.2%	0.6%
J_Waste	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3%	-3.9%	0.0%
K_AgriLivestock	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0%	-	-
L_AgriOther	16.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3%	-99.9%	889.1%
CLRTAP Total (national territory)	32.9	15.4	15.6	14.1	9.4	8.6	7.0	6.8	100.0%	-79.2%	-2.4%
NECD Total (without Canary Islands)	32.7	15.1	15.3	13.8	9.2	8.5	6.9	6.7	98.3%	-79.4%	-2.3%

Detailed emission data of the Spanish Inventory are available from the MITECO-SEI website [WebTable](#).

2.1.13.1. Trend assessment

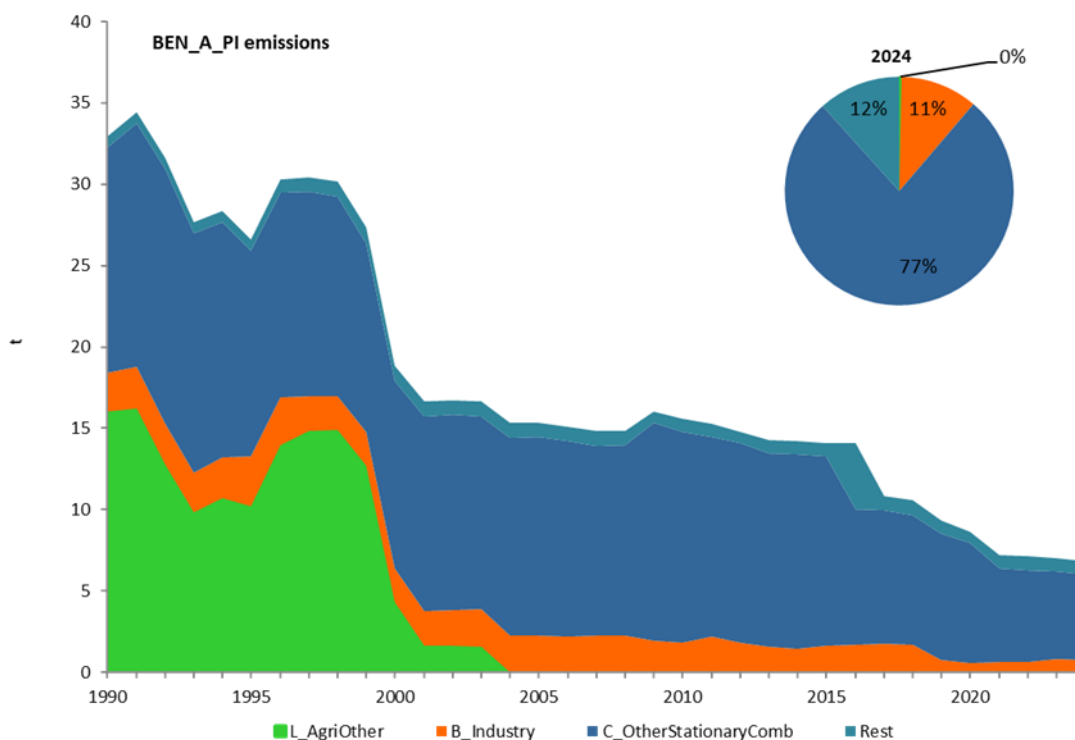


Figure 2.1.18 Evolution of BaP emissions by category and distribution in year 2024, national territory

The trend of BaP emissions between 1990 and 2024 (as it is for total PAHs) is mainly ruled by the emissions from L_AgriOther sector, that experiences a sharp decrease as from 2000, due to the abandonment of the practice of field burning (3F), restricted by conditionality of CAP payments and forest fire prevention legislation (in 2024, this GNFR only accounted for 0.3% of BaP emissions).

In the Small Stationary Combustion (C_OtherStationaryComb) category, there is a decrease of -61.9% in BaP emissions in 2024 when compared to 1990 (-62.0% without the Canary Islands), in which predominates the declining use of coal over the increasing use of biomass.

B_Industry sectors also show a decrease of -68.2% (-68.7% without the Canary Islands) in BaP emissions between 1990 and 2024, owing to the strong decrease in the use of coal as a fuel.

Although not relevant in the total amounts, the A_PublicPower sector shows a noticeable increase in BaP emissions, due to the use of biomass, which was almost residual at the beginning of the time series.

In L_AgriOther, the 3F activity (Field burning), as from 2003 only occurs after authorization for phytosanitary reasons, so minor amounts differences can result in large interannual variations.

2.1.14. Hexachlorobenzene (HCB)

In 2024, 2.0 kg of HCB were emitted in Spain (1.9 kg without Canary Islands).

The total HCB emissions in 2024 decreased by -96.6% when compared to 1990 (-96.7% without the Canary Islands), and increased by 11.3%, when compared to 2023 (11.5% without Canary Islands).

The major GNFR aggregated sectors contributing to HCB emissions in 2024 were B_Industry which accounted for 37.1% (37.8% without the Canary Islands) of the total inventoried emissions, A_PublicPower with 26.4% (27.2% without the Canary Islands), small combustion in C_OtherStationaryComb, representing a 21.4% of the total of emissions (21.6% without the Canary Islands) and then J_Waste with 7.0% of the total of HCB emissions (7.1% without the Canary Islands).

L_AgriOther, which used to be the main contributor to HCB emissions, in 2024 accounted for a 2.3% of the total (2.4% without the Canary Islands).

Table 2.1.14 HCB emissions by sector (kg)

	1990	2005	2010	2015	2019	2020	2023	2024	Share 2024	2024 vs 1990	2024 vs 2023
<u>A_PublicPower</u>	0.7	0.4	0.2	0.3	0.8	1.0	0.3	0.5	26.4%	-29.8%	59.9%
<u>B_Industry</u>	0.7	0.8	0.7	0.7	0.7	0.6	0.7	0.7	37.1%	10.7%	0.1%
<u>C_OtherStationaryComb</u>	0.5	0.5	0.6	0.6	0.4	0.4	0.4	0.4	21.4%	-7.7%	0.6%
<u>D_Fugitive</u>	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0%	-	-
<u>E_Solvents</u>	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0%	-	-
<u>F_RoadTransport</u>	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0%	-	-
<u>G_Shipping</u>	0.2	0.1	0.1	0.0	0.1	0.1	0.1	0.1	4.9%	-38.1%	1.9%
<u>H_Aviation</u>	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0%	-	-
<u>I_Offroad</u>	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.9%	-74.0%	0.3%
<u>J_Waste</u>	2.0	0.3	0.1	0.1	0.1	0.1	0.1	0.1	7.0%	-93.1%	-0.4%
<u>K_AgriLivestock</u>	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0%	-	-
<u>L_AgriOther</u>	53.7	2.5	10.6	8.6	11.1	6.7	0.0	0.0	2.3%	-99.9%	0.0%
CLRTAP Total (national territory)	57.8	4.5	12.2	10.3	13.3	9.0	1.8	2.0	100.0%	-96.6%	11.3%
NECD Total (without Canary Islands)	57.5	4.5	12.2	10.2	13.2	8.9	1.7	1.9	97.2%	-96.7%	11.5%

Detailed emission data of the Spanish Inventory are available from the MITECO-SEI website [WebTable](#).

2.1.14.1. Trend assessment

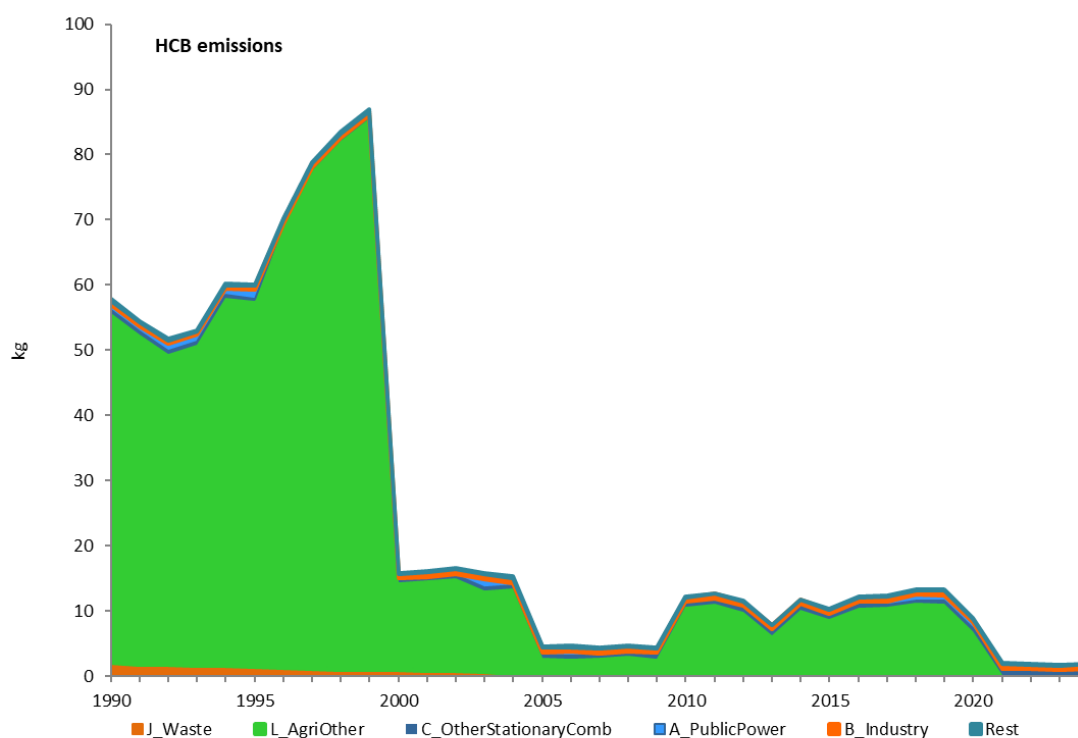


Figure 2.1.19 Evolution of HCB emissions by category and distribution in year 2024, national territory

The trend of HCB emissions between 1990 and 2024 (decrease of -96.6% and -96.7% without the Canary Islands emissions) is essentially ruled by the behaviour of emissions from L_AgriOther sector, due to the stricter HCB content in the pesticides applied to soil (category 3Df) imposed by EU normative.

2.1.15. Polychlorinated biphenyls (PCBs)

In 2024, 92.4 kg of polychlorinated biphenyls (PCBs) were emitted in Spain (89.8 kg, when excluding the Canary Islands).

The PCBs emissions in 2024 decreased by -95.9% when compared to 1990 (the same figure without the Canary Islands), and slightly decreased by -0.3%, when compared to 2023 (same figure with and without the Canary Islands).

As can be seen in the table below, the paramount GNFR aggregated sector contributing to PCBs emissions is Industries (B_Industry) which accounted for 97.3% of total PCBs emissions in 2024 (97.4% without the Canary Islands).

Table 2.1.15 PCBs emissions by sector (kg)

	1990	2005	2010	2015	2019	2020	2023	2024	Share 2024	2024 vs 1990	2024 vs 2023
A_PublicPower	0.2	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.1%	-74.7%	-26.4%
B_Industry	2235.4	1587.9	845.0	601.6	499.7	451.5	89.9	89.9	97.3%	-96.0%	0.1%
C_OtherStationaryComb	2.9	2.1	1.8	0.9	1.0	0.9	0.6	0.3	0.3%	-89.8%	-48.7%
D_Fugitive	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0%	-	-

	1990	2005	2010	2015	2019	2020	2023	2024	Share 2024	2024 vs 1990	2024 vs 2023
E_Solvents	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0%	-	-
F_RoadTransport	1.4	4.0	4.0	2.8	2.4	1.8	1.5	1.6	1.7%	8.8%	0.2%
G_Shipping	0.3	0.1	0.1	0.1	0.4	0.2	0.3	0.2	0.3%	-14.1%	-5.9%
H_Aviation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0%	-	-
I_Offroad	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0%	-71.4%	0.4%
J_Waste	0.5	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.4%	-35.4%	-0.2%
K_AgriLivestock	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0%	-	-
L_AgriOther	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0%	-	-
CLRTAP Total (national territory)	2240.8	1594.3	851.2	605.8	503.8	454.8	92.6	92.4	100.0%	-95.9%	-0.3%
NECD Total (without Canary Islands)	2185.2	1544.0	824.1	586.7	487.6	440.2	90.0	89.8	97.2%	-95.9%	-0.3%

Detailed emission data of the Spanish Inventory are available from the MITECO-SEI website [WebTable](#).

2.1.15.1. Trend assessment

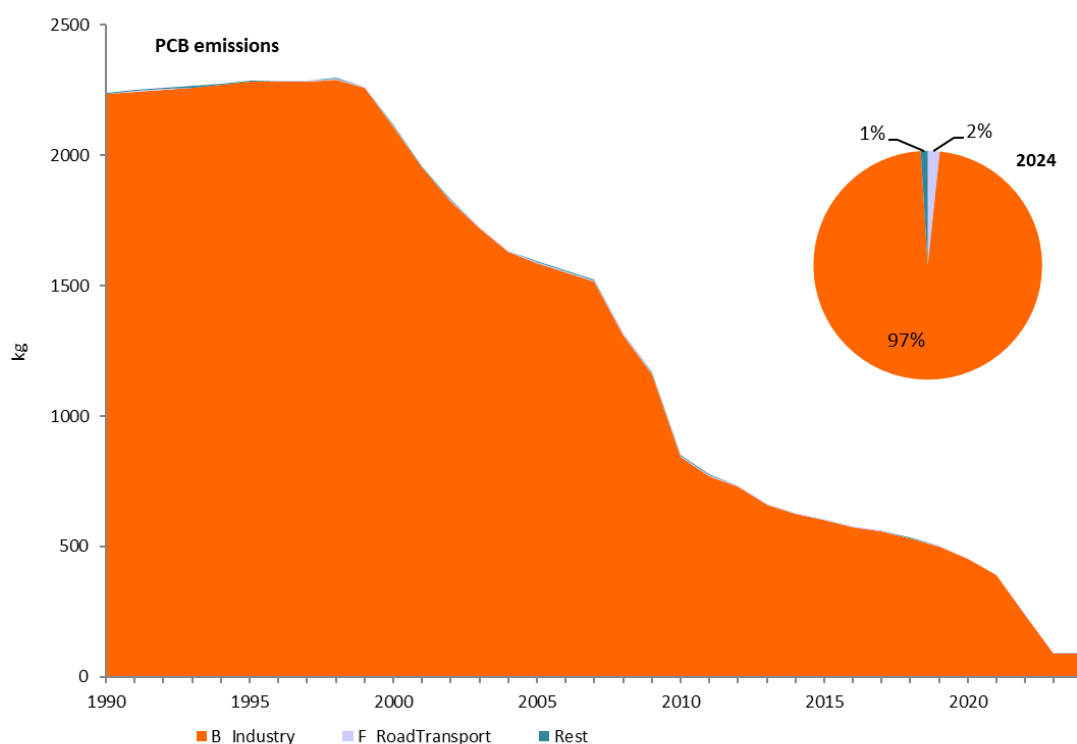


Figure 2.1.20 Evolution of PCBs emissions by category and distribution in year 2024, national territory

The trend of global PCBs emissions between 1990 and 2024 (decrease of -95.9%, the same with and without the emissions from the Canary Islands) is essentially ruled by the behaviour of emissions from B_Industry sector, namely by the 2K category (use of POPs in electrical equipment), which decreased its emissions by -97.3% between 1990 and 2024 (-96.0% without the Canary Islands), due to the enforcement of Directive 96/59/EC on the disposal of

polychlorinated biphenyls and polychlorinated terphenyls (PCB/PCT) and Regulation (EC) 850/2004 on Persistent Organic Pollutants.

2.2. Analysis by activity category

The latest estimates of the emissions by major NFR activity category, as well as the trends in these emissions along the studied time series (1990-2024) are analysed and discussed in this section.

The considered activity categories are:

- Energy (NFR 1A, 1B)
- Industrial Processes and Product Use, IPPU (NFR 2)
- Agriculture (NFR 3)
- Waste (NFR 5)

Each of these activity categories is covered in detail in the following chapters.

2.2.1. Energy (NFR 1)

Energy emissions stand out for their relative weight with respect to the total of the Inventory for most pollutants, especially with respect to NO_x, SO₂, PM_{2.5}, HCB, PAHs, CO and priority heavy metals.

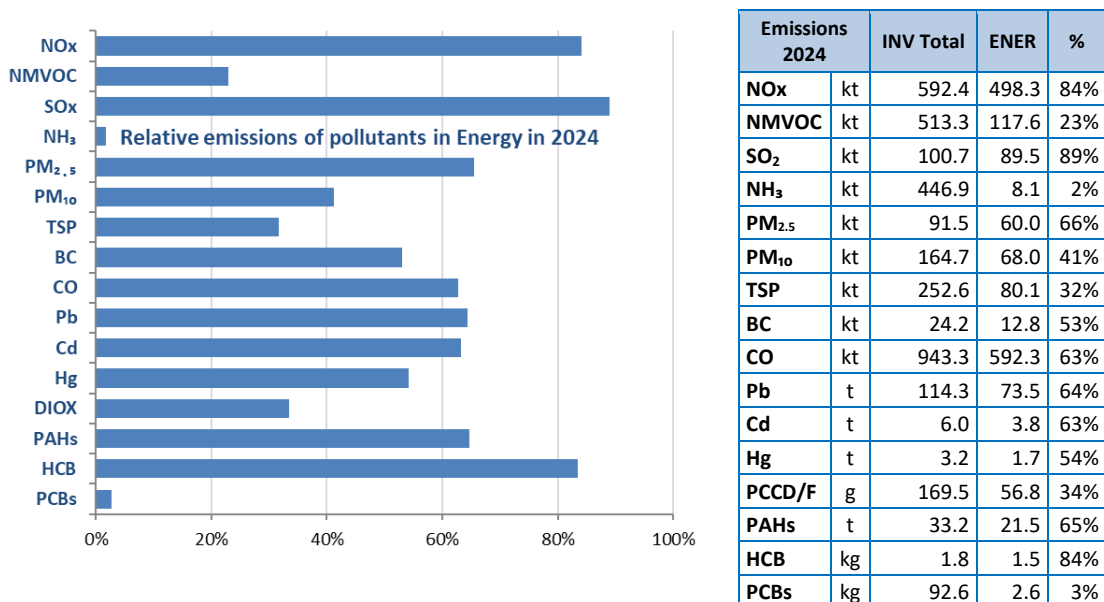


Figure 2.2.1 Relative emissions of pollutants (Energy vs. national total) in 2024

Along the last decades, the Inventory shows drastic emission reductions in the energy sector, with most of the pollutants showing reductions higher than 40% in 2024 compared to 1990 levels (year 2000 in case of Particulate Matter). Only NH₃ showed increases in this sector.

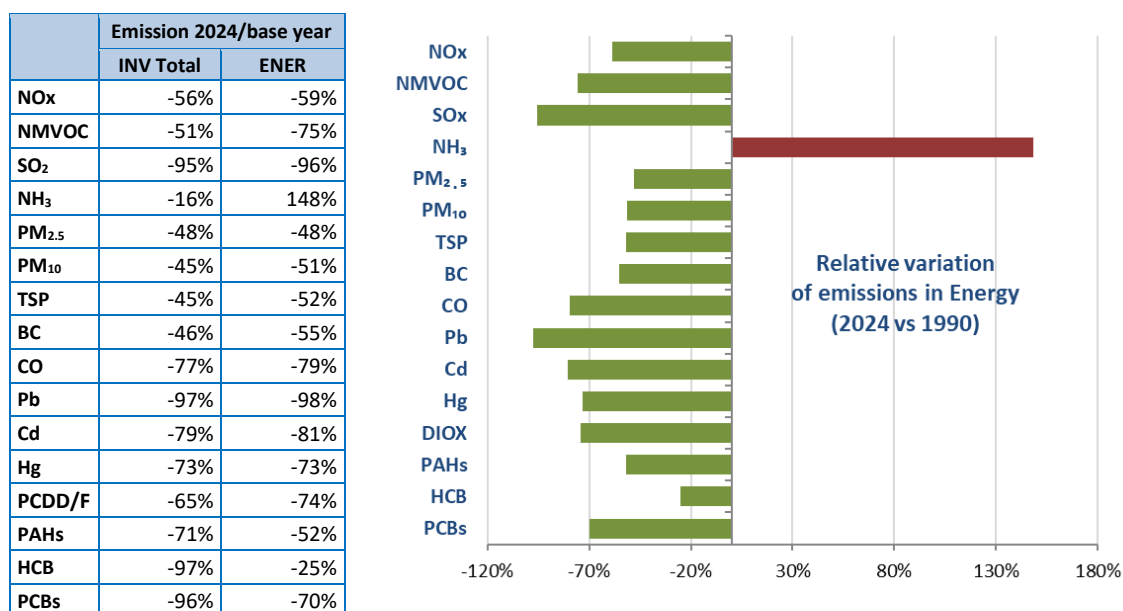


Figure 2.2.2 Relative variation of emissions in Energy (2024 vs. base year, national total)

2.2.2. Industrial Processes and Product Use: IPPU (NFR 2)

With a wide variety of industrial activities, installations, plants and uses of products in Spain, IPPU sector contributed by 90% of the total PCBs emissions in 2024 and contributed to 52% of the total NMVOC emissions in Spain (national total). To a lesser extent, IPPU activities also had a high share in Heavy Metals, dioxins/furans and PAH emissions.

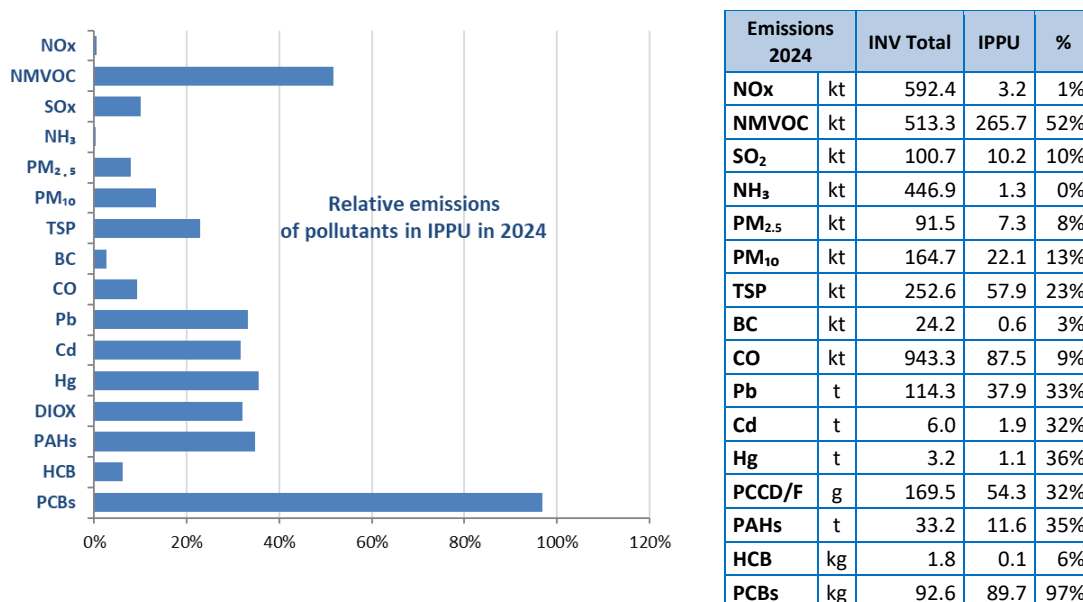


Figure 2.2.3 Relative emissions of pollutants (IPPU vs. national total) in 2024

Significant reduction in pollutant emissions has taken place between 1990 and 2024 in the IPPU sector (base year: 2000 in case of Particulate Matter). Emissions reductions of PCBs, NOx and Hg are particularly significant. On the contrary, emissions of Black Carbon and Cd have increased in relative terms, since 1990/2000.

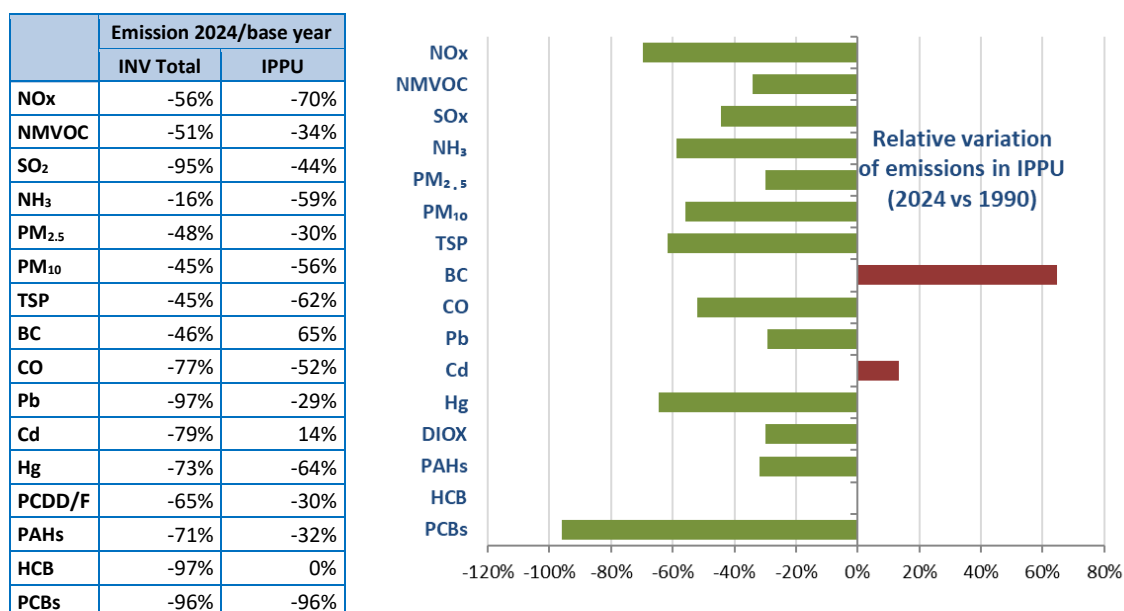


Figure 2.2.4 Relative variation of emissions in IPPU (2024 vs. base year, national total)

2.2.3. Agriculture (NFR 3)

Agriculture accounts in 2024 for 98% of NH₃ emissions, for 24% of NMVOC emissions and for 37% of TSP in Spain (national total).

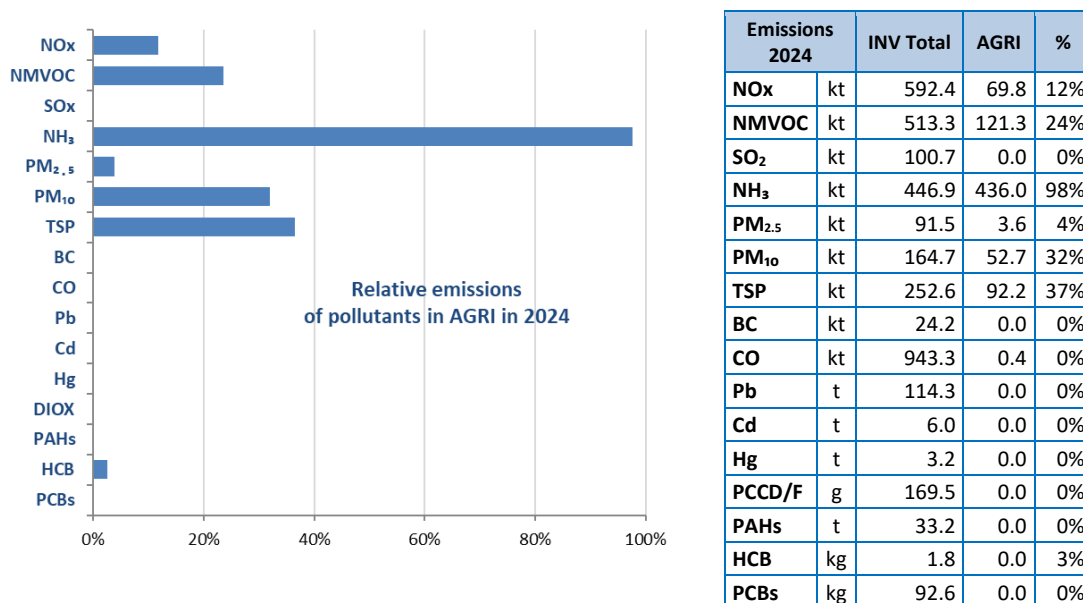


Figure 2.2.5 Relative emissions of pollutants (Agriculture vs. national total) in 2024

When comparing 2024 to 1990 (2000 in case of Particulate Matter), every pollutant experienced decreases. The strong decrease observed in SO₂, CO, BC, Heavy Metals, PAHs and dioxins (PCDD/PCDF) emissions is caused by the abandonment of the practice of field burning (3F), restricted by forest fire prevention legislation and conditionality of CAP payments.

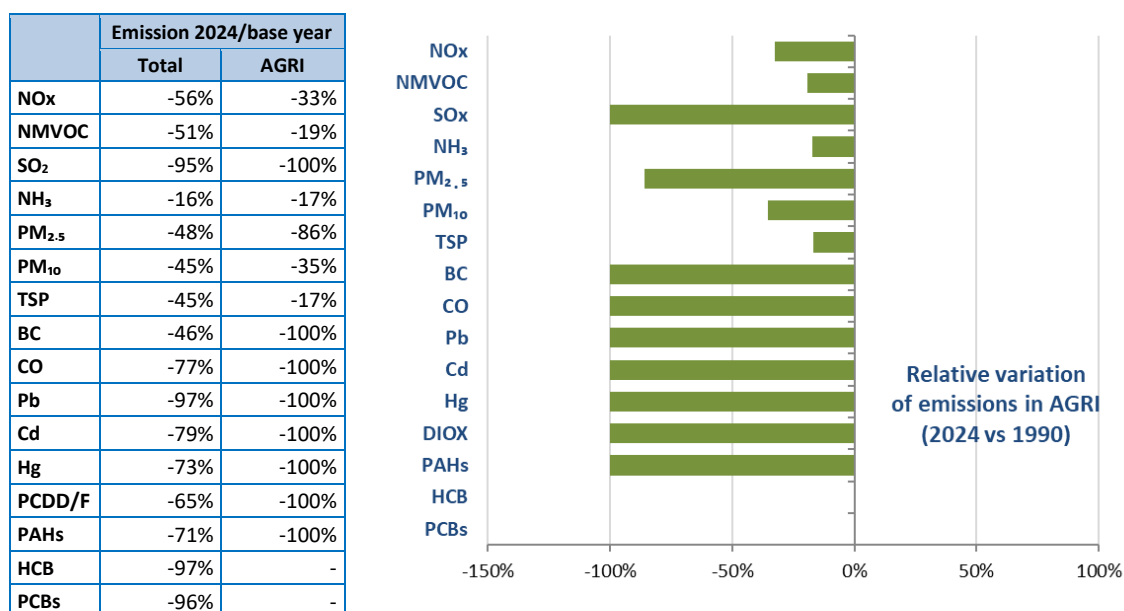


Figure 2.2.6 Relative variation of emissions in Agriculture (2024 vs. base year, national total)

2.2.4. Waste (NFR 5)

The Waste sector contribution to the total emissions in Spain in 2024 is relatively low for the main pollutants, except for Black Carbon, dioxins and furans, CO, and PM_{2.5}.

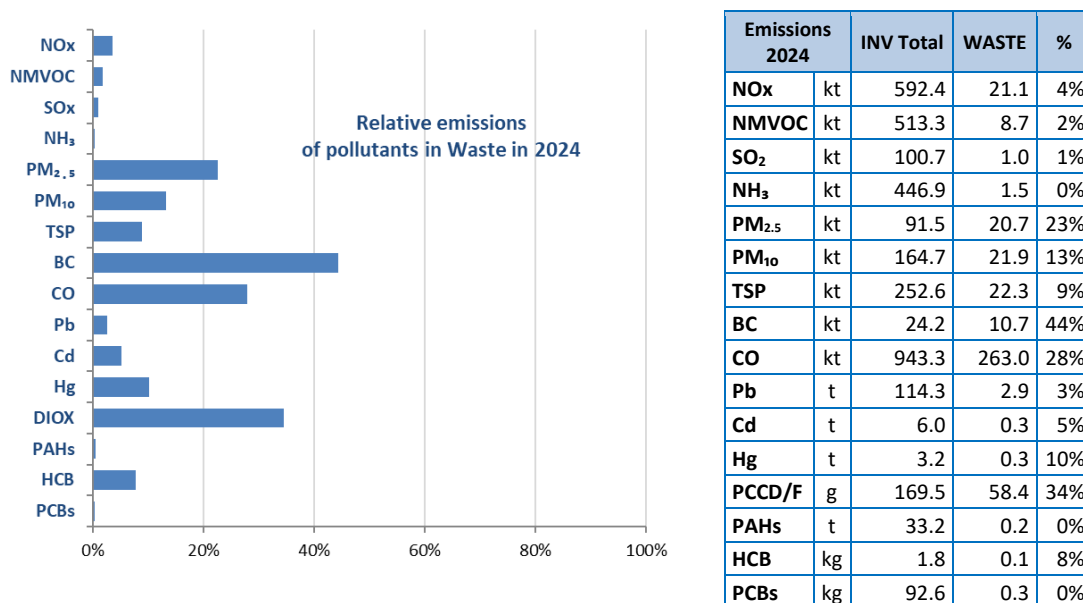


Figure 2.2.7 Relative emissions of pollutants (Waste vs. national total) in 2024

Since 1990 (2000 in case of Particulate Matter), NH₃ emissions have increased in this sector. The rest of pollutants show reductions in emissions.

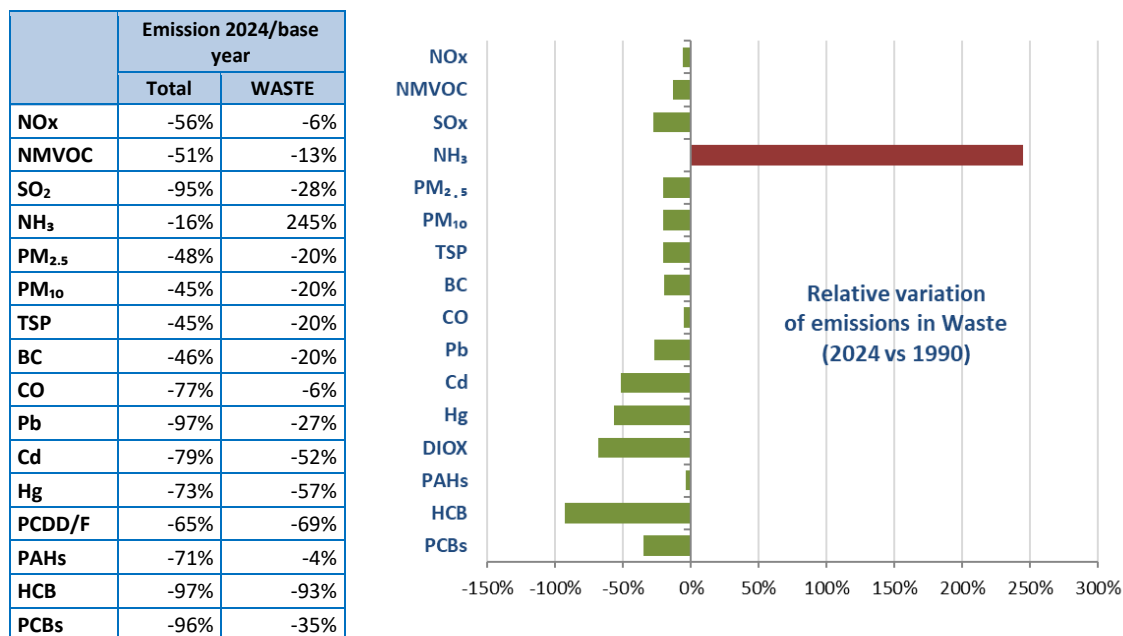


Figure 2.2.8 Relative variation of emissions in Waste (2024 vs. base year, national total)



3. ENERGY (NFR 1)

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3. ENERGY (NFR 1)

Chapter updated in March, 2026.

Sector Energy at a glance

Energy emissions stand out for their relative weight for almost every pollutant covered by the Spanish Inventory. As shown in Figure 3.1.1 (all the figures related to the national territory, Canary Islands included), in many cases Energy sector is responsible for more than 40% of the pollutants emissions in the Inventory. In general, Energy emissions have decreased since 1990 (since 2000 for PM_{2.5} and BC) for most of the inventoried pollutants by more than 50%.

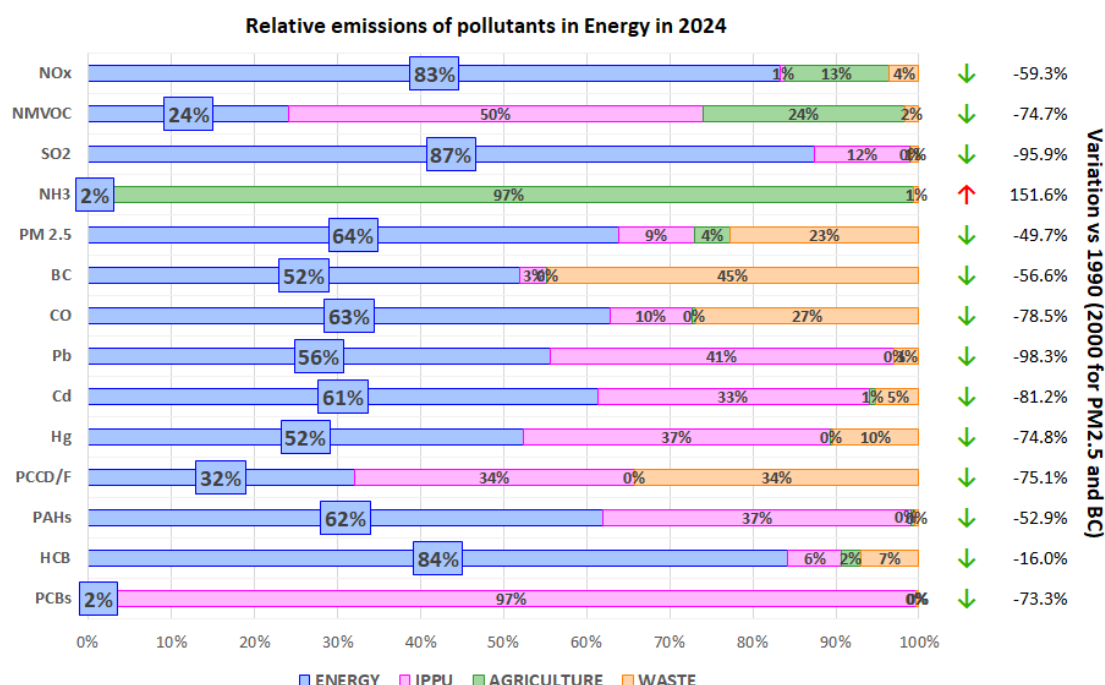


Figure 3.1.1 Relative emissions in Energy in 2024 and its relative variation (2024 vs. 1990), national territory

In 2024, the Energy sector in Spain involved, among others, the activity of 61 large thermal power plants (50 plants without Canary Islands), 13 incineration plants with energy recovery, 9 refineries, 1 integrated steel plant with coke production, 2 plants of coke production, more than 800 installations covered by the EU ETS, 200 industrial installations registered within the PRTR, more than 2.60 million flights, more than 36 million vehicles and almost 27 million households (see Table 3.2.1).

Energy activities in 2024 produced 87% of the total emissions of SO₂ (85% without Canary Islands), 84% of HCB emissions (also 84% without Canary Islands) and 83% of NOx emissions (80% without Canary Islands). On the other hand, its contribution to PCB and ammonia emissions was minor (around 2%, the same without Canary Islands).

Along the last two decades, emission reduction measures have had a drastic effect on most of the pollutants with reductions higher than 50% in 2024 compared to 1990 levels (98% in Pb and almost 96% in SO₂, as without Canary Islands). The relative increase in NH₃ emissions is indicative of the growing weight of the use of biomass in energy production and the road transport activity.

3.1. Sector overview

The following table shows, per each NFR category, the pollutants coverage, methodology approach (Method) and consideration as key category (KC).

Table 3.1.1 Coverage of NFR category in 2024

NFR Code	NFR category	Pollutants				Method	KC
		Covered	Exceptions				
			IE	NA	NE		
1A1a	Public electricity and heat production	All	–	–	–	T1/T2	✓
1A1b	Petroleum refining	All	–	HCB, PCBs	NH ₃	T1/T2/T3	✓
1A1c	Manufacture of solid fuels and other energy industries	All	–	–	–	T1/T2	
1A2a	Stationary combustion in manufacturing industries and construction: Iron and steel	All	–	–	–	T1/T2/T3	
1A2b	Stationary combustion in manufacturing industries and construction: Non-ferrous metals	All	–	PCBs	–	T1/T2/T3	
1A2c	Stationary combustion in manufacturing industries and constructions: Chemicals	All	–	–	–	T1/T2/T3	
1A2d	Stationary combustion in manufacturing industries and construction: Pulp, Paper and Print	All	–	–	–	T1/T2/T3	
1A2e	Stationary combustion in manufacturing industries and construction: Food processing, beverages and tobacco	All	–	–	–	T1/T2/T3	✓
1A2f	Stationary combustion in manufacturing industries and construction: Non-metallic minerals	All	–	–	–	T1/T2/T3	
1A2gvii	Mobile Combustion in manufacturing industries and construction	All	–	HCB, PCBs	Pb, Hg, As, PCDD/PCDF	T1/T2	
1A2gviii	Stationary combustion in manufacturing industries and construction: Other	All	–	–	–	T1/T2/T3	
1A3ai(i)	International aviation LTO (civil)	All	–	HCB, PCBs	NH ₃ , PCDD/PCDF	T1/T3	✓
1A3aii(i)	Domestic aviation LTO (civil)	All	–	HCB, PCBs	NH ₃ , PCDD/PCDF	T1/T3	
1A3bi	Road transport: Passenger cars	All	–	HCB	–	T2/T3	
1A3bii	Road transport: Light duty vehicles	All	–	HCB	–	T2/T3	
1A3biii	Road transport: Heavy duty vehicles and buses	All	–	HCB	–	T2/T3	
1A3biv	Road transport: Mopeds & motorcycles	All	–	HCB	–	T2/T3	✓
1A3bv	Road transport: Gasoline evaporation	NMVOC	–	Rest of pollutants	–	T3	

NFR	NFR category	Pollutants				Method	KC
1A3bvi	Road transport: Automobile tyre and brake wear	All	–	NOx, NMVOC, SO2, NH3, CO, PCDD/PCDF, HCB, PCBs	Hg, IcP	T1/T2	
1A3bvii	Road transport: Automobile road abrasion	All	–	NOx, NMVOC, SO2, NH3, CO, PCDD/PCDF, HCB, PCBs	Pb, Cd, Hg, As, Cr, Cu, Ni, Se, Zn, BaP, BbF, BkF, IcP	T1/T2	
1A3c	Railways	All	–	HCB, PCBs	Pb, Hg, As	T1	
1A3di(ii)	International inland waterways	NO					✓
1A3dii	National navigation (shipping)	All	–	–	NH3	T1/T2	
1A3ei	Pipeline transport	All	–	NH3	–	T1/T2	
1A3eii	Other	NO					
1A4ai	Commercial/institutional: Stationary	All	–	–	-	T1/T2	✓
1A4aai	Commercial/institutional: Mobile	All	–	HCB, PCBs	Hg, As, PCDD/PCDF	T1	
1A4bi	Residential: Stationary	All	–	–	–	T1/T2	
1A4bii	Residential: Household and gardening (mobile)	IE (under 1A4bi)					
1A4ci	Agriculture/Forestry/Fishing: Stationary	All	–	–	NH3	T1/T2	✓
1A4cii	Agriculture/Forestry/Fishing: Off-road vehicles and other machinery	All	–	HCB, PCBs	Pb, Hg, As, PCDD/PCDF	T1/T2	
1A4ciii	Agriculture/Forestry/Fishing: National fishing	All	–	–	NH3	T1/T2	
1A5a	Other stationary (including military)	IE (under 1A4)					
1A5b	Other mobile (military)	All	–	–	–	T1/T2/T3	
1B1a	Coal mining and handling	All	–	NOx, SO2, NH3, CO, PCDD/PCDF, PAHs, HCB, HCH	NMVOC, Pb, Cd, Hg, As, Cr, Cu, Ni, Se, Zn, BC	T2	✓
1B1b	Solid fuel transformation	All	–	HCB, PCBs	–	T1/T2	
1B1c	Other fugitive emissions from solid fuels	NO					
1B2ai	Fugitive emissions oil: Exploration, production, transport	NMVOC	–	NOx, CO, NH3, TSP, PM10, PM2.5, Pb, Cd, Hg, As, Cr, Cu, Ni, Se, Zn, PCBs, PAHs, HCB	SO2, PCDD/PCDF	T2	
1B2aiv	Fugitive emissions oil: Refining /storage	All	–	PAHs, HCB, PCBs	–	T1/T2/T3	
1B2av	Distribution of oil products	NMVOC	–	NOx, CO, NH3, TSP, PM10, PM2.5, Pb, Cd, Hg, As, Cr, Cu, Ni, Se, Zn, PCBs, PAHs, HCB	SO2, PCDD/PCDF	T2	

NFR	NFR category	Pollutants				Method	KC
1B2b	Fugitive emissions from natural gas (exploration, production, processing, transmission, storage, distribution and other)	NM VOC	–	NO _x , CO, NH ₃ , TSP, PM ₁₀ , PM _{2.5} , Pb, Cd, Hg, As, Cr, Cu, Ni, Se, Zn, PCBs, PAHs, HCB	SO ₂ , PCDD/PCDF	T2	✓
1B2c	Venting and flaring (oil, gas, combined oil and gas)	All	–	HCB, PCBs	NH ₃ , Pb, Cd, Hg, As, Cr, Cu, Ni, Se, Zn, PCDD/PCDF, PAHs	T1/T2/T3	
1B2d	Other fugitive emissions from energy production	NO					

IE: included elsewhere; NA: not applicable NE: not estimated; NO: not occurring.

To a large extent, the emissions of SO₂, NO_x and PM (sometimes CO, NMVOC) are estimated using data from continuous emission monitoring systems (CEMS), especially in large combustion plants (LCPs) belonging to NFR categories 1A1 and 1A2.

According to Spain's Orden PRA/321/2017 referred to Large Combustion Plants (LCPs) that require continuous measurements, Annex II, Section A, paragraph 7, the concentration validated values must include the subtraction of the specific confidence interval depending on the pollutant, and are to be used solely to assess the compliance with emission limit values. However, paragraph 6 of Annex II sets the criteria to determine time average emission values. The calculation must be performed in accordance with UNE/EN standards (transposition of CEN standards in Spain). No subtraction of the confidence interval is required in this case and, therefore, the Spanish Inventory considers that no underestimation is taking place when including emissions reported by operators using CEMS data and assuming that every operator complies with the current legislation in force.

More information on emission estimations, processes and abatement techniques are available in [Introductory factsheet A General description of combustion processes that generate emissions](#), [Introductory factsheet B General description of emission reduction techniques](#) and [Introductory factsheet C Methodologies for estimating combustion emissions](#).

3.2. Sector analysis

Main features of the Energy sector in Spain in 2024 are listed in the following table for reference. These main features consider the entire national territory, including the Canary Islands, which are not under the EMEP grid.

For further information on methodology applied to non-key categories, links to the methodology factsheets published in MITECO-SEI website are included below. For key categories, links to the available factsheets have been included in the corresponding methodology section.

Table 3.2.1 Sector analysis

NFR Code	NFR category	Main features (2024)	Main sources of activity data
1A1a	Public electricity and heat production	- 61 large thermoelectric power plants (40 combined cycles, 5 coal-fired power plants and 16 diesel/gas turbine stations). - 42,753 GWh/year of electricity produced in thermal	IQ from main power generation plants (LPS), MITECO (small

NFR Code	NFR category	Main features (2024)	Main sources of activity data
		power plants. - 14 Incineration plants with energy production (1 out of order). - 17 significant district heating networks (>10 MWt). - 241 kt of biogas for energy recovery use. - 367,590 TJ in fossil fuels consumption.	power plants and solar thermal plants. National census of DH plants from IDAE-MITECO.
1A1b	Petroleum refining	- 9 Refineries. - 67.9·10 ⁶ tonnes of crude oil processed. - 180,732 TJ in fossil fuels consumption.	IQ from refineries.
1A1c	Manufacture of solid fuels and other energy industries (Methodology factsheet: Combustion in other energy industries)	- 1 integrated steel plant with coke production. - 2 plants of coke production. - 12,119 TJ in fossil fuels consumption.	IQ from large plants, MITECO (other energy industries).
1A2	Stationary combustion in manufacturing industries and construction	- More than 60 industrial activities, including: • Cement production: 32 facilities (16,855 kt of clinker manufactured). • Lime production: 17 facilities (1,922 kt produced). • Glass production: more than 25 facilities (4,126 kt of glass). • Steel production: 27 facilities (11,269 kt) - 616,382 TJ in fossil fuels consumption.	IQ Entrepreneurial associations.
1A3a	Transport: aviation (Methodology factsheet: Aviation)	- 50 airports - 0.82·10 ⁶ domestic flights - 96.99·10 ⁶ passengers in domestic flights - 2.60·10 ⁶ total flights - 309.60·10 ⁶ total passengers	National Statistics from Air Navigation Agency (AENA) and MITMS.
1A3b	Transport: road (Methodology factsheets: Road transport: combustion , evaporative emissions , tyre and brake wear and road abrasion emissions)	- 165,705 km not urban road network - 25.5·10 ⁶ passenger cars (56% diesel/44% gasoline) - 4.24·10 ⁶ light duty, heavy duty vehicles and buses (92% diesel/8% gasoline) - 262,223·10 ⁶ vehicles x km not urban pattern	National statistics from Traffic Department and MITMS.
1A3c	Transport: railways (Methodology factsheet: Railways)	- 15,652 km railway network of them 66.9% electrified.	National statistics from MITMS.
1A3d	Transport: navigation (Methodology factsheet: Navigation)	- 56 national ports. - 40.85·10 ⁶ domestic passengers - 104.36·10 ⁶ tonnes domestic freights	National statistics from MITMS.
1A3e	Pipeline transport (Methodology factsheet: Pipeline transport)	- More than 12,000 km of high-pressure gas pipelines. - More than 4,000 km of oil pipelines.	ENAGÁS, Exolum.
1A4	Commercial/Institutional Residential Agriculture, forestry and fishing	- 27.00·10 ⁶ households. - 1.88·10 ⁶ tonnes of diesel oil for agricultural machinery. - 8,190 fishing ships.	MITMS, MITECO, MAPA.
1B	Fugitives	- 250.996 GW/h Gas produced. - 1,239,935.63 t of coke produced. - 1,817,649,411.6,063,456 GJ Transport/distribution of petroleum products (PCI).	MITECO, SEDIGÁS, ENAGÁS, IQ (coke plants).

3.2.1. Key categories

Identified key categories within the Energy sector in 2024, according to the information provided in section 1.5 of the IIR and Annex 1, are listed in the following table.

Table 3.2.2 Assignment of KC

NFR	NFR Category	NO _x	NM VOC	SO ₂	NH ₃	PM _{2.5}	PM ₁₀	TSP	BC	CO	Pb	Cd	Hg	PCDD/ PCDF	PAHs	HCB	PCBs
1A1a	Public electricity and heat production	L-T	L-T	L-T	-	L-T	L-T	L-T	-	L	-	L-T	L-T	T	L	L	-
1A1b	Petroleum refining	L-T	-	T	-	-	-	-	-	-	-	L	-	-	-	-	-
1A2	Manufacturing Industries and Construction	L-T	L	L-T	-	L-T	L-T	L-T	L-T	L-T	L	L-T	L-T	L	L	L	-
1A3a	Aviation LTO (civil)	L	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1A3b	Road transport	L-T	L-T	T	T	L-T	L-T	L-T	L-T	L-T	L-T	L	L	L	L	-	-
1A3d	Navigation	L-T	-	L	-	L	L	-	-	-	-	-	-	-	-	L	-
1A4a + 1A4b	Commercial / institutional / residential	L	L-T	L	-	L-T	L-T	L-T	L-T	L-T	L	L	L	L-T	L-T	L	-
1A4c	Agriculture / Forestry / Fishing	L-T	-	L	-	L-T	T	T	L-T	L	-	-	-	-	-	-	-
1B	Fugitive Emissions from Fuels	-	L-T	L-T	-	-	-	-	-	-	-	-	-	-	-	-	-

L: level; T: trend

3.2.2. Analysis by pollutant

Charts of the time series by pollutants and NFR categories are shown next. Each pollutant is represented independently, broken down by main NFR categories within the sector. Additionally, a pie chart showing weight distribution of the main categories for year 2024 is included.

Explanation boxes are included beside the graphs, providing specific details on the pollutant emissions in year 2024 and main drivers and trends during the time series. Emissions data without the Canary Islands —as their territory is not under the EMEP grid— are shown in parentheses.

Detailed emission data of the Spanish Inventory are available from the MITECO-SEI website [WebTable](#).

Main Pollutants

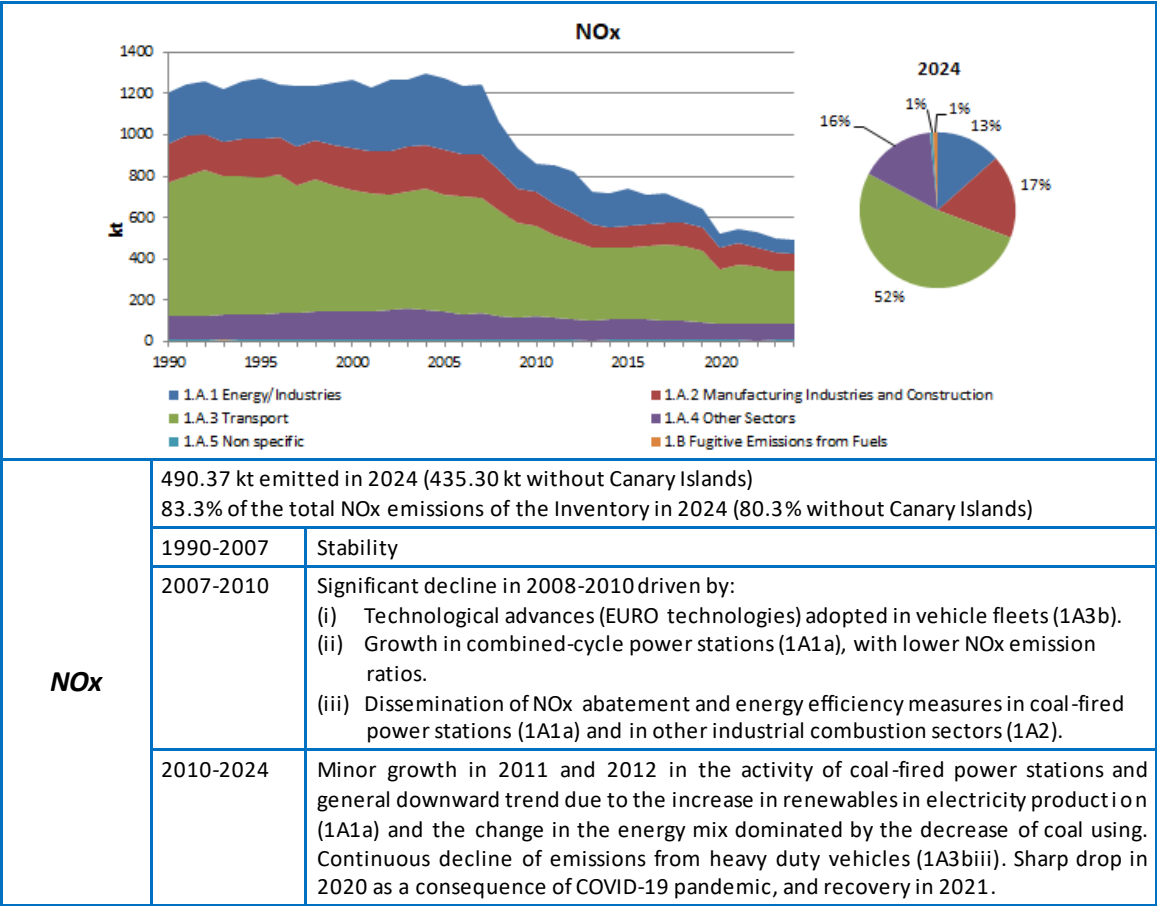


Figure 3.2.1 Evolution of NO_x by category and distribution in year 2024, national territory

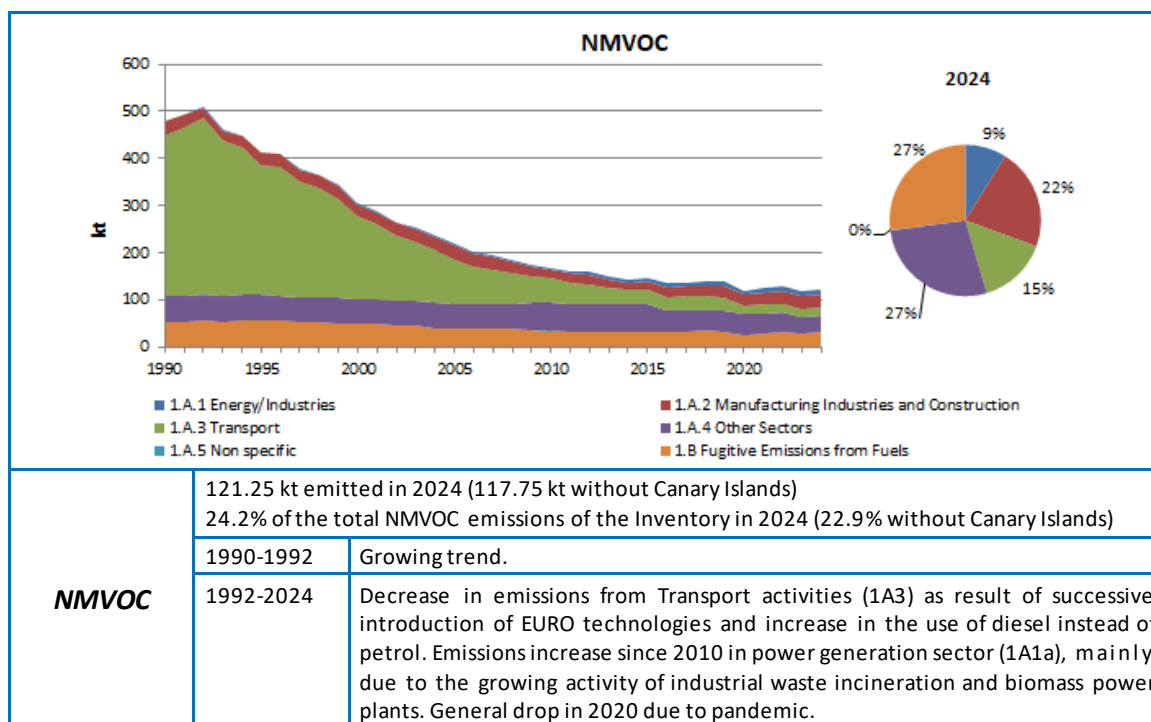


Figure 3.2.2 Evolution of NMVO by category and distribution in year 2024, national territory

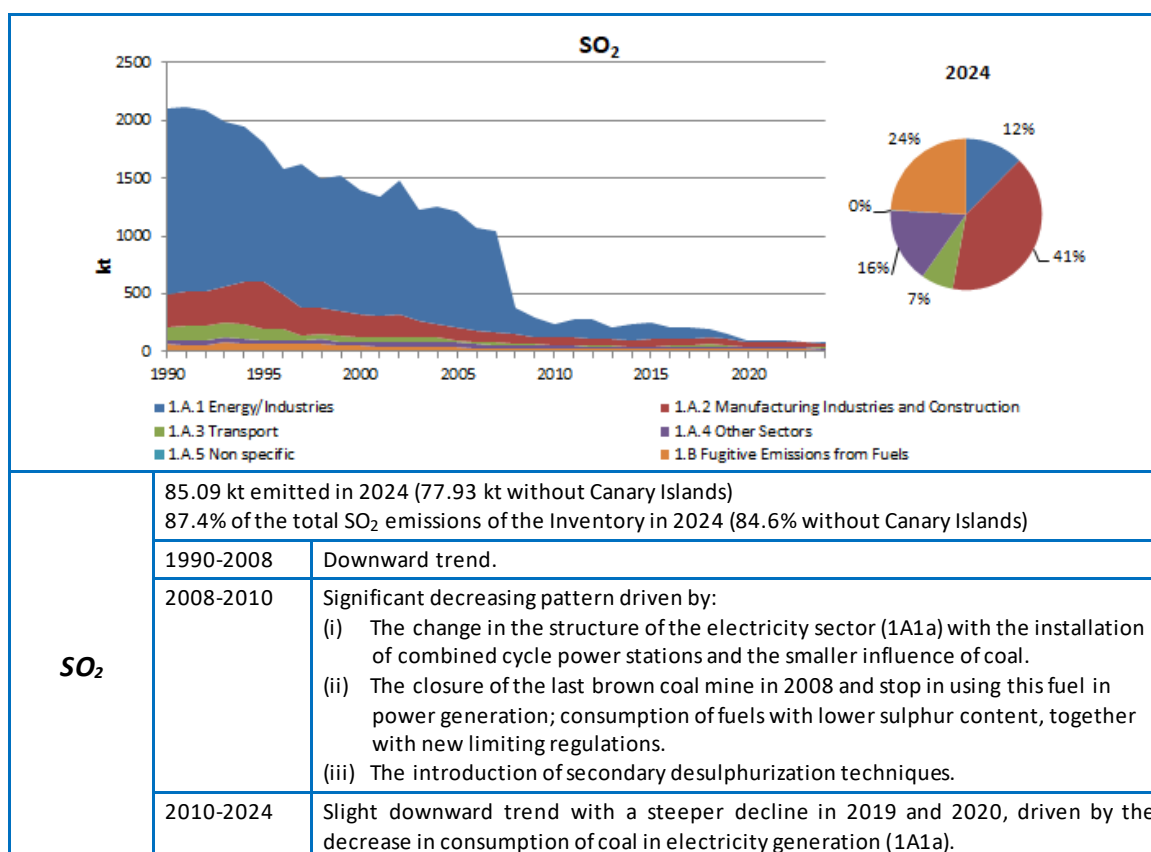


Figure 3.2.3 Evolution of SO₂ by category and distribution in year 2024, national territory

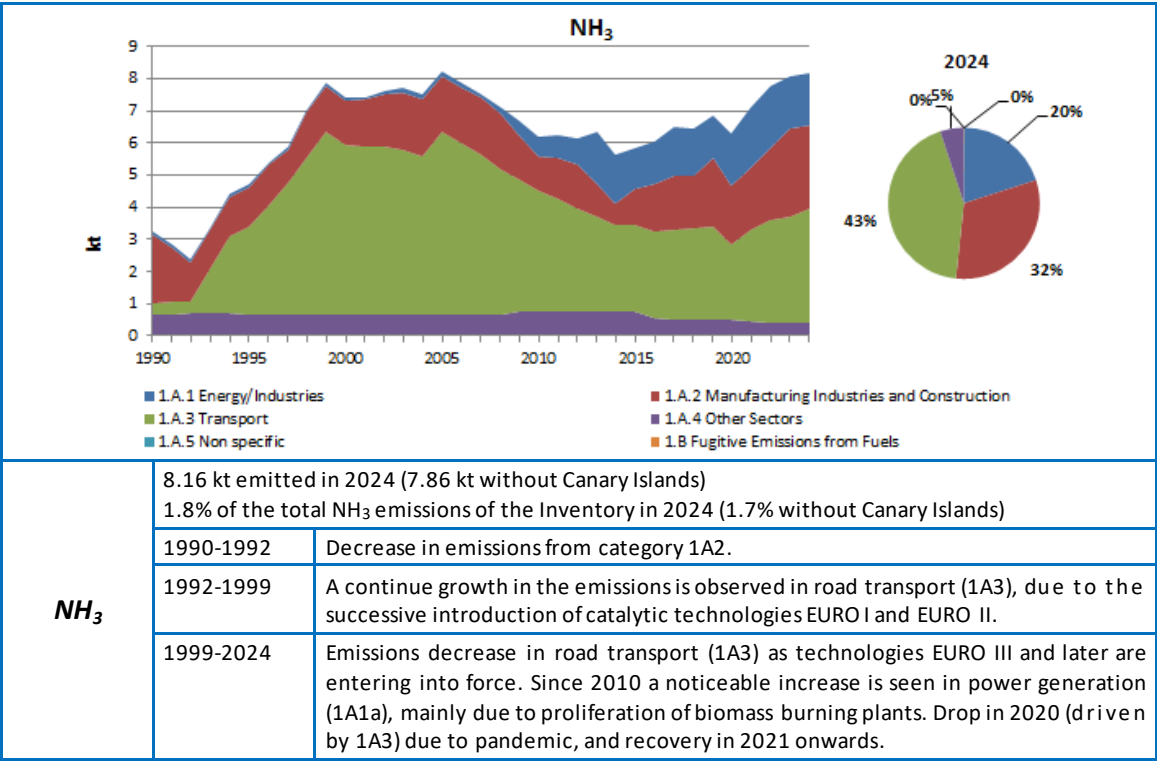


Figure 3.2.4 Evolution of NH₃ by category and distribution in year 2024, national territory

Particulate Matter

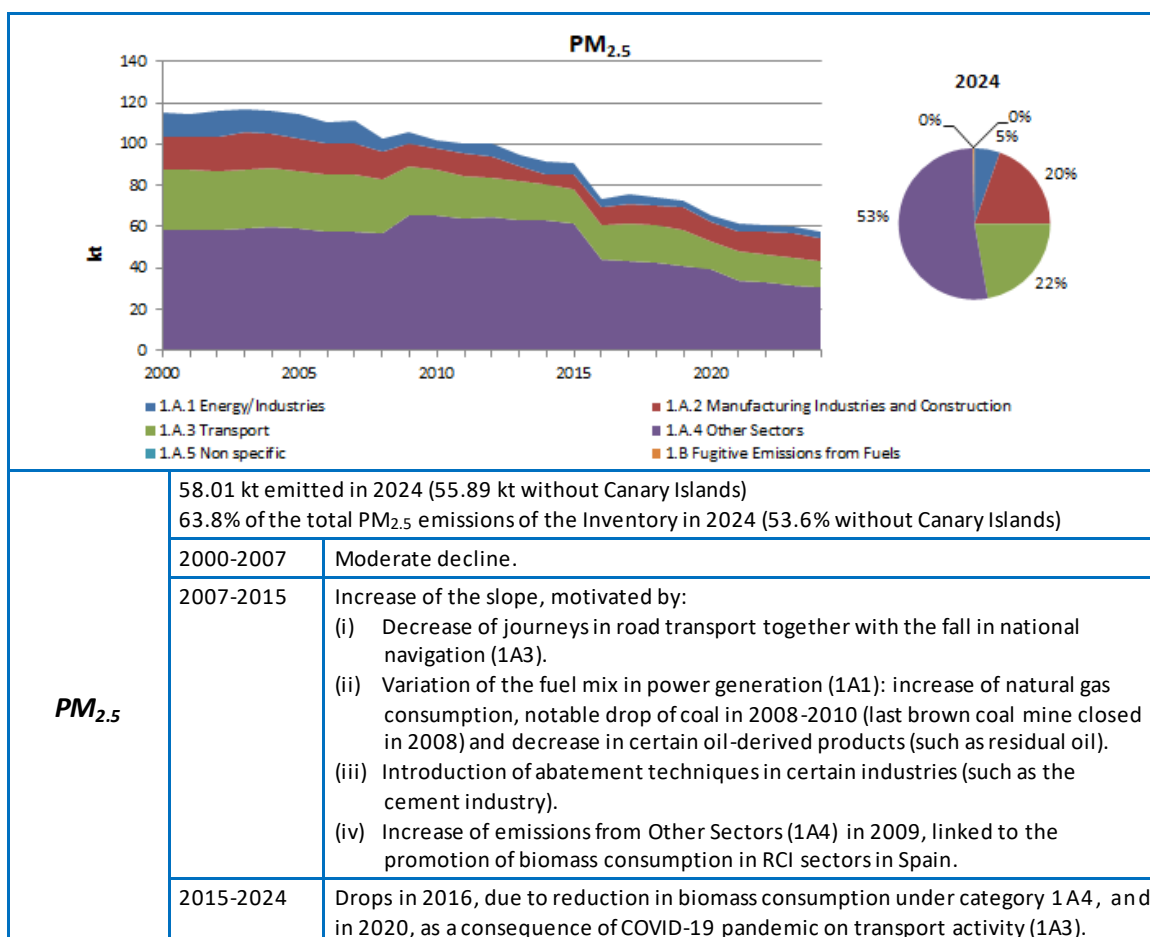


Figure 3.2.5 Evolution of PM_{2.5} by category and distribution in year 2024, national territory

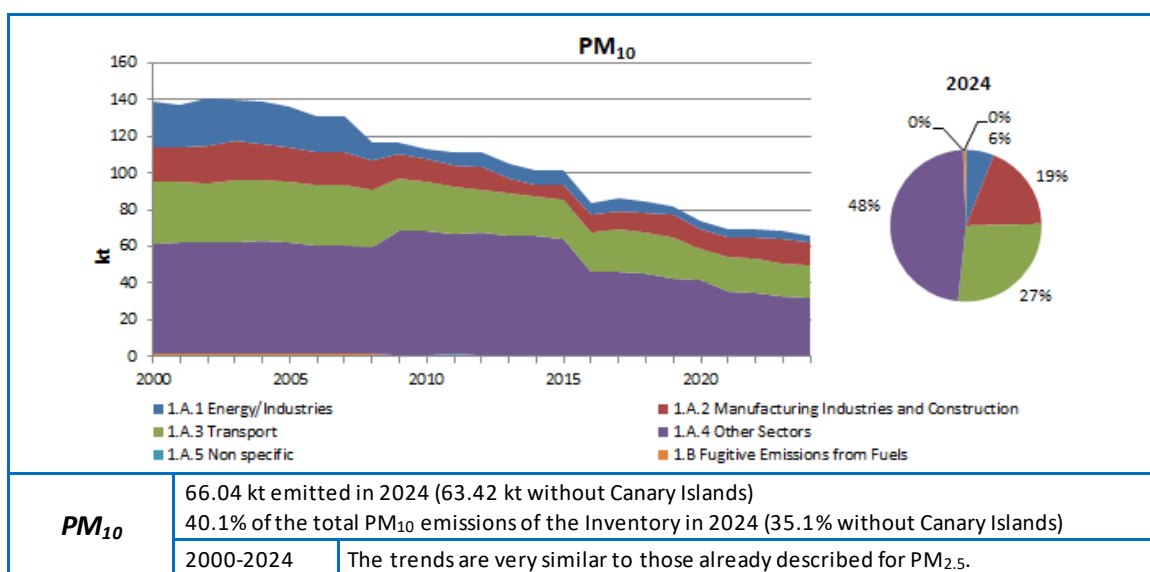


Figure 3.2.6 Evolution of PM₁₀ by category and distribution in year 2024, national territory

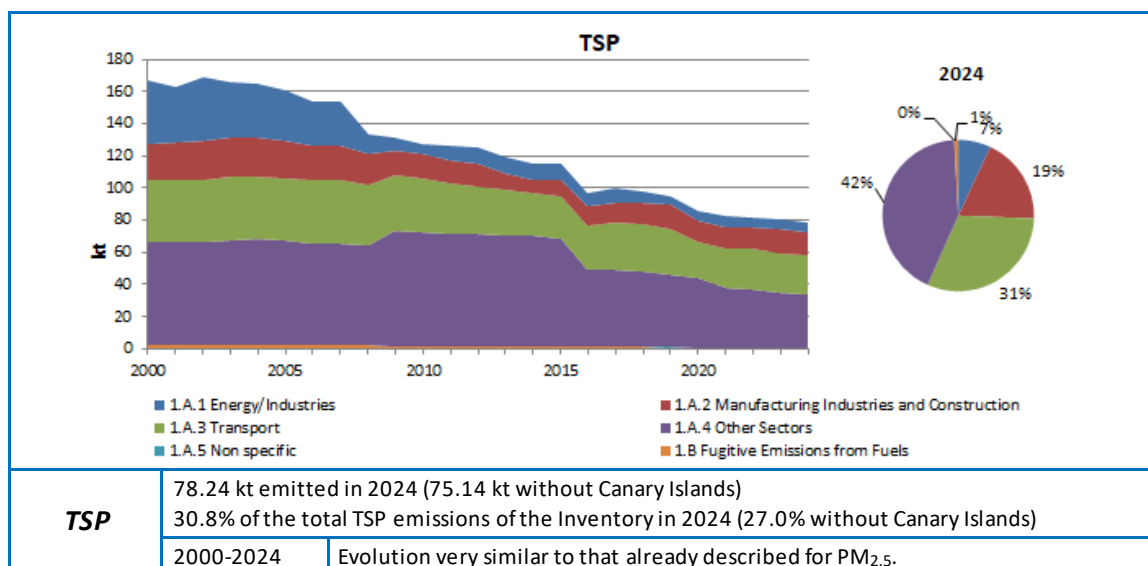


Figure 3.2.7 Evolution of TSP by category and distribution in year 2024, national territory

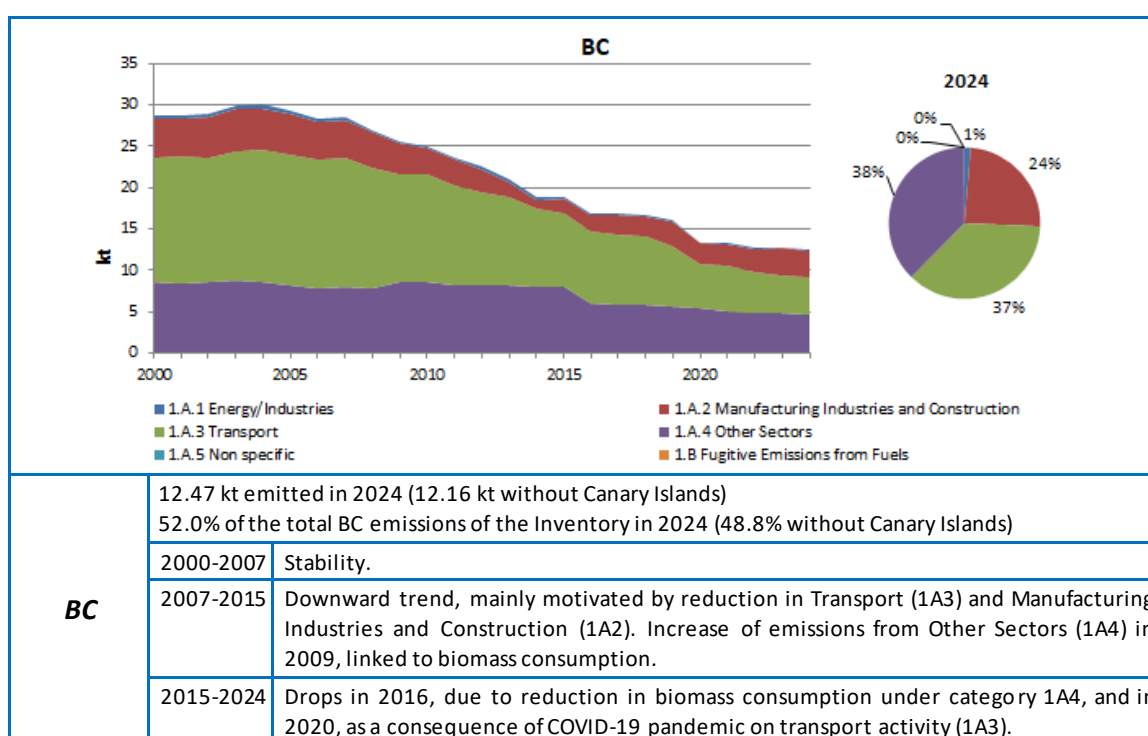


Figure 3.2.8 Evolution of BC by category and distribution in year 2024, national territory

CO and Priority Heavy Metals

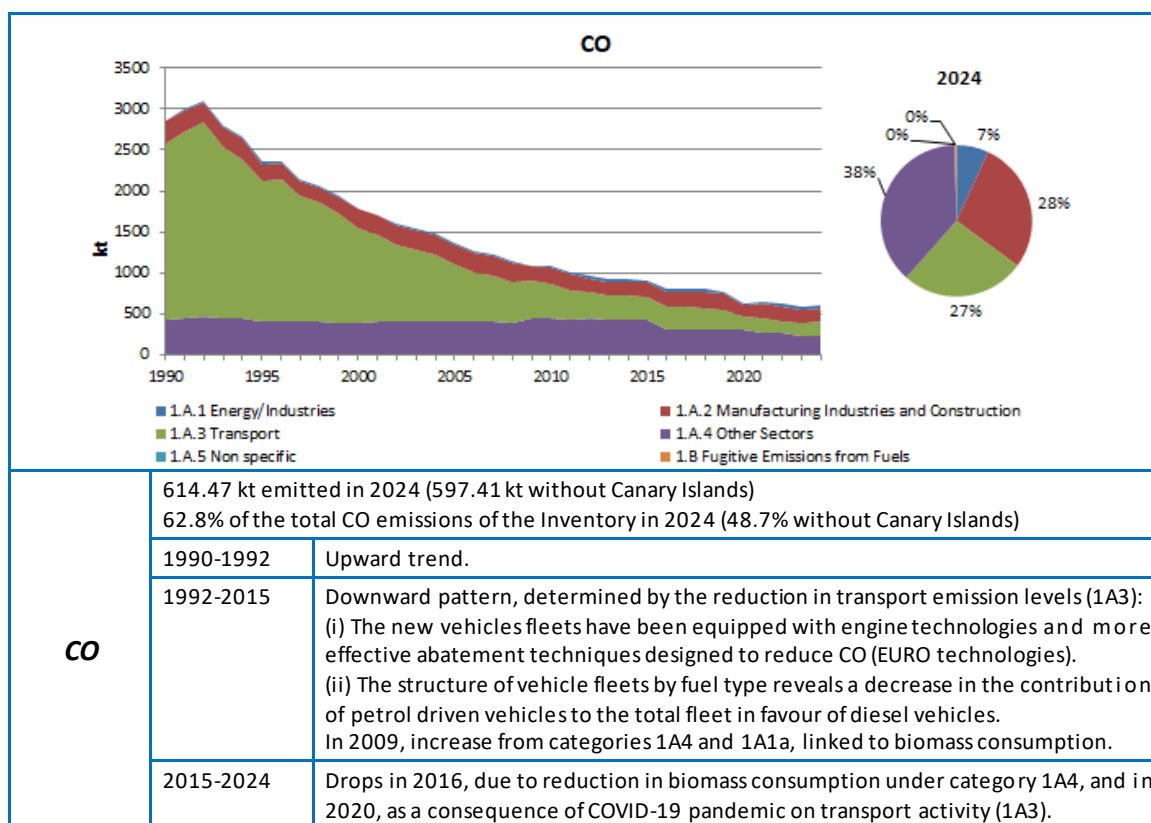


Figure 3.2.9 Evolution of CO by category and distribution in year 2024, national territory

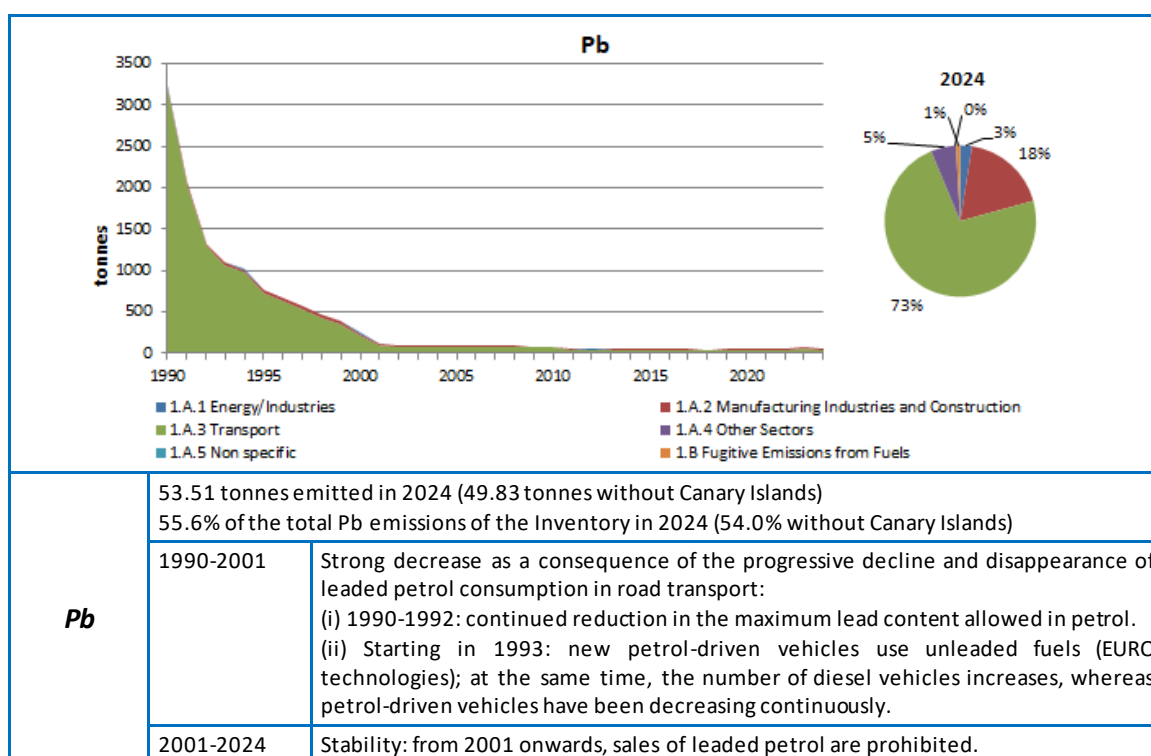


Figure 3.2.10 Evolution of Pb by category and distribution in year 2024, national territory

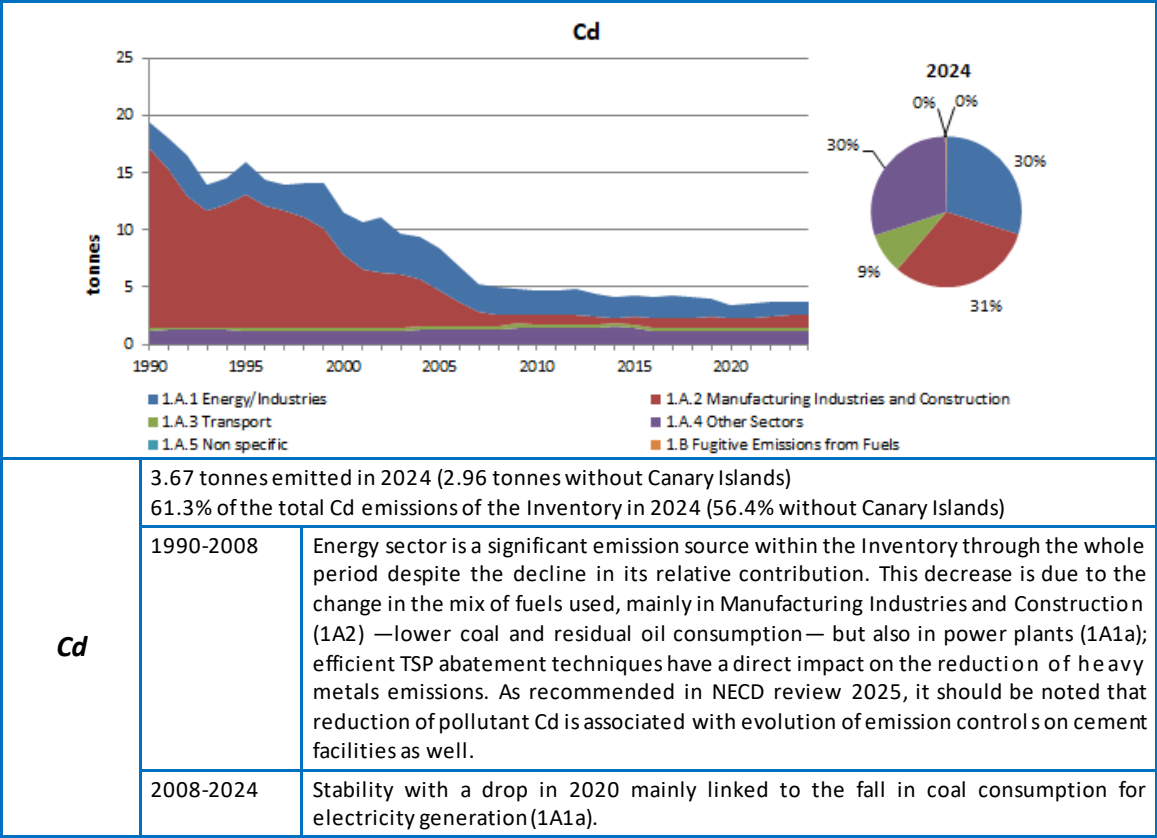


Figure 3.2.11 Evolution of Cd by category and distribution in year 2024, national territory

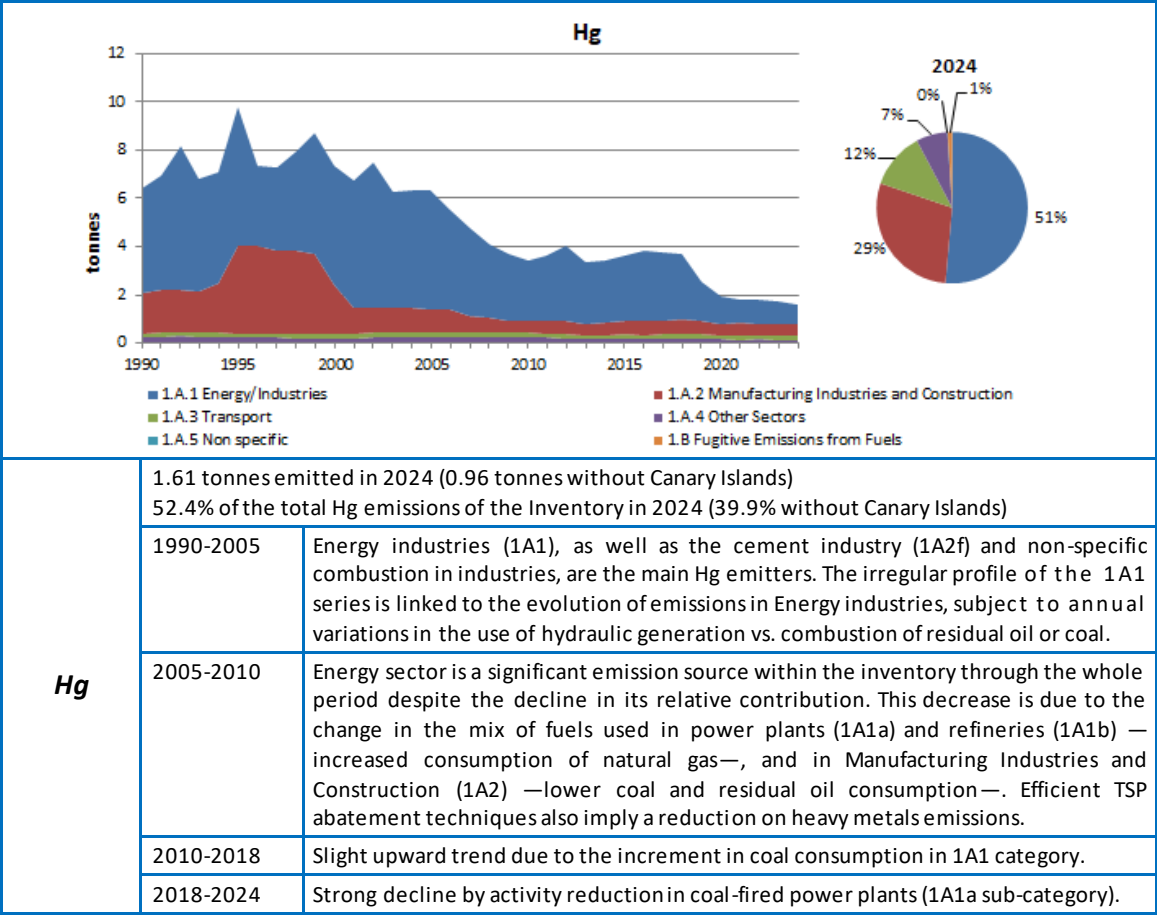


Figure 3.2.12 Evolution of Hg by category and distribution in year 2024, national territory

POPs

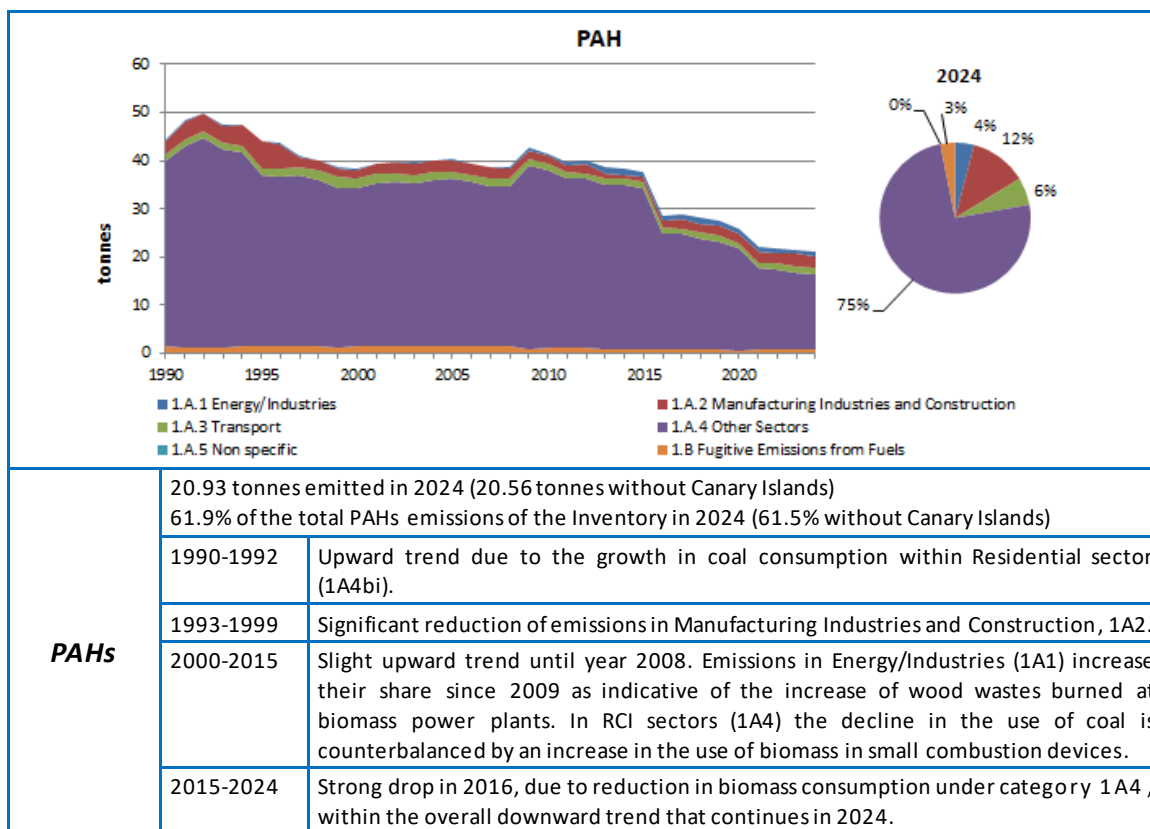


Figure 3.2.13 Evolution of PAHs by category and distribution in year 2024, national territory

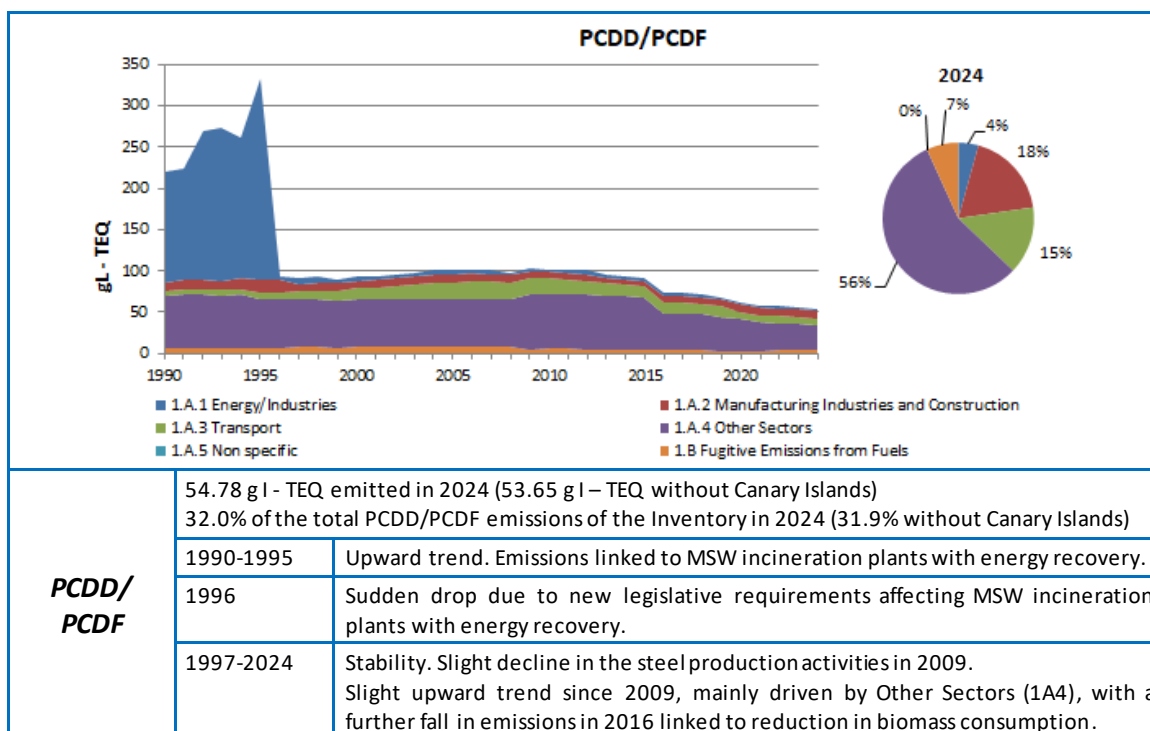


Figure 3.2.14 Evolution of PCDD/PCDF by category and distribution in year 2024, national territory

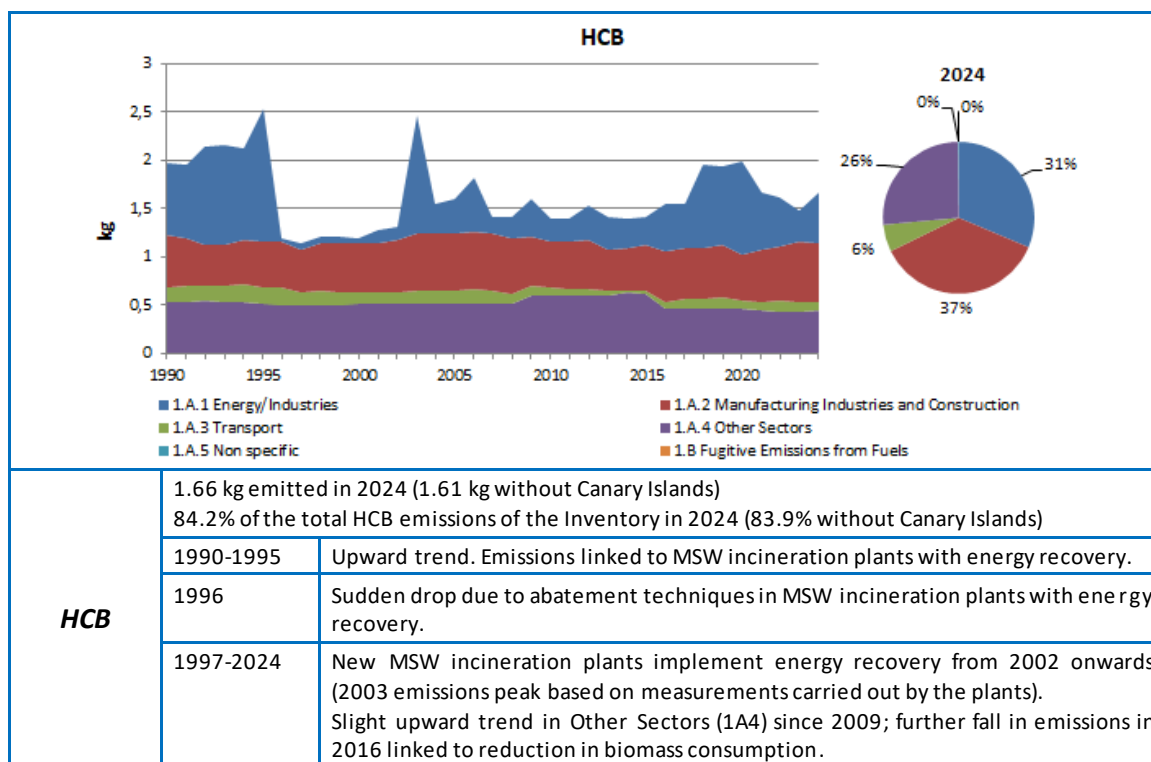


Figure 3.2.15 Evolution of HCB by category and distribution in year 2024, national territory

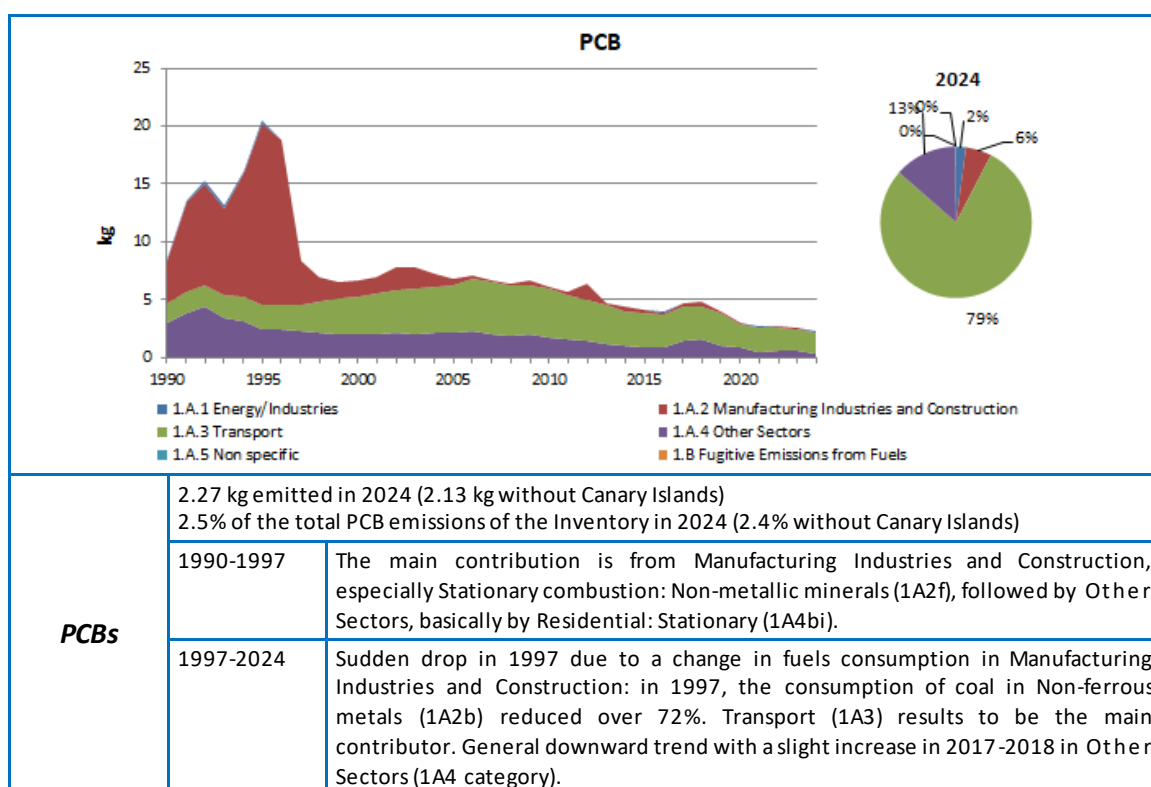


Figure 3.2.16 Evolution of PCBs by category and distribution in year 2024, national territory

3.2.3. Condensable component of PM₁₀ and PM_{2.5}

As detailed in Annex V, indication of whether the emission estimates and emission factors for PM₁₀ and PM_{2.5} in the Energy sector include or exclude the condensable component can be found in the table below:

Table 3.2.3 Condensable component of PM₁₀ and PM_{2.5} in Energy sector

NFR	Source/sector name	PM emissions: the condensable component is		EF reference and comments
		included	excluded	
1A1a	Public electricity and heat production		X	<u>LPS</u> : continuous stack measurements of TSP (mainly opacimeters, calibrated by gravimetry and isokinetic sampling); PM _{2.5} and PM ₁₀ fractions based in CEPMEIP (2000), from TSP data. <u>Area sources</u> : default EF from CEPMEIP Database (2000).
1A1b	Petroleum refining		X	Varying degrees of complexity; in majority emission factors represent filterable PM emissions.
1A1c	Manufacture of solid fuels and other energy industries		X	LPS (coke plants): country specific TSP and PM ₁₀ EF; PM _{2.5} fraction based on EEA/EMEP Guidebook (2019) <u>Area sources</u> : mainly default EF from CEPMEIP Database (2000), but also from EEA/EMEP Guidebook (2019) where most of the EF used represents only filterable PM emissions.
1A2a	Stationary combustion in manufacturing industries and construction: Iron and steel	Mostly excluded but unclear		Varying degrees of complexity: in majority emissions factors represent filterable PM emissions, but it may not be clear whether only the filterable part or the total part is represented (EMEP/EEA Guidebook (2019); TSP (mainly opacimeters, calibrated by gravimetry and isokinetic sampling); PM _{2.5} and PM ₁₀ fractions based in CEPMEIP (2000), from TSP data. Periodic measurements (between one time a week and once a year).
1A2b	Stationary combustion in manufacturing industries and construction: Non-ferrous Metals	Mostly excluded but unclear		Varying degrees of complexity: in majority emissions factors represent filterable PM emissions, but it may not be clear whether only the filterable part or the total part is represented (EMEP/EEA Guidebook (2019); TSP (mainly opacimeters, calibrated by gravimetry and isokinetic sampling); PM _{2.5} and PM ₁₀ fractions based in CEPMEIP (2000), from TSP data. Periodic measurements (between one time a month and once a year).
1A2c	Stationary combustion in manufacturing industries and construction: Chemicals	Mostly excluded but unclear		Varying degrees of complexity: in majority emissions factors represent filterable PM emissions, but it may not be clear whether only the filterable part or the total part is represented (EMEP/EEA Guidebook (2019).

NFR	Source/sector name	PM emissions: the condensable component is		EF reference and comments
1A2d	Stationary combustion in manufacturing industries and construction: Pulp, Paper and Print	Mostly excluded but unclear		Varying degrees of complexity: in majority emissions factors represent filterable PM emissions, but it may not be clear whether only the filterable part or the total part is represented (EMEP/EEA Guidebook (2019)). Periodic measurements (between once a month and more than once a year).
1A2e	Stationary combustion in manufacturing industries and construction: Food processing, beverages and tobacco	Mostly excluded but unclear		Varying degrees of complexity: in majority emissions factors represent filterable PM emissions, but it may not be clear whether only the filterable part or the total part is represented (EMEP/EEA Guidebook (2019)).
1A2f	Stationary combustion in manufacturing industries and construction: Non-metallic minerals	Mostly excluded but unclear		Varying degrees of complexity; in majority emission factors represent filterable PM emissions (EMEP/EEA Guidebook (2019), OFICEMEN).
1A2gvii	Mobile combustion in manufacturing industries and construction	X		EF from EEA/EMEP Guidebook (2023).
1A2gviii	Stationary combustion in manufacturing industries and construction: Other		X	PM _{2.5} and PM ₁₀ fractions based in CEPMEIP (2000), from TSP data. Periodic measurements (between once a week and once a year).
1A3ai(i)	International aviation LTO (civil)	X		EF from FEIS model (EUROCONTROL).
1A3aii(i)	Domestic aviation LTO (civil)	X		
1A3bi	Road transport: Passenger cars	X		EF from EEA/EMEP Guidebook (2019): The measurement procedure regulated for vehicle exhaust PM mass characterisation requires that samples are taken at a temperature lower than 52°C. At this temperature, PM contains a large fraction of condensable species. Hence, PM mass emission factors in this sector are considered to include both filterable and condensable material.
1A3bii	Road transport: Light duty vehicles	X		
1A3biii	Road transport: Heavy duty vehicles and buses	X		
1A3biv	Road transport: Mopeds & motorcycles	X		
1A3bv	Road transport: Gasoline evaporation	NA		
1A3bvi	Road transport: Automobile tyre and brake wear	X		EF from EEA/EMEP Guidebook (2019).
1A3bvii	Road transport: Automobile road abrasion	X		EF from EEA/EMEP Guidebook (2019).
1A3c	Railways	X		Default T1 EF from EEA/EMEP Guidebook (2023).
1A3di(ii)	International inland waterways	NO		
1A3dii	National navigation (shipping)	X		EF from EEA/EMEP Guidebook (2023).
1A3ei	Pipeline transport		X	Default EF from CEPMEIP Database (2000).
1A3eii	Other	NO		
1A4ai	Commercial/Institutional: Stationary	Depending on category and fuel		EF from EEA/EMEP Guidebook (2023), Chapter 1A4, Small combustion. <u>Boilers – solid and liquid fuels</u> : It is unclear whether PM emissions include or not the condensable component.

NFR	Source/sector name	PM emissions: the condensable component is		EF reference and comments
				<u>Boilers – gaseous fuels</u> : Condensable component excluded. <u>Boilers – solid biomass</u> : Condensable component included. <u>Turbines – all fuels</u> : It is unclear whether PM emissions include or not the condensable component. <u>Stationary engines – all fuels</u> : It is unclear whether PM emissions include or not the condensable component.
1A4aii	Commercial/Institutional: Mobile	X		Default EF from EEA/EMEP Guidebook (2023), Chapter 1A4 Non-road mobile machinery, table 3-1.
1A4bi	Residential: Stationary	Depending on category and fuel		EF from EEA/EMEP Guidebook (2023), Chapter 1A4, Small combustion. <u>Boilers – solid fuels</u> : Condensable component excluded. With the exception of petroleum coke, for which it unclear whether PM emissions include or not the condensable component. <u>Boilers – gas oil</u> : Condensable component excluded. <u>Boilers – rest of liquid fuels</u> : It is unclear whether PM emissions include or not the condensable component. <u>Boilers – gaseous fuels</u> : It is unclear whether PM emissions include or not the condensable component. <u>All appliances – biomass</u> : Condensable component included.
1A4bii	Residential: Household and gardening (mobile)	IE		
1A4ci	Agriculture/Forestry/Fishing: Stationary	Depending on category and fuel		EF from EEA/EMEP Guidebook (2023), Chapter 1A4, Small combustion. <u>Boilers – solid and liquid fuels</u> : It is unclear whether PM emissions include or not the condensable component. <u>Boilers – gaseous fuels</u> : Condensable component excluded. <u>Boilers – biomass</u> : Condensable component included. <u>Stationary engines – all fuels</u> : It is unclear whether PM emissions include or not the condensable component.
1A4cii	Agriculture/Forestry/Fishing: Off-road vehicles and other machinery	X		EF from EEA/EMEP Guidebook (2023).
1A4ciii	Agriculture/Forestry/Fishing: National fishing	X		EF from EEA/EMEP Guidebook (2023).
1A5a	Other stationary (including military)	IE		
1A5b	Other, Mobile (including military)	X		Aggregated methodology from 1A3a, 1A3b, 1A3dii (see categories above).
1B1a	Fugitive emission from solid fuels: Coal mining and handling	No information available		EF from EEA/EMEP Guidebook (2019).
1B1b	Fugitive emission from solid fuels: Solid fuel transformation	No information available		EF from EEA/EMEP Guidebook (2019).

NFR	Source/sector name	PM emissions: the condensable component is	EF reference and comments
1B1c	Other fugitive emissions from solid fuels	NO	
1B2ai	Fugitive emissions oil: Exploration, production, transport	NA	
1B2aiv	Fugitive emissions oil: Refining and storage	No information available	EMEP/EEA Guidebook (2019). Continuous measurements.
1B2av	Distribution of oil products	NA	
1B2b	Fugitive emissions from natural gas (exploration, production, processing, transmission, storage, distribution and other)	NA	
1B2c	Venting and flaring (oil, gas, combined oil and gas)	No information available	Continuous measurements.
1B2d	Other fugitive emissions from energy production	NO	

3.3. Major changes

In the present edition, the Spanish Inventory has made several major changes that are summarized in the table below.

Those referred to the recommendations made by the TERT in the 2025 NECD review¹ (pursuant to Directive (EU) 2016/2284), have been marked with an asterisk (*).

Table 3.3.1 Major changes in the Energy sector in Inventory edition 2026

NFR Category	Activities included	Pollutant	Type of change
Public electricity and heat production (1A1a)	- District heating networks (1A1aiii)	All	Activity data update
	- Biogas facilities, managed landfills and wastewater handling plants	All	Activity data update
Manufacture of solid fuels and other energy industries (1A1c)	- Coke ovens (1A1ci)	PM	Emissions data update
	- Other energy industries (1A1cii, 1A1ciii)	All (except NH ₃ , PCBs)	Fuel balance recalculation
Manufacturing industries and construction (1A2)	- All	All	Fuel balance recalculation for consistency with international energy statistics.
(*) Road transport (1A3b)	- Combustion	PAH	EF update
Commercial/Institutional sector (1A4a)	- Stationary	All	Activity data update
Residential sector (1A4b)	- Stationary	All	Activity data update
Agriculture, forestry and fishing sector (1A4ci)	- Stationary	All	Activity data update

¹ Final Review Report available in:

https://environment.ec.europa.eu/topics/air/reducing-emissions-air-pollutants/emissions-inventories_en

NFR Category	Activities included	Pollutant	Type of change
Agriculture, forestry and fishing sector (1A4cii)	- Mobile machinery (agriculture, forestry)	All	Activity data update
Agriculture, forestry and fishing sector (1A4ciii)	- Mobile machinery (fishing)	All	Activity data update
(*) Fugitive emissions from solid fuel transformation (1B1b)	- Coke ovens	PAH, DIOX, HM	New estimation

3.4. Key categories analysis

Within this sector, the following categories have been identified as key (Table 3.2.2 for reference).

- A. Public electricity and heat production - 1A1a
- B. Petroleum refining - 1A1b
- C. Manufacturing industries and construction - 1A2
- D. Air traffic at airports - 1A3a
- E. Road transport - 1A3b
- F. National navigation - 1A3d
- G. Combustion in other sectors - 1A4
- H. Fugitive emissions from fuels - 1B

Activity data sources, methodologies and a general assessment for each category are provided.

A. Public electricity and heat production (1A1a)

This category includes Public service heat and power generation plants (NFR 1A1a) and it constitutes one of the main contributors to the pollutants emissions in the Inventory as a whole. It is considered a key category for:

- NO_x, NMVOC, SO₂, PM_{2.5}, PM₁₀, TSP, Cd and Hg for level and trend reasons;
- CO, PAHs and HCB for level reasons;
- PCDD/PCDF for trend reasons.

The dominant types of installations in the power plants are gas turbines (mostly combined cycles) and boilers, and among the latter, those with power ratings over 300 MWt. Facilities using stationary engines are particularly significant within the extra-peninsular electrical system. The presence of district heating networks in Spain is not very significant, although this activity has been experiencing an important growth in relative terms, during the recent years.

In the current edition of the Inventory, some significant changes in activity data have been performed under 1A1a category:

- Activity data update in fuel consumption in district heating plants (sub-category 1A1a_{iii}), year 2023;
- New activity data from six biomethanization plants and data updates for others, years 2012-2023;
- Correction of maximum efficiency on biogas capture in managed landfills, years 2012-2023;
- Referred to biogas from industrial wastewater handling, changes are made in the activity data of industries within category 5D2; in the anaerobic treatment of the brewing industry, a 100% recovery of methane is no longer assumed; wastewater generation for fish processing plants has been updated according to the 2019 Refinement, years 1990-2023 (in all cases);
- Corrections on quantity of wastewater collected and non-collected and on quantity of biogas burnt in domestic wastewater handling plants, years 2013-2023.

Descriptions of these changes are shown in section 3.6 (Recalculations) and in Chapter 8 (Recalculations and planned improvements).

A.1. Activity variables

The following table summarises the main activities considered within this category, as well as the main activity data and their corresponding sources of information.

Table 3.4.1 Summary of activity variables, data and information sources for category 1A1a

Activities included	Activity data	Source of information
Public service heat and power generation plants	<ul style="list-style-type: none"> - Fuel consumption. - Fuel characteristics: LHV, contents in carbon, sulphur, ash, etc. - Type of installation and thermal power installed. - Other parameters required for the application of emission estimation algorithms. 	<ul style="list-style-type: none"> - 1990-1993: OFICO-MINER. - 1994-2024: IQ to thermal power stations (Large Point Sources). - 1990-2024: information on fuel consumption and location of small power plants (Area Sources) provided by MITECO. - 2009-2024: information on fuel consumption and location of solar thermal plants (Area Sources) provided by OECC-MITECO and CNMC. - 1990-2012: information on district heating (Area Sources) from FEMP / ADHAC. - 2013-2024: national census of district heating plants provided by IDAE-MITECO.
Municipal and industrial waste incineration plants with heat or electricity production	<ul style="list-style-type: none"> - Quantities of waste burnt. - Composition of the waste. - Other parameters required for the application of emission estimation algorithms. 	- IQ to incineration plants.
Combustion in managed landfills with biogas capture	<ul style="list-style-type: none"> - Amounts of biogas burnt. - Other parameters required for the application of emission estimation algorithms. 	<ul style="list-style-type: none"> - 1990-2008: IQ. - 2009-2024: information provided by national focal point (Subdirectorato General of Circular Economy at MITECO). - 2009-2024: IQ to non-municipal facilities.
Combustion in biogas facilities	- Amounts of biogas burnt.	<ul style="list-style-type: none"> - SGEC (MITECO). - IQ.
Combustion in domestic / industrial wastewater handling plants with biogas capture	- Amounts of biogas burnt.	<ul style="list-style-type: none"> - Domestic: data from CEDEX, OECC and CNV. - Industrial: IQ to refinery and paper pulp manufacturing plants; data from MAPA and INE (brewing industry); data from IPI and INE (fish processing plants); estimations based on data from OECC-MITECO.

A.2. Methodology

Table 3.4.2 Summary of methodologies applied in category 1A1a

Pollutants	Tier	Methodology applied	Observations
Boilers			
(Methodology factsheet: Public electricity production)			
(Methodology factsheet: District heating)			
SO ₂	T2	Direct emissions measurement. Stoichiometric balance. EMEP/EEA Guidebook (2019) Part B, Chapter 1.A.1.a. Chapter 1.A.4.	Data provided by installations via IQ. In absence of direct measurements. In absence of data: default EF. Tables 3-4, 3-5, 3-9 to 3-16. Tables 3-10, 3-25, 3-27 and 3-45.
NO _x	T2	Direct emissions measurement. EMEP/EEA Guidebook (2019) Part B, Chapter 1.A.1.a. Chapter 1.A.4.	Data provided by installations via IQ. In absence of data: default EF. Tables 3-4, 3-5, 3-9 to 3-16. Tables 3-10, 3-25, 3-27 and 3-45.

Pollutants	Tier	Methodology applied	Observations
PM _{2.5} , PM ₁₀ , TSP	T1/T2	Mixed methodology based on direct emissions measurement and default EF from CEPMEIP.	Data (TSP) provided by installations via questionnaire; distribution of PM _{2.5} and PM ₁₀ fractions based on CEPMEIP Database. In absence of data: CEPMEIP default EF.
BC	T1	EMEP/EEA Guidebook (2019) Part B, Chapter 1.A.1.a.	Default EF: % of the PM _{2.5} . Tables 3-3, 3-6, 3-9 to 3-16.
Cd, Hg, Pb	T1/T2	For coals: CS (country specific) EF from a national study. EMEP/CORINAIR Guidebook (2007) Part B, Chapter 111. EMEP/EEA Guidebook (2019) Part B, Chapter 1.A.4.	EF obtained from publication: “Heavy metal emissions in ENDESA’s Coal Power Stations”. For other fuels or data absence: default EF Table 31, DBB. Area Sources - district heating: default EF. Tables 3-25, 3-27 and 3-45.
PCDD/PCDF	T1	OSPARCOM-HELCOM-UNECE (1995). EMEP/EEA Guidebook (2019) Part B, Chapter 1.A.4.	EF for maximum abatement techniques. Table 4.5.1. Area Sources - district heating: default EF. Tables 3-9, 3-25, 3-27 and 3-45.
PAHs	T1	EMEP/EEA Guidebook (2019) Part B, Chapter 1.A.1.a. Chapter 1.A.4.	Default EF. Tables 3-4 to 3-6 and 3-9 to 3-16. Tables 3-8 to 3-10, 3-25, 3-27 and 3-45.
PCBs	T1	EMEP/EEA Guidebook (2019) Part B, Chapter 1.A.1.a. Chapter 1.A.4.	Default EF. Tables 3-4 to 3-6 and 3-9 to 3-16. Table 3-18 and 3-45.
NMVOC	T1/T2	Direct emissions measurement. EMEP/EEA Guidebook (2019) Part B, Chapter 1.A.1.a. Chapter 1.A.4.	Data provided by installations via IQ. In absence of data: default EF Tables 3-4, 3-5, 3-9 to 3-16. Tables 3-10, 3-25, 3-27 and 3-45.
CO	T1/T2	Direct emissions measurement. EMEP/EEA Guidebook (2019) Part B, Chapter 1.A.1.a. Chapter 1.A.4.	Data provided by installations via IQ. In absence of data: default EF. Tables 3-4, 3-5, 3-9 to 3-16. Tables 3-10, 3-25, 3-27 and 3-45.
NH ₃	T1/T2	Direct emissions measurement. EMEP/EEA Guidebook (2019) Part B, Chapter 1.A.4.	LPS: data provided by installations via IQ. Area Sources: default EF. Tables 3-10 and 3-45.
Gas turbines and stationary engines			
(Methodology factsheet: Public electricity production)			
SO ₂	T2	Direct emissions measurement. Stoichiometric balance. EMEP/EEA Guidebook (2019) Part B, Chapter 1.A.1.a.	Data provided by installations via IQ. In absence of direct measurements. In absence of data: default EF. Tables 3-5, 3-17 to 3-20.
NO _x	T2	Direct emissions measurement. EMEP/EEA Guidebook (2019) Part B, Chapter 1.A.1.a.	Data provided by installations via IQ. In absence of data: default EF. Tables 3-5, 3-17 to 3-20.
PM _{2.5} , PM ₁₀ , TSP	T1/T2	Mixed methodology based on direct emissions measurement and default EF from CEPMEIP.	Data (TSP) provided by installations via questionnaire; distribution of PM _{2.5} and PM ₁₀ fractions based on CEPMEIP Database.
BC	T1	EMEP/EEA Guidebook (2019) Part B, Chapter 1.A.1.a.	In absence of data: CEPMEIP default EF. Default EF: % of the PM _{2.5} . Tables 3-5, 3-17 to 3-20.
Cd, Hg, Pb	T1	EMEP/CORINAIR Guidebook (2007) Part B, Chapter 111.	Default EF. Table 31, DBB.
PAHs	T1	EMEP/EEA Guidebook (2019) Part B, Chapter 1.A.1.a. Chapter 1.A.4.	Default EF. Tables 3-5, 3-6 and 3-17 to 3-20. Tables 3-9, 3-28, 3-31.
PCBs	T1	EMEP/EEA Guidebook (2013) Part B, Chapter 1.A.1.a.	Default EF. Table 3-19.

Pollutants	Tier	Methodology applied	Observations
NM VOC	T1/T2	Direct emissions measurement. EMEP/EEA Guidebook (2019) Part B, Chapter 1.A.1.a.	Data provided by installations via IQ. In absence of data: default EF. Tables 3-5, 3-17 to 3-20.
CO	T1/T2	Direct emissions measurement. EMEP/EEA Guidebook (2019) Part B, Chapter 1.A.1.a.	Data provided by installations via IQ. In absence of data: default EF. Tables 3-5, 3-17 to 3-20.
MSW incineration plants (with energy recovery)			
(Methodology factsheet: MSW incineration power plants)			
Main Pollutants, PM, BC, Heavy Metals, PCDD/PCDF, PAHs, HCB, PCBs	T1/T2	Direct emissions measurement. EMEP/EEA Guidebook (2019) Part B, Chapter 5.C.1.a.	Emission data and abatement techniques provided by installations via IQ. In absence of data: default EF by tonne of waste table 3-2 (1990-1995, it was assumed only “Particle Abatement” as control techniques) and table 3-1 (1996-2015, it is considered as a minimum “Particle Abatement + acid gas abatement”).
Industrial waste incineration plants (with energy recovery)			
(Methodology factsheet: IW incineration power plants)			
Main Pollutants, PM, BC, HM, PCDD/PCDF, PAHs, HCB	T1	EMEP/EEA Guidebook (2019) Part B, Chapters 5.C.1.bi, 5.C.1.bii, 5.C.1.biv.	Default EF by tonne of waste. Table 3-1.
Combustion in managed landfills with biogas capture; Combustion in biogas facilities; Combustion in domestic / industrial wastewater handling plants with biogas capture			
(Methodology factsheet: Managed landfills) (Methodology factsheet: Biomethanization) (Methodology factsheet: Domestic wastewater handling) (Methodology factsheet: Industrial wastewater handling)			
NO _x , CO, PM	T1	US EPA AP-42 - 5th Edition (1998) Chapter 2.4.	Default EF. Table 2.4-4.

A.3. Assessment

According to data from Red Eléctrica², the Spanish national electricity system operator, the demand for electricity in Spain during 2024 grew by 0.9% compared to 2023, after two years of decline. The balance of cross-border electricity exchanges resulted in an export value for the third consecutive year, mostly due to the growing export nature of the Portugal-Spain interconnection. However, the net exports represent a reduction of -27.0% in 2024.

In 2024, Spain experienced a decrease in electricity generation for the second consecutive year (-0.5% compared to 2023). This follows two consecutive years of growth, with a 3.5% increase in 2021 and a 5.9% increase in 2022. In this context, electricity generation in the peninsular system (around 95% of total national) was reduced by -0.5% in 2024. The most significant variations with respect to the previous year were recorded by hydroelectric power generation and solar photovoltaic, which rose by 35.5% and 18.8%, respectively, while electricity generation from coal decreased by -24.4% and combined cycle by -27.0%. Generation in the non-peninsular systems fell by -0.7% compared to year 2023. The electricity produced by the

² [The Spanish Electricity System 2024 Report](#)

Balearic Islands system decreased for the second consecutive year (-3.0% with respect to 2023). On the other hand, electricity generation in the Canary Islands increased for the fourth consecutive year in 2024, with a growth of 0.5% over the previous year, Ceuta saw a 0.2% increase after five years of declines, and Melilla experienced a 0.5% rise for the second consecutive year.

Red Eléctrica's 2024 annual report states that non-renewable generation in the Spanish electricity system decreased by -11.9% compared to the previous year, registering a 43.2% share in the national generation structure. In the mainland system it was -12.8% lower than in 2023, only reaching a share of 41.0% in 2024. This decrease in non-renewable energy generation is mainly due to lower electricity generation from coal and combined cycle power plants. In the Balearic Islands, non-renewable generation dropped by -6.5% in 2024 due to a decrease in electricity generation from coal, gas turbine and combined cycle power plants. In the Canary Islands, generation from fossil fuel power plants decreased by -1.4%, due to a lower output from diesel engines, gas turbines and steam turbines, even though combined cycle power plants recorded the highest electricity generation rate ever.

Renewable production in the Spanish electricity system increased by 10.3% in 2024 compared to the previous year, registering a share in the national mix of 56.8%, a new all-time high and the majority share for the second time in history (51.2% in 2023). This year was defined by significant contributions from hydroelectric energy and particularly solar photovoltaic energy, which reached record highs in both electricity generation and share of the national energy mix.

Regarding the Spanish Inventory, category 1A1a reflects the evolution of the emitting non-renewable generation in the Spanish electricity system, as well as the influence of the economic downturn in Spain since 2007. Thus, fuel consumption recorded under category 1A1a decreased by -14.0% in 2024 compared to 2023 (-15.9% without Canary Islands), mostly due to the noticeable drop in the consumption of natural gas, the current main fuel used in electricity generation (-21.5%, the same without Canary Islands, where only liquid fuels are used for power production), and also of coals (-18.1%, equal without Canary Islands), which in 2024 were well below biomass in terms of consumption. These figures represent the lowest historical fuel consumption value ever recorded within category 1A1a (see Table 3.4.3).

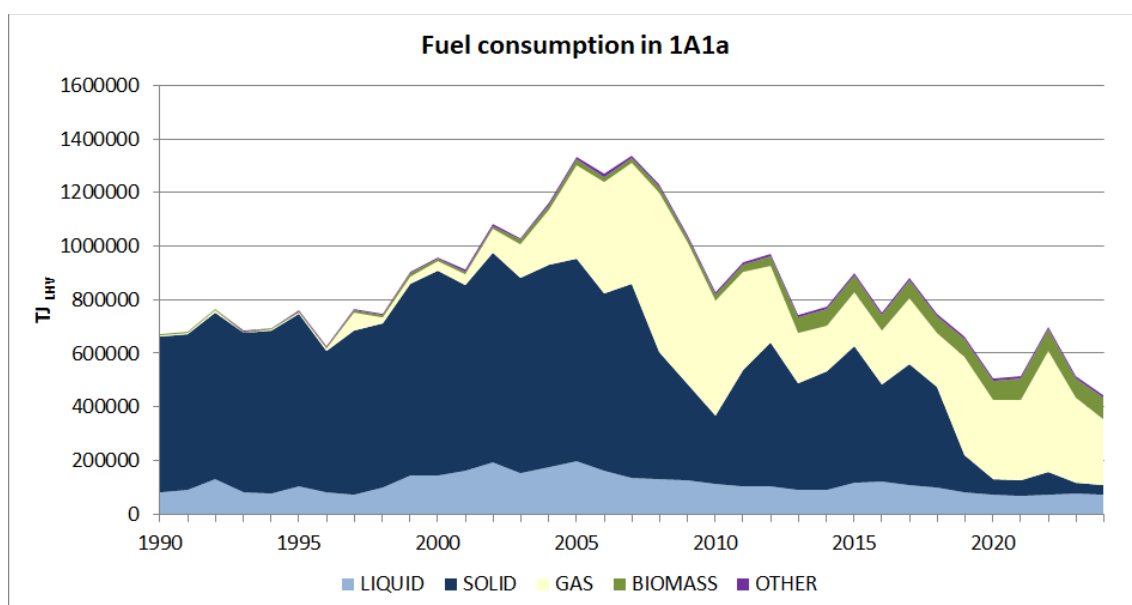


Figure 3.4.1 Evolution of fuel consumption in category 1A1a (national territory)

Regarding the whole time series (Figure 3.4.1), even though solid fuels have historically been the predominant type of fuel used for electricity generation, its use has clearly decreased in favour of natural gas, due to the cessation of coal mining in Spain -year 2018- and the progressive closure of coal-fired power plants. However, consumption of solids suffered a rebound in 2022. The high price of gas, whose rise has accelerated after the outbreak of the war in Ukraine, intensified the use of coal to produce electricity in most European Union countries during that year. In 2023 and 2024 the contribution of coals in the energy mix becomes almost testimonial within the national electricity system.

Among liquid fuels, as the following table shows, the main consumption corresponds to residual oil, with an increasing contribution of gas oil. As of 2006, there was a significant decrease in the consumption of residual oil, as a result of the cessation of activity of several thermal plants. In the years 2015 and 2016, there was a remarkable increase in petroleum coke burned at coal-fired thermal plants, although this trend changed in 2017 until reaching zero consumption in 2021. The rise in gas oil consumption in 2022, as a result of the high production achieved in the extra-peninsular electricity system, breaks with the downward trend in liquid fuels in recent years. In addition, in recent years gas oil is gradually replacing residual oil in some power plants in the Canary Islands.

The only IGCC plant in Spain was closed at the end of 2015, so ‘Gas works gas’ is no longer used in electricity generation.

Regarding gaseous fuels, the entry into operation of the Maghreb gas pipeline in 1996 was an important milestone, connecting Spain with the natural gas fields of Algeria and beginning the widespread use of this fuel throughout the country, and for electricity generation in particular. The increase in natural gas consumption is remarkable since 2002 owing to new combined cycle power stations. 2011 onwards there is a general decline in the use of natural gas, which changes dramatically in 2019. In 2022, growth in natural gas consumption accelerates, mainly motivated by the increase in combined cycle production, required for exportation of electricity that year. However, consumption levels decrease again in 2023 and 2024.

Table 3.4.3 Fuel consumption in category 1A1a (Amounts in TJ_{LHV}), national territory

TYPE	1990	2005	2010	2015	2019	2020	2023	2024
LIQUID	79,773	196,391	112,188	115,148	83,307	70,090	75,051	73,286
GAS OIL	6,948	43,525	44,544	36,701	34,846	35,123	43,994	43,209
LPG	-	-	-	0	0	0	0	0
OTHER LIQUID FUELS	-	59	37	17	-	-	-	-
PETROLEUM COKE	-	26,081	363	26,774	797	471	-	-
RESIDUAL OIL	72,825	126,726	67,244	51,657	47,665	34,496	31,057	30,077
SOLID	581,240	755,577	254,251	510,772	135,441	60,330	42,509	34,822
BLAST FURNACE GAS	4,784	9,922	7,672	11,374	10,350	6,406	8,098	9,234
BROWN COAL/LIGNITE	114,539	61,976	-	-	-	-	-	-
BROWN COAL BRIQ.	5,860	-	-	-	-	-	-	-
COKE OVEN GAS	944	2,410	530	-	-	-	-	-
GAS WORKS GAS	-	6,466	8,179	6,135	-	-	-	-
STEAM COAL	401,951	625,694	224,266	460,453	114,510	51,500	34,393	25,337
SUB-BITUMINOUS COAL	53,162	49,109	13,604	32,809	10,580	2,424	18	250
GAS	7,450	351,556	430,686	203,329	366,733	292,911	315,609	247,861
NATURAL GAS	7,450	351,556	430,686	203,329	366,733	292,911	315,609	247,861

TYPE	1990	2005	2010	2015	2019	2020	2023	2024
BIOMASS	3,278	18,649	23,646	59,716	66,679	71,764	72,708	76,373
AGRICULTURAL WASTES	-	1,080	2,777	9,373	13,460	16,586	13,377	19,212
BIOGAS	1,453	3,570	4,650	6,825	6,482	6,716	7,245	7,433
BIOMASS FROM MSW	1,818	9,021	10,045	12,834	12,048	9,985	11,474	12,715
BIOMASS FROM IW	-	101	124	7,905	7,872	7,197	7,422	7,743
GAS FROM WASTE TIPS	6	4,427	4,985	4,213	5,312	4,355	4,474	4,469
WOOD WASTES	-	451	1,065	18,566	21,506	26,924	28,716	24,801
OTHER FOSSIL	1,285	9,467	9,240	11,149	10,565	9,833	10,598	11,622
FOSSIL FROM IW	-	490	495	943	669	615	630	637
FOSSIL FROM MSW	1,285	6,598	7,406	9,441	8,866	8,238	9,463	10,493
WASTE GAS	-	2,379	1,339	766	1,029	980	506	491
TOTAL	673,025	1,331,640	830,011	900,113	662,724	504,928	516,475	443,963

For consistency with the Spanish Greenhouse Gas Inventory, in the present edition of the Inventory the biomass fraction of waste treated at incineration plants has been differentiated from the fossil fraction, throughout the entire time series. Thus, the biomass fractions of waste (both municipal and industrial) are now included within biomass consumption, while the fossil fractions are included into the 'Other fossil' fuel type.

The general trend of biomass consumption would be linked to the actions developed by the Administration for the promotion of biomass in different productive sectors, such as the Renewable Energy Plan (PER) 2005-2010 and its subsequent regulatory developments. Historically, the main fuel corresponds to biomass fraction of MSW followed by biogas from landfills and biomethanization plants. In 2013, the consumption of wood wastes together with agricultural wastes begins to gain relevance and continues its growth until 2022. This is explained by the proliferation of biomass power plants in recent years in Spain. In year 2012, the consumption of biomass from industrial waste increased significantly due to the operation of a new IW incineration plant in southern Spain. In 2023 biomass consumption decreases, with the decline being more pronounced in the case of agricultural wastes, but it will grow again in 2024.

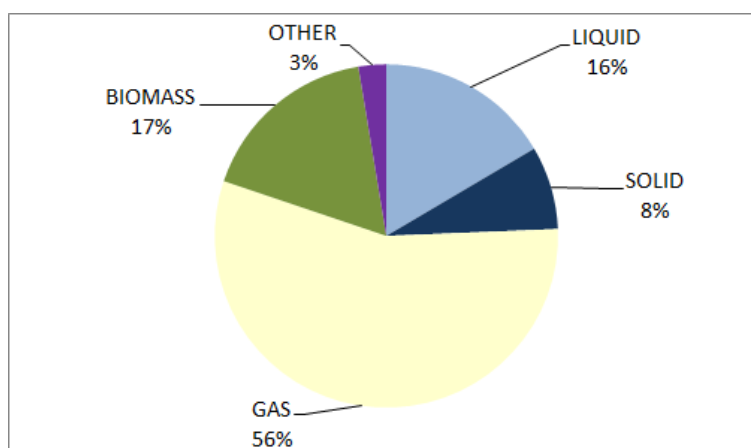


Figure 3.4.2 Distribution of fuel consumption in category 1A1a (2024), national territory

Finally, regarding the fuels included in 'Other fossil', the general trend was upward until year 2015, when consumption levels stabilized. Fossil fraction of MSW is the main fuel, but although its trend continues to be one of slight growth, partly due to the operation of a new

MSW incineration plant in northern Spain since 2021, this is being offset by a gradual decrease in waste gas consumption, especially from 2020 onwards.

B. Petroleum refining (1A1b)

This NFR category 1A1b includes refineries performing many different processes. It is considered a key category for Cd for level and trend reasons, for NO_x for level reasons and for SO₂ for trend reasons.

In Spain, there are nine³ refineries with very diverse processes, ages, capacities and configurations.



Figure 3.4.3 Distribution of refineries in Spain

B.1. Activity variables

The following table summarises the main activities considered within this category as well as the main activity data and their corresponding sources of information.

Table 3.4.4 Summary of activity variables, data and information sources for category 1A1b

Activities included	Activity data	Source of information
Combustion processes in Refineries <ul style="list-style-type: none"> Boilers, gas turbines, stationary engines. Contactless processing furnaces: distillation, catalytic reforming, hydrotreatment, catalytic cracking, alkylation, hydrocracking* 	Fuel Consumption <ul style="list-style-type: none"> Fuel characteristics: LHV, contents in carbon, sulphur, ash, etc. 	- IQ sent to each of the nine existing refineries

* Regarding the emissions of pollutants, consideration is given exclusively to those coming from the combustion carried out in the furnaces; the emissions that these furnaces might generate through non-combustion processes taking place inside them are included within category 1B2aiv. Additionally, the emissions from waste gas flaring are included in category 1B2c2i.

³ The Santa Cruz de Tenerife (Canary Islands) refinery halted its production in the summer of 2014, and in June 2018 announced its decommissioning. While the process is ongoing, the plant maintains some activity that generates emissions.

B.2. Methodology

Table 3.4.5 Summary of methodologies applied in category 1A1b

Pollutants	Tier	Methodology applied	Observations
Boilers, gas turbines, stationary engines and process furnaces			
(Methodology factsheets: Combustion in oil refining plants)			
SO ₂	T3/T2	IQ	Direct emissions measurements, when available via IQ. Mass balance when measurements were not available.
NO _x	T3/T2/ T1	IQ EMEP/EEA Guidebook (2023), Chapter 1.A.1	Direct emissions measurements, when available via IQ. Default EF, tables 3-4, 3-5, 3-6, 3-17, 3-18, 4-2, 4-4, 4-5 and 4-6.
NM VOC	T1/T2	EMEP/EEA Guidebook (2023), Chapter 1.A.1.	Default EF, tables 3-4, 3-5, 3-6, 3-17, 3-18, 4-2, 4-4, 4-5 and 4-6.
PM _{2.5} , PM ₁₀ , TSP, BC	T1/T2	IQ EMEP/EEA Guidebook (2023), Chapter 1.A.1.	Direct emissions measurements, when available via IQ. With TSP measurement (generally) an in absence of PM ₁₀ and PM _{2.5} CEPMEIP Database default emission factors. Default EF, tables 3-4, 3-5, 3-6, 3-17, 3-18, 4-2, 4-4, 4-5 and 4-6.
Cd, Pb, Hg, As, Cr, Cu, Ni, Se, Zn	T1/T2	EMEP/EEA Guidebook (2023), Chapter 1.A.1.	Default EF, tables 3-4, 3-5, 3-6, 3-17, 3-18, 4-2, 4-4, 4-5 and 4-6.
PCDD/PCDF	T1/T2	EMEP/EEA Guidebook (2023), Chapter 1.A.1.	Default EF, Tables 3-4, 3-5, 3-6, 4-4.

B.3. Assessment

While liquid fuels are the most used within category 1A1b Petroleum refining, there is a change in the relative share of liquid fuels between residual oil and refinery gas, particularly in the last years of the Inventory period. Thus, residual oil shows a downward trend from 2004 on, going from representing 49% of the consumption of liquid fuels in 1990 to 0.5% in 2024, and refinery gas shows an upward trend since 2010. Regarding the whole time series, this fuel varies from a 51% share of liquid fuels in 1990 to represent 98% in 2024.

The increase observed in natural gas consumption throughout the Inventory period is remarkable, as a consequence of the progressive installation of cogeneration units (gas turbines) in oil refinery plants.

Following the recommendation made by TERT (ES-1A1b-2025-0001), the trend of Cd is justified by the evolution of the energy mix consumed in the series. As already mentioned, the relative share of the used fuels has changed, resulting in a residual oil decrease, in favour of refinery gas and natural gas (see Table 3.4.6). The Tier 2 emission factors used for Cd (not changed in EMEP/EEA Guidebook 2023 with respect to the 2019 edition) are: 1.2 mg/GJ for residual oil (Table 4-6), 2.19 mg/GJ for refinery gas (Table 4.4) and 0.00025 mg/GJ for natural gas (Table 4-8). The higher EF for refinery gas and the big difference in order of magnitude between the EF for natural gas and for the other fuels results in Cd emissions to be relatively similar between 2005 and 2024 (residual oil decline is counteracted by increase in refinery gas emissions). In contrast, for example, the EFs for PM_{2.5} in those Tables are: 9 g/GJ for residual oil, 0.89 g/GJ for refinery gas and 0.14 g/GJ for natural gas, thus mainly reflecting the deep decrease in the use of residual oil.

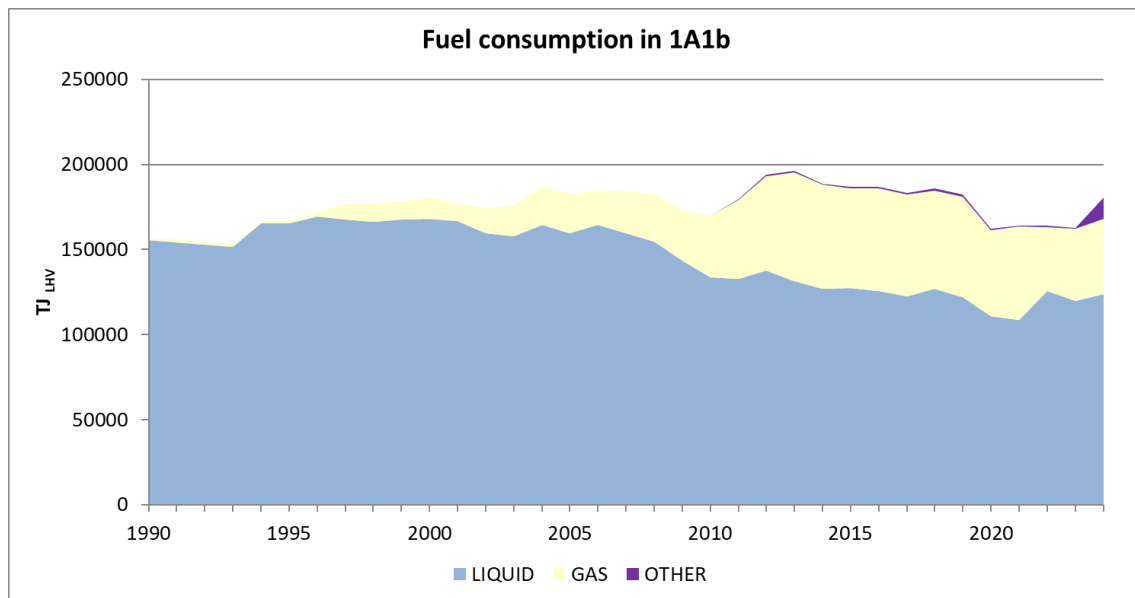


Figure 3.4.4 Evolution of fuel consumption in category 1A1b (national territory)

Table 3.4.6 Fuel consumption (Amounts in TJ_{LHV}), national territory

TYPE	1990	2005	2010	2015	2019	2020	2023	2024
LIQUID	155,430	159,566	133,622	127,311	122,221	110,831	119,664	123,727
GAS OIL	369	1,981	620	41	219	284	326	323
KEROSENE	-	22	2	-	-	-	-	-
LPG	-	172	143	115	121	4	1,020	198
NAPHTA	195	-	-	-	-	-	-	-
OTHER PETROLEUM PRODUCTS	-	1,390	884	1,461	1,845	1,714	957	1,336
REFINERY GAS	79,397	82,134	83,811	118,066	118,762	107,862	115,952	121,100
RESIDUAL OIL	75,469	73,867	48,164	7,627	1,275	968	1,409	770
GAS	820	23,259	36,188	58,653	59,046	50,460	42,717	44,475
NATURAL GAS	820	23,259	36,188	58,653	59,046	50,460	42,717	44,475
OTHER	-	-	46	883	960	1,009	476	12,530
WASTE GAS	-	-	46	883	960	1,009	476	12,530
TOTAL	156,249	182,824	169,856	186,847	182,227	162,300	162,857	180,732

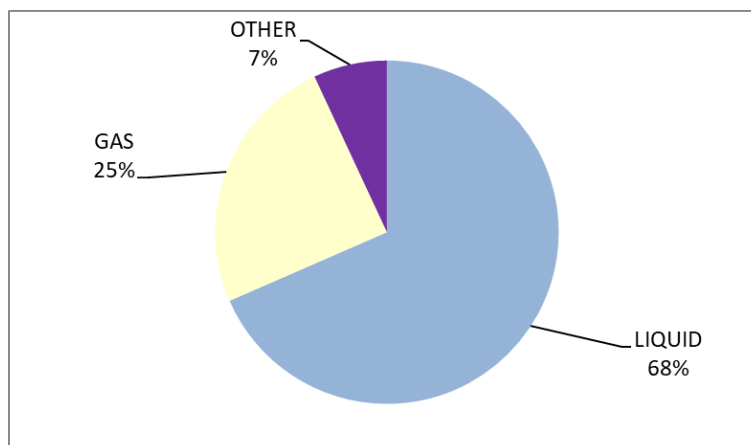


Figure 3.4.5 Distribution of fuel consumption in category 1A1b (2024), national territory

Except for natural gas, the fuels used at the refineries are produced onsite. Therefore, their physical and chemical characteristics vary from one plant to another and even from one year to another in the same refinery. The characteristics (ranges) for the fuels used throughout the period of the Inventory are included in the following table.

Table 3.4.7 Fuel characteristics

FUEL	% SULPHUR	% CARBON	LHV	
			kcal/kg	GJ/t
GAS/DIESEL OIL	0 – 0.872	82.70 – 87.47	9,542 – 10,548	39.76 – 43.95
INDUSTRIAL WASTE	0 – 6.8	0.07 – 74.05	60 – 16,344	0.25 – 68.9
LPG	0 – 0.03	73.30 – 81.85	10,548 – 11,347	43.95 – 46.58
NAPHTA	0	81.36	10,723 – 11,352	44.68 – 47.3
NATURAL GAS	0 – 0.12	69.32 – 78.50	10,728 – 12,550	44.7 – 52.29
OTHER (*)	-	-	-	-
OTHER KEROSENE	0.035 – 0.3	84.80 – 86.48	10,270 – 10,632	42.79 – 44.3
REFINERY GAS	0 – 5.7	0 – 87.77	7,152 – 14,124	29.8 – 58.85
RESIDUAL OIL	0 – 4.49	82.91 – 90.35	9,326 – 10,109	38.86 – 42.12

(*) No characteristics are given in the table for "Other" in view of the wide range of variation in the specifications of this gas and because no information is available regarding its characteristics in some refineries

C. Combustion in industry (1A2)

This category encompasses a set of activities related to fuel combustion (including cogeneration) in different industries. According to EMEP/EEA Guidebook, emissions from autoproducers (public or private undertakings that generate electricity/heat wholly or partly for their own use, as an activity that supports their primary activity) should be assigned to the sector where they were generated and not under 1A1a.

Depending on the device used and the type of process, the Spanish Inventory data compilation is performed differentiating the following four groups:

1. Non-specific stationary industrial combustion: this group includes the emissions from non-specific industrial combustion in boilers, gas turbines and stationary engines whose purpose is the production of electricity and/or the generation of heat. Within the boilers, the Spanish Inventory compiles the emissions differentiating the ranges of rated thermal input capacity (combustion plants: RTI ≥ 300 MWt; combustion plants: $300 \text{ MWt} > \text{RTI} \geq 50 \text{ MWt}$; combustion plants: RTI $< 50 \text{ MWt}$).
2. Industrial combustion in furnaces without contact: this group includes the emissions from furnaces in which neither the flames nor the combustion gases come into contact with the products that are processed. Within this group, the Inventory compiles the emissions from blast furnaces, plaster furnaces and other type of processes.
3. Industrial combustion in furnaces with contact: this group includes the emissions from furnaces in which the flames and/or the combustion gases come into contact with the products that are processed.
4. Industrial mobile machinery: includes emissions of exhaust gases from vehicles and mobile machinery operating in open spaces, essentially in mining, construction and public works.

Besides emissions from combustion of fuels (NFR category 1A2, SNAP group 03), the Spanish Inventory reports the process emissions of each industrial process in NFR category 2, SNAP group 04).

The combustion in industry is a key category for its contribution to the level and the trend of the emissions of NO_x, SO₂, PM_{2.5}, PM₁₀, TSP, BC, CO, Cd and Hg; and for its contribution to the level of NMVOC, Pb, PAHs, DIOX and HCB emissions.

Spanish Inventory compiles more than 60 combinations of activities and fuels from more than 70 different sources (both area and large point sources) included in industrial combustion. For this reason, all the particularities of every activity/pollutant are not fully detailed in the following tables. The main characteristics of the activity variables and the methodology are explained in the following sections.

C.1. Activity variables

Table 3.4.8 Summary of activity variables, data and information sources for category 1A2

Activities included	Activity data	Source of information
Combustion in industry (1A2)	Fuel consumption and LHV by category.	AQs: Energy balance from international questionnaires elaborated by DGPCE (MITECO).
Stationary combustion in manufacturing industries and construction: Iron and steel (1A2a)	Fuel consumption by process. Fuel characteristics: LHV, contents in carbon, sulphur, ash, etc.	IQ from the two existing integrated iron and steel plants. For non-integrated iron and steel sector, the Inventory uses data from: - MINER for 1990-1993, - UNESID for 1994-2024 - FEAf.
Stationary combustion in manufacturing industries and construction: Nonferrous metals (1A2b)	Fuel consumption by process. Fuel characteristics: LHV, contents in carbon, sulphur, ash, etc.	- Primary Aluminium: IQ from the production plants of electrolytic aluminium (1990-2022). Cessation of production in 2023. Resumption of production in 2024 - Primary copper: IQ from the only existing plant. - Primary zinc: IQ from the only existing plant. For industries listed below an estimate of fuel consumption is made based on energy requirements (GJ/tonne produced) obtained from the IPCC non-ferrous metal industry BREF. Information on production has been obtained from the following sources: - Primary lead: MINER. - Secondary lead: IQ from five plants, UNIPLOM and MITYC. - Secondary Aluminium: SGIBP-MINER, ASERAL, MITYC and INE data. - Secondary Zinc: SGIBP-MINER and U.S. Geological Survey Mineral Yearbook (2014). - Secondary copper: SGIBP-MINER, MITYC, UNICOBRE and U.S. Geological Survey Mineral Yearbook (2014).
Stationary combustion in manufacturing industries and construction: Chemicals (1A2c)	Fuel consumption by process.	IQ from production plants. Inventory Energy Balance
Stationary combustion in manufacturing industries and construction: Pulp, Paper and Print (1A2d)	Fuel consumption by process. Fuel characteristics: LHV, contents in carbon, sulphur, ash, etc.	IQ from 8 production plants. ASPAPEL
Stationary combustion in manufacturing industries and construction: Food processing, beverages and tobacco (1A2e)	Fuel consumption and LHV by category.	IQ from 5 sugar plants. Inventory Energy Balance
Stationary combustion in manufacturing industries and construction: Non-metallic minerals (1A2f)	Fuel consumption by process. Fuel characteristics: LHV, contents in carbon, sulphur, ash, etc.	Cement: OFICEMEN. Asphalt concrete plants: "Asphalt in figures", EAPA. Lime: ANCADE. Glass: Vidrio España, ANFFEC. Brick and tiles: HISPALYT. Fine ceramics: ASCER. IQ from 2 magnesite plants
Mobile Combustion in manufacturing industries and construction (1A2gvii)	Fuel consumption of machinery(*) Fuel characteristics: LHV, Contents in carbon, sulphur, etc.	- 1990-1992: "Ministry of Public Works' Statistical Yearbook": Survey of Juncture in the construction sector.

Activities included	Activity data	Source of information
	(*) The fuel distribution by machinery type of the period 1993-1996 it is based on an expert's judgment on specialized sectorial documentation. Remaining years: fuel distribution is extrapolated based in 1996 data.	<ul style="list-style-type: none"> - 1993-1996: expert's judgments on specialized sectorial documentation, about: machinery fleet and activity parameters. - 1996-2011: INE: Gross fixed capital formation (GFCF) in the construction sector - 2012 onwards: National consumption of IEA and Eurostat international questionnaires
Stationary combustion in manufacturing industries and construction: Other (1A2gviii)	Fuel consumption by process	Others (includes various industries: car and transport material factories among others).

In those cases where the information on fuel consumptions registered by the Inventory does not fully cover the whole sector, information is completed with the official energy statistics, through the Inventory Energy Balance.

The information coming from direct sources in 1A2 represents 53% of the entire information for the last year reported. The remaining data (47%) come from the national energy statistics, provided by the Spanish Ministry for the Ecological Transition and Demographic Challenge (MITECO). Therefore, the contribution of energy statistics to 1A2 emission estimates is quite significant.⁴

C.2. Methodology

The methodological approach for all industrial combustion activities is similar. The following table summarizes the general approach followed for estimating all activities as well as the methodology for activities with different approaches within this 1A2 category.

Table 3.4.9 Summary of methodologies applied in category 1A2

Pollutants	Tier	Methodology applied	Observations
General approach	T1/T2	IQ	Within the IQ, the plants provide measured emissions, specific emission factors or default emission factors.
		Entrepreneurial associations.	The collaboration of the Inventory with associations of reference in different sectors derives in certain cases in national specific emission factors.
		EMEP/EEA Guidebook (2019) & EMEP/CORINAIR Guidebooks. CEPMEIP. PARCOM-ATMOS etc.	In the cases that the Inventory cannot obtain national specific information, default information would be used according to the best available default technology-specific factors.
Non-specific industrial combustion			
(Methodology factsheet: Non - specific industrial stationary combustion)			
NOx, NMVOC, CO, SO2, NH3, PM, CO, HM, PCDD/PCDF.	T3/T2/ T1	EMEP/EEA Guidebook (2016) & EMEP/CORINAIR Guidebooks.	

⁴ See Appendix 3.1: Inventory energy balance (IEB).

Pollutants	Tier	Methodology applied	Observations
PAHs, HCB, PCBs			
Iron and steel (1A2a)			
(Methodology factsheets: Sintering plants (combustion) ; Blast furnace coppers ; Combustion in other furnaces without contact ; Iron and steel reheating furnaces)			
NO _x , NMVOC, SO ₂ , PM, CO, HM, PCDD/PCDF, PAHs, HCB, PCBs	T3/T2/ T1	IQ. EMEP/EEA Guidebook (2019) Chapter 1.A.1, 1.A.2, 1.A.4. EMEP/CORINAIR Guidebooks Chapters B333. CEPMEIP. PARCOM-ATMOS.	Information from IQ from integrated steel plants has been obtained for several pollutants and years. As this information is not homogeneous and sustained over the years, the Spanish Inventory completes the information from measurements with the best available emission factors.
Non-Ferrous Metals (1A2b)			
(Methodology factsheets: Combustion in other furnaces without contact ; Non ferrous metal production (combustion))			
NO _x , NMVOC, SO ₂ , PM, CO, HM, PCDD/PCDF, PAHs, HCB, PCBs	T2/T1	IQ. EMEP/EEA Guidebook (2019) Chapters 1A1, 1A2 and 1A4. CEPMEIP.	Mass balance (SO ₂). EF
Chemicals (1A2c)			
NO _x , NMVOC, SO ₂ , NH ₃ , PM, CO, HM, PCDD/PCDF, PAHs, HCB, PCBs	T3/ T2	IQ. EMEP/EEA Guidebook (2019) Chapter 1.A.2.	Information from IQ. EF
Pulp, Paper and Print (1A2d)			
NO _x , NMVOC, SO ₂ , NH ₃ , PM, CO, HM, PCDD/PCDF, PAHs, HCB, PCBs	T2/T1	IQ EMEP/EEA Guidebook (2019) Chapter 1A1, 1A2. EMEP/CORINAIR Guidebooks Chapters B111, B321. OSPARCOM-HELCOM-UNECE (1995). CEPMEIP.	Mass balance (SO ₂). EF
Food Processing, Beverages and Tobacco (1A2e)			
NO _x , NMVOC, SO ₂ , NH ₃ , PM, CO, HM, PCDD/PCDF, PAHs, HCB, PCBs	T2	EMEP/EEA Guidebook (2019) Chapter 1.A.2.	EF
Cement (under 1A2f)			
NO _x , NMVOC, SO ₂ , NH ₃ , PM, HM, PCDD/PCDF, PCBs	T2	OFICEMEN	EF OFICEMEN 1990-2005: OFICEMEN estimated the expected evolution of the incorporation of reduction technologies, as well as their impact on the emissions of the pollutants considered. OFICEMEN 2005: OFICEMEN provided EFs as an average of the values measured within the Environmental

Pollutants	Tier	Methodology applied	Observations
			Benchmarking programme for 2003. Afterwards, OFICEMEN provided representative EFs based on measurement programs developed during the years 2007-2011, 2009-2013, 2011-2015, 2014-2018, 2016-2020, 2018-2022.
Non-metallic Minerals (except Cement) (1A2f)			
NO _x , NMVOC, SO ₂ , NH ₃ , PM, CO, HM, PCDD/PCDF, PAHs, HCB, PCBs	T2	EMEP/EEA Guidebook 2019 Chapter 1.A.2.	EF
Other (1A2gvii) Mobile Combustion in manufacturing industries and construction			
(Methodology factsheet: Mobile machinery)			
NO _x , NMVOC, SO ₂ , NH ₃ , PM, HM (except Pb, Hg, As), PAHs	T2/T1	EMEP/EEA Guidebook (2023) Chapter 1.A.4	EF
Other (1A2gviii) Other:			
NO _x , NMVOC, SO ₂ , NH ₃ , PM, CO, HM, PCDD/PCDF, PAHs, HCB, PCBs	T2	EMEP/CORINAIR Guidebooks Chapters B111, B112. EMEP/EEA Guidebook (2019) Chapter 1.A.2. OSPARCOM-HELCOM-UNECE (1995). CEPMEIP.	EF

C.3. Assessment

The consumption of liquid and gaseous fuels in 1A2 shows opposite trends along the Inventory period. While liquid fuels show a downward trend (in 1990 they accounted for 45% of the total consumption and 13% in 2024), gaseous fuels increased their participation from 25% in 1990 to 60% in 2024. Biomass fuels show a steady trend throughout the period.

The most representative fuels for 2024 besides natural gas (60%) are wood wastes (13%), petroleum coke (7%), black liquor (4%) and diesel oil (4%).

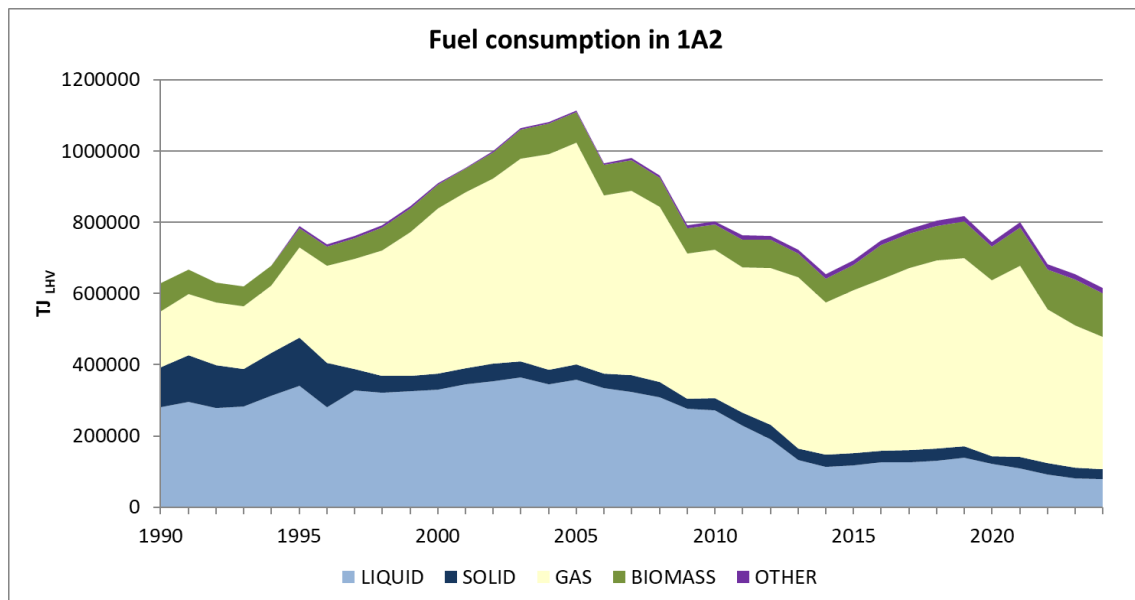


Figure 3.4.6 Evolution of fuel consumption in category 1A2 (national territory)

Table 3.4.10 Fuel consumption (Amounts in TJ_{LHV}), national territory

TYPE	1990	2005	2010	2015	2019	2020	2023	2024
LIQUID	281,623	359,006	272,452	117,096	139,579	121,337	82,293	79,130
BITUMEN	-	-	34	42	127	10	-	-
CRUDE OIL	-	-	-	181	-	-	-	-
DIESEL OIL ROAD TRANSPORT	52,003	58,544	45,260	22,498	31,635	26,981	22,433	23,210
GAS OIL	429	41,964	46,804	2,449	17,071	20,381	1,095	845
LPG	9,933	10,970	3,317	594	593	590	2,041	542
OTHER LIQUID FUELS	-	-	788	709	1,628	1,662	415	777
PETROLEUM COKE	57,124	135,527	126,949	55,596	57,915	48,036	44,025	43,353
REFINERY AND PETROCHEM, GAS	1,344	-	-	-	-	-	-	-
RESIDUAL OIL	160,790	112,002	49,301	35,027	30,609	23,678	12,285	10,402
SOLID	110,162	41,011	33,566	35,119	32,312	23,148	28,792	28,590
BLAST FURNACE GAS	16,501	8,189	6,963	8,501	8,739	6,892	6,563	7,777
COKE OVEN COKE	16,288	9,280	7,402	6,712	6,434	4,849	5,341	6,027
COKE OVEN GAS	15,057	7,690	6,634	3,883	2,632	1,063	5,502	4,746
GAS WORKS GAS	81	-	-	-	-	-	-	-
STEAM COAL	60,830	14,460	11,068	14,574	13,485	9,596	10,395	9,415
STEEL PLANT FURNACE GAS	732	1,393	1,359	1,329	1,022	748	991	625
SUB-BITUMINOUS COAL	673	-	140	118	-	-	-	-
BIOMASS	78,856	84,589	69,823	72,071	103,318	94,657	127,869	123,034
AGRICULTURAL WASTES	-	18	17	329	584	688	981	1,351
ANIMAL MEAL	-	1,033	835	1,165	1,408	1,271	1,284	1,207
BIOGAS	363	490	891	1,044	1,473	1,353	1,676	2,010
BLACK LIQUOR	18,217	32,106	30,897	31,613	21,425	21,070	24,652	25,110
CELLULOSE	-	-	25	-	-	-	-	-
SEWAGE SLUDGE	-	315	823	399	257	324	220	222
WOOD WASTES	60,276	50,627	36,334	37,523	66,349	58,597	84,191	77,840

TYPE	1990	2005	2010	2015	2019	2020	2023	2024
BIOMASS INDUSTRIAL WASTE	-	-	-	-	11,822	11,354	14,864	15,185
GAS	157,084	624,432	417,243	456,850	528,183	493,156	400,186	370,193
NATURAL GAS	157,084	624,432	417,243	456,850	528,183	493,156	400,186	370,193
OTHER	853	5,310	9,383	11,807	13,624	13,124	15,200	15,436
INDUSTRIAL WASTES	853	2,015	7,171	4,510	6,988	6,320	5,502	5,048
OTHER LIQUID WASTES	-	1,284	474	1,011	123	148	-	3
REFUSE DERIVED FUELS	-	-	438	5,682	5,986	6,123	9,103	9,805
WASTE GAS	-	921	-	-	-	-	-	-
WASTE SOLVENTS	-	1,089	1,299	605	527	533	595	579
TOTAL	628,578	1,114,349	802,468	692,942	817,016	745,422	654,341	616,382

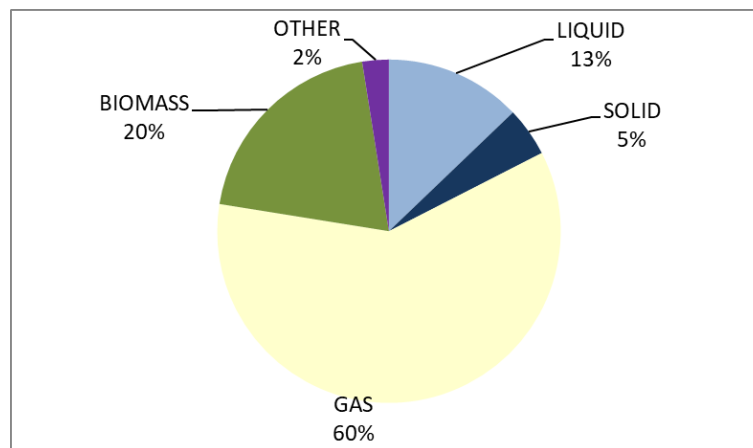


Figure 3.4.7 Distribution of fuel consumption in category 1A2 (2024), national territory

D. Air traffic at airports (1A3a)

Two types of air traffic (segments) may be distinguished based on country of origin and destination for flights, regardless of air carrier nationality; thus, domestic traffic is defined as all airplane traffic between two Spanish airports, and international traffic includes all flights whose origin or final destination is a foreign airport⁵.

This category includes activities related to the combustion of fuel by aircraft near the airport that take place below a height of 3,000 ft (914.4 m): landing and take-off cycles, LTO, from both national and international flights.

Cruise stage –national and international- is reported as “Memo item” in the NFR reporting tables for informative purposes.

Aviation (1A3a) is a key category for its contribution to the level of the emissions of NO_x.

D.1. Activity variables

Table 3.4.11 Summary of activity variables, data and information sources for category 1A3a

Activities included	Activity data	Source of information
Civil air traffic	Spanish Civil Airports landing and take-off cycles (LTO): Number of LTO cycles by segment flight, departure and arrival airport, and by aircraft type.	2005-2024: EUROCONTROL (“European Organisation for the Safety of Air Navigation”). Remaining years: Statistical adjustment based on airports data from Directorate General for Civil Aviation (DGAC) at the Ministry of Transport and Sustainable Mobility.
	Domestic and international air traffic (kerosene consumption).	2005-2024: EUROCONTROL (“European Organisation for the Safety of Air Navigation”). Remaining years: Statistical adjustment based on jet fuel sales from National energy statistics elaborated by MITECO (AQ-AOS) and sent to IEA and EUROSTAT.
	Air traffic of piston engine aircraft (aviation gasoline consumption).	2005-2024: EUROCONTROL (“European Organisation for the Safety of Air Navigation”) data adjusted to total aviation gasoline consumption sales from National energy statistics elaborated by MITECO (AQ-AOS) and sent to IEA and EUROSTAT. Remaining years: Statistical adjustment based on aviation gasoline sales from National energy statistics elaborated by MITECO (AQ-AOS) and sent to IEA and EUROSTAT.

D.2. Methodology

Table 3.4.12 Summary of methodologies applied in category 1A3a

Pollutants	Tier	Methodology applied	Observations
Jet and Turboprop aircraft			
(Methodology factsheet: Air traffic)			

⁵ In the case of international aviation, flights from or to the Canary Islands are not included in the data reported to Directive (EU) 2016/2284.

Pollutants	Tier	Methodology applied	Observations
NO _x , NMVOC, SO ₂ , PM, CO	T3, T1	EUROCONTROL European Aviation Fuel Burn and Emissions Inventory System. Tier 1 methodology for time series 1990 – 2004.	EF: - FEIS model from EUROCONTROL. - Statistical adjustment based on emissions for each departure and arrival airport.
As, Cd, Cr, Cu, Hg, Ni, Pb, Se, Zn	T1	EMEP/EEA Guidebook (2023) Chapter 1A3a.	EF: - Annex 2: Additional comments on emission factors: “general emission factors for the stationary combustion of kerosene and the combustion of gasoline in cars may be applied”. - Kerosene: EMEP/EEA (2023) 1A1. Table 3-20
PAHs	T3, T1	EUROCONTROL European Aviation Fuel Burn and Emissions Inventory System. Tier 1 methodology for time series 1990 – 2004.	EF: - FEIS model from EUROCONTROL. - Statistical adjustment based on emissions for each departure and arrival airport. - Speciation of PAHs is based on general emission factors for small stationary combustion of kerosene from EMEP/EEA (2023) 1A4. Table 3-9.
BC	T1	EMEP/EEA Guidebook (2023) Chapter 1A3a.	EF: - Table A3.2: % of PM _{2.5} .
Piston engine aircraft			
(Methodology factsheet: Air traffic)			
NO _x , NMVOC, SO ₂ , PM, CO	T3, T1	EUROCONTROL European Aviation Fuel Burn and Emissions Inventory System. Tier 1 methodology for time series 1990 – 2004.	EF: - FEIS model from EUROCONTROL. - Statistical adjustment based on emissions for each departure and arrival airport.
As, Cd, Cr, Cu, Hg, Ni, Se, Zn	T1	EMEP/EEA Guidebook (2023) Chapter 1A3a.	EF: - Annex 2: Additional comments on emission factors: “general emission factors for the stationary combustion of kerosene and the combustion of gasoline in cars may be applied”. - Avgas: EMEP/EEA (2023) 1A3b. Table 3-90.
PAHs	T3, T1	EUROCONTROL European Aviation Fuel Burn and Emissions Inventory System. Tier 1 methodology for time series 1990 – 2004.	EF: - FEIS model from EUROCONTROL. - Statistical adjustment based on emissions for each departure and arrival airport. - Speciation of PAHs is based on general emission factors for gasoline in cars from EMEP/EEA (2023) 1A3b. Table 3-87.
Pb	T1	EMEP/EEA Guidebook (2023) Chapter 1A3a.	EF: - Annex 2: Additional comments on emission factors. - EF calculated from the Pb content in Avgas applied to the Avgas density.
BC	T1	EMEP/EEA Guidebook (2023) Chapter 1A3a.	EF: - Table A3.2: % of PM _{2.5} .

EUROCONTROL has developed a Fuel Burn and Emissions Inventory System (FEIS) that produces estimates of the total mass of jet fuel (for aircraft powered by turbojet, turbofan or turboprop engines) burnt by all the aircraft that, during a year, made relevant flights that departed from, arrived at —or both—, an airport (or aerodrome) that is located in a relevant part of the territory of one of the 27 EU Member States. The total masses of certain gaseous species and types of PM that were emitted by the burning of this jet fuel are also estimated.

The system developed by EUROCONTROL concerns the aircraft movement information of any flight that has a part of its trajectory within the EUROCONTROL zone of coverage; it concerns

only Instrumental Flight Rules flights (no Visual Flight Rules flights), and all flights operated as military or special operations are excluded.

Because information about trajectory followed by an aircraft when it is below 3,000 feet is not usually available, the calculation used in the FEIS procedure is considered as a mix of Tier 3A and Tier 3B according to EMEP/EEA Guidebook (2023):

- Cruise stage (Advanced Emissions Model): Tier 3B calculation on a “flight segment by flight segment” basis, using as the main source the EUROCONTROL’s PRISME database, which contains the corrected flight plan for each trajectory of a flight with at least a part inside EUROCONTROL airspace. For aircraft movements partly or completely outside of the EUROCONTROL zone of coverage, trajectories are completed or generated from commercial aircraft schedule databases.
- LTO stages (below 3,000 feet): a Tier 3A calculation is performed with the assumption that the LTO stages are described by an ICAO LTO cycle (default ICAO taxi-in and taxi-out times) which are replaced by more accurate values if available (EUROCONTROL’s Central Office for Delay Analysis —CODA— produces specific airport taxi times from an annual list of average measured taxi times for a large number of European airports).

D.3. Assessment

The following data are expressed in terms of national territory totals. Fuel consumption in 1A3a has experienced a sustained increment throughout the Inventory period as a direct consequence of the growth in air traffic, in continuous expansion. It is worth mentioning the decline starting in 2007 due to the economic downturn, which turns into an increase in 2014. This general trend is smoother in domestic aviation where pre-crisis consumption figures have not yet recovered, while it is noteworthy the marked rise in international consumption, which maintained an average growth close to 7% for the period 2015-2019 (over 7% without Canary Islands). However, both trends dropped drastically in 2020 due to COVID-19 pandemic mobility restrictions. In 2024, pre-COVID-19 levels have been surpassed in domestic air traffic, with an increase of 6.2% compared to 2019 (6.9% without Canary Islands). The same situation occurs with international traffic, which has increased 3% in 2024 compared to 2019 (2.3% without Canary Islands).

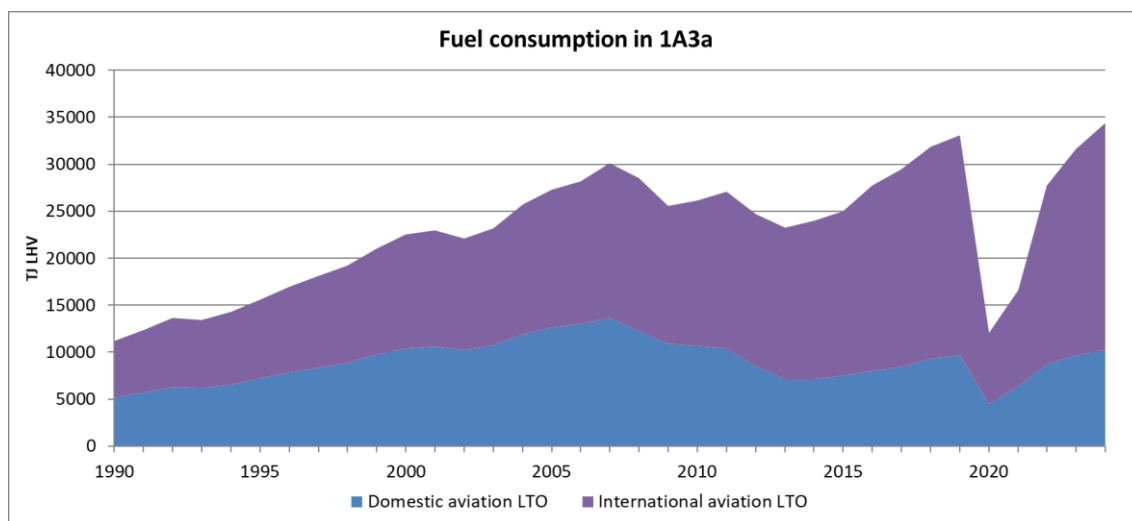


Figure 3.4.8 Evolution of fuel consumption in 1A3a (national territory)

E. Road Transport (1A3b)

This category encompasses pollutant emissions from traffic of road vehicles whose main purpose is the transportation of passengers or freight. Self-propelled vehicles that are classified and used as industrial or agricultural-forestry machinery are included in categories 1A2 and 1A4.

The emissions of road transport are estimated with an own emission calculation tool based in software COPERT 5.5.1 and according to the guidelines of EMEP/EEA 2019 Guidebook (October 2021). In the 2023 Inventory Edition, emission factors were updated following the recommendation made by the ERT in the Spanish Stage 3 centralised Review Report (2022) of the UNECE LRTAP Convention⁶. In regard to the recommendation ES-1A3b-2025-0001 made by the TERT in the Final Review Report 2025 (Review of National Air Pollutant Emission Inventory Data 2025 under Directive (EU) 2016/2284)⁷ of updating the methodology to be compliant with the EMEP/EEA 2023 Guidebook and COPERT 5.8, the update is planned and in process, but it has not been possible to accomplish it in the present Inventory Edition.

In the present Inventory Edition, total mileage and its breakdown has been updated for 2023, as well as gasoline consumption for 2022 and 2023, and diesel consumption for 2023. Vehicle fleet data of 2024 has been replicated with 2023 information due to the absence of any further information for this year. In addition, following the recommendation ES-1A3bi-2025-0001 made by the TERT in the Final Review Report 2025 (Review of National Air Pollutant Emission Inventory Data 2025 under Directive (EU) 2016/2284), total PAH emission factors and its species of diesel passenger cars and light commercial vehicles have been reviewed and modified for the whole series, using only Direct Injection diesel emission factors since Euro 3 vehicles, in place of the average of Direct and Indirect Injection emission factors.

Road transport is one of the main contributors to the emissions in the whole Spanish inventory, therefore is a key category for its contribution to the level and trend of the emissions of NO_x, NMVOC, Particulate Matter, Black Carbon, CO and Pb. Additionally, is a key category for its contribution to the trend of the emissions of SO₂ and NH₃, and to the level of the emissions of Cd, Hg, PCDD/PCDF and PAHs.

E.1. Activity variables

Table 3.4.13 Summary of activity variables, data and information sources for category 1A3b

Activities included	Activity data	Source of information
Road transport	Fuel consumption	<ul style="list-style-type: none"> - AQs: National energy balances elaborated by MITECO, and sent to IEA and EUROSTAT. - "Oil-derived Product Consumption Statistics" by the Sub-Directorate-General for Hydrocarbons at MITECO.

⁶ Stage 3 Review Report available in:

<https://www.ceip.at/status-of-reporting-and-review-results/2022-submission>

⁷ Final Report available at: https://environment.ec.europa.eu/topics/air/reducing-emissions-air-pollutants/emissions-inventories_en#review-of-national-emission-inventories

Activities included	Activity data	Source of information
	Vehicle fleets Number of registered vehicles classified by type: - Vehicle category, - Fuel type, - Engine capacity or maximum authorised mass, - Year of registration	- 2007-2023: Statistics elaborated by the DGT (Spanish Traffic Department) of the Ministry of Interior. Remaining years: Estimation based on “Anuario Estadístico General” (“General Statistical Yearbook”) published by the DGT (Spanish Traffic Department) of the Ministry of Home Affairs. In order to ensure consistency between the two data sets, the available disaggregated information of vehicle type by year of registration (from 1900 to 2006) of year 2007 was used to extrapolate trends and complete the missing information of the older statistics, which is classified in wider groups. Thus, the same detail level was achieved for all years inventoried. This explanation has been included following the recommendation made by the ERT in the Spanish Stage 3 centralised Review Report (2022) of the UNECE LRTAP Convention ⁸ .
	Distances travelled - Journeys including the National Road Network (Red de Carreteras del Estado), Regional Community networks and Provincial networks, broken down by vehicle category and driving patterns (interurban and rural routes). - Distances travelled in urban driving pattern.	- Statistics from General Directorate for Roads (Ministry of Transport and Sustainable Mobility). - Study of annual distances travelled by vehicles subject of Technical Inspection of Vehicles (ITV) in 2017 and 2021-2023 (DGT of Ministry of Home Affairs)
	Distribution of vehicle journeys - Distribution of the journeys for each vehicle category into driving patterns (interurban, rural and urban routes), depending on the fuel type, cylinder capacity, max. authorised mass and year of registration, prepared by the inventory team based on the referred information.	- Statistics from General Directorate for Roads (Ministry of Transport and Sustainable Mobility). - Studies of road sampling carried out in the city of Madrid during the years 2008/2009, 2013, 2017 and 2022 (General Directorate of Sustainability and Environmental Control of Madrid City Council) - “Standing Survey of Road Freight” EPTMC, prepared by DGC (Subdirectorato-General for Statistics and Surveys at the Directorate-General for Economic Programming, of the Ministry of Transport and Sustainable Mobility).

⁸ Stage 3 Review Report available in:

<https://www.ceip.at/status-of-reporting-and-review-results/2022-submission>

E.2. Methodology

Table 3.4.14 Summary of methodologies applied in category 1A3b

Pollutants	Tier	Methodology applied	Observations
Passenger cars (1A3bi), Light commercial vehicles (1A3bii), Heavy duty vehicles (1A3biii) and motorcycles (1A3biv)			
(Methodology factsheet: Road transport: combustion)			
SO ₂ , HM	T1, T3	EMEP/EEA Guidebook 2019 (October 2021). Chapter 1.A.3.b.i, 1.A.3.b.ii, 1.A.3.b.iii, 1.A.3.b.iv	EF: - Emissions dependent on fuel consumption and HM content, assuming that all the sulphur and heavy metals content into fuel are emitted to the atmosphere. - Lubricants*: HM emissions are dependent on lubricant consumption
CO, NO _x , NMVOC, PM ⁹	T3	EMEP/EEA Guidebook 2019 (October 2021). Chapter 1.A.3.b.i, 1.A.3.b.ii, 1.A.3.b.iii, 1.A.3.b.iv	EF: - Specific for each vehicle category, fuel and engine size. - Two types of emissions considered: - hot emissions (speed dependent) in three different driving patterns (see table 3.4.15 below). - additional cold emissions during transient thermal engine operation, related to meteorological conditions.
NH ₃	T3	EMEP/EEA Guidebook 2019 (October 2021). Chapter 1.A.3.b.i, 1.A.3.b.ii, 1.A.3.b.iii, 1.A.3.b.iv	EF: - Related to vehicle mileage and fuel sulphur content.
PAHs, POPs, PCDD/PCDF, PCBs	T3	EMEP/EEA Guidebook 2019 (October 2021). Chapter 1.A.3.b.i, 1.A.3.b.ii, 1.A.3.b.iii, 1.A.3.b.iv	EF: - Values provided for all vehicle categories.
BC	T3	EMEP/EEA Guidebook 2019 (October 2021). Chapter 1.A.3.b.i, 1.A.3.b.ii, 1.A.3.b.iii, 1.A.3.b.iv	EF: - % of PM _{2.5}
Evaporative emissions (1A3bv)			
(Methodology factsheet: Road transport: evaporative emissions)			
NMVOC	T3	EMEP/EEA Guidebook 2019. Chapter 1.A.3.b.v	EF: - Emission factors depending on the temperature profile and the driving and parking pattern over the day, for uncontrolled and canister equipped vehicles.
Tyre and brake wear (1A3bvi) and road abrasion (1A3bvii)			
(Methodology factsheet: Road transport: tyre and brake wear and road abrasion emissions)			
PM, HM, PAHs	T2	EMEP/EEA Guidebook 2019. Chapter 1.A.3.b.vi, 1.A.3.b.vii	EF: - Emissions dependent on travelled distances (1.A.3.b.vi, 1.A.3.b.vii) and speed (1.A.3.b.vi) - EF given in section 1.A.3.b.vi/vii.
BC	T1	EMEP/EEA Guidebook 2019. Chapter 1.A.3.b.vi, 1.A.3.b.vii	EF: - % of PST

The following table describes in more detail the parameters used in the methodology.

⁹ Regarding Particulate Matter, it is assumed that all of the emission is concentrated in PM_{2.5}

Table 3.4.15 Methodological issues

Parameter	Description	Explanation
Vehicle classification	European regulations introducing common requirements for emissions from motor vehicles (EURO standards).	Those regulations have been considered taking into account the year of registration of the vehicles as an indicator of the vehicles' environmental characteristics, thus allowing the creation of a correspondence between the age of the fleet and the categories defined in EMEP/EEA Guidebook 2019.
Driving patterns	Three driving patterns defined by EMEP/EEA Guidebook 2019: - <i>highway driving (I)</i> , - <i>rural driving (R)</i> , and - <i>urban driving (U)</i> .	A distinction has been made between vehicle categories before determining average speeds, taking into account the different characteristics of the vehicles.
Running fleet	Distribution of the total distance travelled for each vehicle type: category, fuel type, segment (engine capacity or max. authorised mass) and EURO standards by driving pattern.	The distribution of the running fleet has been estimated by the inventory team based on road sampling studies carried out in the city of Madrid in years 2008/2009, 2013, 2017 and 2022 (General Directorate of Sustainability and Environmental Control of Madrid City Council) and the fleet characterization of each year, ensuring the temporal coherence along the inventory period. In the case of highway and rural driving patterns, the distribution of heavy duty trucks is estimated based on EPTMC surveys ("Standing Survey of Road Freight") prepared by DGC.
Other variables and parameters information	<ul style="list-style-type: none"> - Fuel Characteristics according to measured values, reported under the fuel quality Directive 98/70/EC. - Average length of journey: the value of 12 km has been assumed in accordance with EMEP/EEA Guidebook (2019). - Monthly minimum and maximum average temperatures (°C). (AEMET (State Meteorological Agency) of MITECO) 	The estimation method includes parameters that qualify or constrain emission factors.

Following the recommendation ES-1A3bi-2025-0002 made by the TERT in the Final Review Report 2025 (Review of National Air Pollutant Emission Inventory Data 2025 under Directive (EU) 2016/2284)¹⁰, the graph of Pb content evolution of petrol has been included. Pb content of petrol is yearly provided by the measured values reported under the fuel quality Directive 98/70/CE.

¹⁰ Final Report available at: https://environment.ec.europa.eu/topics/air/reducing-emissions-air-pollutants/emissions-inventories_en#review-of-national-emission-inventories

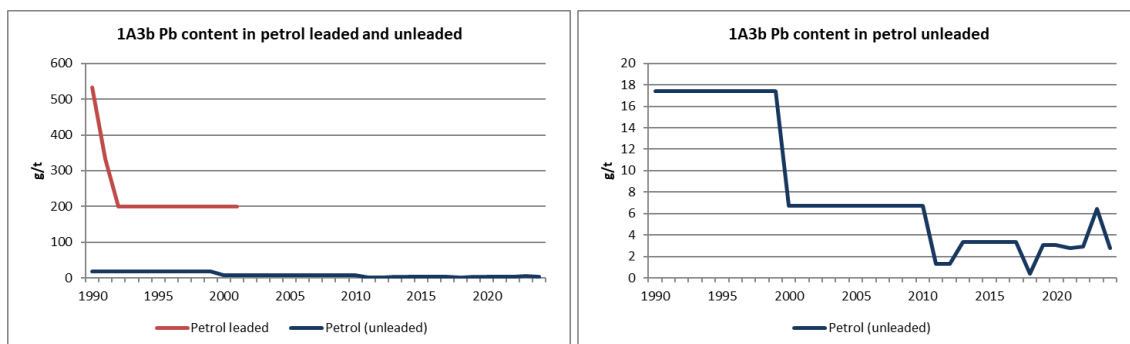
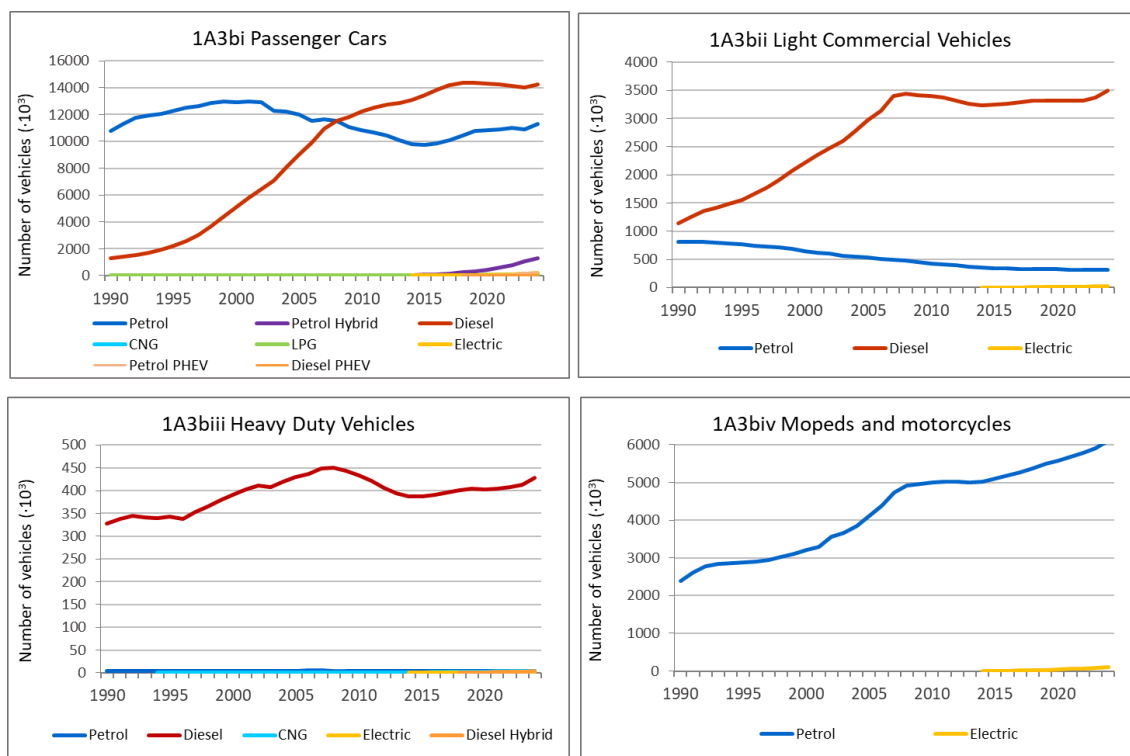


Figure 3.4.9 1A3b Pb content evolution in leaded and unleaded petrol

E.3. Assessment

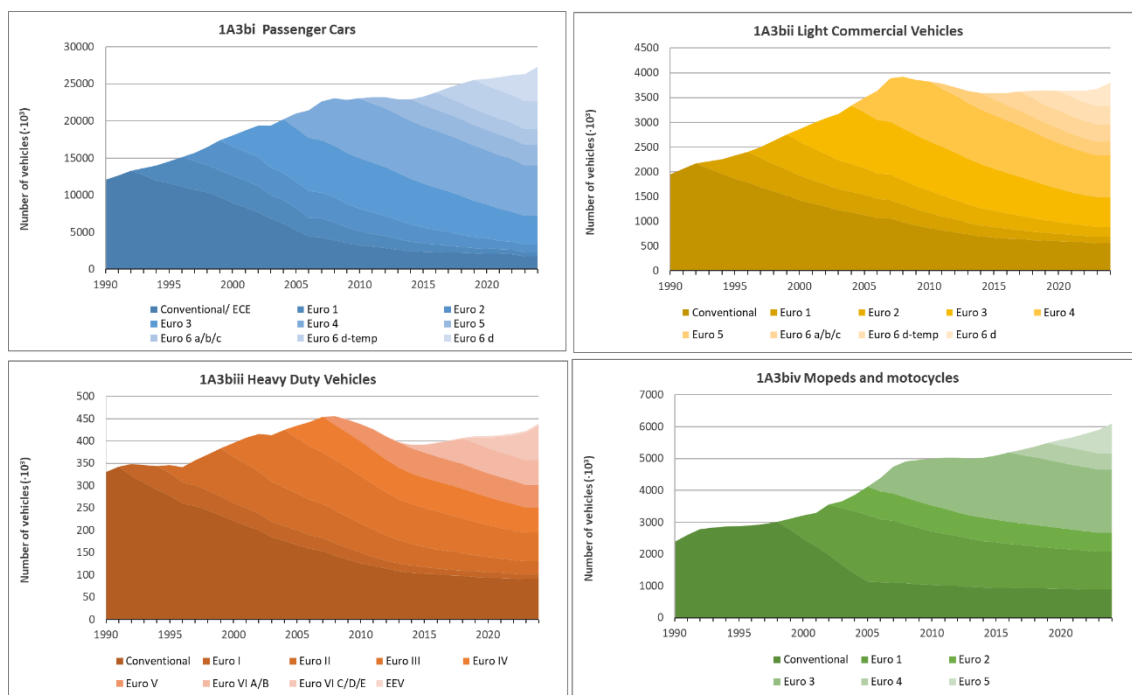
All of the following data are expressed in terms of national territory totals. The registered vehicle fleet in Spain has experienced notable growth over the years since 1990, doubling its number. Following the recommendation made by the ERT in the Spanish Stage 3 centralised Review Report (2022) of the UNECE LRTAP Convention¹¹, the trends in the fleet composition by fuel and Euro Standard by type of vehicle were included, which can be observed in the following figures.

The distances travelled under the three driving patterns considered (interurban, rural and urban routes) have also experienced a similar increase, resulting in an increase of 117% (113% without Canary Islands) in 2024 compared to 1990, although the effect of the COVID-19 pandemic on transport activity has slowed down the rising trend.

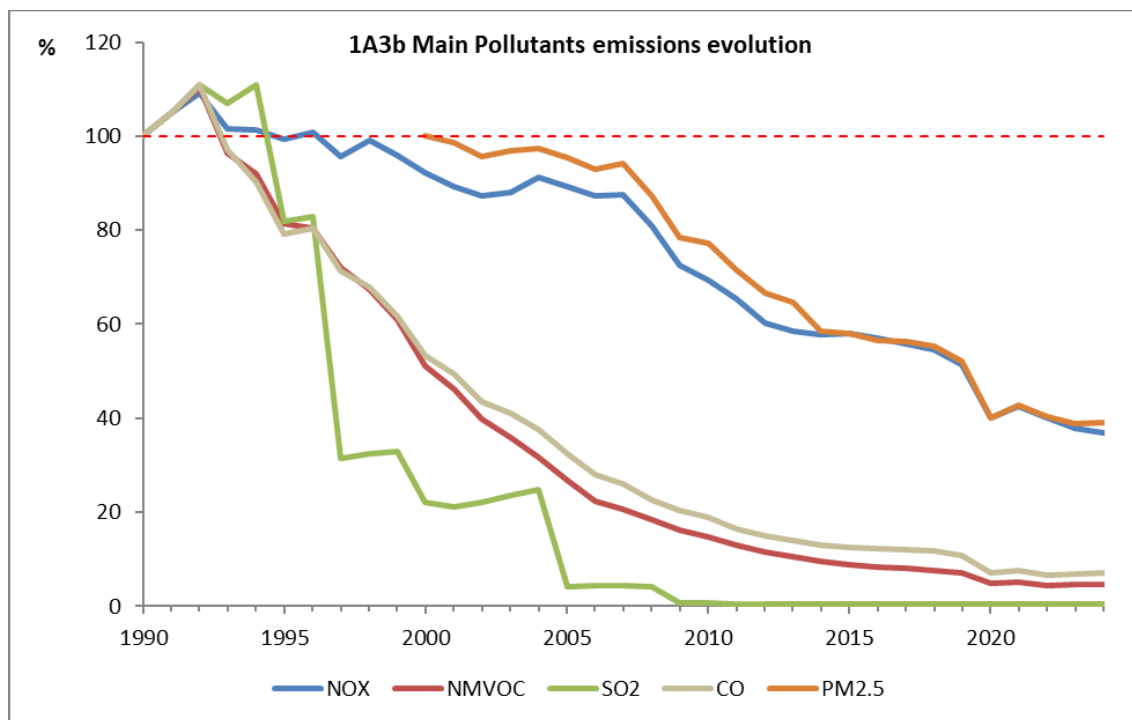


¹¹ Stage 3 Review Report available in:

<https://www.ceip.at/status-of-reporting-and-review-results/2022-submission>

Figure 3.4.9 1A3b Fleet evolution by fuel (national territory)**Figure 3.4.10 1A3b Fleet evolution by Euro Standard (national territory)**

Figures below illustrate the time-based index (taking 1990 as base 100, and year 2000 for $PM_{2.5}$) of the emissions of main pollutants in road transport category (1A3b), and priority heavy metals emissions evolution.

**Figure 3.4.11 1A3b Main Pollutants emissions evolution in percentage (1990 base 100), national territory**

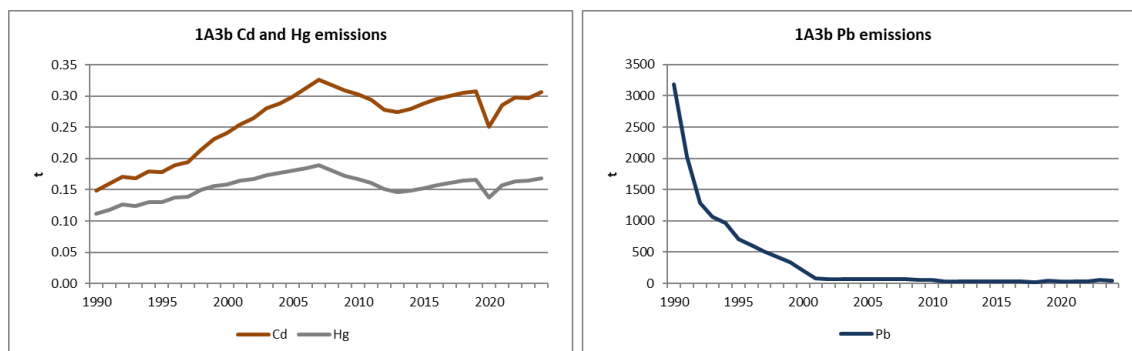


Figure 3.4.12 1A3b Priority heavy metal emissions evolution (national territory)

The main contributor to NO_x and SO₂ emissions is Passenger cars category (1A3bi) followed by Heavy duty vehicles and buses category (1A3biii). Regarding NMVOC, major contributors are Passenger cars category (1A3bi) and mopeds and motorcycles category (1A3biv). For the rest of pollutants, the main contributor is unquestionably, Passenger cars category. This category has experienced the most noticeable increase over the whole series both in vehicle fleet and in mileage for the three driving patterns. Despite this increase in activity, most pollutants have experienced strong decreases due to the enforcement of more stringent emission regulations.

EURO regulations entered into force in 1991 for the first time with the aim of limiting as much as possible the negative impact of road vehicles on the environment. These requirements are particularly focused on nitrogen oxides and Particulate Matter, but also show effects on other pollutants such as carbon monoxide (CO) and non-methane volatile organic compounds (NMVOC). Different emission limits have been established for each category of pollutants and for the different types of vehicles. Successive EURO regulations have been approved and their influence on the affected pollutant emissions is noticeable in the figures above.

Regarding heavy metals emissions, the graphs above reflect how road transport emissions of cadmium and mercury follow a similar trend to the pattern of fuel consumption in 1A3b category. On the other hand, Pb emissions suffer a drastic fall from the beginning of the series to reach negligible values since the prohibition of leaded gasoline in 2002.

The Inventory covers pollutant emissions coming from all kinds of fuels, all vehicle categories and the three different driving patterns (highway, rural and urban routes). The road transport NO_x emissions in 2024 in Spain can be split in the following manner:

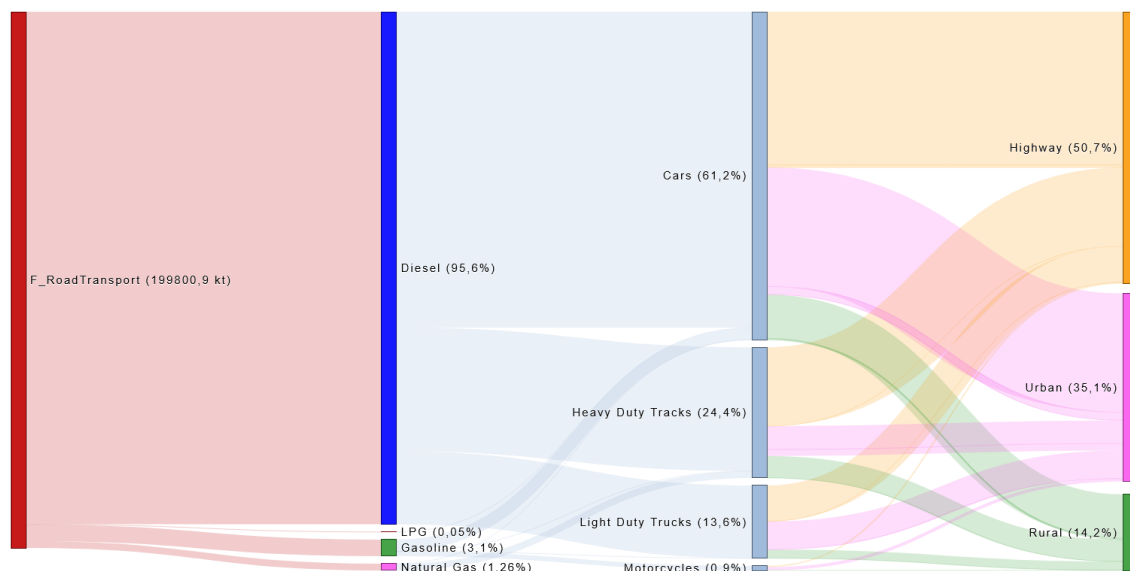


Figure 3.4.13 Road transport NOx emissions split in 2024 (tonnes), national territory

The figure above clearly shows that most of the Road transport NOx emissions come from diesel passenger cars (1A3bi) in both urban and highway patterns. In highway pattern, as mentioned above, traffic of heavy duty vehicles (1A3biii) also has an important weight.

As far as fuel consumption is concerned, this activity data has experienced a general growth along the Inventory period. After 2007, consumption has decreased according to the economic downturn in Spain. New sustained growth can be observed from 2012 onwards, until the sharp drop suffered in 2020 because of the COVID-19 pandemic. However, since 2020 fuel consumption experimented an increasing trend until 2024, increasing 2.2% (2.3% without Canary Islands) compared to 2023.

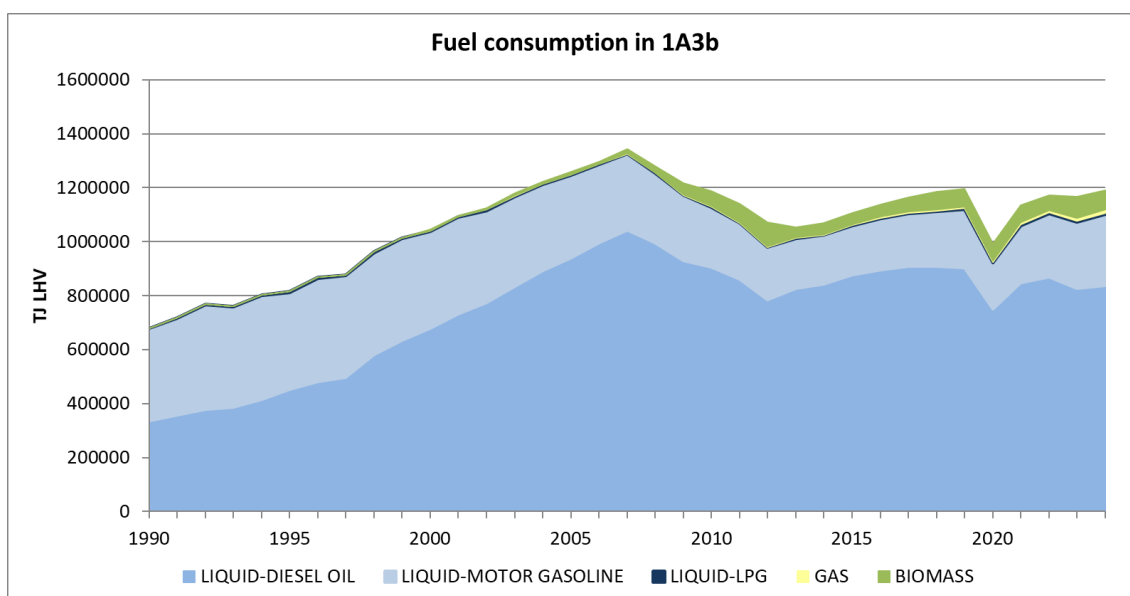


Figure 3.4.14 Evolution of fuel consumption in 1A3b (national territory)

Table 3.4.16 Fuel consumption (Amounts in TJ_{LHV}), national territory

TYPE	1990	2005	2010	2015	2019	2020	2023	2024
LIQUID	689,228	1,261,355	1,136,986	1,067,808	1,131,142	929,725	1,082,852	1,114,216
MOTOR GASOLINE	342,690	305,463	223,570	182,444	216,128	171,395	244,219	263,386
GAS/DIESEL OIL	335,296	941,046	904,507	876,675	903,748	748,788	826,315	837,950
LPG	1,195	2,069	874	1,977	3,954	3,035	5,199	5,661
OTHER	-	321	2,662	1,267	2,775	2,220	2,470	2,146
FOSSIL PART BIODIESEL	-	321	2,662	1,267	2,775	2,220	2,470	2,146
GAS	-	972	2,572	3,673	6,643	7,110	11,812	12,842
NATURAL GAS	-	972	2,572	3,673	6,643	7,110	11,812	12,842
BIOMASS	-	10,260	55,410	40,743	65,779	61,080	78,095	71,581
LIQUID BIOMASS	-	10,260	55,410	40,743	65,779	61,080	78,095	71,581
TOTAL	679,182	1,260,130	1,189,595	1,106,778	1,199,027	993,627	1,168,110	1,193,566

By type of fuel, the relative distribution of diesel fuel versus gasoline maintains a very similar ratio since 2013, but it is noteworthy the slight increase of the gasoline share in recent years. In 2024, petrol consumption increased 7.8% (8.3% without Canary Islands), whereas diesel increased only 1.4% (1.5% without Canary Islands) compared to 2023.

“Liquid biomass” includes bioethanol and the biogenic part of FAME that are marketed after mixture with petrol and diesel, respectively, and HVO that is marketed separately. Their consumptions grow significantly until 2012 and, after a pronounced decrease in 2013, similar consumptions are observed in 2014 and 2015 with a significant 12.8% (13.7% without Canary Islands) increase in 2016 consumption that almost doubles in 2018. Since 2019, the trend changed, experiencing a slight decrease until 2022, in part aggravated by the drop of fossil fuels during the COVID-19 pandemic. In 2023 biomass consumption increased 45.6% (45.7% without Canary Islands) with respect to 2022, whereas in 2024 decreased -8.3% (-8.2% without Canary Islands) with respect to 2023. For consistency with the Spanish greenhouse gases inventory, the fossil part of FAME (that comes from fossil methanol) is shown separately in the table under “Other”.

F. National navigation (1A3d)

This category includes domestic maritime traffic, thus voyages between domestic ports, despite the vessel's nationality or flag.

National navigation (1A3d) is a key category for its contribution to the level and the trend of the emissions of NO_x, and to the level of the emissions of SO₂, PM_{2.5}, PM₁₀, and HCB.

International navigation is reported as “Memo item” in the NFR reporting tables for informative purposes.

In 2025 Inventory edition, as a result of recommendation ES-1A3dii-2024-0001 made by the TERT in the Final Review Report 2024 (Review of National Air Pollutant Emission Inventory Data 2024 under Directive (EU) 2016/2284)¹², the methodology of NO_x emission estimations was revised and corrected for the whole series.

Since 2020, lower sulphur content has been applied to fuel oil consumption, according to the application of the International Maritime Organization (IMO) stricter limits for marine fuels used in territorial seas and exclusive economic zones (Directive 2016/802 amending Directive 2012/33/EU and Council Directive 1999/32/EC as regards the sulphur content of marine fuels). It is also worth mentioning that NH₃ emissions are not estimated since updated EMEP Guidelines do not provide NH₃ EF for maritime transport.

F.1. Activity variables

Table 3.4.17 Summary of activity variables, data and information sources for category 1A3d

Activities included	Activity data	Source of information
National navigation	- Fuel consumption series.	Oil international questionnaires (AQ-AOS), elaborated by MITECO and sent to IEA and EUROSTAT.
	- Number and gross tonnage of vessels in the main ports by type of vessel.	“Anuario de Puertos del Estado” (“National Ports Yearbook”) published by National Port Authorities of the Ministry of Transport and Sustainable Mobility

F.2. Methodology

Table 3.4.18 Summary of methodologies applied in category 1A3d

Pollutants	Tier	Methodology applied	Observations
National navigation			
(Methodology factsheet: Navigation)			
SO ₂	T1	EMEP/EEA Guidebook (2023) Chapter 1A3d.	EF: - Derived from mass balance based on the sulphur content in marine fuels, established by international regulations.
HM, PCDD/PCDF, HCB, PCBs	T1	EMEP/EEA Guidebook (2023) Chapter 1A3d.	EF: - Default value from tables 3-1, 3-2.

¹² Final Review Report available in: https://environment.ec.europa.eu/topics/air/reducing-emissions-air-pollutants/emissions-inventories_en#review-of-national-emission-inventories

Pollutants	Tier	Methodology applied	Observations
NMVOC, CO, BC	T1/T2	EMEP/EEA Guidebook (2023) Chapter 1A3d.	EF: - T1: Default value from tables 3-1, 3-2 (turbines). - T2: Tables 3-5, 3-6 and 3-7 (diesel motors).
NOx	T2	EMEP/EEA Guidebook (2023) Chapter 1A3d.	EF turbines: Table 3-5 EF diesel engines: Based on the information of Tables 3-6 and 3-7, NOx EF of each fuel and engine type is annually estimated, considering the technology regulation of the engine (TIER NOx levels). The progressive inclusion of modern engines in the vessel fleet is assumed as an annual replacement rate of 4%.
TSP, PM ₁₀ , PM _{2.5}	T2	EMEP/EEA Guidebook (2023) Chapter 1A3d.	EF: -Tables 3-5, 3-6 and 3-7.
PAHs	T1	EMEP/EEA Guidebook (2023) Chapter 1A3d.	EF - Default value from tables 3-1, 3-2.

F.3. Assessment

The following data are shown in terms of national territory totals. Fuel consumption throughout the Inventory period shows a decreasing trend since 2006 with a minimum in 2014.

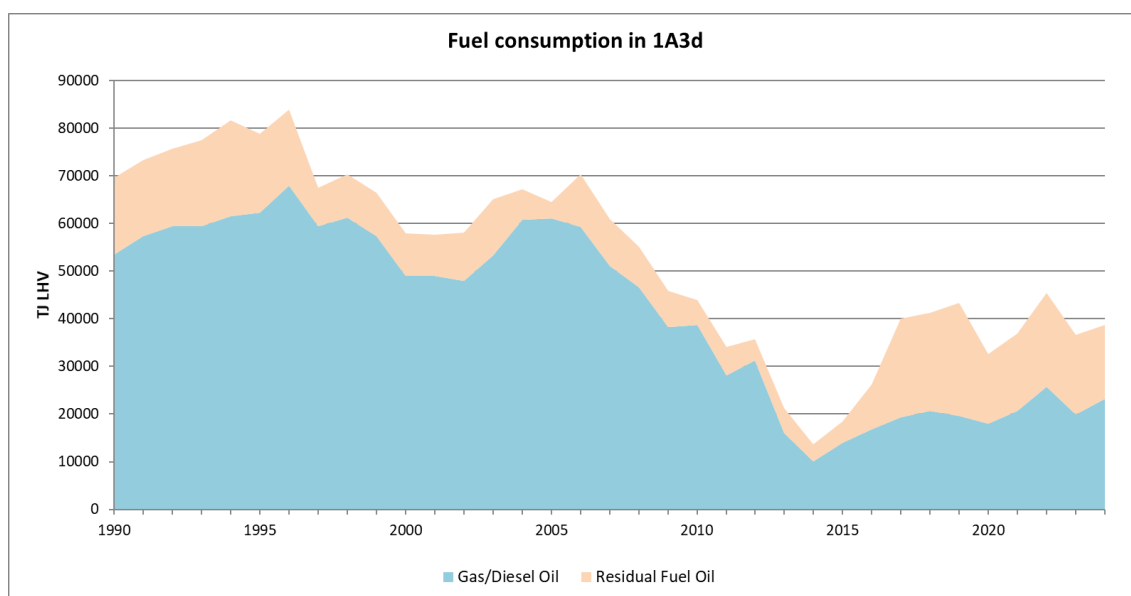


Figure 3.4.15 Evolution of fuel consumption in 1A3d (national territory)

Drastic descent in fuel supply to domestic navigation activities is likely due to a combination of sector development, activity evolution during the economic downturn in Spain and market and geographical factors. Nonetheless, since 2014 there has been a change in the trend with a sustained upturn in maritime fuel consumption (see figure above), which grows progressively, starting from an increase of 35% in 2015 compared to 2014 (39% without Canary Islands) and reaching an increase of 53% in 2017 compared to 2016 (56% without Canary Islands). In 2020, fuel consumption suffered a decrease of 25% due to the COVID-19 pandemic (34% without Canary Islands). However, in 2022, fuel consumption recovered pre-COVID-19 levels, reaching an increase of 23% with regard to 2021, although in the last couple of years, the trend descended back to 2021 figures.

Drastic rise in fuel oil supply to domestic navigation activities is again likely due to a combination of factors. On one hand, new market strategies for one of the main operators in the sector have been observed. On the other hand, new technology introduced in residual fuel oil ships, created to adapt the engines to the legislation regarding sulphur content in marine fuels could also be playing a role. The modification of the International Maritime Organization to the MARPOL 78/78 Convention established, as of 2015, lower limits of sulphur content in fuels consumed by ships travelling through Emission Control Areas (ECA). The European Union has gone beyond the IMO, applying since 2020 stricter limits to the waters of its exclusive economic zone (Directive 2016/802 amending Directive 2012/33/EU and Council Directive 1999/32/EC as regards the sulphur content of marine fuels). As an alternative, a new technology is being deployed consisting of installation of scrubber equipment in the residual fuel oil vessels, cleaning the combustion gases before going out into the atmosphere. The installation of scrubbers thus could be directly related to the increase in residual fuel oil consumption.

G. Combustion in other sectors (1A4)

This category includes the following subcategories:

- Combustion in stationary and mobile equipment in commercial and institutional activities (1A4a).
- Combustion in stationary and mobile equipment in residential activities (1A4b).
- Combustion in stationary and machinery used in agriculture, forestry and fishing activities (1A4c).

It is worth mentioning that subcategory 1A4bii Mobile equipment in residential activities (Household and Gardening) is not reported separately, but included in 1A4bi, since separate activity data is not available. This clarification is provided in this report following the recommendation ES-1A4bii-2025-0001 made by the TERT in the Final Review Report 2025 (Review of National Air Pollutant Emission Inventory Data 2025 under Directive 2016/2284)¹³.

The following subcategories have consideration of key category:

- 1A4a (Commercial/Institutional sector) and 1A4b (Residential sector), for its contribution to the level and the trend of the emissions of NMVOC, Particulate Matter, Black Carbon, CO, PCDD/PCDF and PAHs; and for its contribution to the level of the emissions of NO_x, SO₂, Pb, Cd, Hg and HCBs.
- 1A4c (Agriculture, forestry and fishing sector) for its contribution to the level and the trend of the emissions of NO_x, PM_{2.5} and BC; for its contribution to the level of the emissions of SO₂ and CO; and for its contribution to the trend of the emissions of PM₁₀ and TSP.

In the present Inventory edition, the historical series of gasoil consumption of agricultural machinery (1A4cii) has been reestimated, following the methodology described in EMEP/EEA Guidebook (2023) Chapter 1A4, based in Gross Value Added (GVA) trend of agriculture. Additionally, irrigation engines (included in subcategory 1A4ci) gasoil consumption estimates have been improved with more detailed and annually updated data of irrigated surfaces. Both of these changes in the methodology led to significant recalculations in diesel consumption for the whole series.

As a novelty, charcoal consumption has been registered for 1A4ai subcategory for the first time in the series, in accordance with the publication of International questionnaires elaborated by MITECO and sent to IEA and EUROSTAT.

Additionally, some fuel consumption values have been modified due to the update of different sources, such as cogeneration data, district heating data, or International questionnaires elaborated by MITECO and sent to IEA and EUROSTAT. Among these, it is specially noticeable the increment of biomass consumption in 1A4ai subcategory from 2021 onwards, which will be further addressed in the Assessment section.

The complete description of the recalculations can be found in section 3.6 Recalculations.

¹³ Final Report available at:

https://environment.ec.europa.eu/topics/air/reducing-emissions-air-pollutants/emissions-inventories_en#review-of-national-emission-inventories

G.1. Activity variables

Since the 2023 Inventory edition, following the recommendation made in the Spanish Stage 3 CLRTAP Review Report (2022)¹⁴, estimates of residential combustion emissions take into account disaggregation of total biomass consumption according to different existing fuels and appliances. Following the recommendation ES-1A4bi-2025-0001 made by the TERT in the Final Review Report 2025 (Review of National Air Pollutant Emission Inventory Data 2025 under Directive (EU) 2016/2284)¹⁵, a more detailed description of the methodology applied for residential combustion is included, along with the rest of subcategories under 1A4 category.

Table 3.4.19 Summary of activity variables, data and information sources for category 1A4

Activities included	Fuel type	Activity data	Source of information
Commercial/Institutional sector (1A4a)	All fuels (except wood pellets)	- Final energy fuel use.	- International questionnaires elaborated by MITECO and sent to IEA and EUROSTAT.
	Wood pellets	- Fuel consumption for wood pellets. ¹	- Spanish association for energy recovery of biomass (AVEBIOM).
	Liquid fuels (residual fuel oil, gasoil, LPG) Gaseous fuels (natural gas) Biomass (landfill gas, wood and wood wastes ²)	- Annual electricity production, broken down by energy demand sectors, generation mode (autoproduction vs. co-generation) and fuel type.	- Questionnaires from MITECO and IDAE.
Residential sector (1A4b)	All fuels (except wood pellets)	- Final energy fuel use.	- International questionnaires elaborated by MITECO and sent to IEA and EUROSTAT.
	Gasoil, natural gas, wood and wood wastes	- Annual electricity production, broken down by energy demand sectors, generation mode (co-generation) and fuel type.	- Questionnaires from MITECO and IDAE.
	Wood pellets	- Fuel consumption for wood pellets. ¹	- Spanish association for energy recovery of biomass (AVEBIOM).
		- Split between technology appliances (from 2010 onwards). ³	- Study of biomass heating technologies in Spain (IDAE, 2016)
	- All solid biomass fuels (except wood pellets and charcoal) ^{2,4}	- Split among technology appliances (for years 1990-2009).	- EMEP/EEA Guidebook 2023, Chapter 1A4, tables 3-36 to 3-38 (Appliance type split according IIASA GAINS model)

¹⁴ Stage 3 Review Report available at:

<https://www.ceip.at/status-of-reporting-and-review-results/2022-submission>

¹⁵ Final Report available at: https://environment.ec.europa.eu/topics/air/reducing-emissions-air-pollutants/emissions-inventories_en#review-of-national-emission-inventories

Activities included	Fuel type	Activity data	Source of information
		- Broken down of technology appliances, distinguishing by biomass type (from 2010 onwards). ⁵	- Study of biomass heating technologies in Spain (IDAE, 2016) - TIMES model data from 2015 to 2024 - EMEP/EEA Guidebook 2023, Chapter 1A4, tables 3-36 to 3-38 (Appliance type split according IIASA GAINS model)
Stationary combustion in the agricultural sector (1A4ci)	All fuels	- Assigned amounts of fossil fuels; with the exception of diesel, which is estimated proportionality to the value of mobile agricultural machinery.	- AQs: Energy balance from International questionnaires elaborated by MITECO and sent to IEA and EUROSTAT.
	Diesel (irrigation engines)	- Fuel consumption for agricultural irrigation engines, based on published: • diesel consumption ratios per hectare of irrigation • irrigation surface area	- “Energy Saving and Efficiency Strategy – E4” for the agricultural sector. - ESYRCE ¹⁶ (Crop Yield and Cultivated Areas Survey) Report on irrigation in Spain. - “Water usage in agricultural sector Survey”, elaborated by INE (2000-2018). ¹⁷
	Natural gas, LPG (aquaculture activities)	- Fuel consumption for stationary fishing activities	- International questionnaires elaborated by MITECO and sent to IEA and EUROSTAT.
Agricultural machinery (1A4cii)	Diesel	- Power installed in active vehicles by type of machinery.	- Directorate-General for Agricultural Production and Markets at MAPA.
		- Socio-economic data relating to agriculture: GVA (Gross Value Added) for agriculture.	- “Economic Accounts for Agriculture”, prepared by MAPA.
Forestry machinery (1A4cii)	Diesel, Motor gasoline	- Socio-economic data relating to forestry: reforested surface area, volume of wood harvested, etc.	- “Forestry Statistical Yearbook” prepared by MITECO.
		- Additional activity variables (length of prepared forest trails, surface area of firewalls...); characteristics of machinery by class of operation.	- Expert judgement.
Sea fishing (1A4ciii)	Diesel	- Values for parameters referring to specific fuel consumption per fishing ground calculated from sailing days per year and fishing vessels population.	- “Marine Fishing Economic Survey” elaborated by MAPA.

¹ Wood pellets’ consumption from AVEBIOM is subtracted from total biomass consumption described in International Questionnaires to calculate wood and wood wastes consumption, avoiding double accounting.

² Including wood logs.

¹⁶ <https://www.mapa.gob.es/es/estadistica/temas/estadisticas-agrarias/agricultura/esyrce/>

¹⁷ <https://www.ine.es/dynt3/inebase/index.htm?path=/t26/p067/p03/serie>

³ Pellets' technology appliance between single house boilers and stoves is directly taken from national statistics information (IDAE), which include a register of biomass heating installations per province in Spain.

⁴ All biomass consumption for years 1990-2009 accounts as wood and similar wood wastes (mainly wood logs).

⁵ Firstly, the split between biomass appliance in boilers, stoves and kitchen stoves is made with TIMES-SINERGIA model data consumption (2015-2023) of MITECO. Boilers are further split between community boilers and single house boilers with IIASA GAINS model information. In the specific case of open fireplaces, appliance ratio of total consumption is taken from IIASA GAINS model, with an annual reduction of consumption from 2017 onwards, estimated with the complementary information of TIMES-SINERGIA model data. Except for automatic single house boilers, all of the aforementioned appliances are considered to only combust wood and similar wood wastes (mainly wood logs). Finally, automatic single house boilers, stoves and closed fireplaces appliances are split by fuel type (nut shells, olive pits, sawdust and wood shavings, wood chips, wood and similar wood wastes) taking into account the power data distribution of the aforementioned study of IDAE.

G.2. Methodology

Table 3.4.20 Summary of methodologies applied in category 1A4

Pollutants	Tier	Methodology applied	Observations
Commercial/Institutional sector (1A4a): Combustion plants <50 MW (Boilers)			
(Methodology factsheet: Other stationary combustion)			
NO _x , NMVOC, CO, SO ₂ , NH ₃ ¹⁸ , PM, PCBs, HCB, PCDD/PCDF	T1/T2	EMEP/EEA Guidebook (2023) Chapter 1A4.	EF: - Tables 3-8, 3-9, 3-21, 3-25, 3-27, 3-44 and 3-46.
BC	T2	EMEP/EEA Guidebook (2023) Chapter 1A4.	EF: - Tables 3-21, 3-25, 3-27, 3-44 and 3-46, % of PM _{2.5} .
HM, PAHs	T1	EMEP/EEA Guidebook (2023) Chapter 1A4.	EF: - Tables 3-21, 3-25 and 3-46.
Commercial/Institutional sector (1A4a): Stationary gas turbines			
(Methodology factsheet: Other stationary combustion)			
NO _x , NMVOC, CO, SO ₂ , PM, PCDD/PCDF	T2	EMEP/EEA Guidebook (2023) Chapter 1A4.	EF: - Tables 3-28 and 3-29.
BC	T2	EMEP/EEA Guidebook (2023) Chapter 1A4.	EF: - Tables 3-28, 3-29, % of PM _{2.5} .
Rest of pollutants	T1	EMEP/EEA Guidebook (2023) Chapter 1A4.	EF: - Tables 3-9, 3-28 and 3-29.
Commercial/Institutional sector (1A4a): Stationary engines			
(Methodology factsheet: Other stationary combustion)			
NO _x , NMVOC, CO, SO ₂ , PM, PCBs, HCB, PCDD/PCDF	T2	EMEP/EEA Guidebook (2023) Chapter 1A4.	EF: - Tables 3-30 and 3-31.
BC	T2	EMEP/EEA Guidebook (2023) Chapter 1A4.	EF: - Tables 3-30 and 3-31, % of PM _{2.5} .
Rest of pollutants	T2	EMEP/EEA Guidebook (2023) Chapter 1A4.	EF: - Tables 3-30 and 3-31.

¹⁸ Estimates of NH₃ emissions from biomass included in 1A4a and 1A4c categories, based on the EFs from EMEP/EEA 2019 Guidebook, following recommendations ES1A4a-2022-0001 and ES1A4c-2022-0001 from the Final Report of the 2022 Review of National Air Pollutant Emission Inventory under Directive (EU) 2016/228).

Pollutants	Tier	Methodology applied	Observations
Commercial/Institutional sector (1A4a): Mobile machinery			
NO _x , NMVOC, CO, SO ₂ , PM, BC, NH ₃ , HM, PAHs	T1	EMEP/EEA Guidebook (2023) Chapter 1A4.	EF: - Table 3-1.
Residential sector (1A4b): Combustion plants <50 MW (Boilers)			
(Methodology factsheet: Other stationary combustion)			
NO _x , NMVOC, CO, SO ₂ , PM, BC, PCBs, HCB, PCDD/PCDF, NH ₃ , HM, PAHs	T1/T2	EMEP/EEA Guidebook (2023) Chapter 1A4.	EF: - Tables 3-4, 3-5, 3-6, 3-15, 3-16, 3-18, 3-42, 3-43 and 3-44.
Residential sector (1A4b): Residential -Other equipment (stoves, fireplaces, cooking,...)			
NO _x , NMVOC, CO, SO ₂ , PM, BC, PCBs, HCB, PCDD/PCDF, NH ₃ , HM, PAHs	T2	EMEP/EEA Guidebook (2023) Chapter 1A4.	EF: - Tables 3-39, 3-40, 3-41, 3-42 and 3-44
Residential sector (1A4b): Combustion plants <50 MW (Medium Boilers)			
NO _x , NMVOC, CO, SO ₂ , PM, BC, PCBs, HCB, PCDD/PCDF, NH ₃ , HM, PAHs	T1/T2	EMEP/EEA Guidebook (2023) Chapter 1A4.	EF: - Tables 3-47 and 3-48
Stationary machinery in agriculture, forestry and fishing activities (1A4ci): Combustion plants <50 MW (Boilers)			
(Methodology factsheet: Other stationary combustion)			
NO _x , NMVOC, CO, SO ₂ , PM, BC, PCBs, HCB, PCDD/PCDF, HM, PAHs	T1/T2	EMEP/EEA Guidebook (2023) Chapter 1A4.	EF: - Tables 3-7, 3-10, 3-21, 3-25, 3-27 and 3-46.
Stationary machinery in agriculture, forestry and fishing activities (1A4ci): Stationary engines			
(Methodology factsheet: Other stationary combustion)			
NO _x , NMVOC, CO, SO ₂ , PM, BC, PCBs, HCB, PCDD/PCDF, HM, PAHs	T1/T2	EMEP/EEA Guidebook (2023) Chapter 1A4.	EF: - Tables 3-9 and 3-31.
Mobile machinery in agriculture and forestry activities (1A4cii)			
(Methodology factsheet: Mobile machinery)			

Pollutants	Tier	Methodology applied	Observations
NO _x , NMVOC, CO, SO ₂ , NH ₃ , PM, BC	T2	EMEP/EEA Guidebook (2023) Chapter 1A4.	EF: - Annual emission factors according to annual fleet structure (1.A.4 Non-road mobile machinery Annex: distribution by age and technology).
Rest of pollutants	T1	EMEP/EEA Guidebook (2023) Chapter 1A4.	EF: Table 3-1.
Mobile machinery in fishing activities (1A4ciii)			
(Methodology factsheet: Fishing activities)			
SO ₂	T1	EMEP/EEA Guidebook (2023, update Dec 2021) Chapter 1A3d.	EF: - Derived from mass balance based on the sulphur content in marine fuels, established by international regulations.
HM, PCDD/PCDF, HCB, PCBs	T1	EMEP/EEA Guidebook (2023) Chapter 1A3d.	EF: - Default value from table 3-2.
NMVOC, CO, TSP, PM ₁₀ , BC	T1/T2	EMEP/EEA Guidebook (2023) Chapter 1A3d.	EF: - Default value from table 3-2
NO _x , PM _{2.5}	T2	EMEP/EEA Guidebook (2023) Chapter 1A3d.	EF: - Tables 3-5, 3-6 and 3-7.
PAHs	T1	EMEP/EEA Guidebook (2023) Chapter 1A3d.	EF: - Default value from table 3-2.

* Summary tables of emission factors for 1A4, mobile sources, have been included in the methodology factsheet for Mobile machinery.

G.3. Assessment

The following data are shown in terms of national territory totals. Within 1A4 category, the Residential sector (1A4b) is still the main driver in the evolution of fuel consumption, due to its high relative weight within the entire category, being 49% of the total fuel consumption in 1A4 for 2024 (also 49% without Canary Islands).

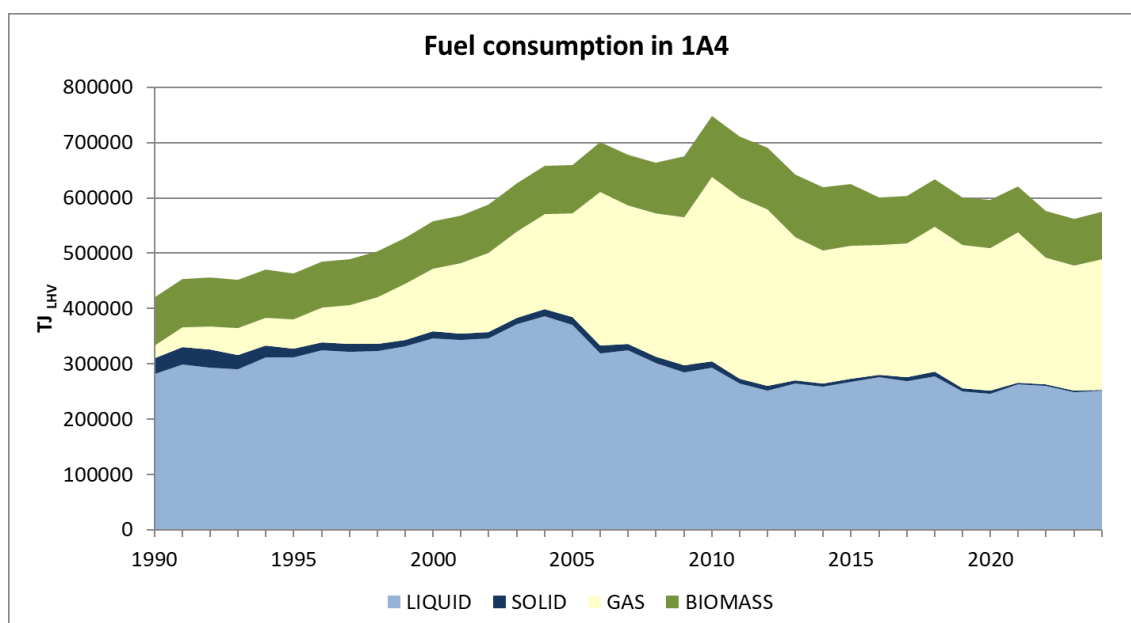


Figure 3.4.16 Evolution of fuel consumption in 1A4 category (national territory)

Figure 3.4.16 shows the trend of fuel consumption under 1A4, showing the effect of the economic downturn in Spain, that is intertwined with meteorological inputs. Despite their loss of relative importance, liquid fuels continue to be the predominant type of fuel burned under 1A4, most of it consumed in Agriculture, forestry and fishing sector. This consumption remains almost constant for recent years. Gaseous fuels follow liquid fuels in importance, even though natural gas consumption decreased significantly after 2021, with 2024 showing again a growing tendency (5% in 2024 compared to 2023, also 5% without Canary Islands). Consumption of solid fuels is minor and constantly decreases throughout the period to become negligible since 2015.

Finally, biomass consumption maintains a small but steady growth along the Inventory period, increasing its representativeness due to promotion measures developed by the Spanish administration.

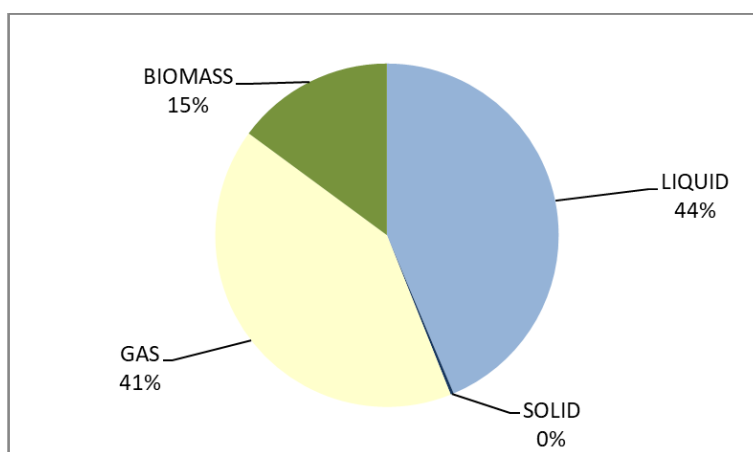


Figure 3.4.17 Distribution of fuel consumption 1A4 (2024), national territory

Following figures show the evolution of fuel consumption in the various subcategories that constitute the category Combustion in other sectors (1A4).

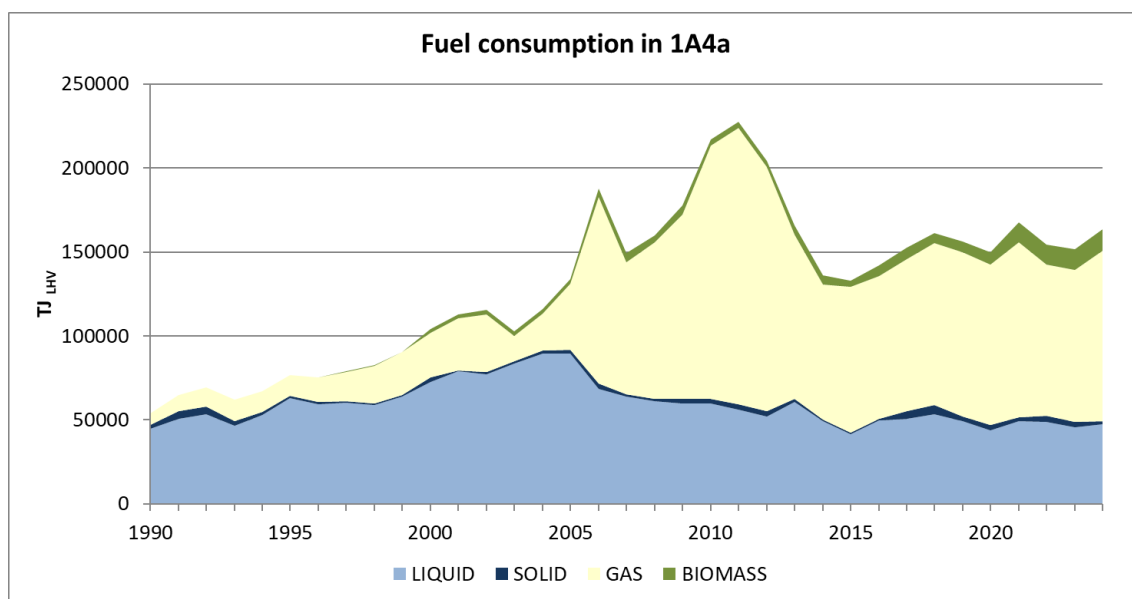


Figure 3.4.18 Evolution of fuel consumption in Commercial and Institutional sector (1A4a), national territory

The evolution of natural gas consumption in Commercial and Institutional sector (1A4a) shows more pronounced peaks and valleys than its observed evolution in the whole category 1A4, due to the already mentioned meteorological inputs, affecting mainly the natural gas consumption. However, from 2015 onwards, natural gas consumption seems to be more stable, showing a slightly increasing trend except for a small drop in 2020, defined as one of the warmest years in Spain since records exists¹⁹. This fact, together with the decrease and even cessation of activity of many institutions and businesses during the lockdown due to the COVID-19 pandemic crisis, clearly explains this decline which recovers its growing trend in 2021. In the following years the trend dropped again, being 2022 even a warmer year than 2020 according to the registers²⁰. Recently, 2024's trend rose up again to 2021 levels.

Moreover, biomass consumption has noticeable increased the recent years, being 2024 values 83% higher than 2020 figures. As mentioned, charcoal consumption has been registered in 1A4ai subcategory for the first time (for years 2021-2024).

Regarding liquid fuels, estimates of mobile combustion in commercial and institutional sector (1A4aii subcategory) represent 1.5% of total liquid consumption in 1A4a category in 2024 (1.5% without Canary Islands).

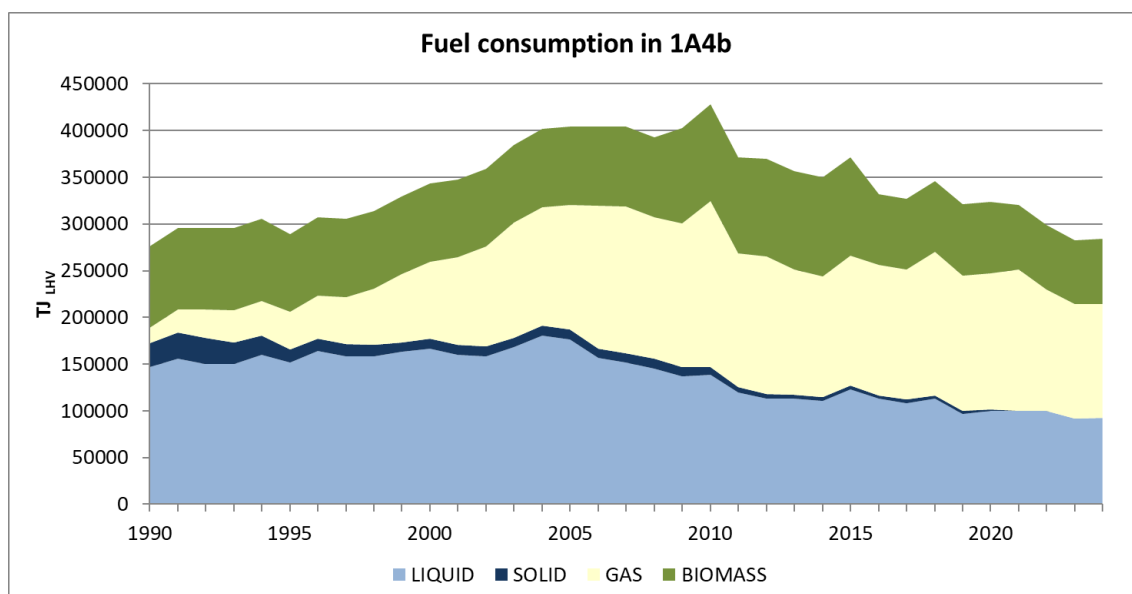


Figure 3.4.19 Evolution of fuel consumption in Residential Sector (1A4b), national territory

The general trend in the residential sector (1A4b) reflects the population increase and the effect of the economic downturn, with yearly variations due to meteorological factors. Natural gas consumption increased noticeably until the early 2000s and it remained virtually steady for the period 2019-2021. However, natural gas levels have continued to decrease each year since then, reaching in 2024 the lowest natural gas consumption since 2003 (being 2024

¹⁹ The climate summary report of 2020 is available at:

http://www.aemet.es/documentos/es/datos_abiertos/Estadisticas/Vigilancia_Clima/resumenclima_2020.pdf

²⁰ The climate summary report of 2022 is available at:

https://www.aemet.es/documentos/es/serviciosclimaticos/vigilancia_clima/resumenes_climat/anuales/res_anual_clim_2022.pdf

consumption 20% lower than 2021 figures, also -20% without Canary Islands). The more recent years have been warmer, resulting in a lower consumption²¹.

Distribution of biomass, liquid and gaseous fuels maintains relatively similar proportions during the recent years. Regarding solid fuels, there has not been consumption registered in 2023 and 2024.

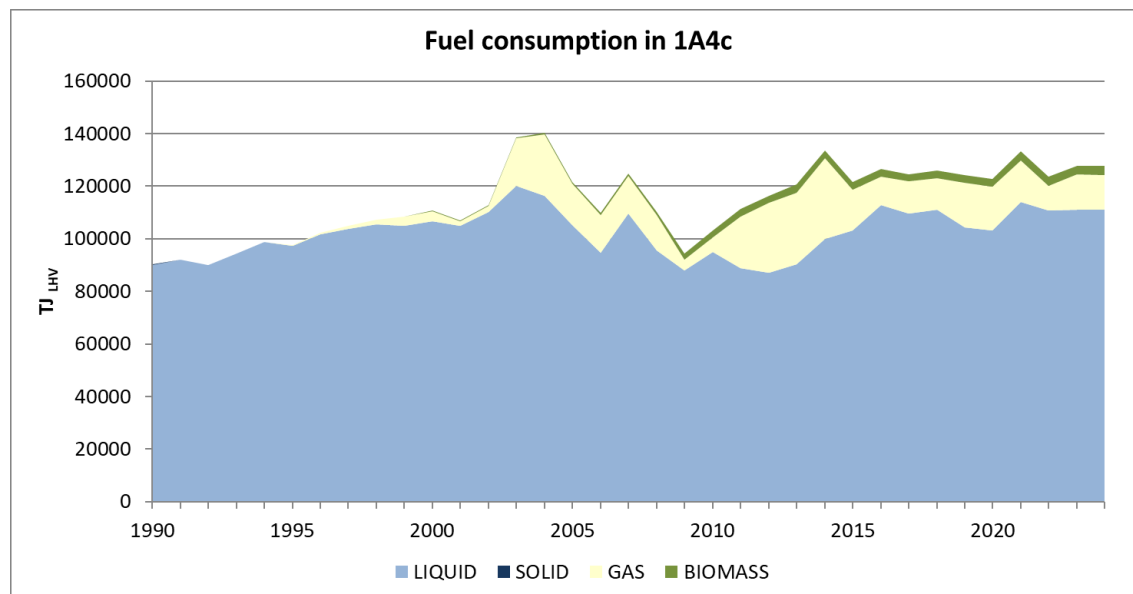


Figure 3.4.20 Evolution of fuel consumption in Agriculture, forestry and fishing sector (1A4c), national territory

Gasoil continues to be the most consumed fuel in the Agriculture, forestry and fishing sector (1A4c category, see figure above), remaining almost constant since 2014.

The following tables include detailed information on fuel consumption in 1A4 subcategories.

Table 3.4.21 Fuel consumption (Amounts in TJ_{LHV}), national territory

1A4a Commercial / institutional sector

TYPE	1990	2005	2010	2015	2019	2020	2023	2024
LIQUID	44,894	89,663	59,564	41,453	49,210	43,892	45,554	47,462
GAS OIL	26,735	70,893	47,866	32,476	39,793	36,124	32,482	35,912
LPG	7,389	9,180	8,016	7,389	7,344	4,612	10,216	10,312
MOTOR GASOLINE	-	-	-	463	1,390	1,348	683	743
PETROLEUM COKE	163	163	130	-	-	-	-	-
RESIDUAL OIL	10,608	9,427	3,552	1,125	683	1,808	2,173	495
SOLID	2,128	2,150	2,804	898	2,711	3,123	3,305	1,692
COKE OVEN COKE	-	-	-	282	2,256	2,820	2,820	1,692
GAS WORKS GAS	1,234	633	1,287	9	-	-	-	-
STEAM COAL	880	1,517	1,517	607	455	303	485	-

²¹ The climate summary report of 2024 is available at:

https://www.aemet.es/documentos/es/serviciosclimaticos/vigilancia_clima/resumenes_climat/anuales/res_anual_clim_2024.pdf

TYPE	1990	2005	2010	2015	2019	2020	2023	2024
SUB-BITUMINOUS COAL	13	-	-	-	-	-	-	-
GAS	6,878	39,326	150,845	86,687	97,788	95,586	90,537	101,568
NATURAL GAS	6,878	39,326	150,845	86,687	97,788	95,586	90,537	101,568
BIOMASS		2,720	3,714	4,008	6,726	7,057	12,330	12,928
BIOGAS	-	576	1,200	765	2,653	2,638	3,385	3,889
CHARCOAL	-	-	-	-	-	-	106	106
WOOD PELLETS	-	-	-	1,861	2,826	3,052	3,447	3,447
WOOD AND WOOD WASTES (*)	-	2,144	2,514	1,382	1,247	1,368	5,392	5,486
TOTAL	53,899	133,858	216,927	133,046	156,435	149,659	151,726	163,651

1A4b Residential sector

TYPE	1990	2005	2010	2015	2019	2020	2023	2024
LIQUID	146,554	176,377	138,416	122,801	97,031	99,626	91,869	92,500
GAS OIL	53,424	105,940	77,193	79,483	61,141	66,144	57,785	59,501
LPG	92,202	68,513	56,512	42,675	35,690	33,361	34,085	32,999
PETROLEUM COKE	325	195	130	-	-	-	-	-
RESIDUAL OIL	603	1,728	4,581	643	201	121	-	-
SOLID	25,850	11,150	8,317	4,248	3,186	2,276	-	-
GAS WORKS GAS	10,600	1,138	126	-	-	-	-	-
PATENT FUELS	152	-	-	-	-	-	-	-
STEAM COAL	14,563	10,012	8,192	4,248	3,186	2,276	-	-
SUB-BITUMINOUS COAL	536	-	-	-	-	-	-	-
GAS	16,572	132,483	178,090	138,896	144,348	145,066	122,039	122,032
NATURAL GAS	16,572	132,483	178,090	138,896	144,348	145,066	122,039	122,032
BIOMASS	86,826	84,608	102,984	105,057	76,270	76,431	68,775	69,246
CHARCOAL	-	-	1,130	1,130	461	461	606	606
NUT SHELL	-	-	484	469	317	315	264	266
OLIVE PITS	-	-	1,742	1,690	1,140	1,136	952	960
SAWDUST AND WOOD SHAVINGS	-	-	296	287	194	193	162	163
WOOD CHIPS	-	-	433	420	283	282	236	238
WOOD PELLETS	-	-	224	5,372	9,290	9,715	12,648	12,648
WOOD AND WOOD WASTES (*)	86,826	84,608	98,675	95,689	64,586	64,329	53,907	54,364
TOTAL	275,802	404,617	427,808	371,002	320,835	323,399	282,684	283,779

1A4c Agriculture, forestry and fishing sector

TYPE	1990	2005	2010	2015	2019	2020	2023	2024
LIQUID	89,923	105,079	94,867	103,125	104,287	103,112	111,168	111,027
GAS OIL	86,790	101,671	92,429	100,778	101,465	100,663	108,284	108,263
KEROSENE	1,296	-	-	-	-	-	5	3
LPG	985	2,552	1,702	1,881	2,373	2,194	2,548	2,485
MOTOR GASOLINE	249	213	54	225	247	214	227	227
RESIDUAL OIL	603	643	683	241	201	40	105	48
SOLID	375	-	-	-	-	-	-	-

TYPE	1990	2005	2010	2015	2019	2020	2023	2024
SUB-BITUMINOUS COAL	375	-	-	-	-	-	-	-
GAS	112	15,886	5,752	15,560	16,912	16,778	13,270	13,069
NATURAL GAS	112	15,886	5,752	15,560	16,912	16,778	13,270	13,069
BIOMASS	-	640	2,658	2,921	2,982	2,984	3,355	3,493
BIOGAS	-	3	190	58	145	150	167	194
WOOD AND WOOD WASTES (*)	-	637	2,468	2,863	2,837	2,834	3,188	3,299
TOTAL	90,409	121,606	103,277	121,606	124,181	122,874	127,794	127,588

(*) Including wood logs.

H. Fugitive emissions from fuels (1B)

This category includes emissions generated during prospection, extraction, storage, transportation, processing or disposal of fossil fuels (coal, oil, oil-derived fuels or natural gas) where there is no energy recovery from the fuel. Thus, activities such as flaring of petroleum or natural gas are included here, but not combustion activities intended for the provision of energy in those processes.

This category is considered a key category for SO₂ and NMVOC for level and trend reasons.

Table 3.4.22 Contents of 1B

1B	Includes
Solid fuel (1B1)	Coal mining and handling (1B1a): dust emissions associated with production and storage processes in coal mines.
	Solid fuel transformation (1B1b): Fugitive emissions of residual raw gases and powdery materials generated during the opening of doors of coke ovens and coke cooling. Production of solid semi-coke is not included as this activity does not occur in Spain.
Oil and natural gas and other emissions from energy production (1B2)	Oil – Exploration, production, transport (1B2ai): Evaporative emissions of volatile organic compound (NMVOC) losses during operation in prospection and production platforms and marine terminals, including crude oil supply to refineries.
	Fugitive emissions oil – Refining/storage (1B2aiv): fugitive emissions associated with activities in refining plants (excluding those generated by combustion processes for energy purposes): separation, conversion, treating and blending of oil derived products: sulphur recovery, storage and handling of intermediate and final products, vacuum distillation, coke calcination, fluid catalytic cracking (FCC), and catalytic reforming units.
	Distribution of oil products (1B2av): emissions from hydrocarbons in the distribution network of petroleum derived products outside.
	Natural gas (1B2b): hydrocarbon losses during the different stages of the operation in prospection, production and supply process: production in extractive facilities (marine or inland platforms), first treatment, loading, transportation and distribution.
	Venting and flaring (1B2c): intentional gas losses that, for safety reasons, take place at refining plants or natural gas supply systems, by means of direct gas venting or flaring.

H.1. Activity variables

The following table summarises the main activities considered within this category, as well as the main activity data and their corresponding sources of information.

Table 3.4.23 Summary of activity variables, data and information sources for category 1B

Activities included	Activity data	Source of information
Coal, natural gas and oil extraction activities (Coal 1B1a, natural gas 1B2b, oil 1B2ai)	Internal production (gross) of different primary fuels (coal, crude oil and natural gas).	<ul style="list-style-type: none"> - National statistics on coal production, hydrocarbon prospection and production. MITECO. - National statistics on hydrocarbon production. MITECO (CORES) - Data reported through Regulation (EU) 2024/1787 on the reduction of methane emissions in the energy sector
Opening and extinction of coke oven furnaces (1B1b)	Production of metallurgical coke in coke oven furnaces.	<ul style="list-style-type: none"> - For integrated steel plants: IQ. - For offsite coke production facilities (Area source level): <ul style="list-style-type: none"> • Historically: IEA and EUROSTAT or in national statistics from MITECO (“Statistics on Coking Paste Manufacture, Coke Ovens and Blast Furnace Gas”). • 2008-2024: Individualized information at plant level (IQ).

Activities included	Activity data	Source of information
Loading-unloading operations of tank vessels and crude oil storage in marine terminals (1B2ai)	The acquisition (imports) of crude oil by refineries.	- “Energy Statistics of OECD countries”, IEA. - National Energy Statistics by MITECO (AQ-AOS).
Refining activities (1B2aiv, 1B2c)	Processed crude oil acts as a proxy variable. Process feed. Storage of products.	- IQ from refineries.
Gasoline and biofuels distribution (1B2av)	Exported petrol	- IQ from refineries.
	Imported petrol	- IQ from refineries.
	Amount of gasoline dispatched from the refinery supply stations to the national logistics circuit.	- IQ from refineries.
	Flows of gasoline at the refineries.	- IQ from refineries.
	Flows of gasoline at the national logistics circuit.	- IQ from Exolum.
	Gasoline consumption	- National statistics on hydrocarbon production. MITECO (CORES)
	Temperatures in summer and winter.	- State Meteorological Agency (AEMET).
	Data on biofuels production.	- Annual data (from 2006 to 2021) via IQ from major sector entity (“Refining association, Association of Renewable Energy Producers, storage facilities and logistic operators’ managers”).
	Means of transport, loading techniques and technologies for reducing evaporative emissions.	- Evolution of the national logistics circuit of gasoline.
Natural gas transport (1B2b, 1B2c)	Emissions leaked, vented or amounts incinerated in natural gas transport facilities	IQ (ENAGAS and gas transportation companies) with information on: - Natural gas losses in regulation plants, transport network, compression stations, underground storage and regulation stations and measures. - Amount of gas vented in regulation plants, transport network, compression stations and underground storage. - Burned quantities in regulation plants and underground storage. Data reported through Regulation (EU) 2024/1787 on the reduction of methane emissions in the energy sector
Natural gas distribution system facilities (1B2b)	Natural gas losses.	IQ SEDIGAS (Spanish Gas Association from gas distribution companies) with information on: - Kg CH ₄ losses in distribution networks.
Exploration-drilling (1B2c)	Production of crude oil and gas.	- National statistics on hydrocarbon production. (CORES). - Data reported through Regulation (EU) 2024/1787 on the reduction of methane emissions in the energy sector

H.2. Methodology

Table 3.4.24 Summary of methodologies applied in category 1B

Pollutants	Tier	Methodology applied	Observations
<i>Fugitive emissions from fuel (1B)</i>			
In general	T2/T3	EMEP/EEA Guidebook (2019) Chapters 1B2ai, 1B2b, 1B2aiv, 1B2av and 1B2c.	Default EF.
	T1	2019 Refinement to the 2006 IPPC Volume 2 Chapter 4	
PM, BC	T1/T2	CEPMEIP Database. EMEP/EEA Guidebook (2019).	Default EF.
<i>Coal mining and handling (1B1a)</i>			
(Methodology factsheet: Fugitive emissions in coal mining)			
TSP, PM _{2.5} , PM ₁₀	T2	EMEP/EEA Guidebook (2019) Chapter 1B1a.	Table 3-2.
<i>Solid fuel transformation (1B1b)</i>			
(Methodology factsheet: Coke oven (door leakage and extinction))			
Main Pollutants	T2	EMEP/EEA Guidebook (2019) Chapter 1B1b.	Default EF: Tables 3.2/3.3/3.5 (considering wet coal charging, door leak and coke pushing operations).
CO	T2	EMEP/EEA Guidebook (2019) Chapter 1B1b.	Default EF: Tables 3.2/3.3/3.5 (considering wet coal charging, door leak and quenching operations).
TSP, PM _{2.5} , PM ₁₀	T2	EMEP/EEA Guidebook (2019) Chapter 1B1b.	Default EF: Tables 3.2/3.3/3.4/3.5/3.6 (considering wet coal charging, door leak, off-take leaks, quenching and coke pushing operations).
HAP, DIOX, HM	T1	EMEP/EEA Guidebook (2023) Chapter 1B1b.	Default EF: Table 3.1
<i>Oil – Exploration, production, transport (1B2ai)</i>			
(Methodology factsheets: Oil-In Shore exploration, production, transport , Oil-Off Shore exploration, production, transport and Natural gas distribution networks)			
NMVOC	T1	2019 Refinement to the 2006 IPPC Volume 2 Chapter 4	Production Table 4.2.4
	T2	EMEP/EEA Guidebook (2019) Chapter 1B2ai.	Production Table 3-3 Transport Table 3-3 and table 3-16. Data reported to Regulation (EU) 2024/1787
<i>Fugitive emissions from natural gas (1B2b)</i>			
(Methodology factsheets: Natural gas-In shore exploration, production, transport and Natural gas-Off shore exploration, production, transport)			
NMVOC	T1	2019 Refinement to the 2006 IPPC Volume 2 Chapter 4	Exploration Table 2.4.4F Production and Gathering Table 2.4.2G Processing Table 2.4.2H
	T3	Direct emissions measurement.	Data on measured/estimated gas emissions furnished by facilities within the network via individualised questionnaire, data provided by transport or supply companies/association together with annual gas characteristics, or reported to Regulation (EU) 2024/1787
<i>Fugitive emissions from oil – refining/ storage (1B2aiv)</i>			
(Methodology factsheet: Fugitive emissions from processes in the refining industry)			

Pollutants	Tier	Methodology applied	Observations
NOx	T2	Mixed methodology based on direct emissions measurements or estimates. EMEP/EEA Guidebook (2023) Chapter 1B2aiv.	FCC regeneration and Sulphur recovery. Table 3-2.
NMVOC	T2	EMEP/EEA Guidebook (2023) Chapter 1B2aiv.	Table 3-2, 3-7. Storage and handling (Inventory team judgement).
SO ₂	T2/ T3	Mixed methodology based on direct emissions measurements or estimates (mass balance).	Coking calcination, FCC regeneration, sulphur recovery and catalytic reforming units.
NH ₃ , PM, BC, Pb, Cd, Hg, As, Cr, Cu, Ni, Se, Zn, PAHs	T2	EMEP/EEA Guidebook (2023) Chapter 1B2aiv.	Table 3-2, 3-7.
CO	T2	Country specific factors based on direct emissions. EMEP/EEA Guidebook (2023) Chapter 1B2aiv.	FCC regeneration. Catalytic reforming units Table 3-3.
PCDD/PCDF	T2	EMEP/EEA Guidebook (2023) Chapter 1B2aiv.	Catalytic reforming units Table 3-3.
Distribution of oil products (1B2av)			
NMVOC	T1	2019 Refinement to the 2006 IPPC Volume 2 Chapter 4	Table 4.2.4D
	T2	EMEP/EEA Guidebook (2019) Chapter 1B2av.	Table 3-2, 3-3, 3-4, 3-5, 3-6, 3-8, 3-9. Directive 2009/126/EC.
Venting and flaring (1B2c)			
(Methodology factsheets: Oil-In Shore exploration, production, transport , Oil-Off Shore exploration, production, transport , Natural gas-In shore exploration, production, transport , Natural gas-Off shore exploration, production, transport and Flaring in oil refining plants)			
NOx, NMVOC, CO, SO ₂	T1/ T2	EMEP/EEA Guidebook (2019) Chapter 1B2c.	Flaring Table 3-1, 3-2. Venting Table 3-8.
NMVOC	T1	2019 Refinement to the 2006 IPPC Volume 2 Chapter 4	Flaring Table 4.2.4, 2.4.4F and 2.4.4H. Venting Table 4.2.4, 2.4.4F, 2.4.4G and 2.4.4H.
		EMEP/EEA Guidebook (2019) Chapter 1B2ai.	Flaring Table 3-3. Venting Table 3-3. Data reported to Regulation (EU) 2024/1787
PM, BC	T3/ T1	Mixed methodology based on direct emissions measurements or estimates (EMEP/EEA Guidebook (2019) Chapter 1A1).	IQ from refineries table 4-7.

H.3. Assessment

This category stands out as a moderate emitting source in the Inventory for certain pollutants (particularly, NMVOC and SO₂). The contribution of the remaining main pollutants, namely NOx, NH₃, CO, Particulate Matter is marginal.

Activity data and NMVOC emission factors available for 1B2ai (Oil exploration/production and transport) are shown below.

Table 3.4.25 Activity data of 1B2ai (national territory)

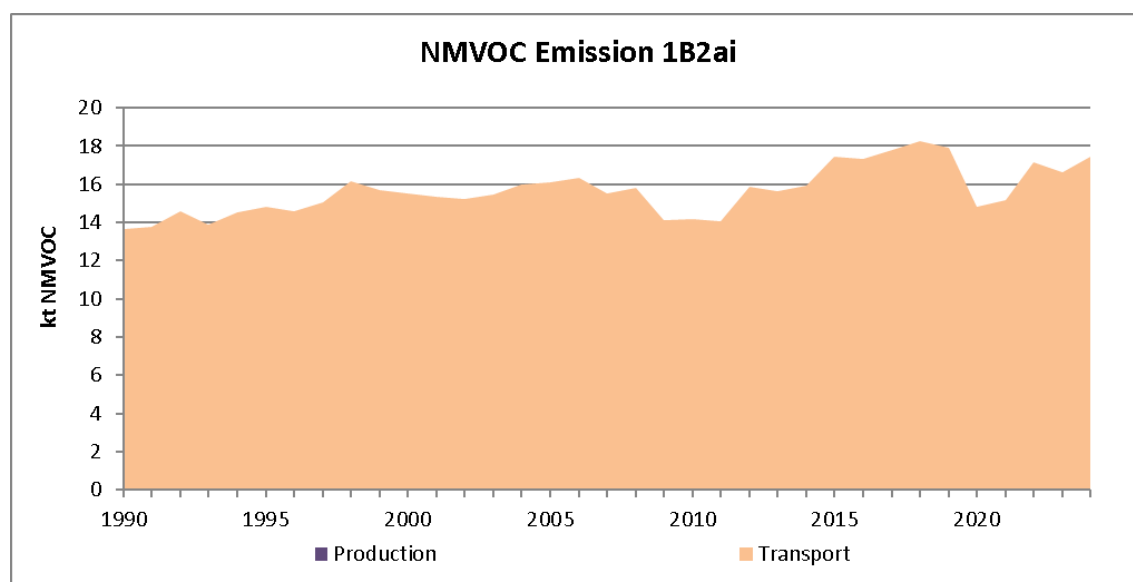
	1990	2005	2010	2015	2019	2020	2023	2024
Production (10³ m³)	901	188	138	263	46	31	2	0
Transport (10³ m³)	72,881	84,428	73,119	86,318	89,282	73,561	76,866	78,941

Production figures cover offshore and onshore oil extraction in Spain. Transport figures refer to oil transport in pipelines and oil pumping at maritime terminals.

Table 3.4.26 NMVOC emission factors from EMEP/EEA Guidebook (2019) 1B2ai

	EF	Unit	Table
Production	0.10 (onshore)	Kg /Mg oil	3-3
	0.40 (offshore)	Kg /Mg oil	3-4
Transport	0.27 (Marine terminals)	Kg/Mg	3-16
	0.10 (Crude oil transport)	Kg /Mg oil	3-3

As can be seen in the following figure, emissions from oil transport are much higher than emissions from oil production.

**Figure 3.4.21 Evolution of NMVOC emissions in category 1B2ai (national territory)**

The SO₂ implied emission factor for 1B2aiv (Fugitive emissions from oil refining and storage) is displayed in the figure below.

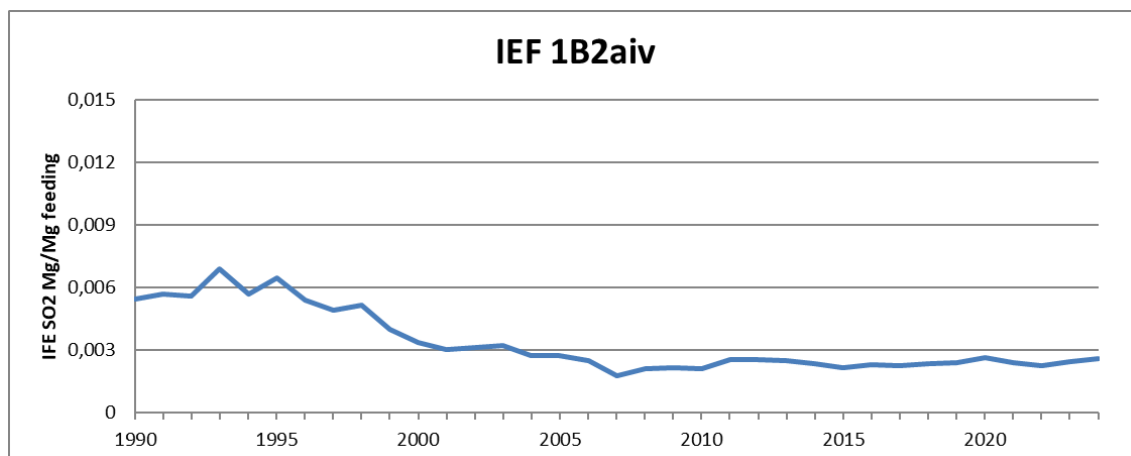


Figure 3.4.22 Evolution of SO₂ Implied emission factor in category 1B2aiv

The category 1B2aiv includes different processes in petroleum industries as petroleum products processing, fluid catalytic cracking, sulphur recovery plants, catalytic reforming unit and storage and handling of petroleum products in refineries. Every process has different emission factors and, in some cases, emissions are estimated based on direct measurements.

Therefore, it is not feasible to show the whole amount of data associated. The SO₂ implied emission factor trend shown is mainly linked to the activity of sulphur recovery, followed by the fluid catalytic cracking process.

Finally, NMVOC emissions from Coal mining and handling activities are considered as negligible (see Annex 6 - Expert Judgement).

3.5. Memo items

The United Nations Economic Commission for Europe (UNECE) Convention on Long-Range Transboundary Air Pollution (CLRTAP) excludes the cruising phases (both domestic and international segments) in air traffic category, and the international maritime traffic. These categories and their figures are not included in the totals of the Spanish Inventory, but are reported as “Memo items” in the NFR reporting tables for informative purposes.

Estimation of emissions in air traffic is analogous to what has been previously described in the present chapter, in the item “D. Air traffic at airports”. This correspondence can be seen below:

Table 3.5.1 Air traffic: Inventory items / Memo Items

AIR TRAFFIC	LTO	Cruise
International aviation	1A3ai(i): Inventory	1A3ai(ii): Memo item
Domestic aviation	1A3aii(i): Inventory	1A3aii(ii): Memo item

Total fuel consumption in the cruise phase of aviation follows a similar trend as the one described in item “D. Air traffic at airports” for LTO phase, as shown below.

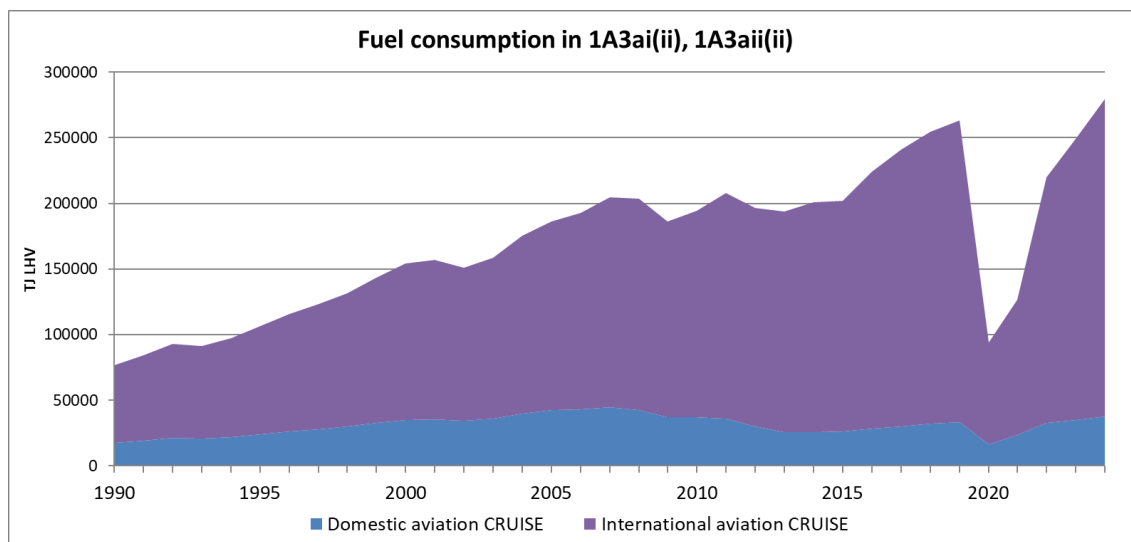


Figure 3.5.1 Evolution of fuel consumption in aviation cruise phase (1A3ai(i), 1A3aii(ii)), national territory

Regarding international maritime navigation, the methodology is analogous to what is described in item “F. National navigation” of this chapter.

Table 3.5.2 Maritime traffic: Inventory items / Memo Items

MARITIME TRAFFIC	
International navigation	1A3di(i): Memo item
National navigation (shipping)	1A3dii: Inventory

Following the recommendation ES-1A3di(i)-2024-0001 made by the TERT in the Final Review Report 2024 (Review of National Air Pollutant Emission Inventory Data 2023 under Directive (EU) 2016/2284)²², further information on international navigation activity data is included below.

All of the following data are shown in terms of national territory totals. International navigation differs with national navigation primarily in the share of fuel oil consumption, which contributes to 77% to the total fuel consumption in international navigation in 2024, whereas in national navigation it has a contribution of 40% (both percentages are the same as without Canary Islands). As a consequence, higher SO₂ implied emission factors are observed in international navigation, especially in 2005, where fuel oil shares reaches its maximum, contributing to 88% out of total fuel consumption (the same as without Canary Islands).

²² Final Review Report available in: https://environment.ec.europa.eu/topics/air/reducing-emissions-air-pollutants/emissions-inventories_en#review-of-national-emission-inventories

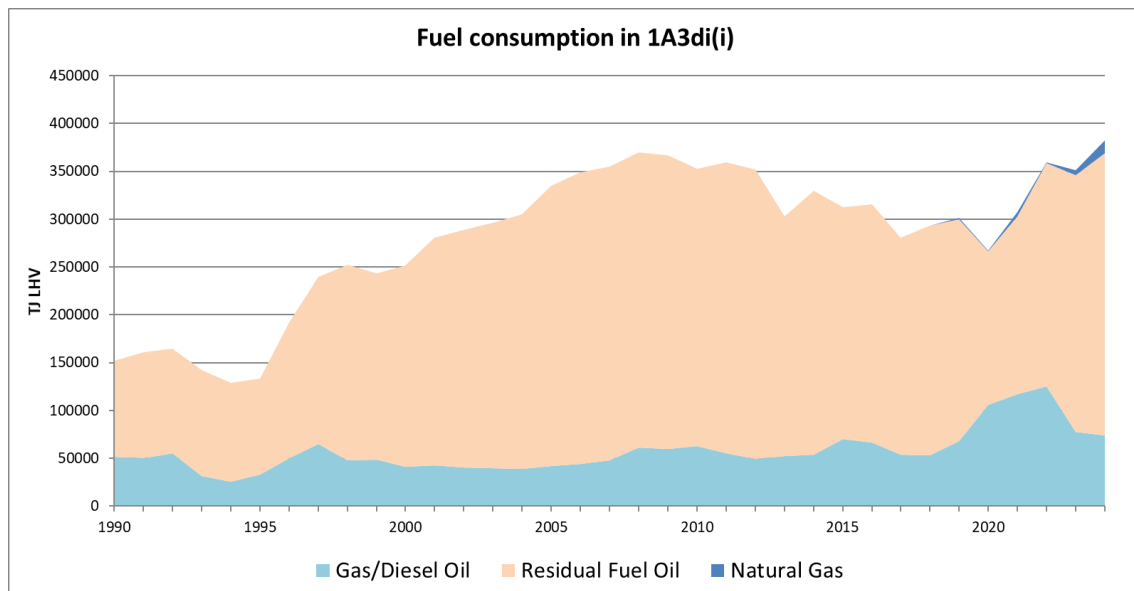


Figure 3.5.2 Evolution of fuel consumption in international navigation (1A3di(i)), national territory

3.6. Recalculations

In the current edition of the Spanish Inventory, there have been several recalculations within the Energy sector due to different reasons such as methodological improvements —including updates of emission factors to EMEP/EEA Guidebook (2023)—, availability of new data, improvements in the calculations and correction of found errors. All of the recalculations are expressed in terms of national territory totals.

The most relevant recalculations performed in Energy are shown in the following table.

Table 3.6.1 Recalculation by pollutants – Energy

Pollutants affected	Recalculation
1A1a Public electricity and heat production	
District heating plants: - All pollutants	Activity data update in year 2023.
Biogas facilities: - All pollutants	Activity data from six new biomethanization plants and data updates from others (2012-2023).
Domestic wastewater handling plants: - All pollutants	Correction on quantity of wastewater collected and non-collected; corrections in biogas burnt in motors and boilers (2013-2023).
Industrial wastewater handling plants: - All pollutants	Changes in activity data within the whole category 5D2; brewing industry: 100% recovery of methane no longer assumed; fish processing plants: updating to 2019 Refinement on wastewater generation (1990-2023); TOW removed as sludge no longer applied, years 1990-1995.
Managed landfills: - All pollutants	Correction of the assumption of maximum efficiency 70% of biogas captured (2012-2023).
1A1c Manufacture of solid fuels and other energy industries	
Coke ovens: - All pollutants - PM	Activity data update in year 2013. Update of emission data from the source for the year 2023.

Pollutants affected	Recalculation
All categories (except coke plants): - All pollutants (except NH ₃ and PCBs)	Fuel balance recalculation for consistency with international energy statistics, years 2006-2023.
1A2 Combustion in manufacturing industries and construction	
All categories: - All pollutants	Fuel balance recalculation for consistency with international energy statistics.
1A2a Combustion in manufacturing industries and construction: Iron and steel	
NMVOC, NO _x , CO, PM, BC, Hg	Activity Data update for years 2003 and 2018 and emission data update for years 2019-2023
1A2b Combustion in manufacturing industries and construction: Non ferrous metals	
NO _x , SO ₂	Activity Data update for years 2017-2023
1A2c Combustion in manufacturing industries and construction: Chemicals	
- All pollutants	Update of fuel consumption values due to the consistency with energy statistics: wood and other wood wastes (2021-2023), natural gas (2004-2023) and diesel (1995-2022).
1A2d Combustion in manufacturing industries and construction: Pulp, Paper and Print	
- All pollutants	Update of fuel consumption values due to the consistency with energy statistics: wood and other wood wastes (2022, 2023), natural gas (2023) and diesel (1995-2023).
1A2e Combustion in manufacturing industries and construction: Food processing, beverages and tobacco	
- All pollutants	Update of fuel consumption values due to the consistency with energy statistics: wood and other wood wastes (2021-2023), natural gas (2023), diesel (1995-2023) and residual fuel oil (2022, 2023).
Sugar production: - All pollutants	Correction in diesel and residual fuel oil consumption by a sugar plant (2016-2023).
1A2f Stationary Combustion in Manufacturing Industries and Construction: Non metallic minerals	
- All pollutants	Update of fuel consumption values due to the consistency with energy statistics: wood and other wood wastes (2021-2023), natural gas (2023) and diesel (1995-2022).
1A2gvii Mobile combustion in Manufacturing Industries and Construction	
- All pollutants	Update of 2023 provincial distribution.
1A2gviii Stationary combustion in manufacturing industries and construction: Other	
- All pollutants	Update of fuel consumption values due to the consistency with energy statistics: wood and other wood wastes (2021-2023), natural gas (2023) and diesel (1995-2022) and residual fuel oil (2022, 2023).
1A3b Road transport	
- All pollutants	Update of activity data of 2023 (total mileage). Update of gasoline consumption of 2022 and 2023. Update of diesel consumption of 2023.
- PAH	Update of emission factors of diesel passenger cars and light commercial vehicles (recalculations for the whole period).
1A3c Railways	
- All pollutants	Minor correction of 2023 provincial distribution.
1A4ai Stationary combustion in commercial and institutional activities	
- All pollutants	Update of fuel consumption values due to the update of data sources: wood and other wood wastes (2021-2023), landfill gas (2021-2023), diesel (2023) and natural gas (2023). New charcoal consumption registered in this category from 2021 onwards. Elimination of other bituminous coal consumption for year 2021, following the information reported in data source.

Pollutants affected	Recalculation
1A4bi Stationary combustion in residential activities	
- All pollutants	Update of fuel consumption values due to the update of data sources: wood and other wood wastes (2021-2023), charcoal (2021-2023) and natural gas (2023).
1A4ci Stationary combustion in agriculture, forestry and fishing activities	
- All pollutants	Update of diesel consumption for the whole series, in line with new methodological improvements. Update of wood and other wood wastes and landfill gas consumption (2021-2023) due to the update of data source. Correction in natural gas consumption for 2019-2023. Provincial distribution of all fuels updated for the whole series.
1A4cii Mobile machinery in agriculture and forestry activities	
- All pollutants	Agricultural activity data updated due to new methodology estimates (1990-2023). Update of forestry activity data and provincial distribution (2022, 2023).
1A4ciii Mobile machinery in fishing activities	
- All pollutants	Correction of fuel consumption of 2019, 2020 and 2021. Update of 2023 fuel consumption and provincial distribution.
1A5b Military transport	
- All pollutants	Militar and multilateral road traffic: minor emission updates due to civil road transport updates. Multilateral road traffic, maritime and aviation traffic: inclusion of 2023 consumption.
- PAHs	Military and multilateral road transport: update of PAH diesel EF in line with civil road EF changes, for the whole series.
1B1b Fugitive emissions from solid fuels: Opening and extinction of coke oven furnaces	
- PAHs, HM, DIOX	New estimation of these pollutants as suggested by the TERT in the 2025 NECD review.
1B2av Fugitive emissions oil: Distribution of oil	
- NMVOC	Methodological change in coherence with 2019 Refinement of the IPCC Guidebook.

1A1a Public electricity and heat production. Main Pollutants and CO emissions

The changes in activity data performed in the present edition have very slightly affected 1A1a estimations, as is shown in the following figures.

The most significant recalculations are a consequence of the correction of maximum efficiency on biogas capture in managed landfills (following the ESR review question ES-5A-2025-0003, see Chapter 6 – Waste) as well as of updating the base information on biomethanization plants, for the period 2012-2023.

There are minor recalculations for the entire time series referred to changes in activity data from industrial wastewater handling plants, as recommended by the ESR review question ES-5D-2025-0002, and due to updating to 2019 Refinement to the 2006 IPCC Guidelines (on wastewater generation in fish processing plants), as detailed in Chapter 6.

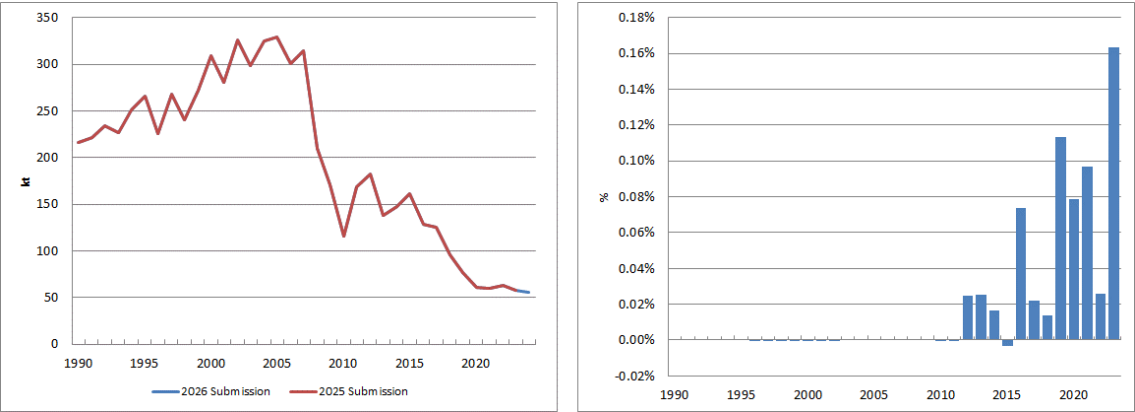


Figure 3.6.1 Evolution of the difference in 1A1a NOx emissions (national territory)

Differences in NMVOC, SO₂ and NH₃ emissions are related to update of fuel combustion in DH plants in 2023 (the latter, directly linked to biomass combustion).

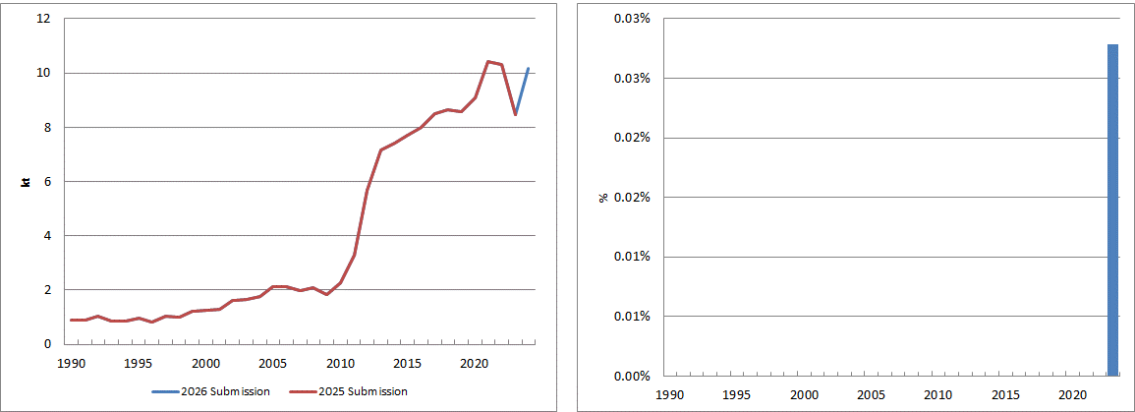


Figure 3.6.2 Evolution of the difference in 1A1a NMVOC emissions (national territory)

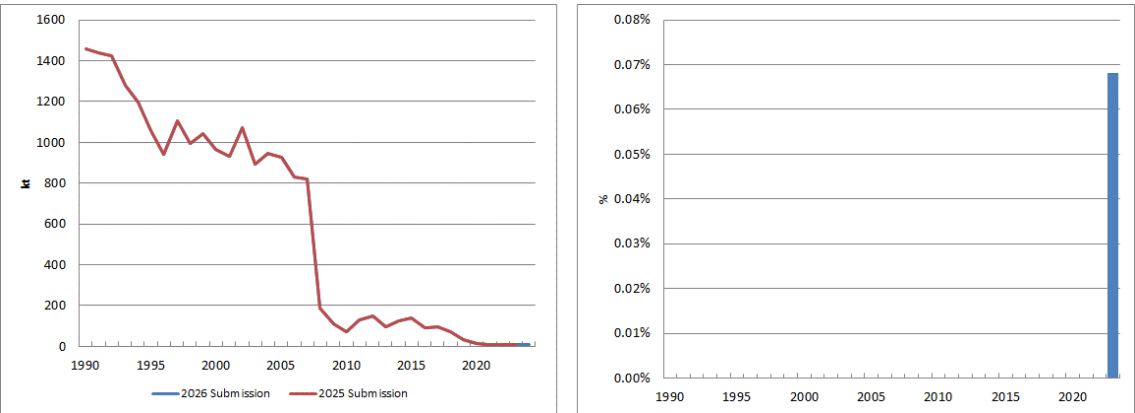


Figure 3.6.3 Evolution of the difference in 1A1a SO₂ emissions (national territory)

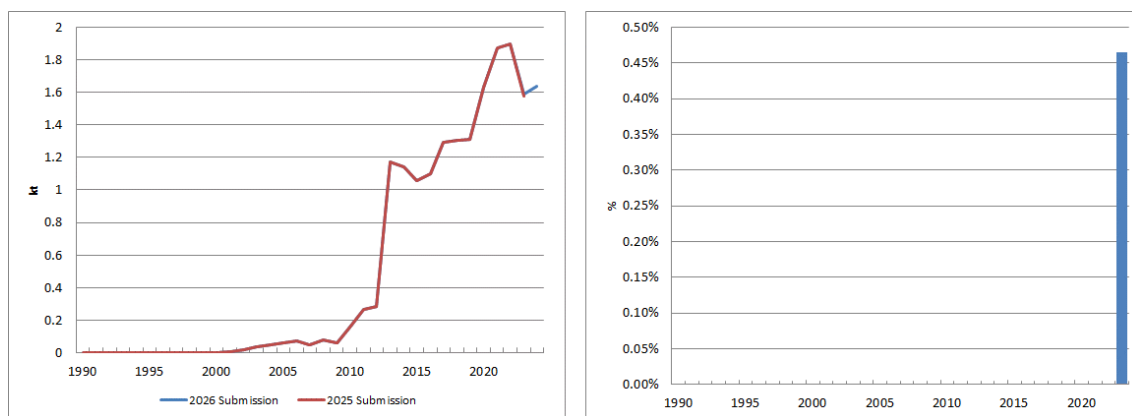


Figure 3.6.4 Evolution of the difference in 1A1a NH₃ emissions (national territory)

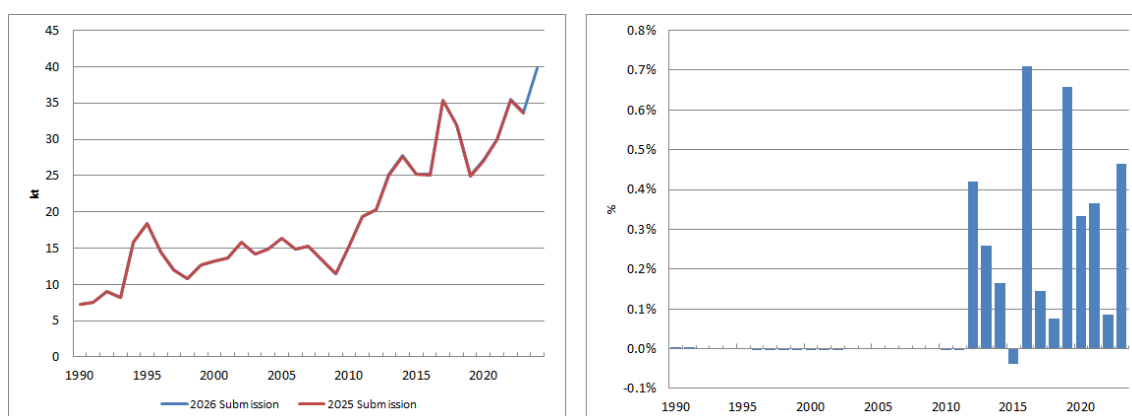


Figure 3.6.5 Evolution of the difference in 1A1a CO emissions (national territory)

1A1a Public electricity and heat production. Particulate Matter, Heavy Metals and POPs emissions

The main recalculations are a consequence of the correction of maximum efficiency on biogas capture in managed landfills as well as of updating the base information on biomethanization plants, for the period 2012-2023.

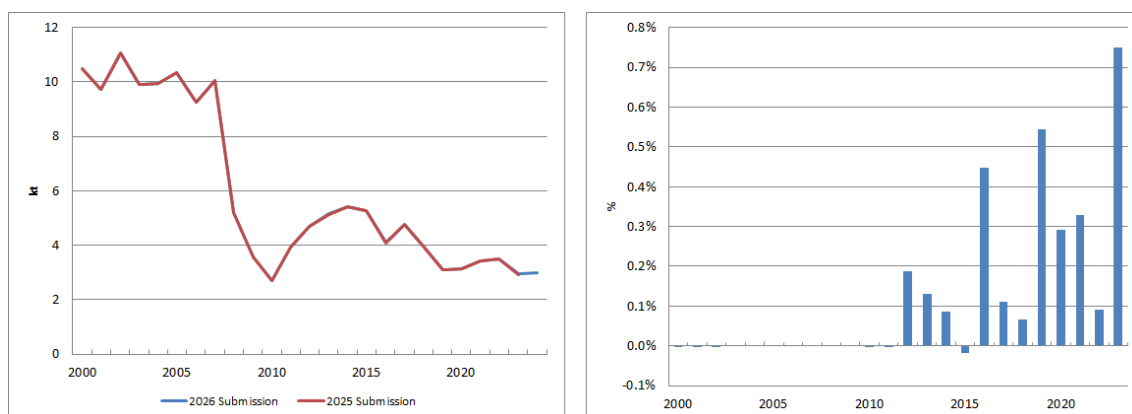


Figure 3.6.6 Evolution of the difference in 1A1a PM_{2.5} emissions (national territory)

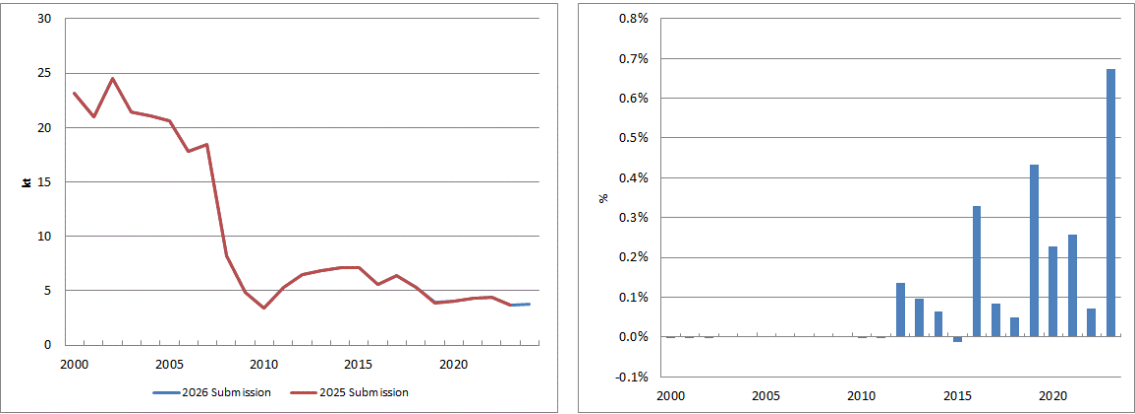


Figure 3.6.7 Evolution of the difference in 1A1a PM₁₀ emissions (national territory)

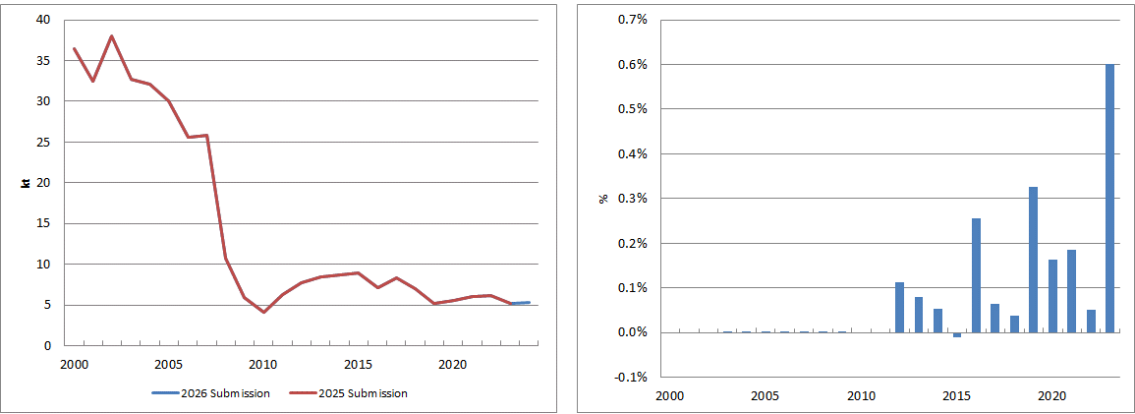


Figure 3.6.8 Evolution of the difference in 1A1a TSP emissions (national territory)

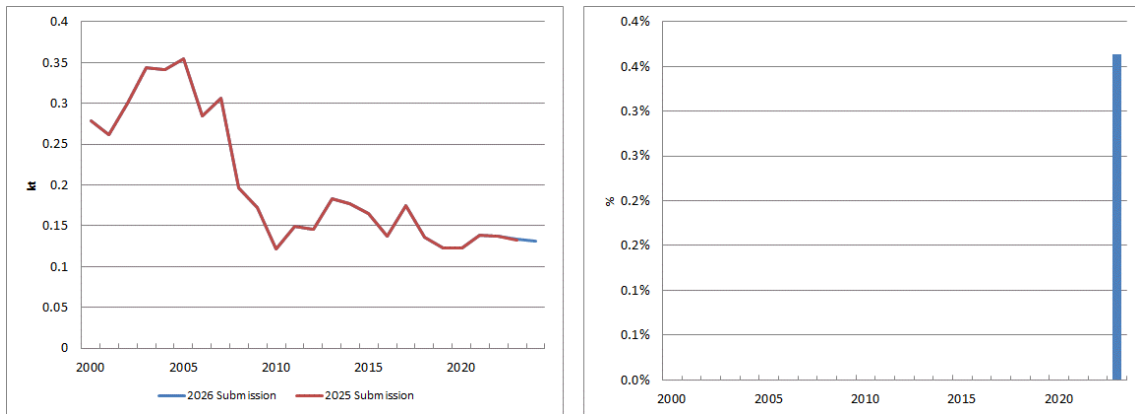


Figure 3.6.9 Evolution of the difference in 1A1a BC emissions (national territory)

The recalculations related to the year 2023 are mostly consequence of updating the activity data from district heating activity.

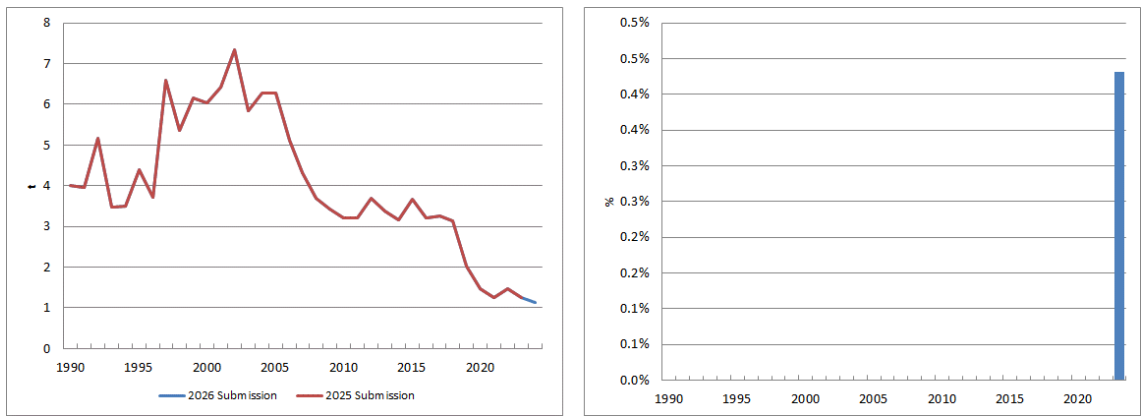


Figure 3.6.10 Evolution of the difference in 1A1a Pb emissions (national territory)

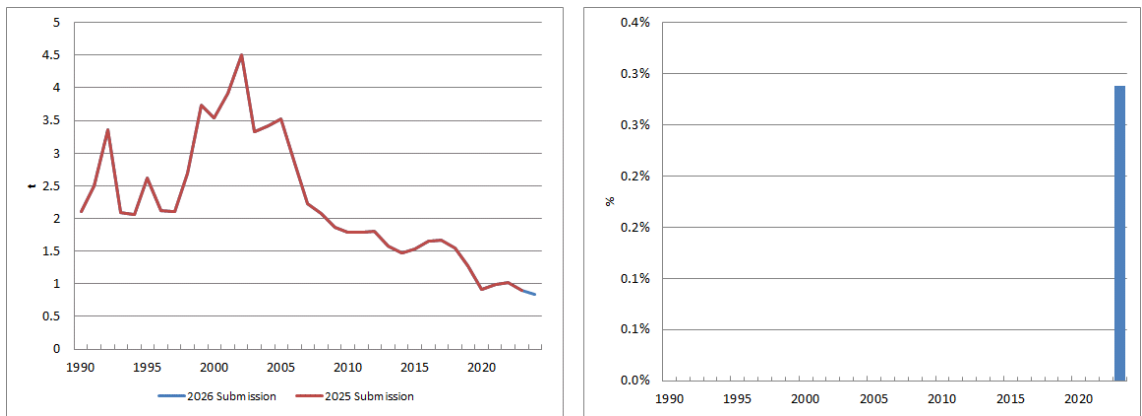


Figure 3.6.11 Evolution of the difference in 1A1a Cd emissions (national territory)

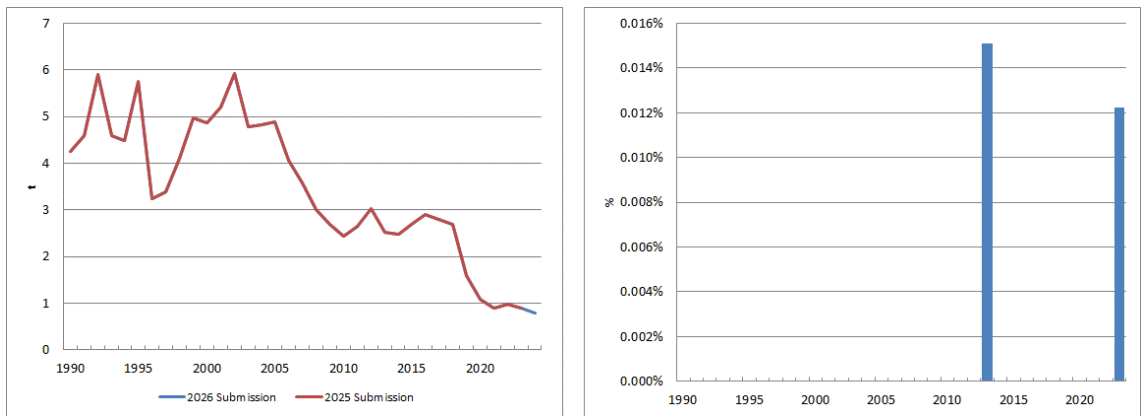


Figure 3.6.12 Evolution of the difference in 1A1a Hg emissions (national territory)

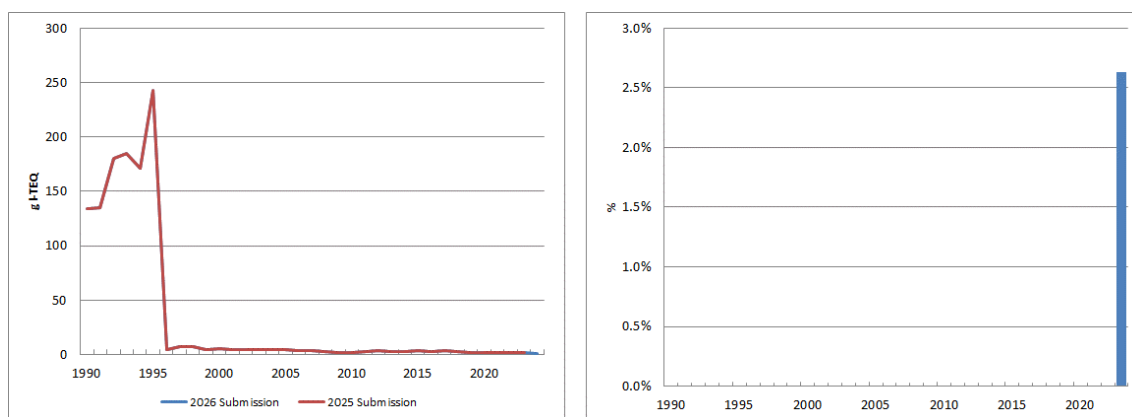


Figure 3.6.13 Evolution of the difference in 1A1a PCDD/PCDF emissions (national territory)

PAHs emissions under 1A1a Public electricity and heat production

Emissions of PAHs totals under 1A1a were updated to EMEP/EEA Guidebook (2019) for both Large Point Sources (LPS) and small power plants (Area Sources) in previous editions of the Inventory, for all type of fuels used in power generation plants and incineration plants.

The changes in activity rates performed in the present edition (mainly corrections within district heating activity in year 2023, with higher proportion of biomass plants) have affected PAHs emissions, as is shown in the following picture.

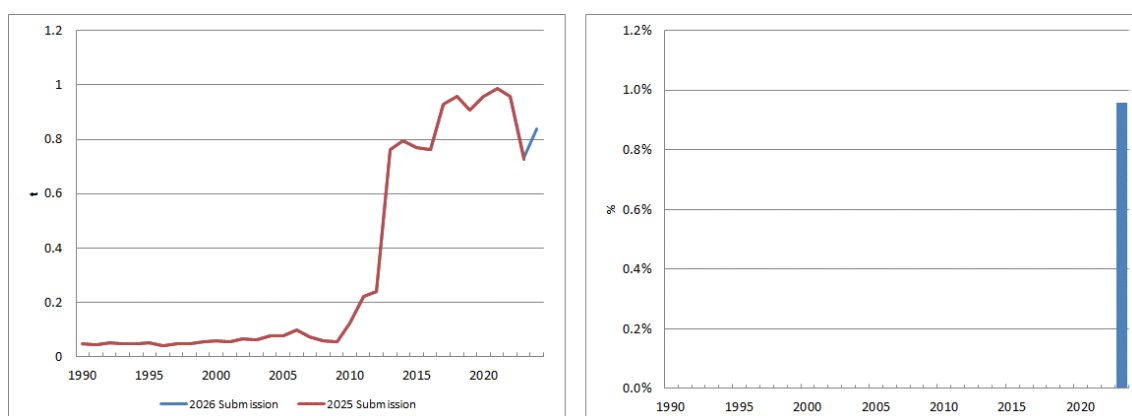


Figure 3.6.14 Evolution of the difference in 1A1a PAHs emissions (national territory)

The main driver in PAHs emissions at the beginning of the Inventory period is the amount of MSW burned at incineration plants with energy recovery: Tier 2 EF in Table 3-2 (EMEP/EEA 2019 GB, Chapter 5.C.1.a) are used. From 1996 onwards, information regarding abatement techniques in MSW incineration plants became available: Tier 1 EFs in Table 3-1 are used. After this, as from 2009 a significant rise in agricultural and wood wastes consumption at biomass plants implies an increase in PAHs emissions. Small power plants (mainly biomass power plants but also DH networks) have multiplied in recent years in Spain (e.g. 8 biomass power plants registered in the Inventory in 2011 vs. 32 plants in 2022 or 29 in 2024) that means a significant increase of wood wastes burned in boilers, which have a direct correlation with PAHs emissions. In year 2023, the amount of solid biomass used for electricity and heat production decreased considerably, even though it grew again in 2024, which is reflected in the emissions associated with this kind of fuels.

1A1c Manufacture of solid fuels and other energy industries.

Changes related to the recalculation of the fuel balance, for consistency with international energy statistics, are registered within 1A1c category (years 2006-2023).

In addition, in coke oven furnaces:

- Activity data has been updated for the year 2013.
- Update of PM emission data from the source for the year 2023.

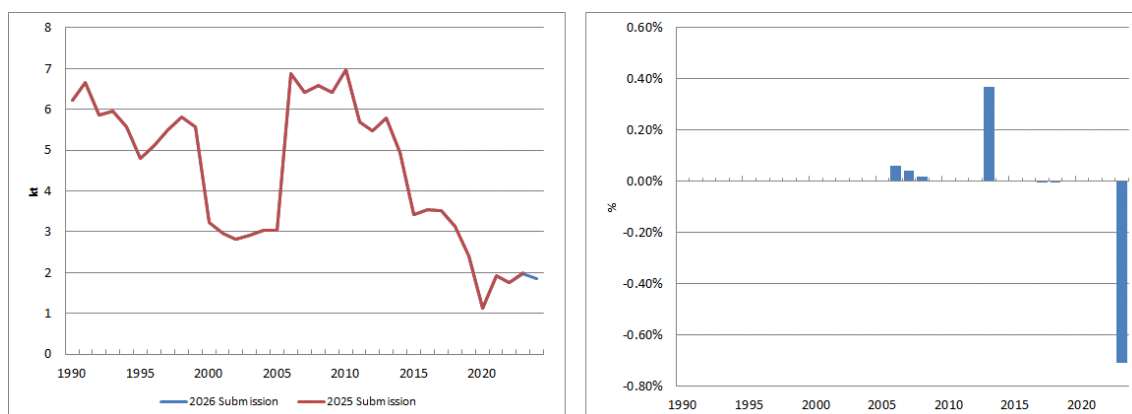


Figure 3.6.15 Evolution of the difference in 1A1c NOx emissions (national territory)

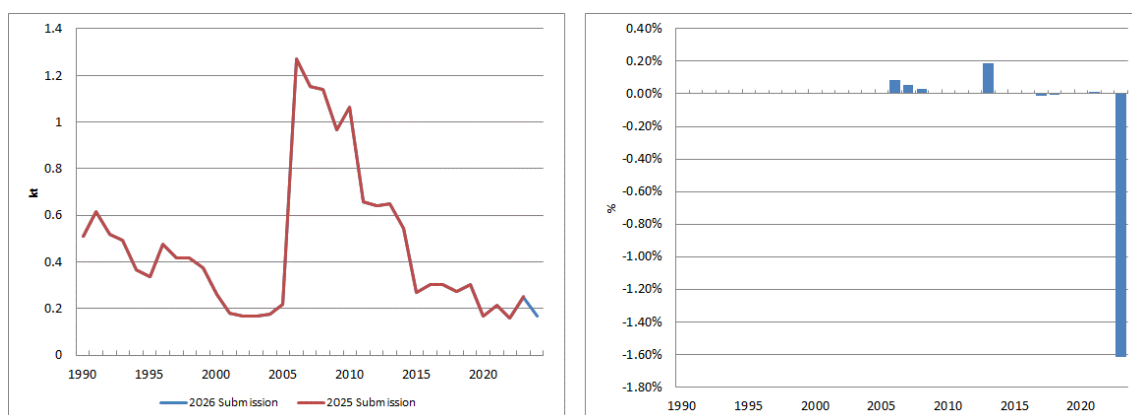


Figure 3.6.16 Evolution of the difference in 1A1c NMVOC emissions (national territory)

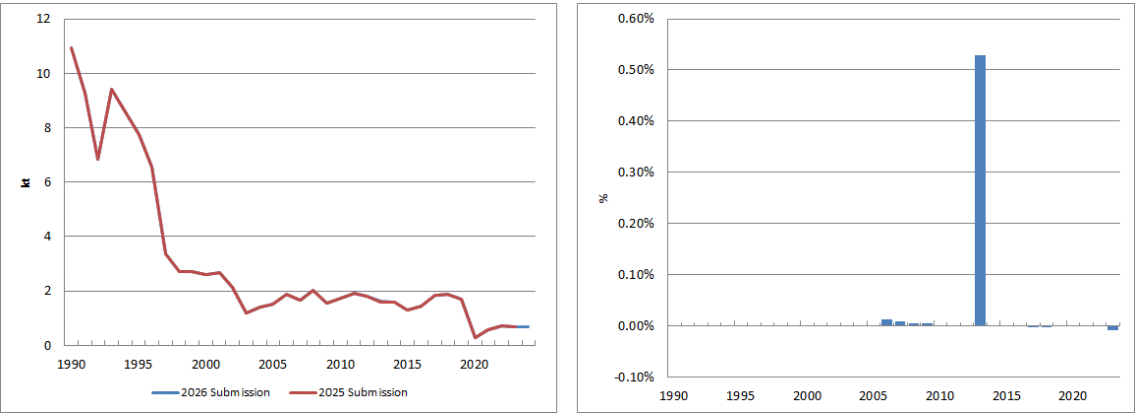


Figure 3.6.17 Evolution of the difference in 1A1c SO₂ emissions (national territory)

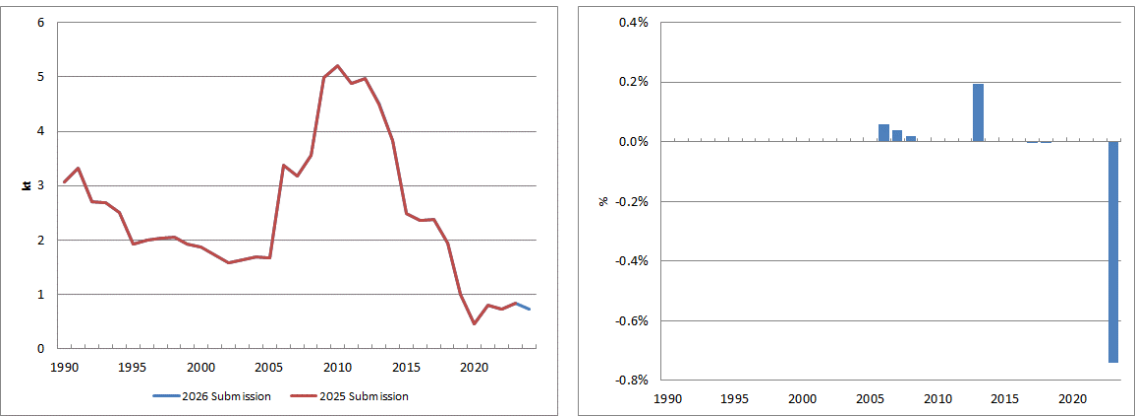


Figure 3.6.18 Evolution of the difference in 1A1c CO emissions (national territory)

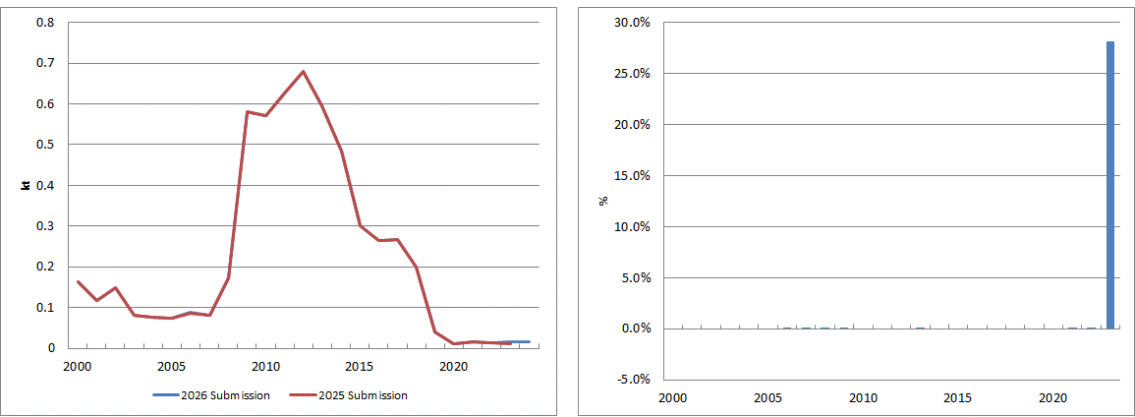


Figure 3.6.19 Evolution of the difference in 1A1c PM_{2.5} emissions (national territory)

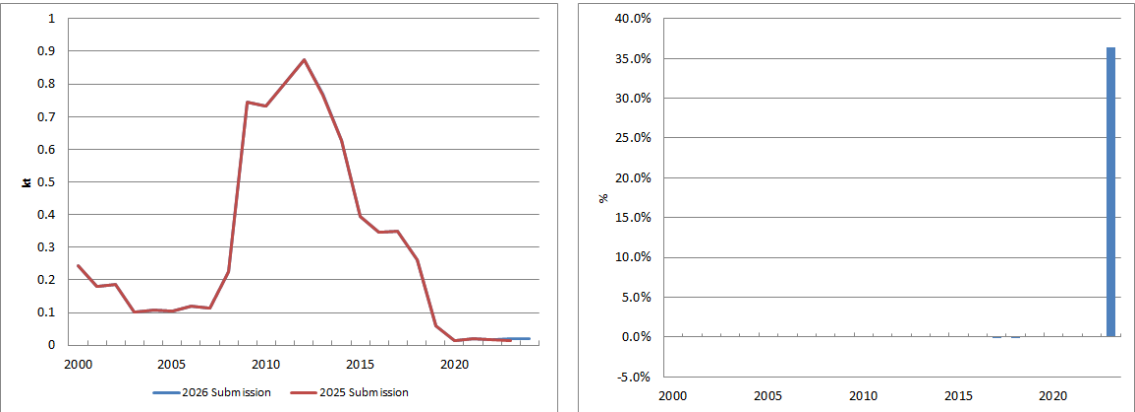


Figure 3.6.20 Evolution of the difference in 1A1c PM₁₀ emissions (national territory)

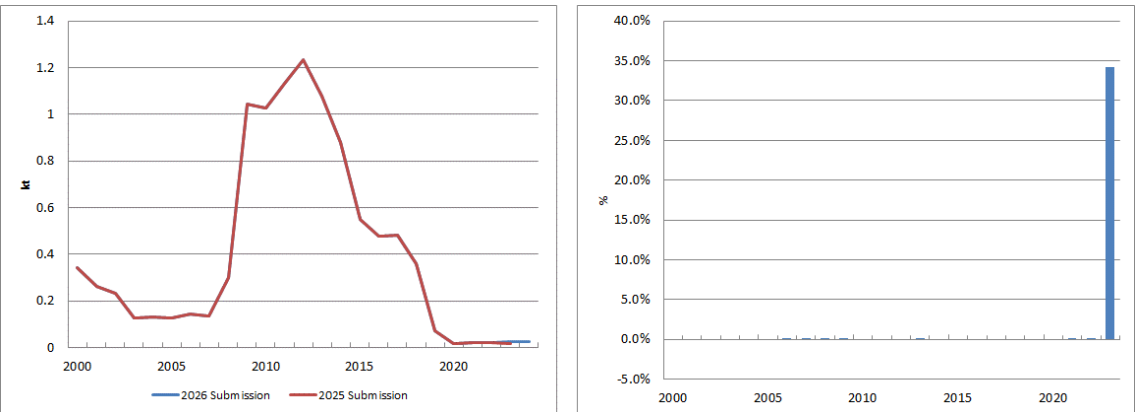


Figure 3.6.21 Evolution of the difference in 1A1c TSP emissions (national territory)

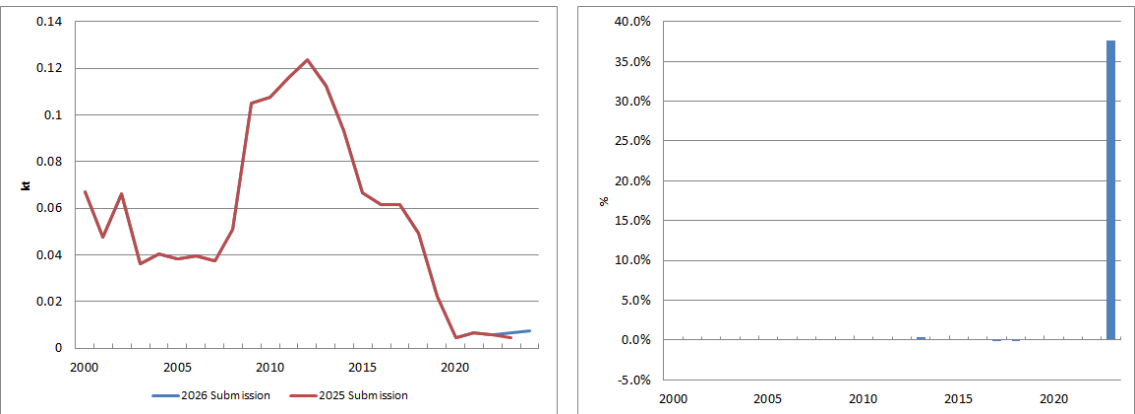


Figure 3.6.22 Evolution of the difference in 1A1c BC emissions (national territory)

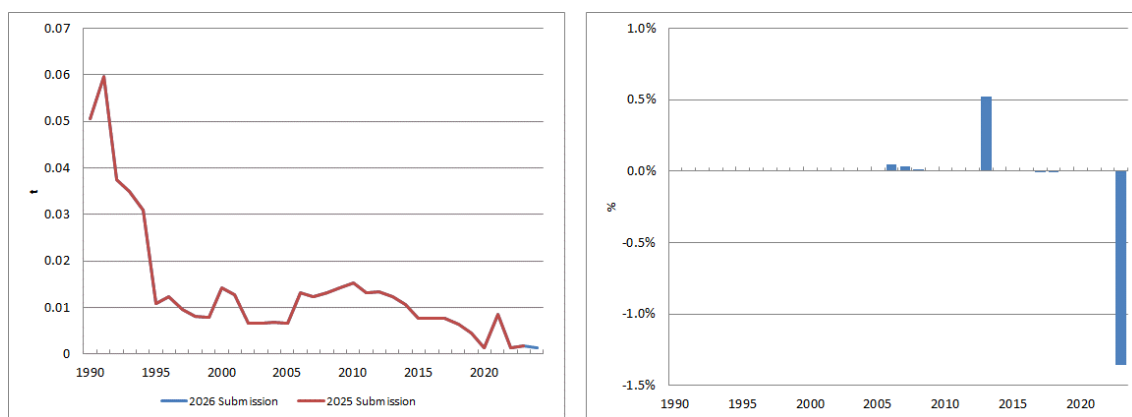


Figure 3.6.23 Evolution of the difference in 1A1c Hg emissions (national territory)

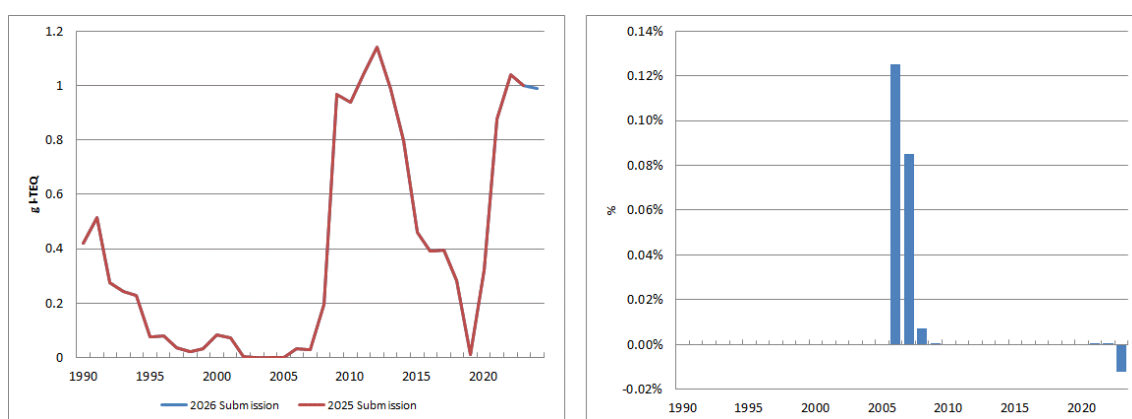


Figure 3.6.24 Evolution of the difference in 1A1c PCDD/PCDF emissions (national territory)

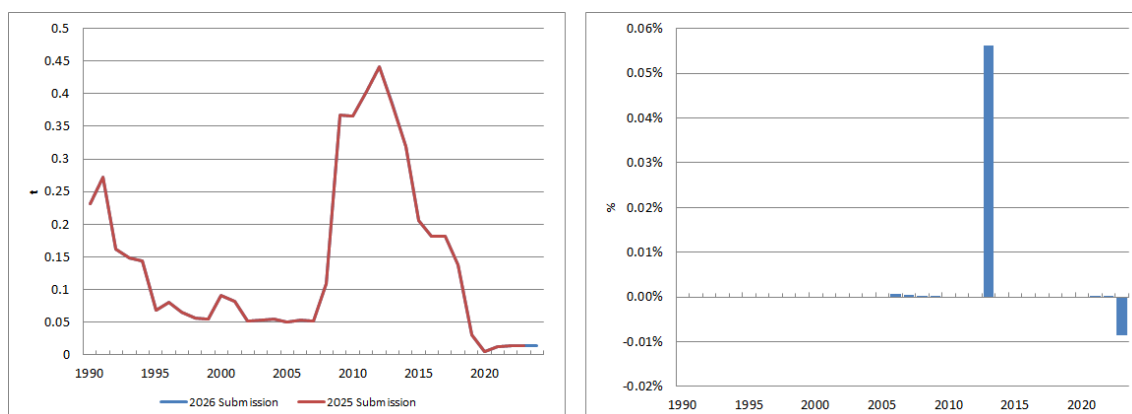


Figure 3.6.25 Evolution of the difference in 1A1c PAH emissions (national territory)

1A2 Stationary combustion in manufacturing industries and construction

Recalculations caused by the update of the fuel balance for consistency with international energy statistics, have an impact on all subcategories and pollutants. This effect is added to the ones specified in Table 3.6.1 for each subcategory.

In this edition, most of the total recalculation on 1A2 is minor for most of the pollutants, so it has been deemed appropriate to include only the more relevant ones.

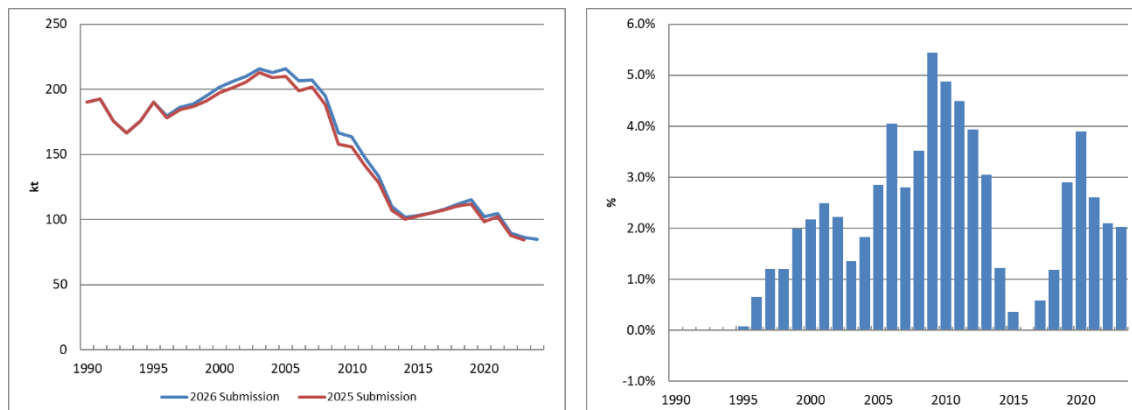


Figure 3.6.26 Evolution of the difference in 1A2 NOx emissions (national territory)

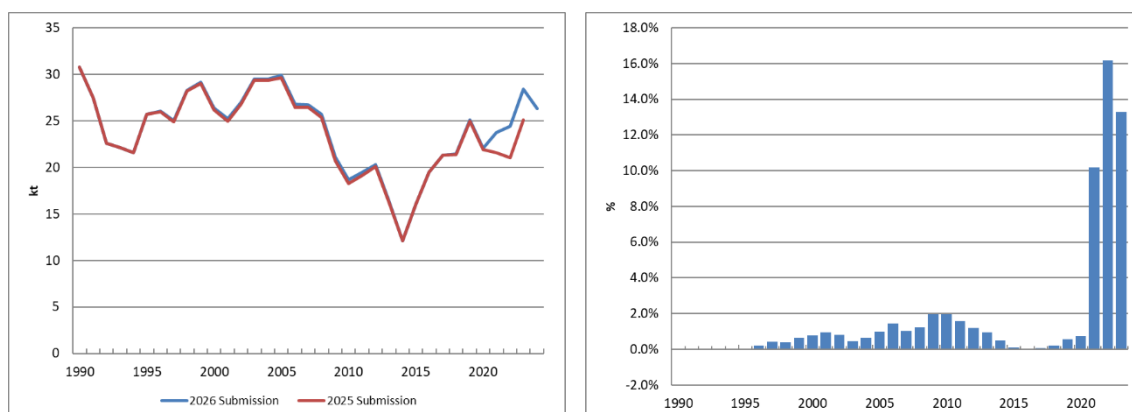


Figure 3.6.27 Evolution of the difference in 1A2 NMVOC emissions (national territory)

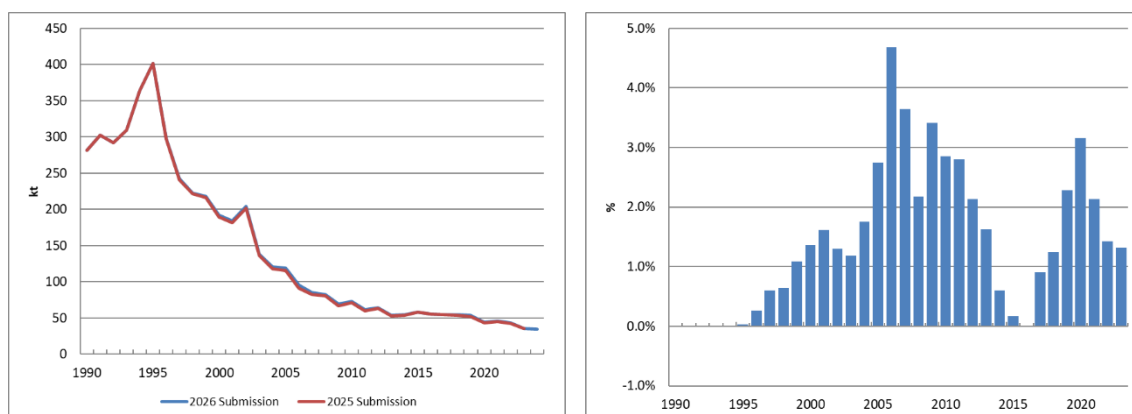


Figure 3.6.28 Evolution of the difference in 1A2 SO₂ emissions (national territory)

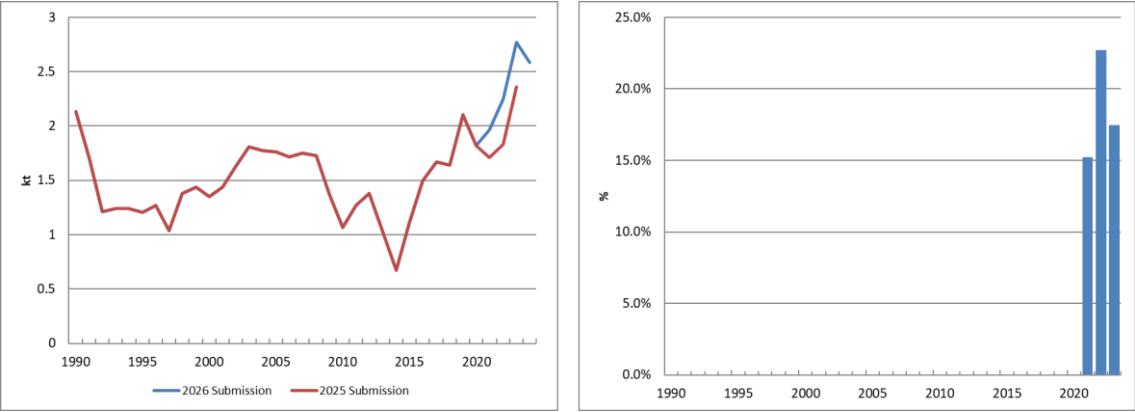


Figure 3.6.29 Evolution of the difference in 1A2 NH₃ emissions (national territory)

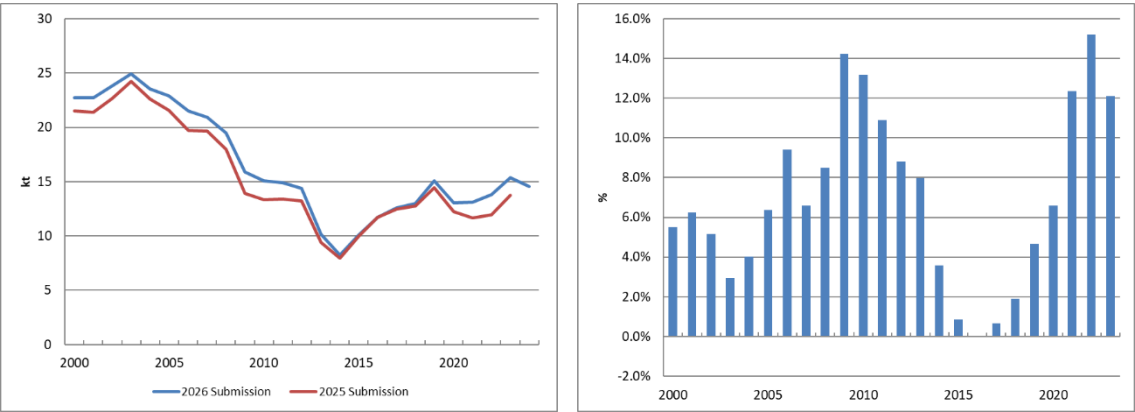


Figure 3.6.30 Evolution of the difference in 1A2 TSP emissions (national territory)

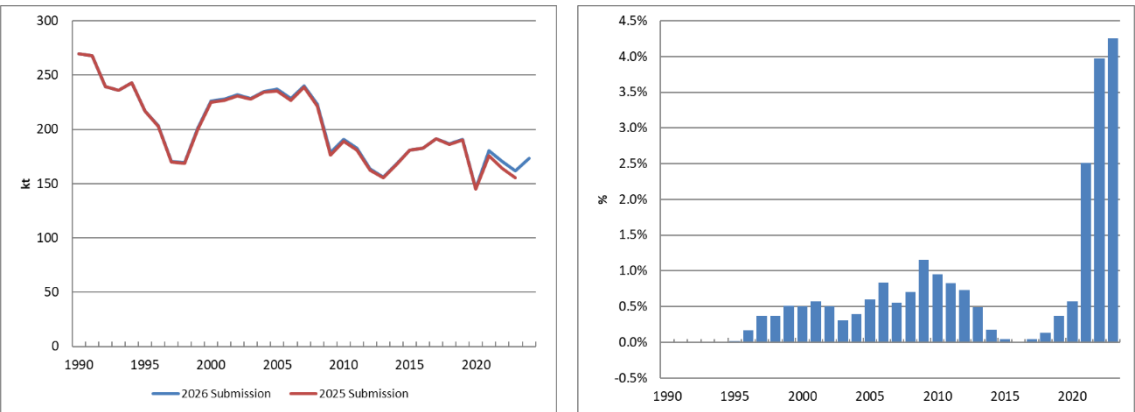


Figure 3.6.31 Evolution of the difference in 1A2 CO emissions (national territory)

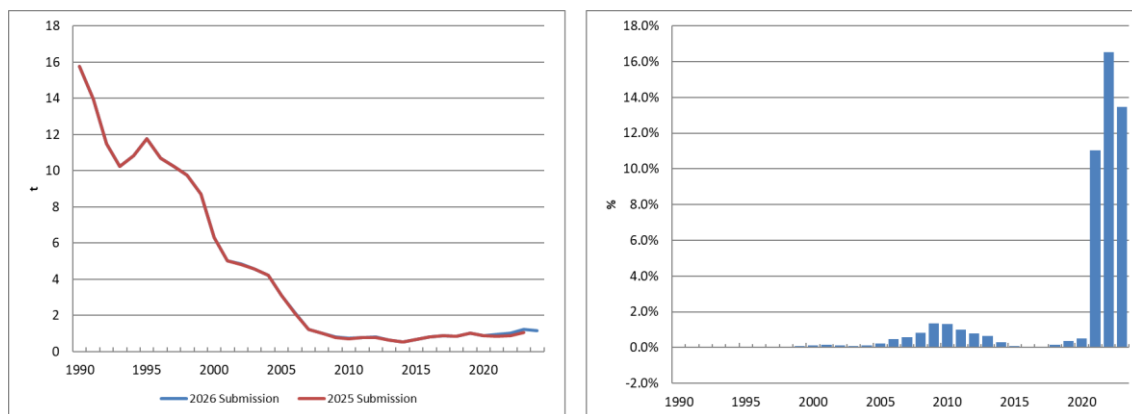


Figure 3.6.32 Evolution of the difference in 1A2 Cd emissions (national territory)

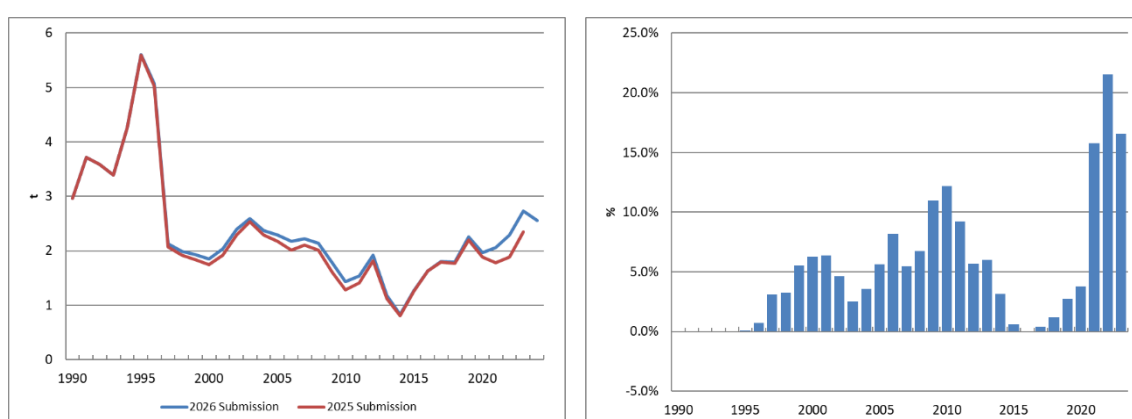


Figure 3.6.33 Evolution of the difference in 1A2 PAHs emissions (national territory)

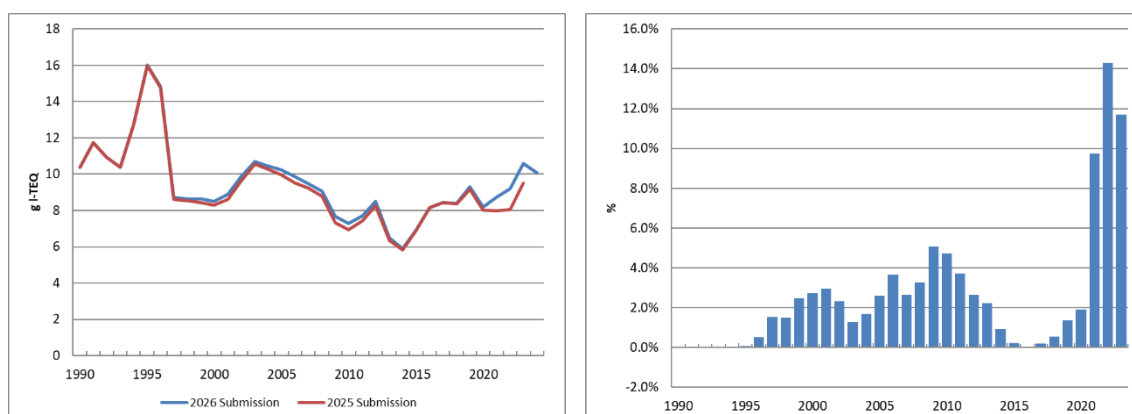


Figure 3.6.34 Evolution of the difference in 1A2 PCDD/PCDF emissions (national territory)

1A3b Road transport

Recalculations made in road transport are caused by the following variations: inclusion of total mileage data from General Directorate for Roads of 2023 and data of total annual distances travelled by vehicles subject of Technical Inspection of Vehicles of 2023; update of gasoline consumption of 2022 and 2023, and diesel consumption of 2023.

Additionally, recalculations were done in total PAH combustion emission factors and its species of diesel passenger cars and light commercial vehicles, which have been reviewed and modified for the whole series, using only Direct Injection diesel emission factors since Euro 3 vehicles, in place of the average of Direct and Indirect Injection emission factors.

Recalculations of main pollutants, particulate matter, BC, PAH, PCDD/PCDF and priority heavy metals are shown below, although recalculations affect all pollutants.

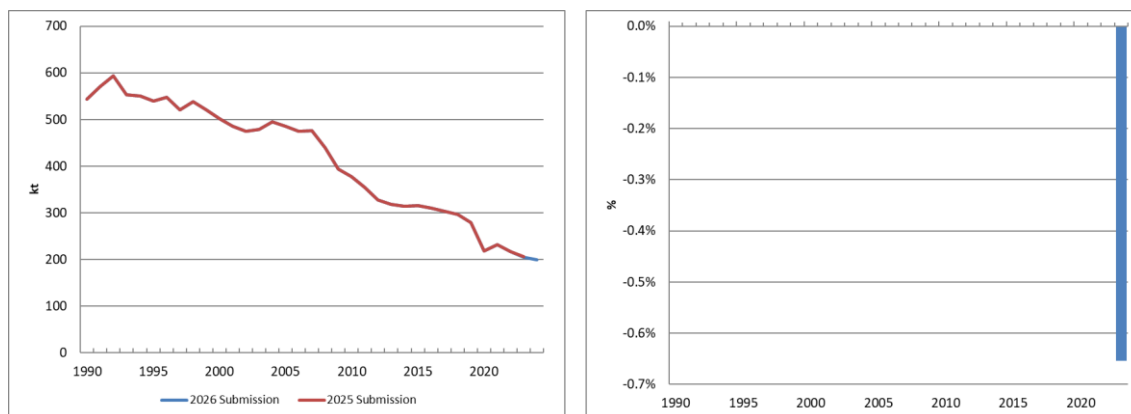


Figure 3.6.35 Evolution of the difference in 1A3b NO_x emissions (national territory)

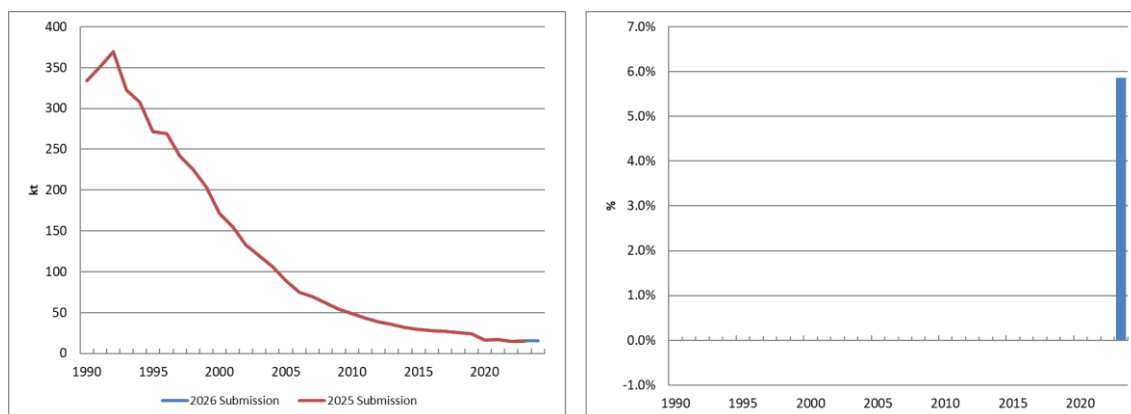


Figure 3.6.36 Evolution of the difference in 1A3b NMVOC emissions (national territory)

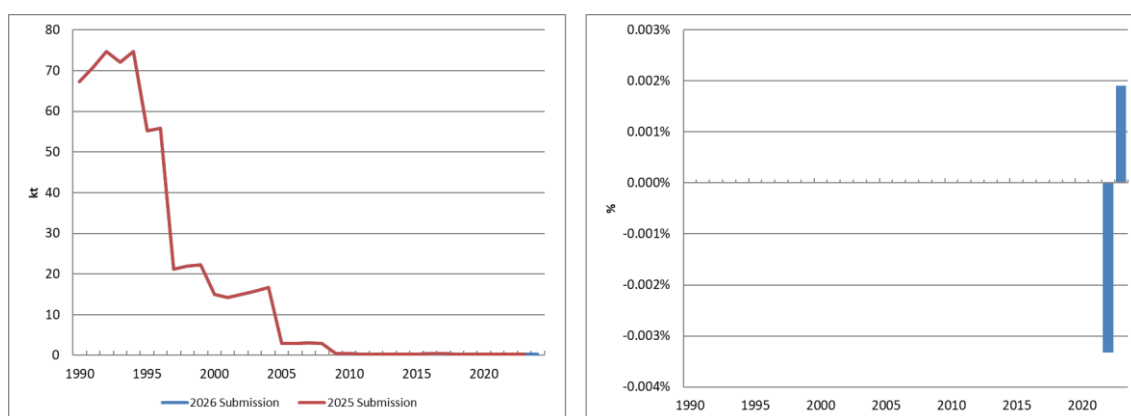


Figure 3.6.37 Evolution of the difference in 1A3b SO₂ emissions (national territory)

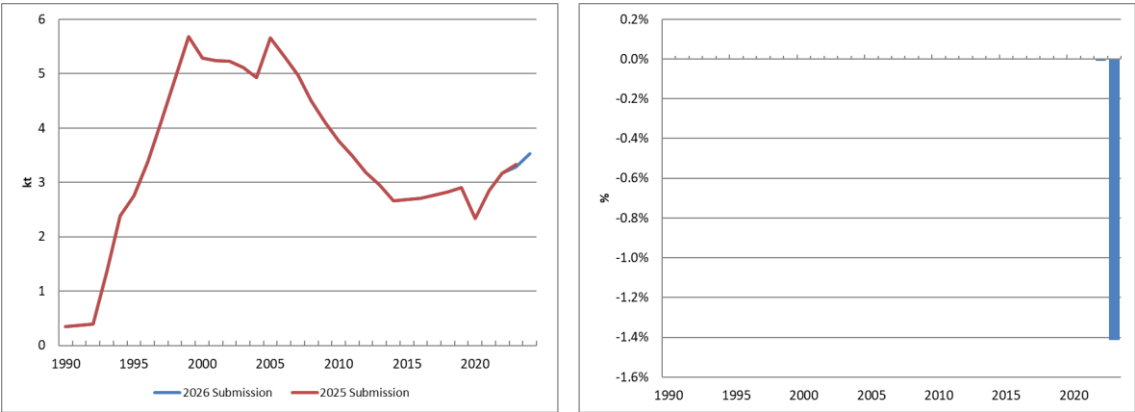


Figure 3.6.38 Evolution of the difference in 1A3b NH₃ emissions (national territory)

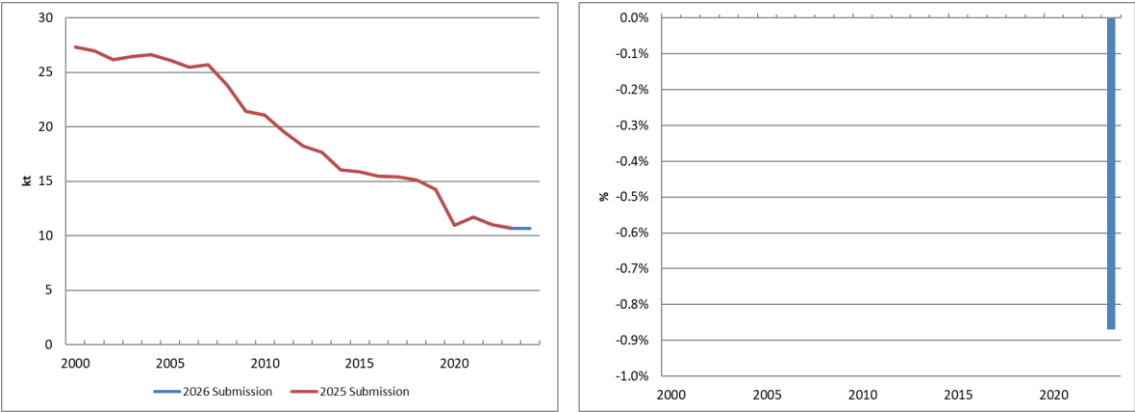


Figure 3.6.39 Evolution of the difference in 1A3b PM_{2.5} emissions (national territory)

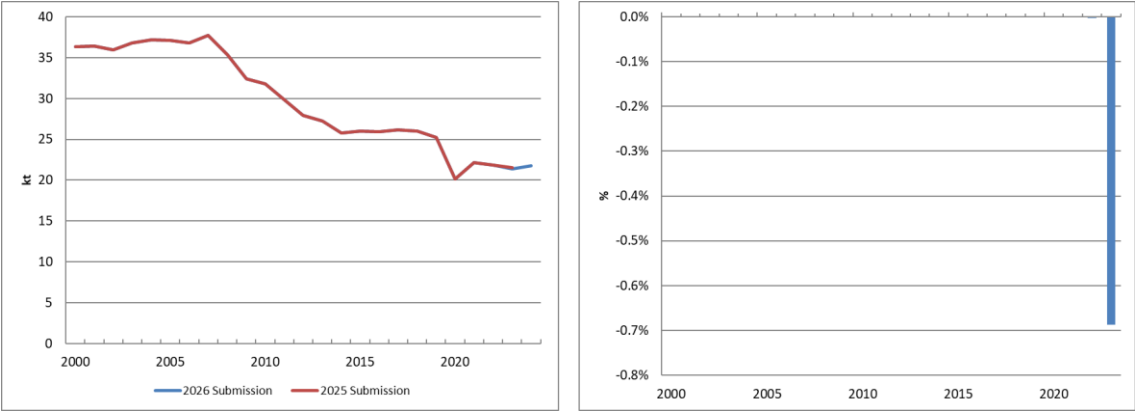


Figure 3.6.40 Evolution of the difference in 1A3b TSP emissions (national territory)

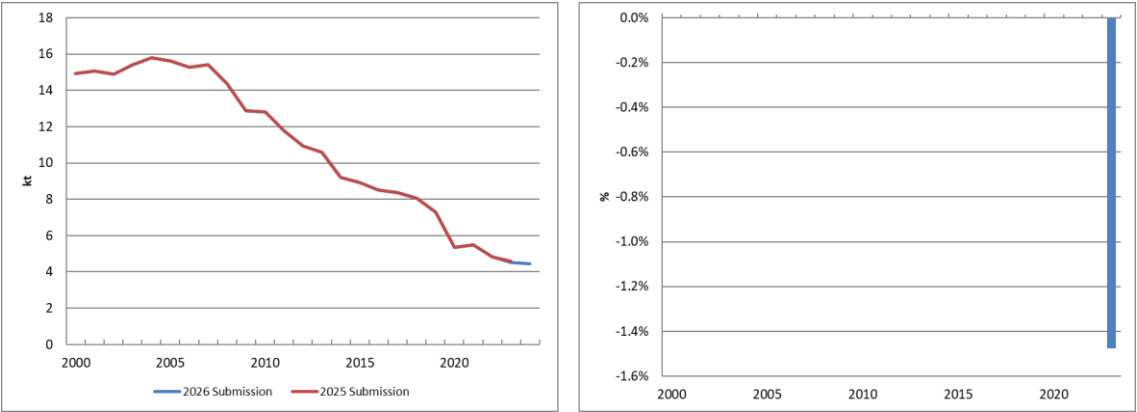


Figure 3.6.41 Evolution of the difference in 1A3b BC emissions (national territory)

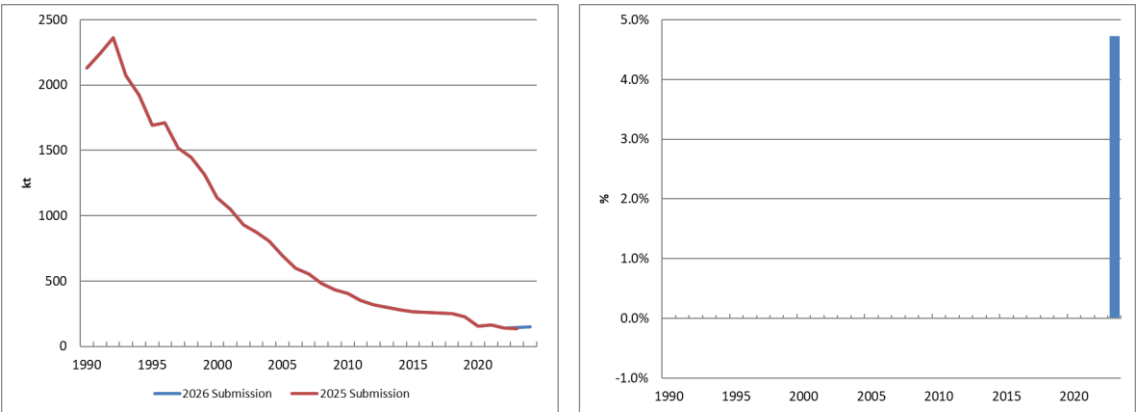


Figure 3.6.42 Evolution of the difference in 1A3b CO emissions (national territory)

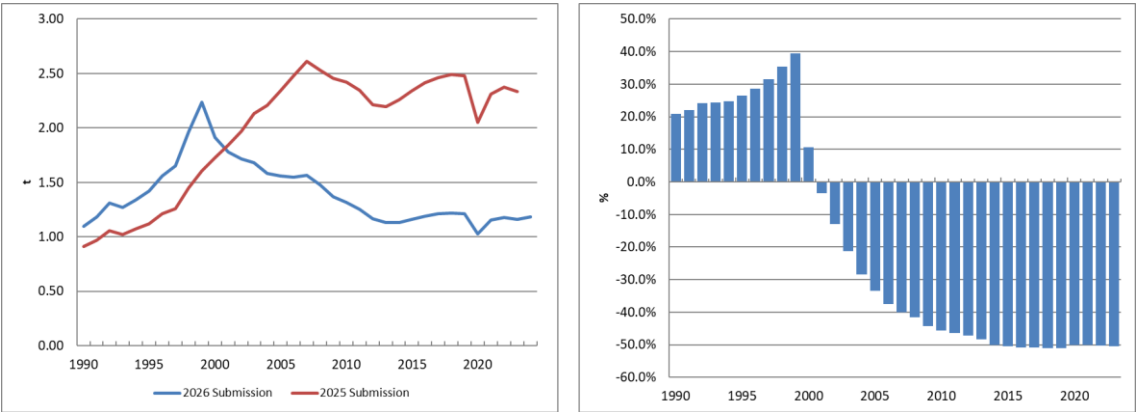


Figure 3.6.43 Evolution of the difference in 1A3b PAH emissions (national territory)

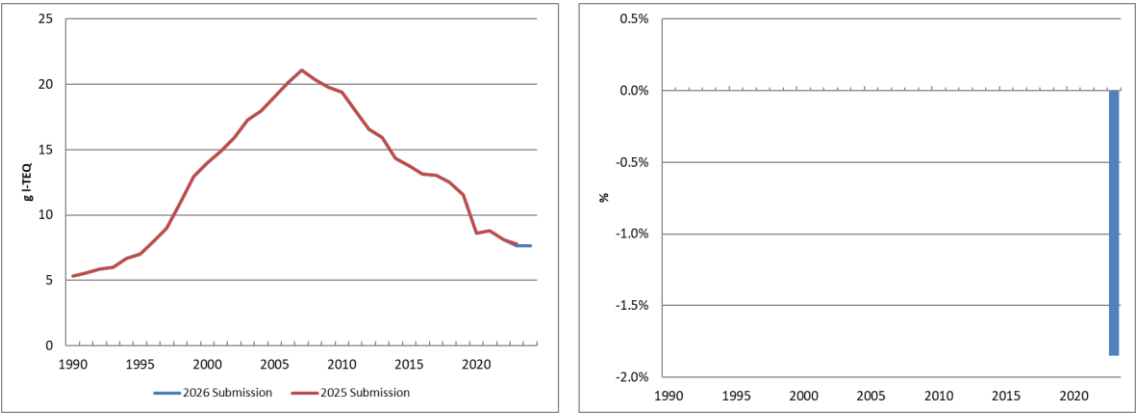


Figure 3.6.44 Evolution of the difference in 1A3b PCDD/PCDF emissions (national territory)

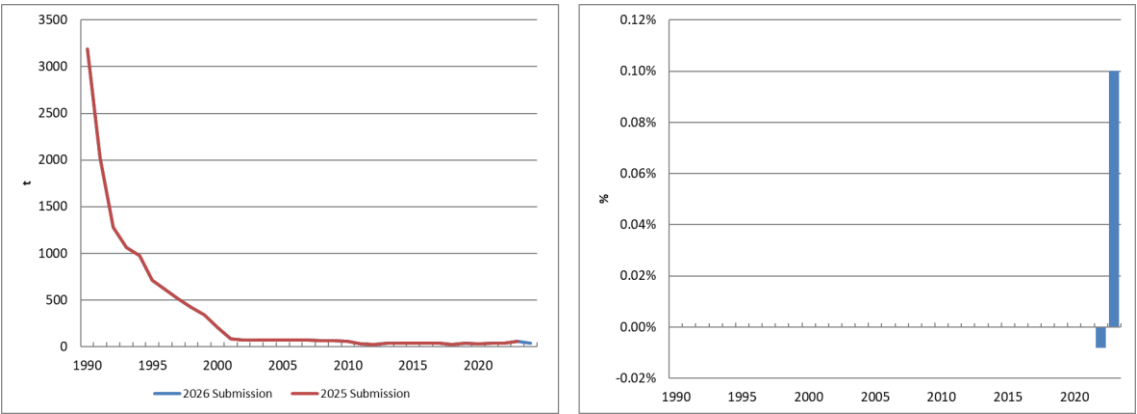


Figure 3.6.45 Evolution of the difference in 1A3b Pb emissions (national territory)

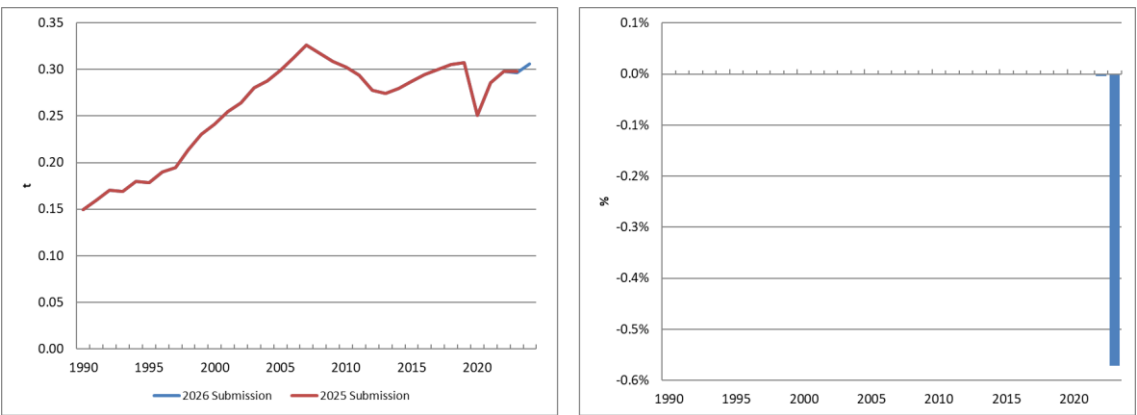


Figure 3.6.46 Evolution of the difference in 1A3b Cd emissions (national territory)

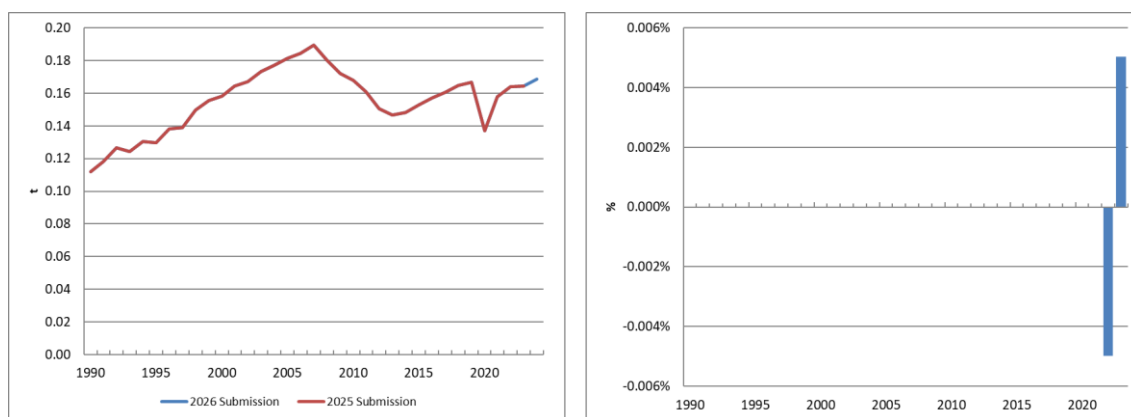


Figure 3.6.47 Evolution of the difference in 1A3b Hg emissions (national territory)

1A4ai Stationary combustion in commercial and institutional sector

Recalculations and changes in all pollutant trends are due to a mix of recalculations for the whole sector.

Firstly, the most significant recalculations are due to the update of wood and other wood wastes fuel consumption for years 2021-2023, following the data reported in international questionnaires elaborated by MITECO and sent to AIE and EUROSTAT. Besides this, landfill gas for years 2021-2023 and natural gas consumption for 2023 have also been updated. Additionally, in accordance with international questionnaires, other bituminous coal consumption for year 2021 has been eliminated and charcoal consumption has been registered in this subcategory (from 2021 onwards) for the first time.

Regarding cogeneration data reported in international questionnaires sent to AIE and EUROSTAT, diesel consumption has been updated for year 2023.

Finally, due to the publication of district heating data for 2023, natural gas consumption and wood and other wood wastes consumption have been updated for that year.

The following graphs show the trend of the main pollutants affected, particulate matter and priority heavy metals.

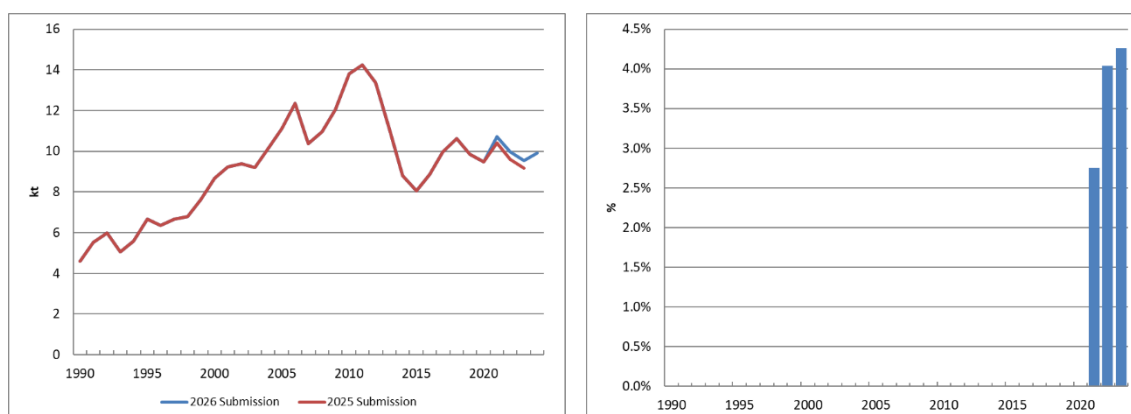


Figure 3.6.48 Evolution of the difference in 1A4ai NOx emissions (national territory)

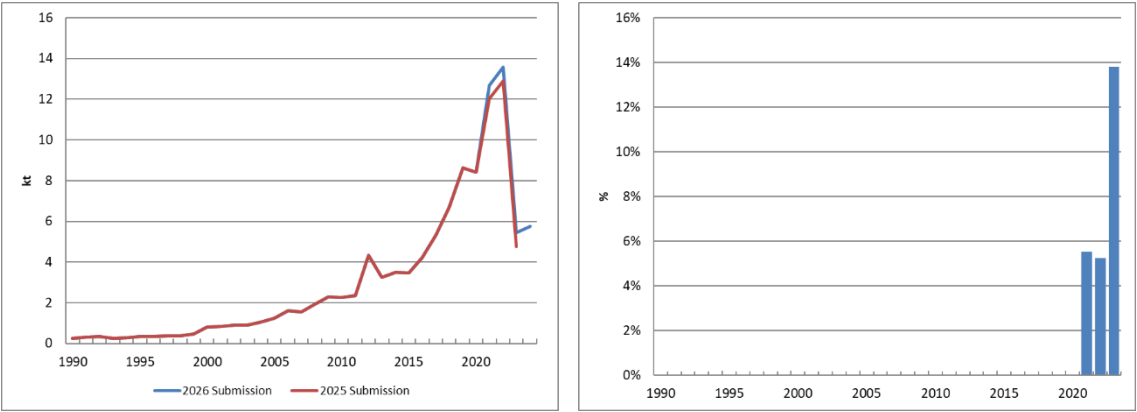


Figure 3.6.49 Evolution of the difference in 1A4ai NMVOC emissions (national territory)

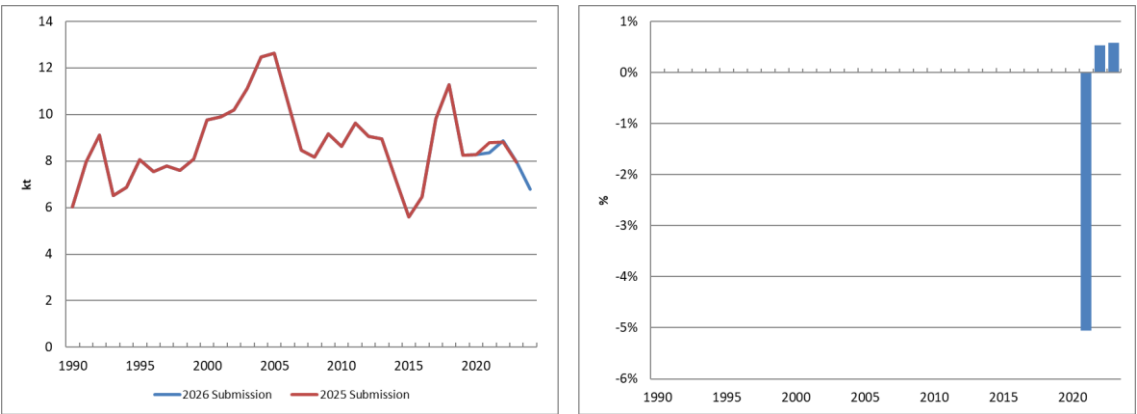


Figure 3.6.50 Evolution of the difference in 1A4ai SO₂ emissions (national territory)

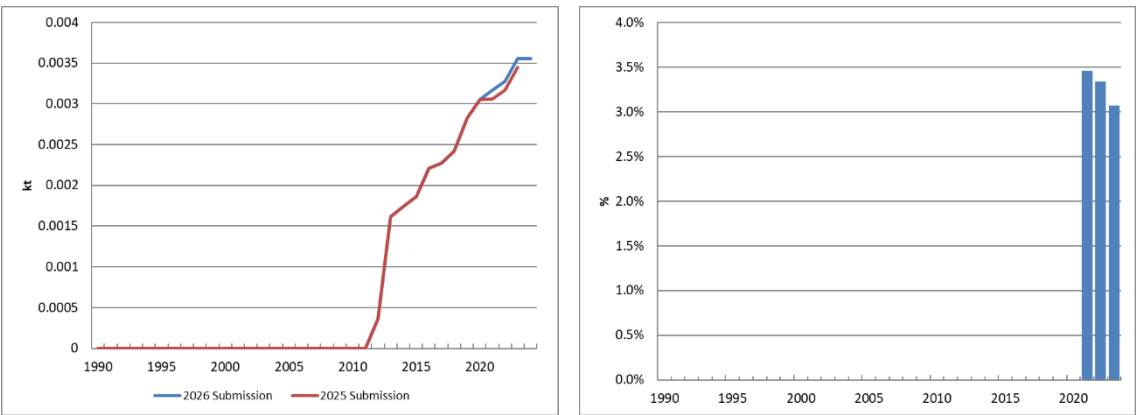


Figure 3.6.51 Evolution of the difference in 1A4ai NH₃ emissions (national territory)

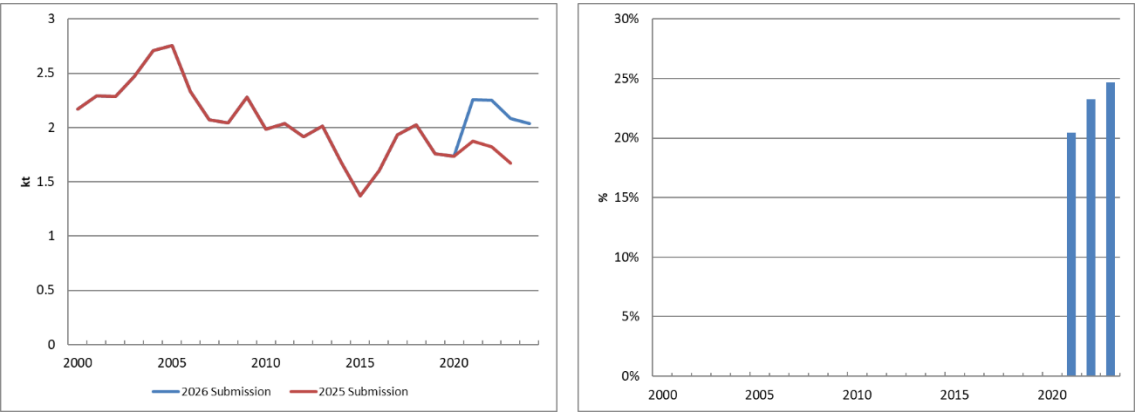


Figure 3.6.52 Evolution of the difference in 1A4ai PM_{2.5} emissions (national territory)

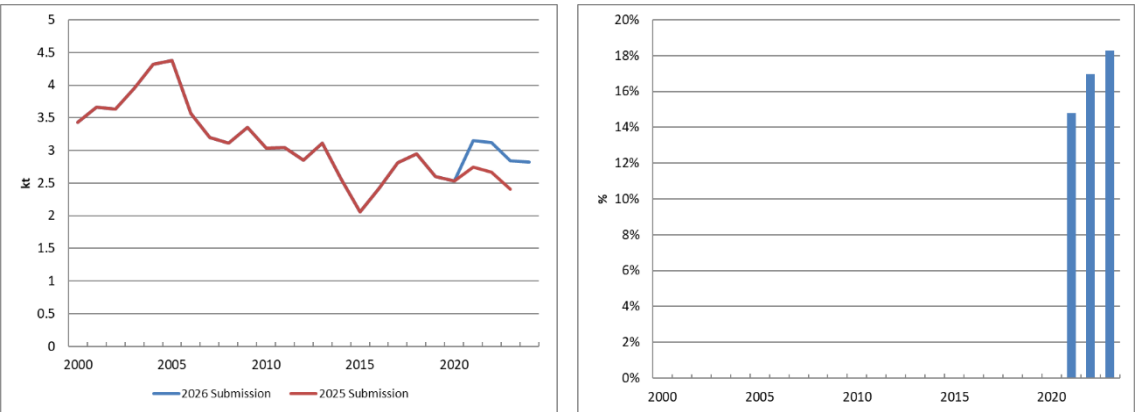


Figure 3.6.53 Evolution of the difference in 1A4ai TSP emissions (national territory)

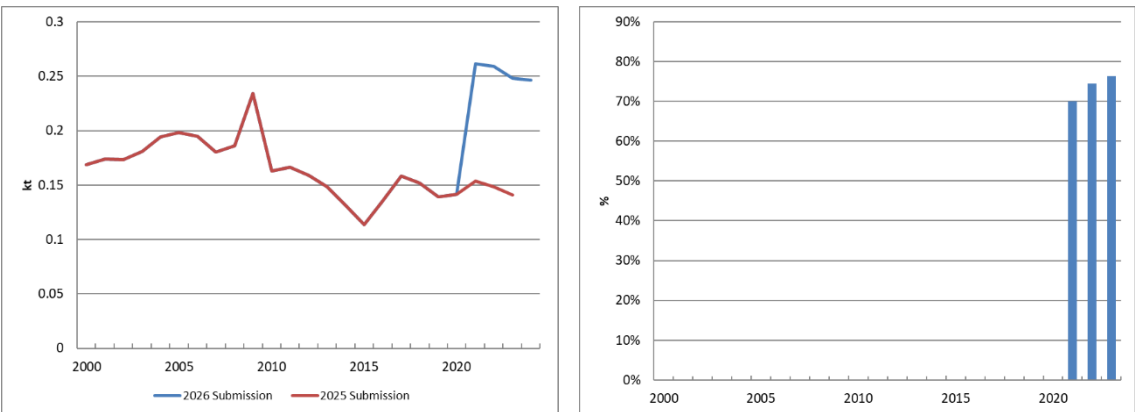


Figure 3.6.54 Evolution of the difference in 1A4ai BC emissions (national territory)

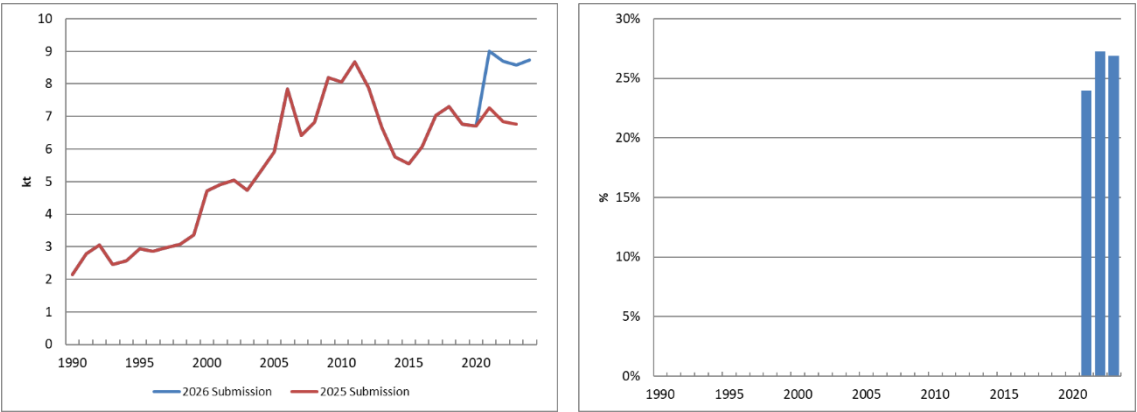


Figure 3.6.55 Evolution of the difference in 1A4ai CO emissions (national territory)

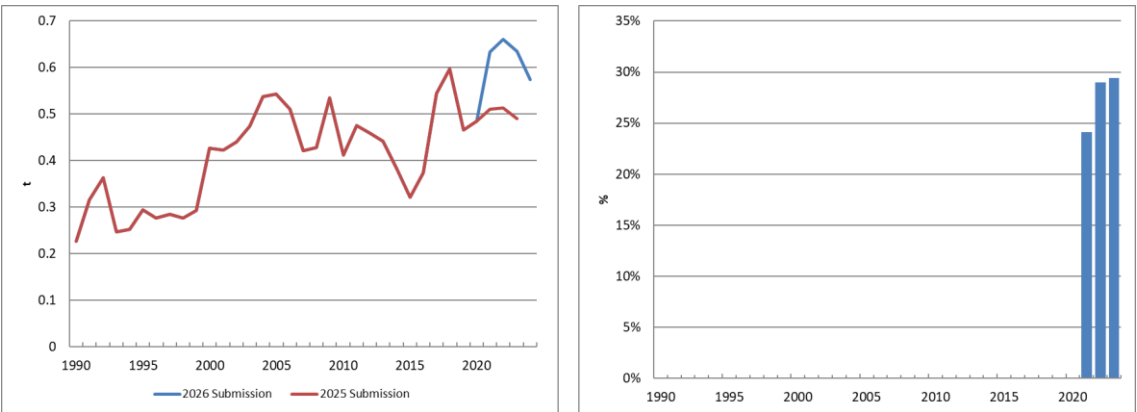


Figure 3.6.56 Evolution of the difference in 1A4ai PAH emissions (national territory)

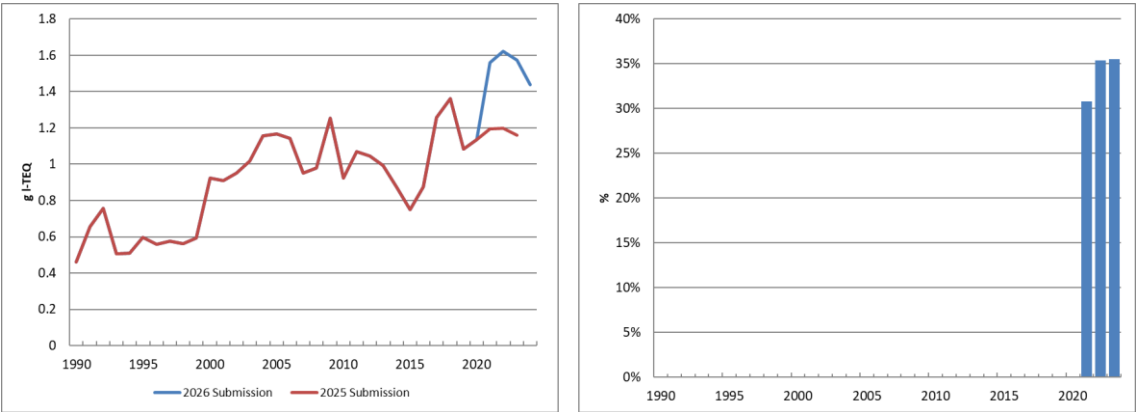


Figure 3.6.57 Evolution of the difference in 1A4ai PCDD/PCDF emissions (national territory)

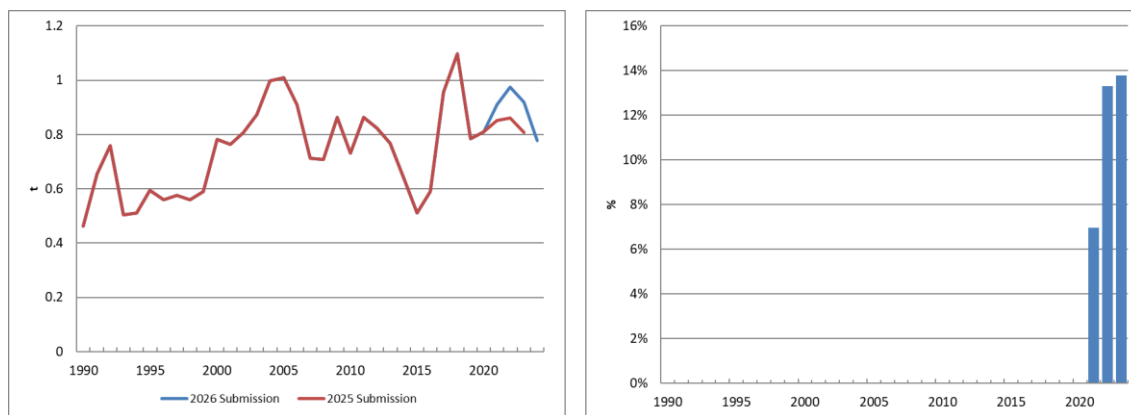


Figure 3.6.58 Evolution of the difference in 1A4ai Pb emissions (national territory)

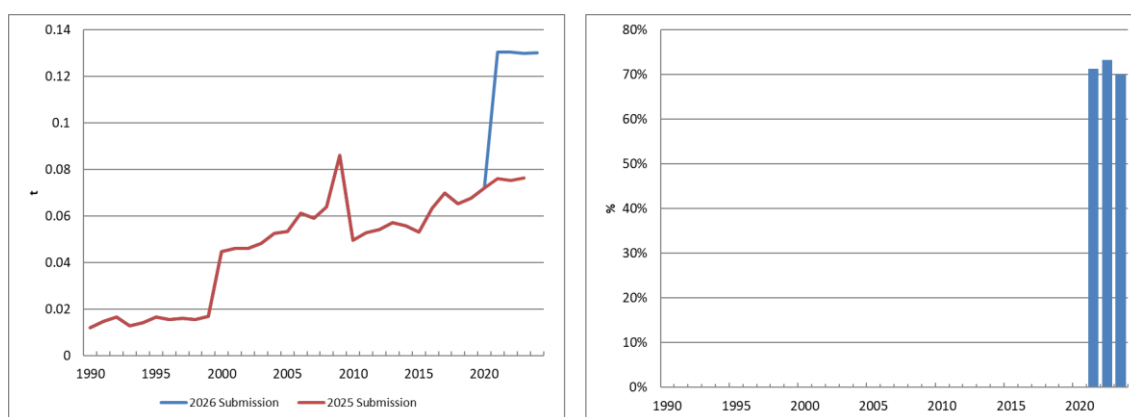


Figure 3.6.59 Evolution of the difference in 1A4ai Cd emissions (national territory)

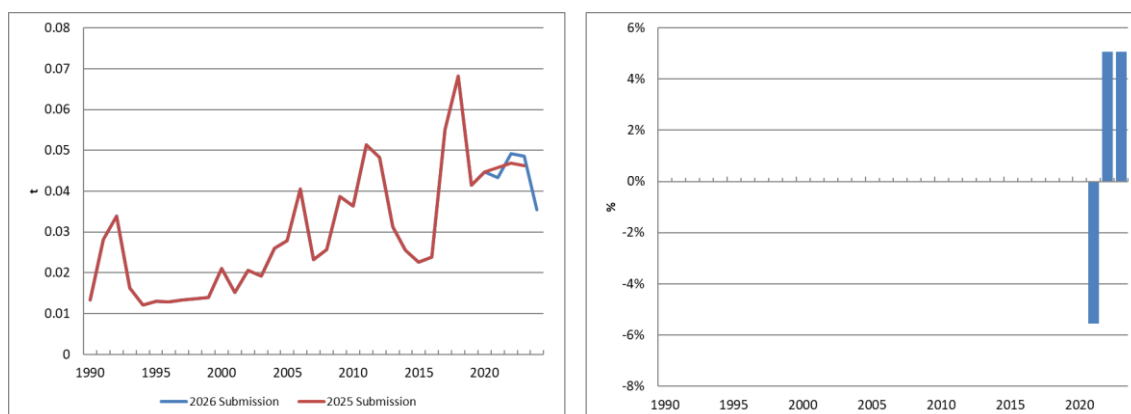


Figure 3.6.60 Evolution of the difference in 1A4ai Hg emissions (national territory)

1A4bi Combustion in stationary equipment in residential sector

Recalculations in this subcategory are due to the update of activity data sources. Thus, charcoal consumption and wood and other wood wastes consumption for years 2021-2023 have been updated in accordance with international questionnaires sent to AIE and EUROSTAT. Likewise, natural gas consumption and wood and other wood wastes consumption have been updated for 2023 due to the update of district heating data.

The following graphs show the trend of the main pollutants affected, particulate matter, BC, PCDD/PCDF and priority heavy metals.

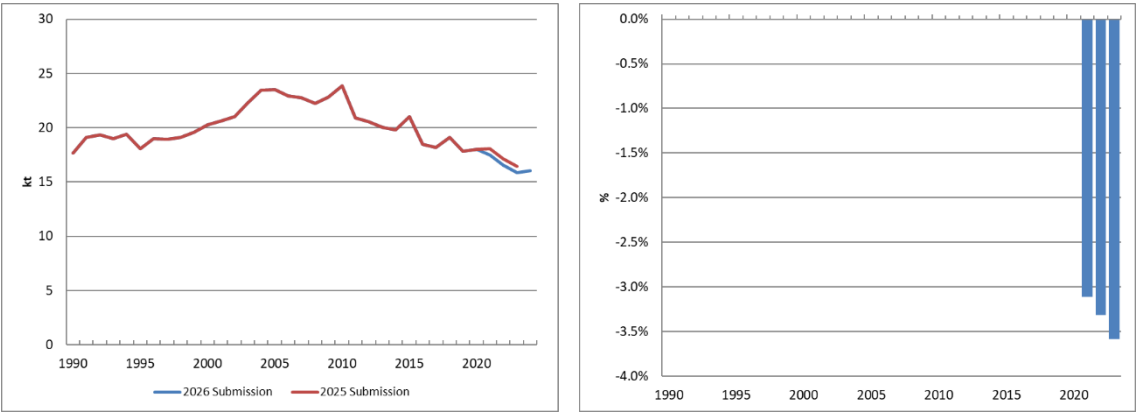


Figure 3.6.61 Evolution of the difference in 1A4bi NOx emissions (national territory)

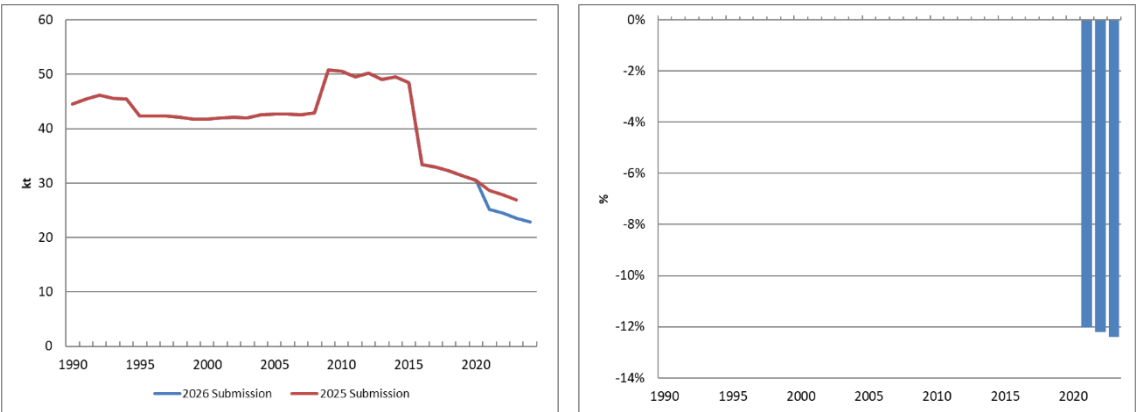


Figure 3.6.62 Evolution of the difference in 1A4bi NMVOC emissions (national territory)

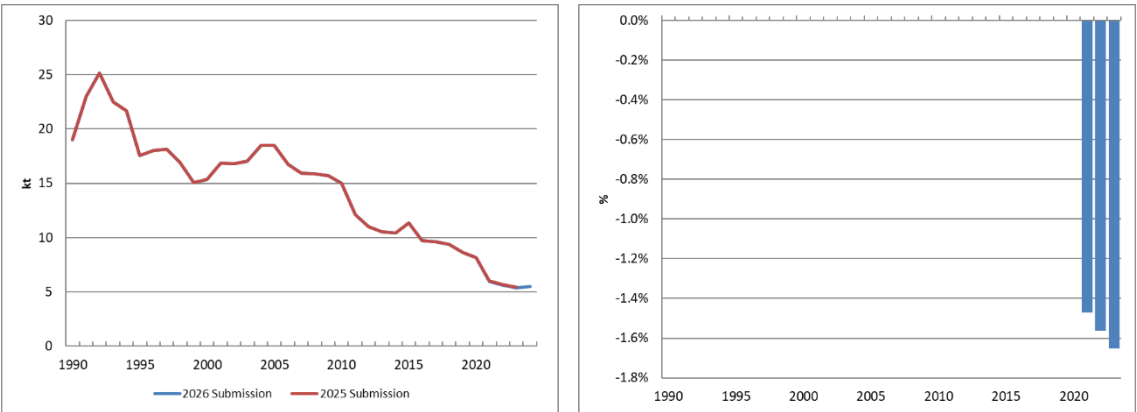


Figure 3.6.63 Evolution of the difference in 1A4bi SO₂ emissions (national territory)

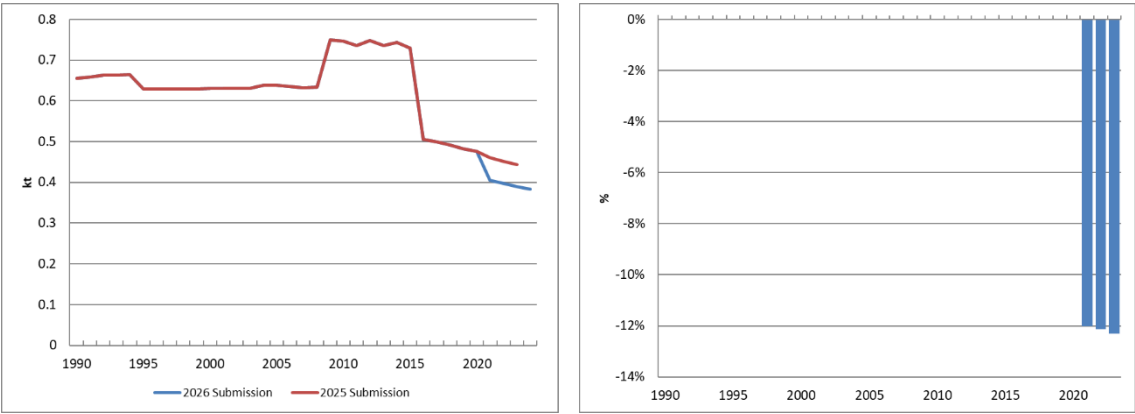


Figure 3.6.64 Evolution of the difference in 1A4bi NH₃ emissions (national territory)

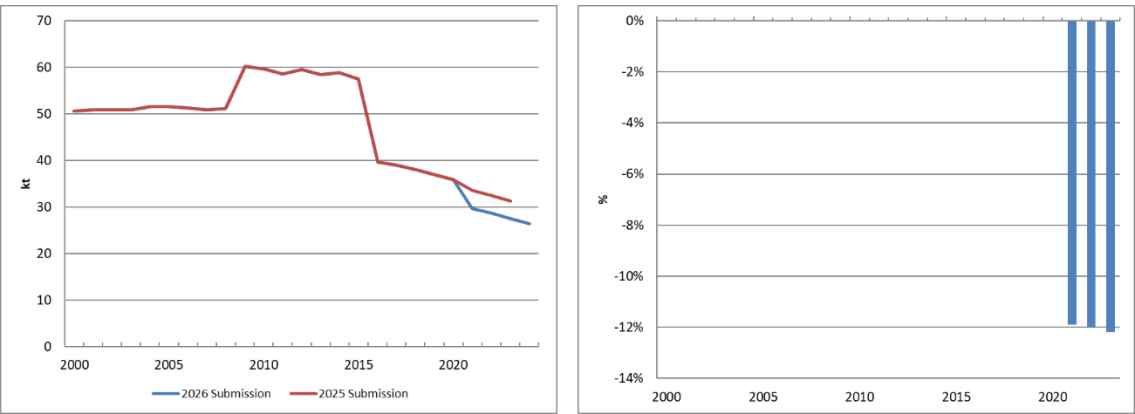


Figure 3.6.65 Evolution of the difference in 1A4bi PM_{2.5} emissions (national territory)

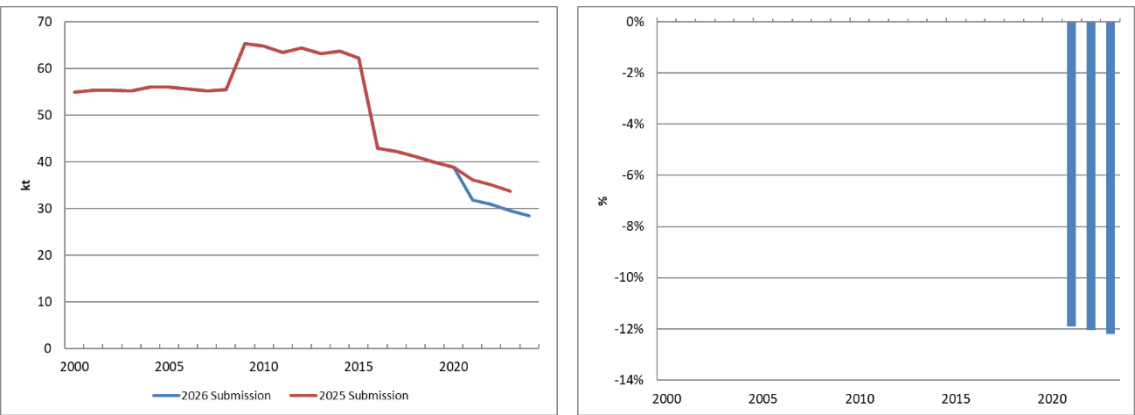


Figure 3.6.66 Evolution of the difference in 1A4bi TSP emissions (national territory)

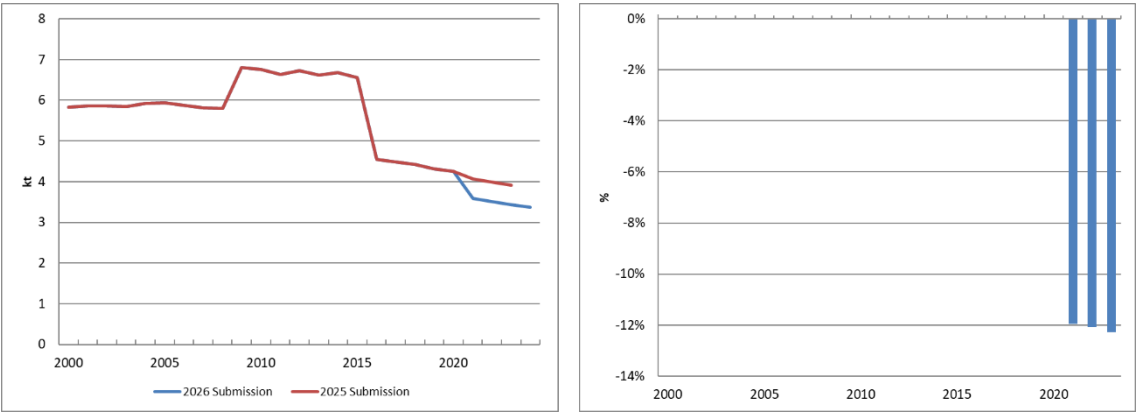


Figure 3.6.67 Evolution of the difference in 1A4bi BC emissions (national territory)

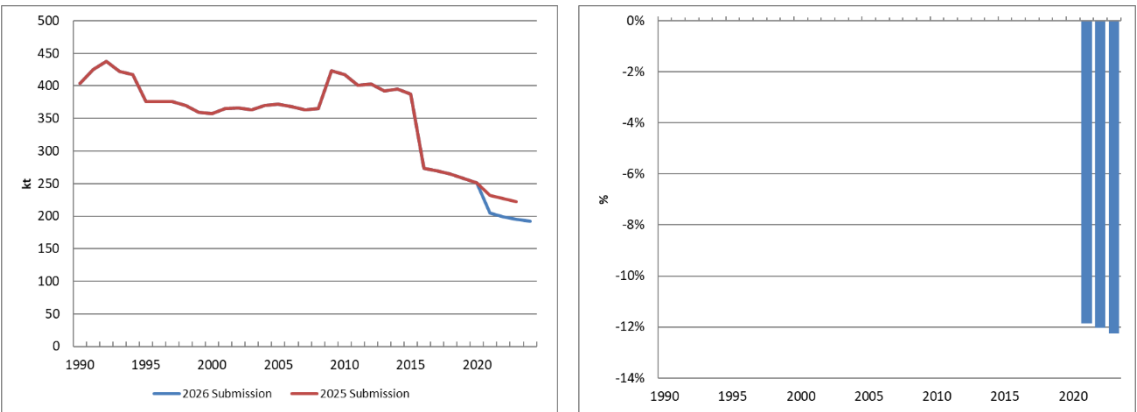


Figure 3.6.68 Evolution of the difference in 1A4bi CO emissions (national territory)

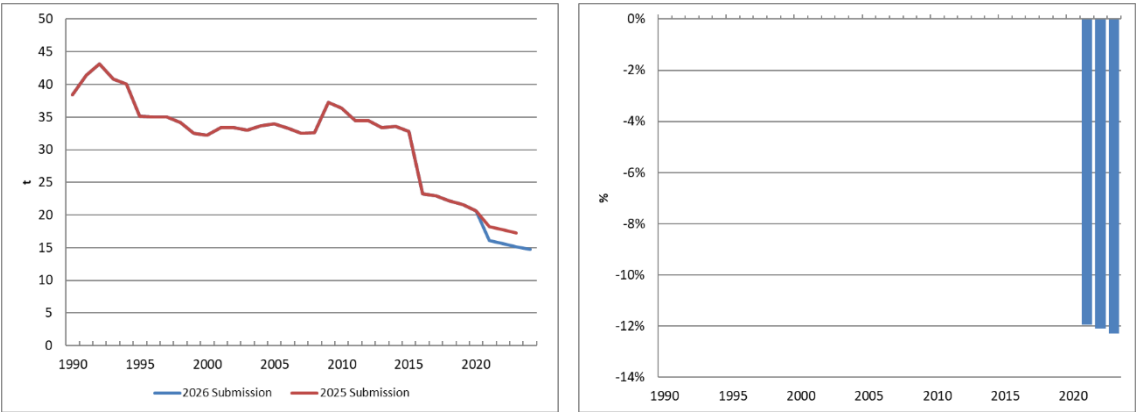


Figure 3.6.69 Evolution of the difference in 1A4bi PAH emissions (national territory)

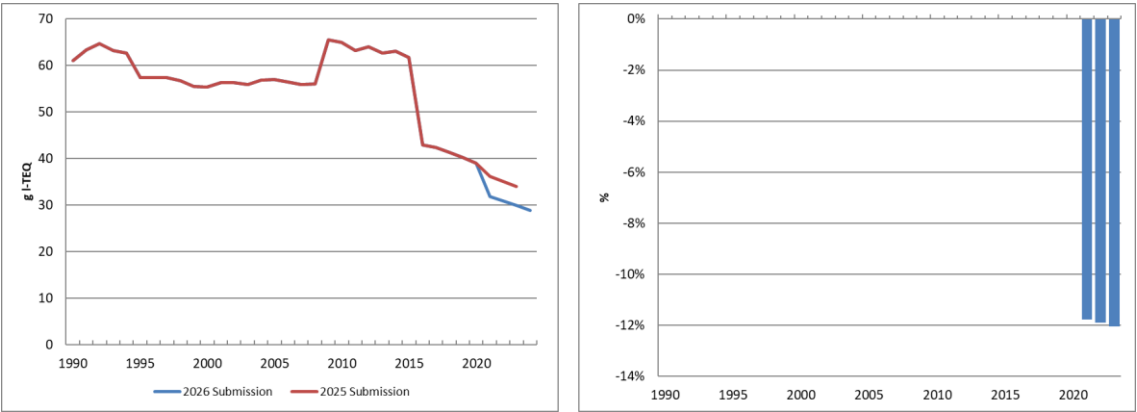


Figure 3.6.70 Evolution of the difference in 1A4bi PCDD/PCDF emissions (national territory)

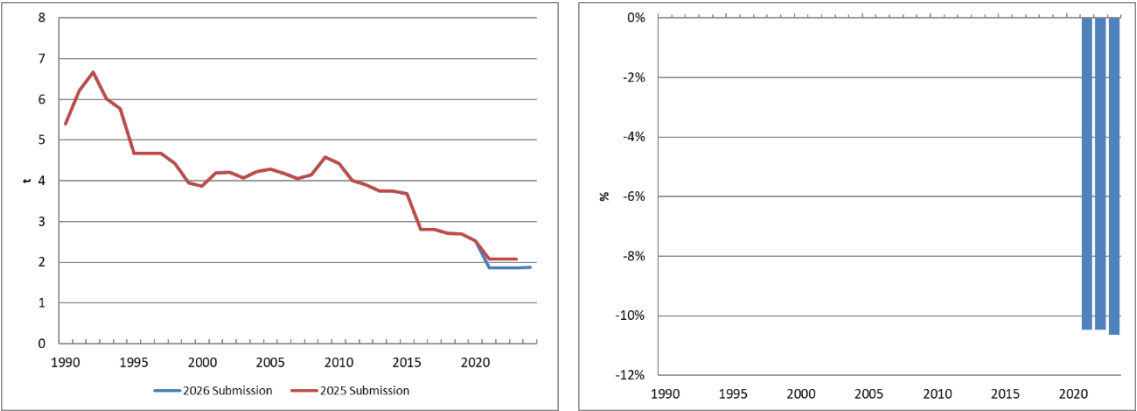


Figure 3.6.71 Evolution of the difference in 1A4bi Pb emissions (national territory)

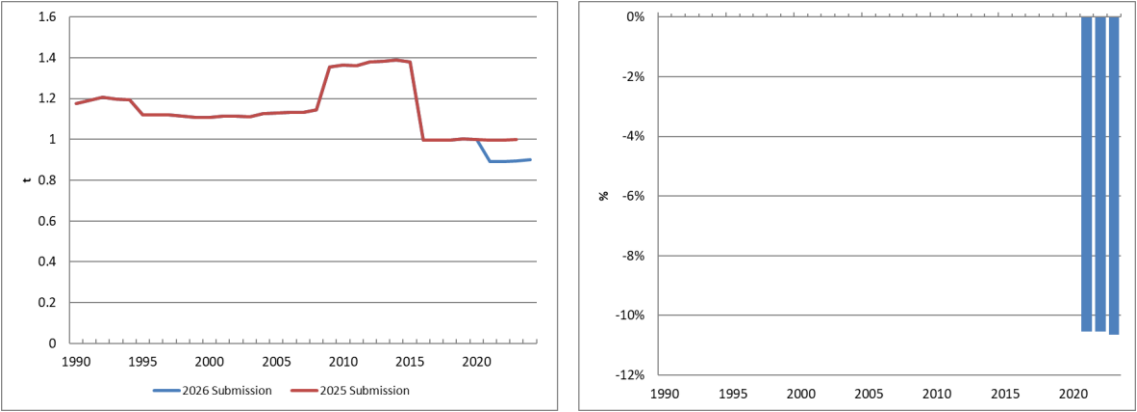


Figure 3.6.72 Evolution of the difference in 1A4bi Cd emissions (national territory)

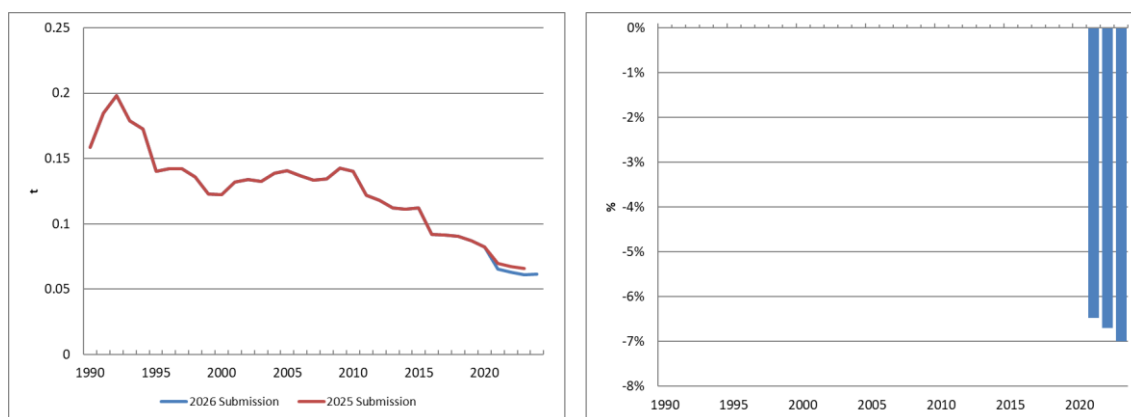


Figure 3.6.73 Evolution of the difference in 1A4bi Hg emissions (national territory)

1A4ci Stationary combustion in agricultural, forestry and fishing sector

While recalculations and changes in all pollutant trends are due to a mix of recalculations for the whole sector, the update of diesel consumption in agricultural stationary engines in line with agricultural machinery new estimations (1990-2023) contributed the most to the recalculations. Besides this, diesel consumption of irrigation engines was updated for years 1998-2023 due to the improvement of the methodology estimates with up-to-date data on irrigation systems and surface areas. Its provincial distribution has also been updated as a consequence, affecting national totals without Canary Islands.

Recalculations in wood and other wood wastes consumption and landfill gas consumption for years 2021-2023 are due to the update of international questionnaires elaborated by MITECO and sent to AIE and EUROSTAT.

Regarding natural gas, recalculations are due to changes in fuel consumption allocations of aquacultural activities and other boilers (2019-2023), since a correction in LHV/HHV ratio was performed.

Finally, provincial distribution of all fuels except irrigation engine's diesel has been updated with annual data on GVA (Agrarian Gross Value Added) for years 1990-2023, affecting national total without Canary Islands.

The graphs with the recalculation of the main pollutants affected, particulate matter, BC, PAH, PCDD/PCDF, and priority heavy metals emissions are shown below. Notice that NH₃ emissions are not estimated in this category, in accordance with EMEP 2023 Guidebook.

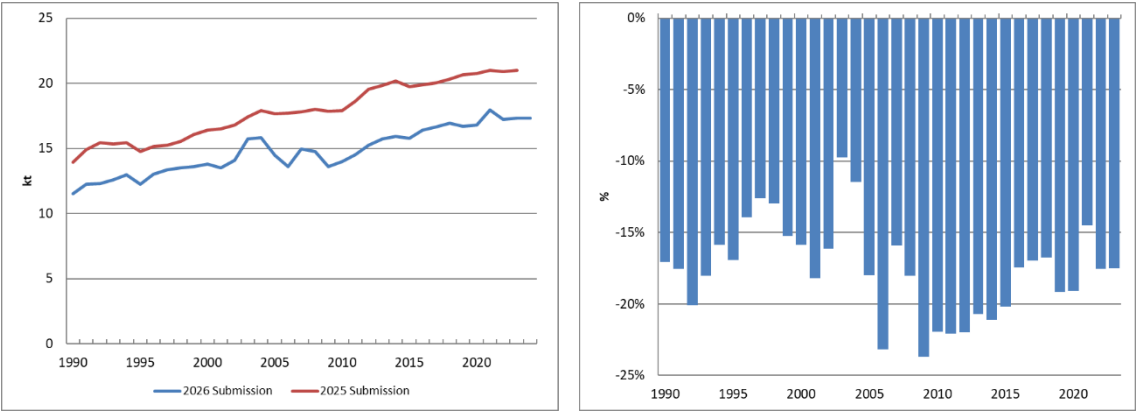


Figure 3.6.74 Evolution of the difference in 1A4ci NOx emissions (national territory)

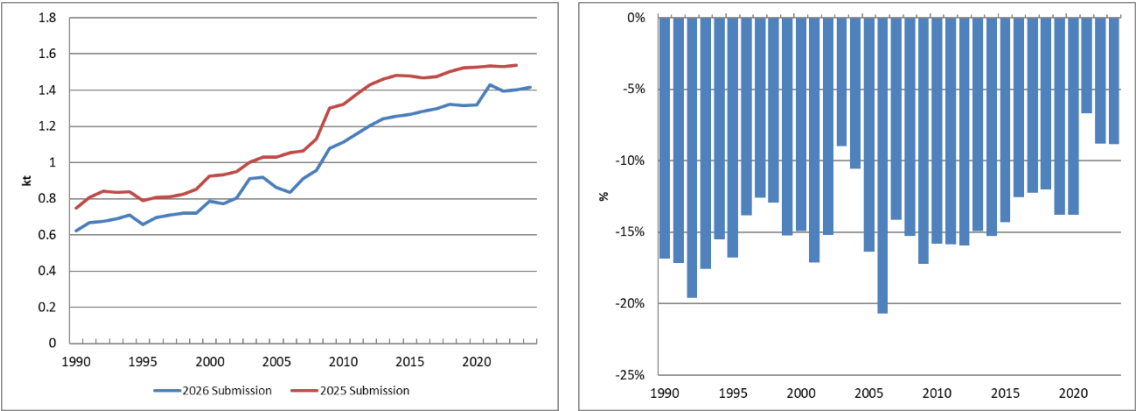


Figure 3.6.75 Evolution of the difference in 1A4ci NMVOC emissions (national territory)

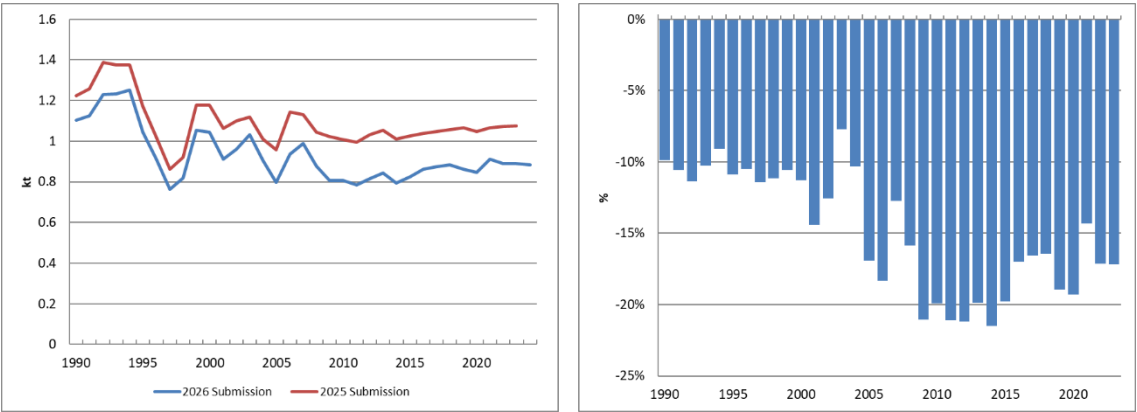
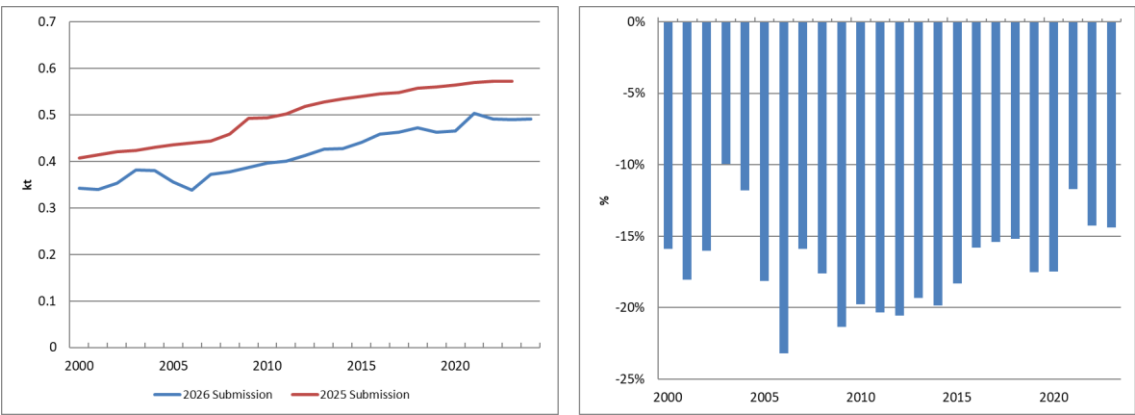
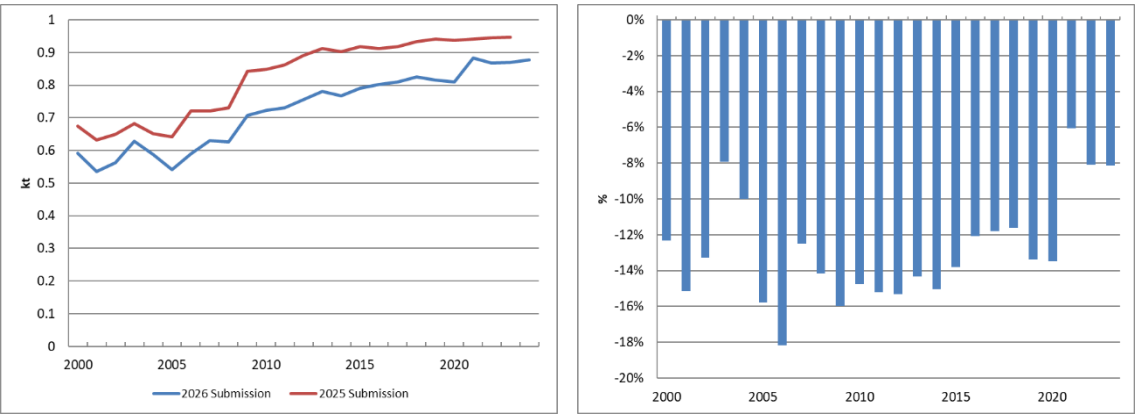
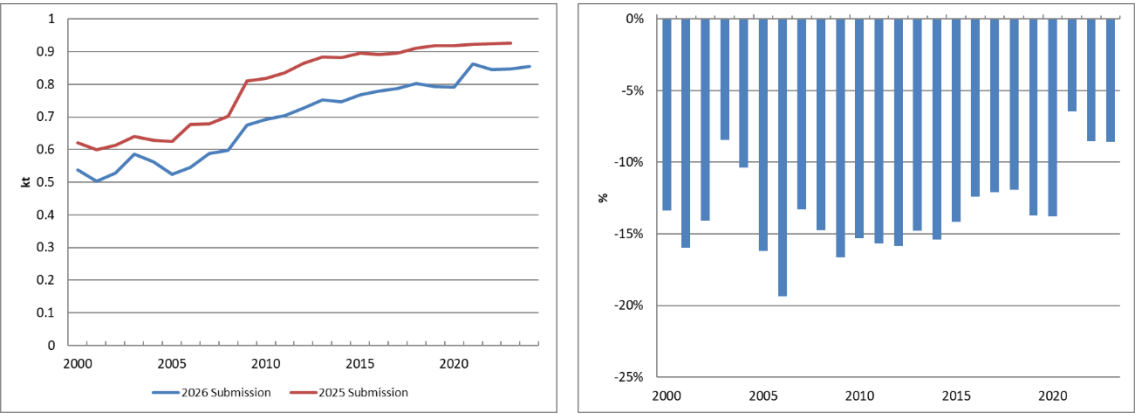


Figure 3.6.76 Evolution of the difference in 1A4ci SO₂ emissions (national territory)



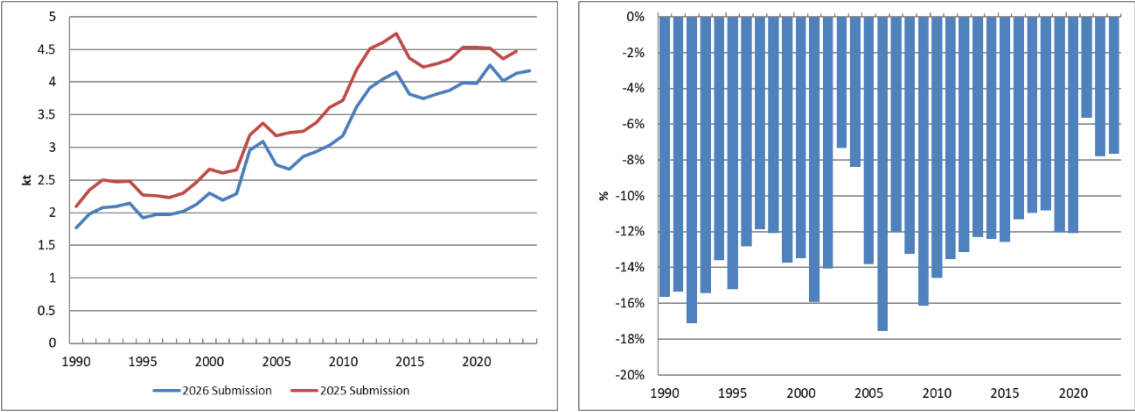


Figure 3.6.80 Evolution of the difference in 1A4ci CO emissions (national territory)

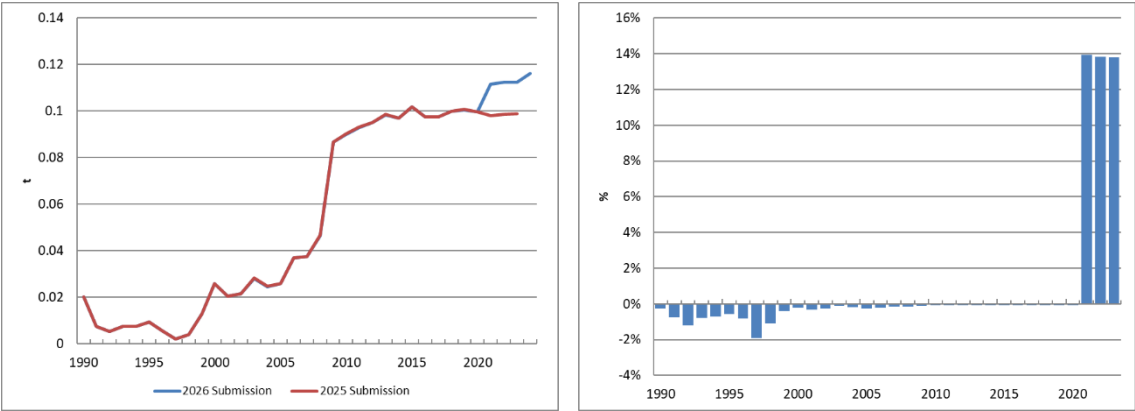


Figure 3.6.81 Evolution of the difference in 1A4ci PAH emissions (national territory)

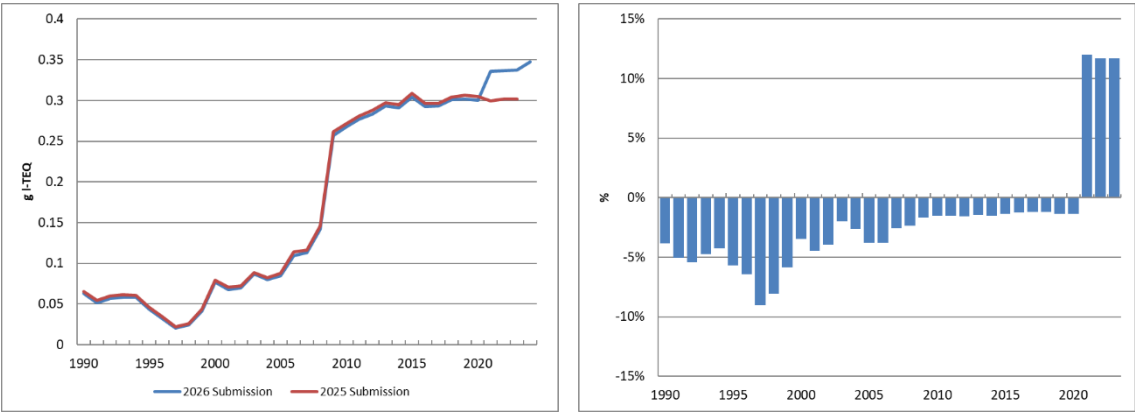


Figure 3.6.82 Evolution of the difference in 1A4ci PCDD/PCDF emissions (national territory)

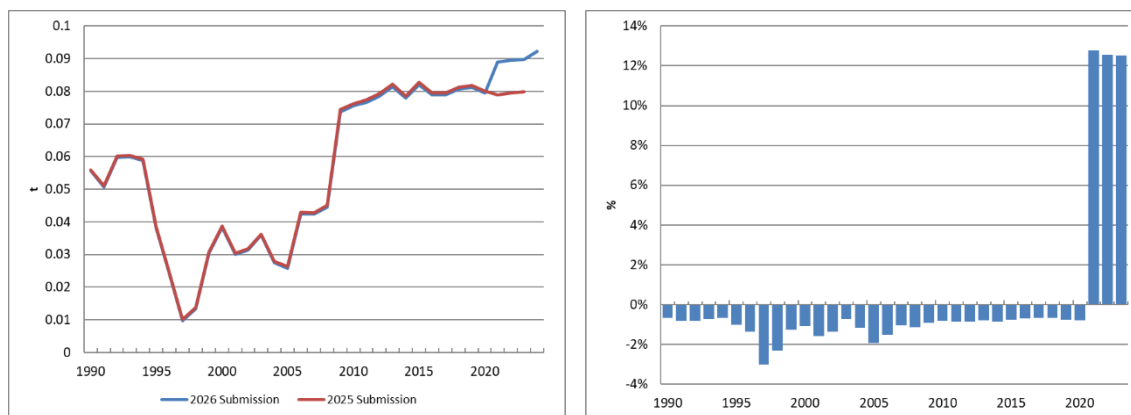


Figure 3.6.83 Evolution of the difference in 1A4ci Pb emissions (national territory)

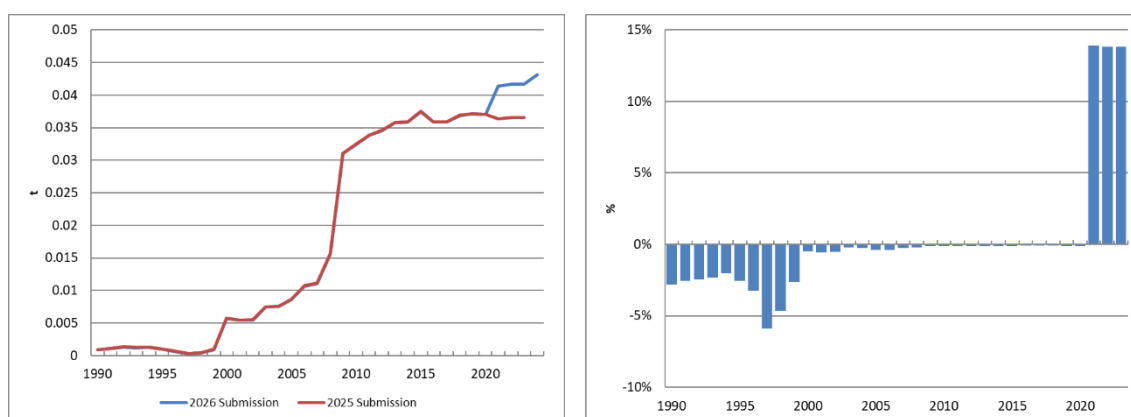


Figure 3.6.84 Evolution of the difference in 1A4ci Cd emissions (national territory)

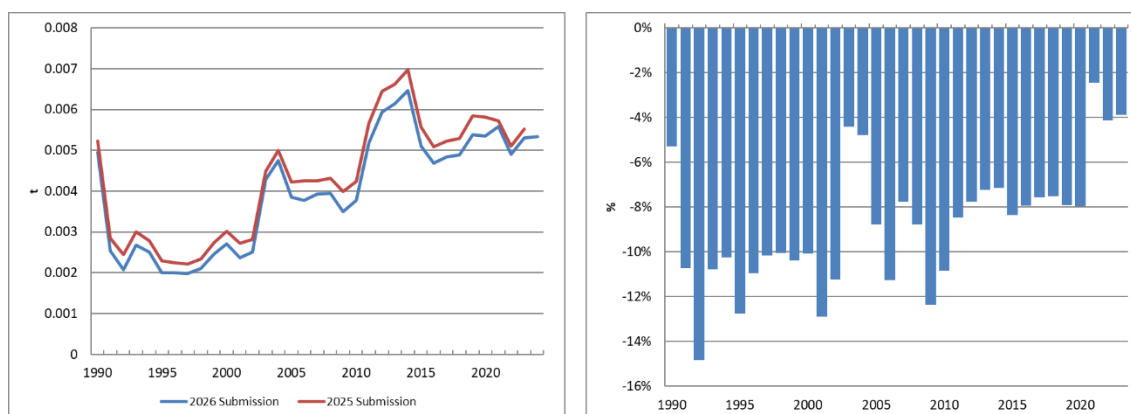


Figure 3.6.85 Evolution of the difference in 1A4ci Hg emissions (national territory)

1A4cii Mobile machinery in agriculture and forestry

Recalculations for the whole series are due to the improvement of agriculture machinery fuel consumption estimation, now based in GVA (Agrarian Gross Value Added) methodology described in EMEP/EEA 2023 Guidebook. Additionally, forestry machinery fuel consumption and provincial distribution has been updated for years 2022 and 2023, in accordance with new data available from Forestry Statistical Yearbook.

The following graphs show the recalculation of main pollutants, particulate matter, BC, PAH and Cd, although recalculations affect all pollutants. Notice that PCB, HCB, PCDD/PCDF, Pb and Hg emissions are not estimated in this category, in accordance with EMEP 2023 Guidebook.

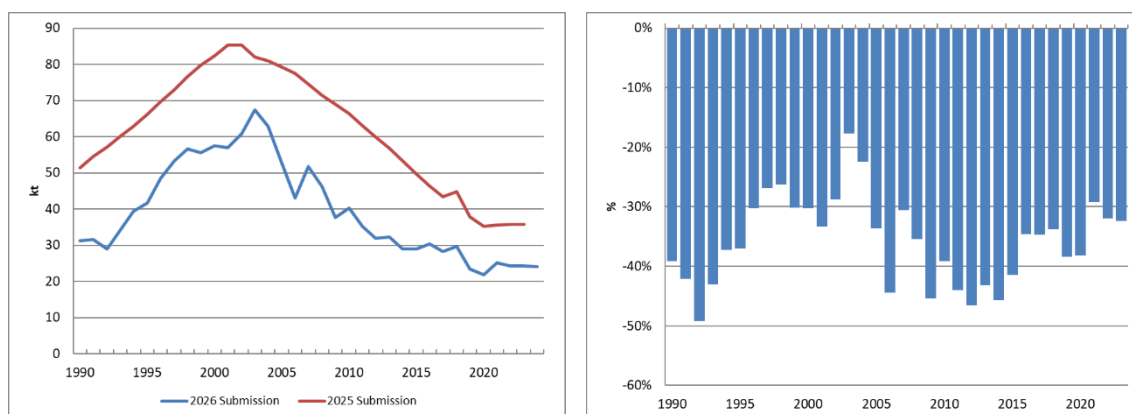


Figure 3.6.86 Evolution of the difference in 1A4cii NO_x emissions (national territory)

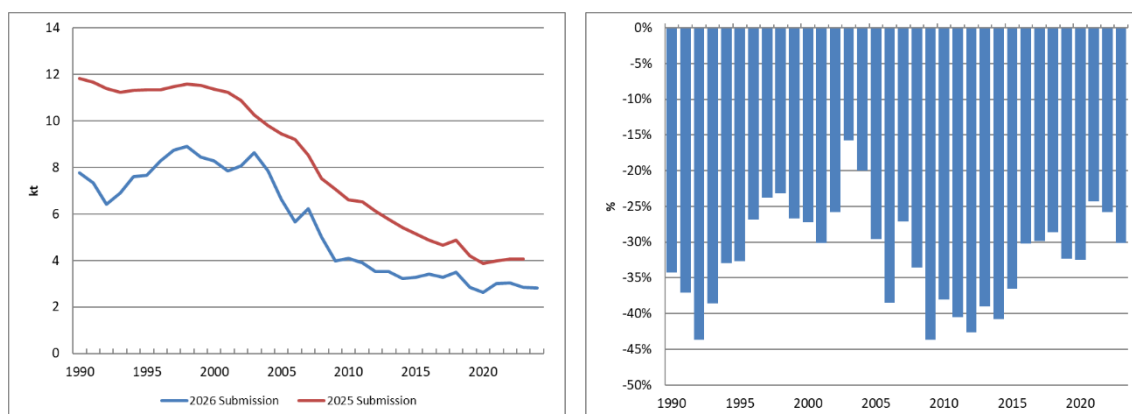


Figure 3.6.87 Evolution of the difference in 1A4cii NMVOC emissions (national territory)

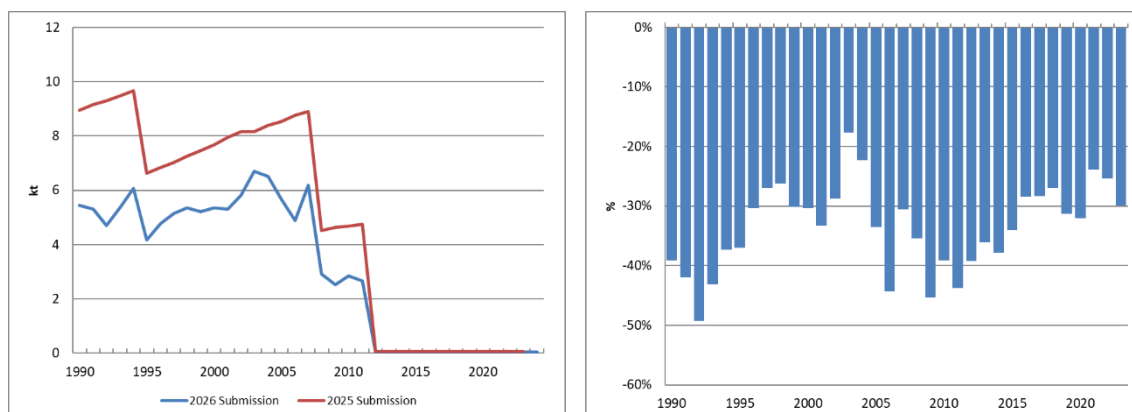


Figure 3.6.88 Evolution of the difference in 1A4cii SO₂ emissions (national territory)

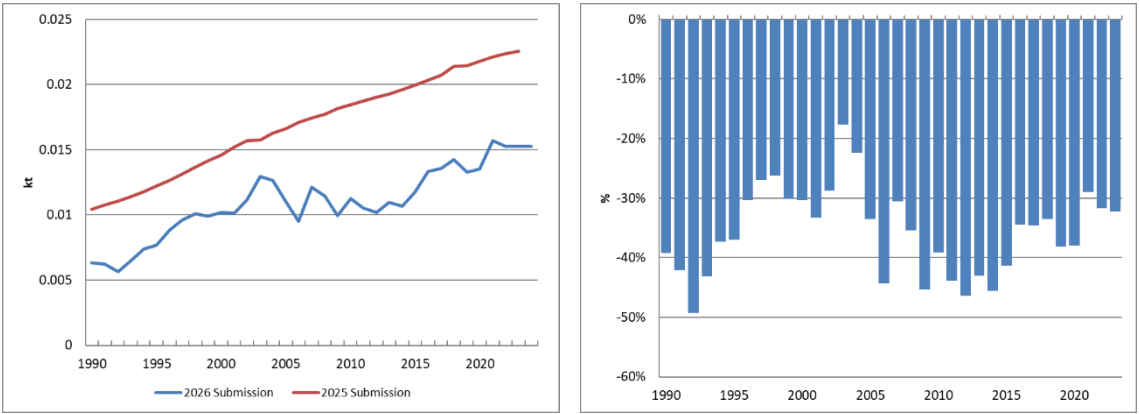


Figure 3.6.89 Evolution of the difference in 1A4cii NH₃ emissions (national territory)

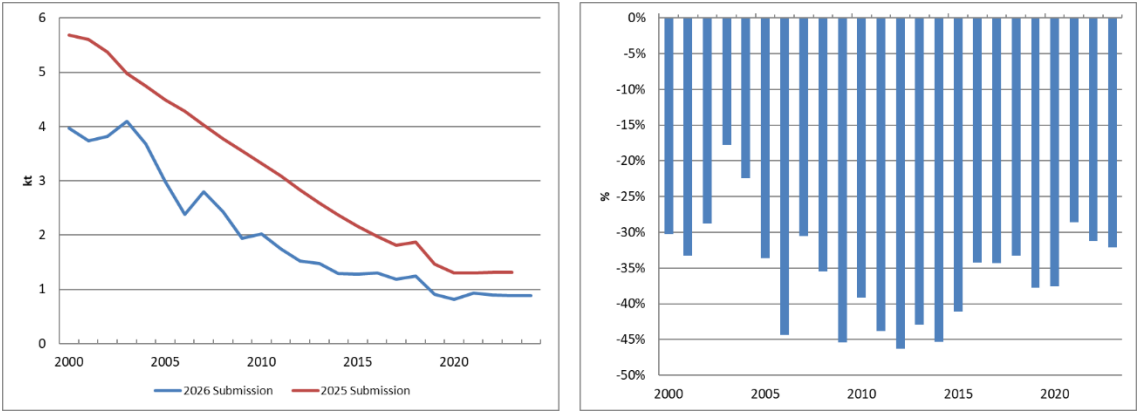


Figure 3.6.90 Evolution of the difference in 1A4cii PM_{2.5} emissions (national territory)

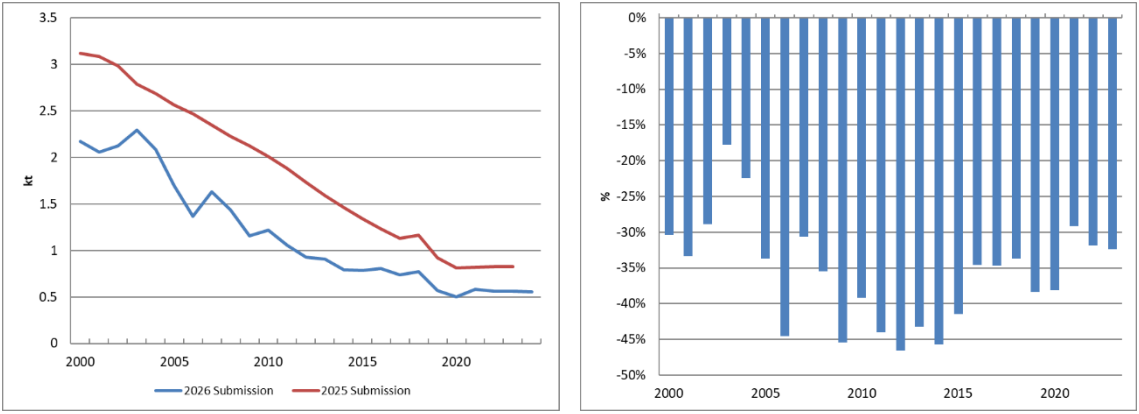


Figure 3.6.91 Evolution of the difference in 1A4cii BC emissions (national territory)

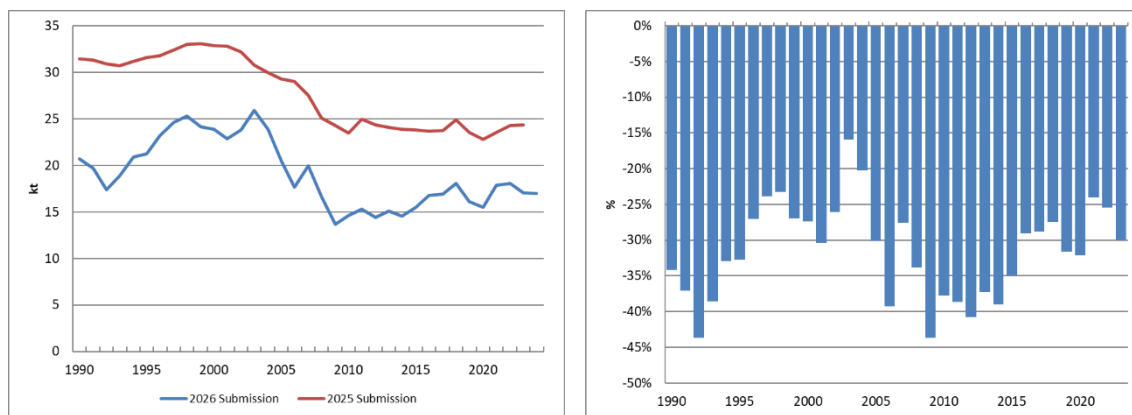


Figure 3.6.92 Evolution of the difference in 1A4cii CO emissions (national territory)

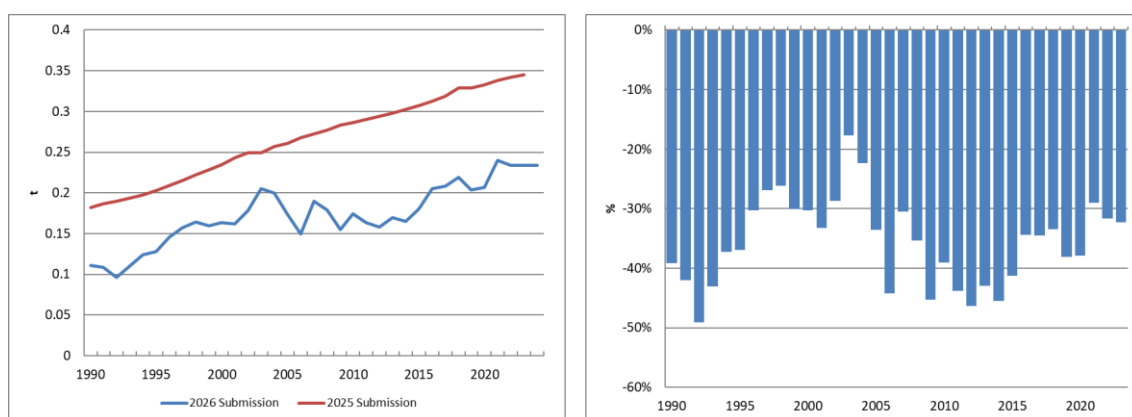


Figure 3.6.93 Evolution of the difference in 1A4cii PAH emissions (national territory)

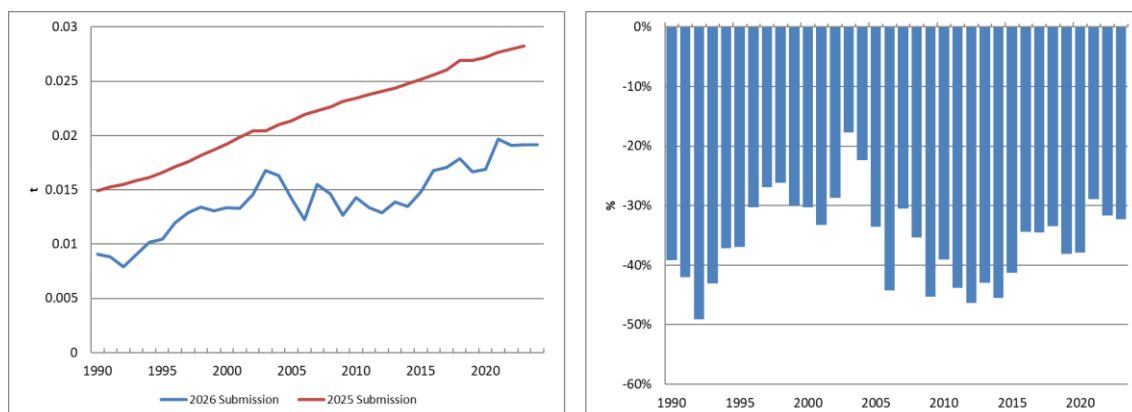


Figure 3.6.94 Evolution of the difference in 1A4cii Cd emissions (national territory)

1A4ciii National fishing activities

Regarding national fishing activities (1A4ciii), recalculations are due to the correction of fuel consumption of 2019, 2020, 2021 and the update of 2023 activity data in accordance with the newest publication of Sea Fishing Economic Survey. Apart from this, provincial distribution of 2023 has been updated, affecting national totals without Canary Islands.

The following graphs show the recalculation of main pollutants, particulate matter, BC, PCB, HCB, PCDD/PCDF, PAH and priority heavy metals emissions, although recalculations affect all pollutants. Notice that NH₃ emissions are not estimated in this category, in accordance with EMEP 2023 Guidebook.

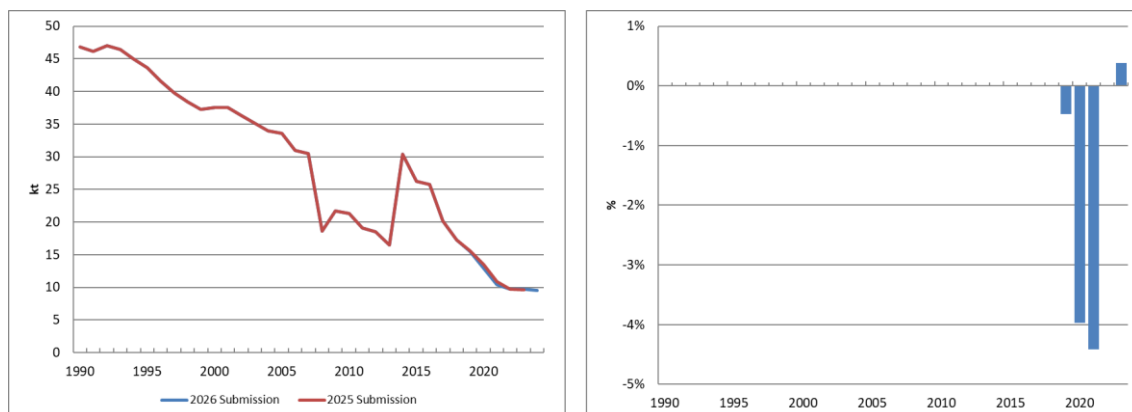


Figure 3.6.95 Evolution of the difference in 1A4cii NO_x emissions (national territory)

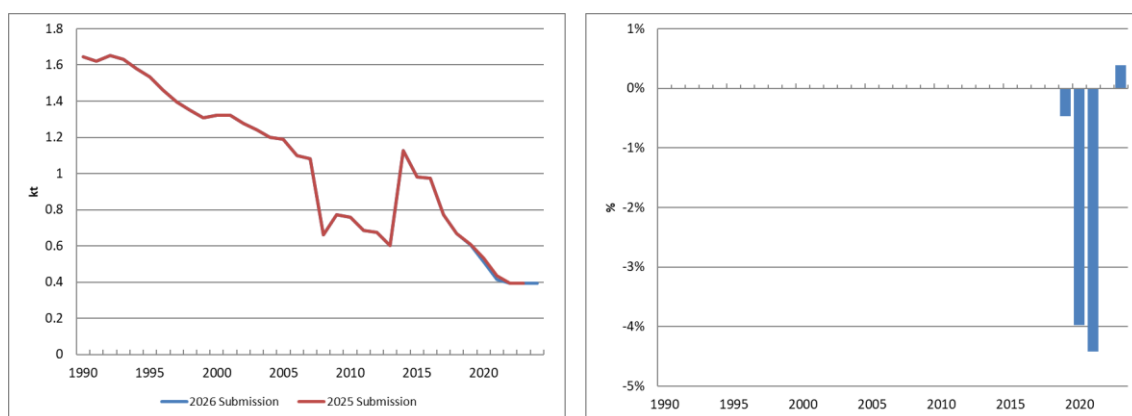


Figure 3.6.96 Evolution of the difference in 1A4cii NMVOC emissions (national territory)

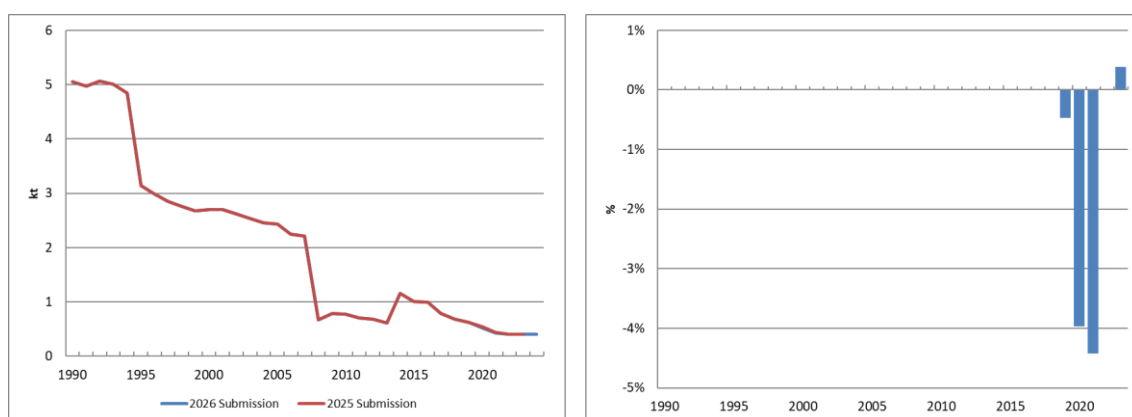


Figure 3.6.97 Evolution of the difference in 1A4cii SO₂ emissions (national territory)

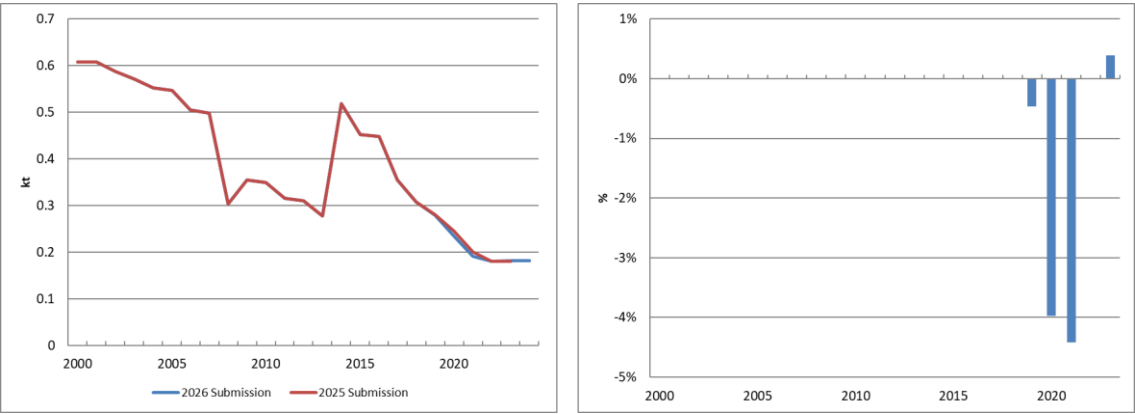


Figure 3.6.98 Evolution of the difference in 1A4ciii PM_{2.5} emissions (national territory)

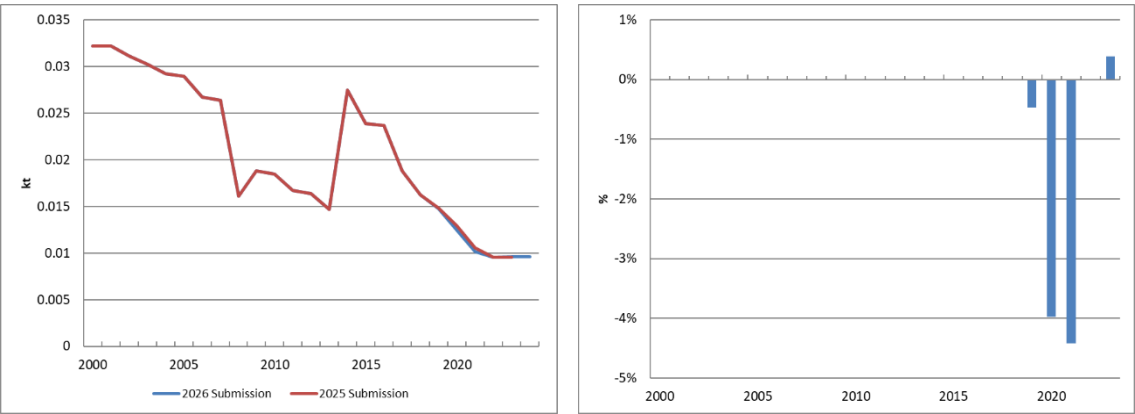


Figure 3.6.99 Evolution of the difference in 1A4ciii BC emissions (national territory)

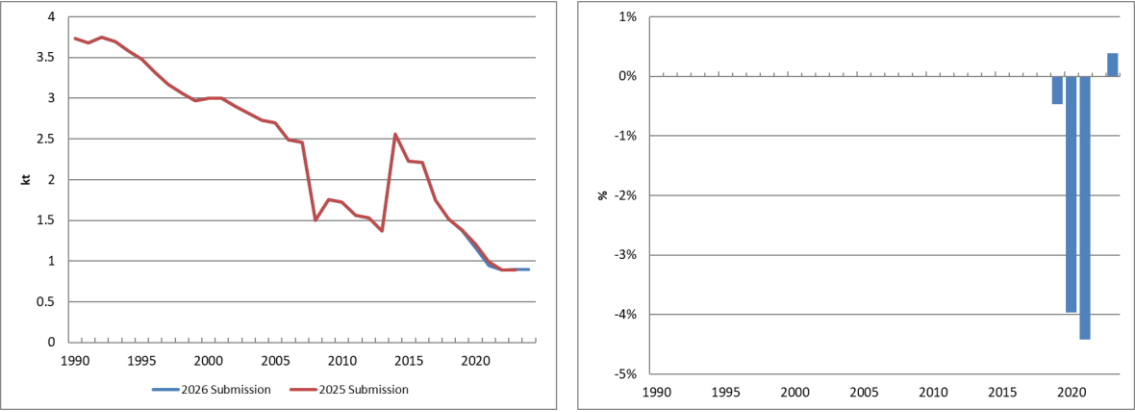


Figure 3.6.100 Evolution of the difference in 1A4ciii CO emissions (national territory)

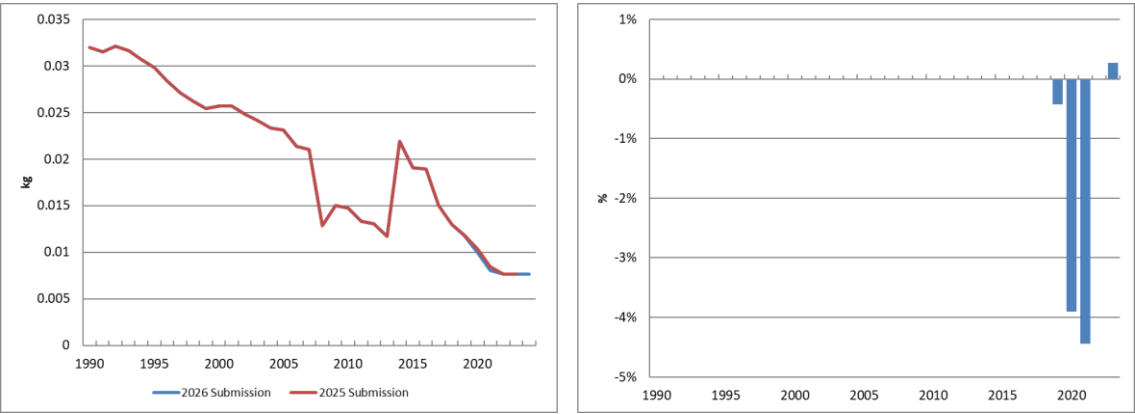


Figure 3.6.101 Evolution of the difference in 1A4cii PCB emissions (national territory)

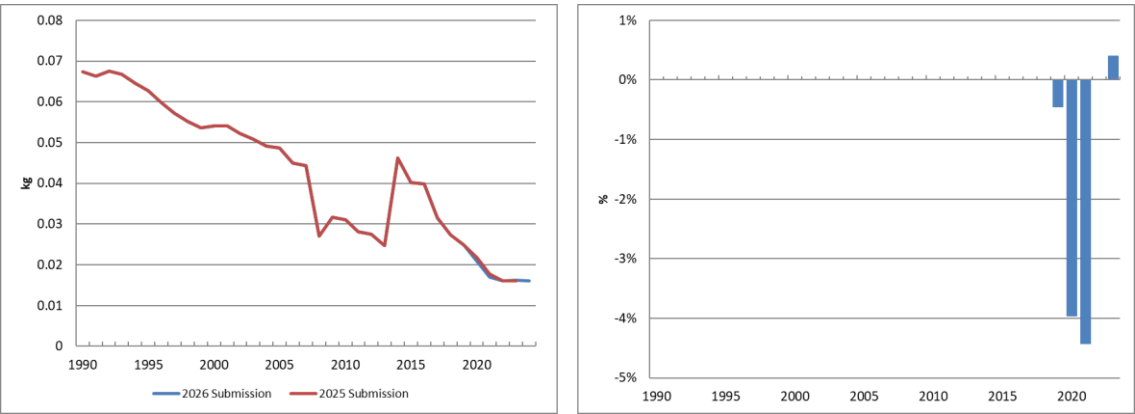


Figure 3.6.102 Evolution of the difference in 1A4cii HCB emissions (national territory)

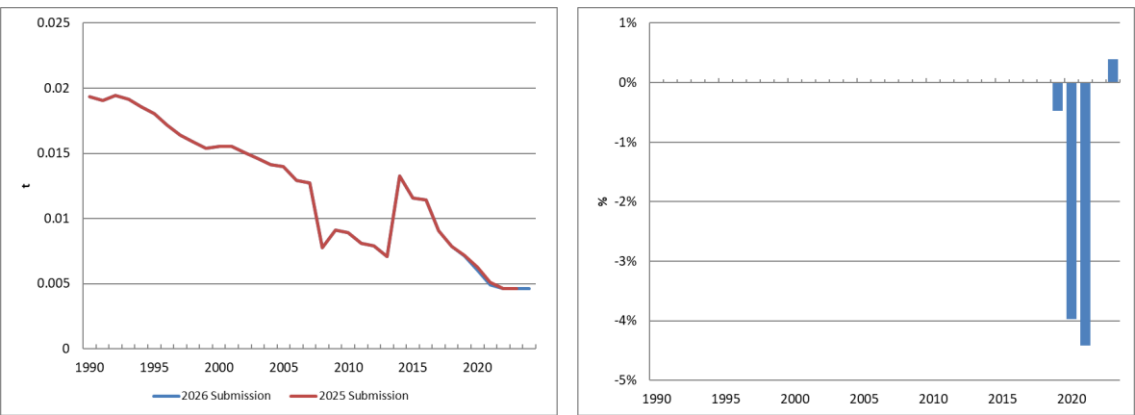


Figure 3.6.103 Evolution of the difference in 1A4cii PAH emissions (national territory)

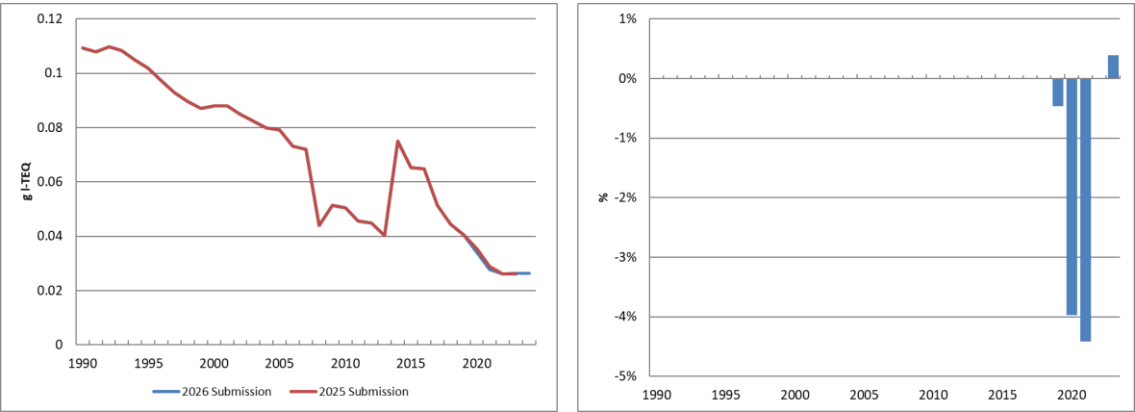


Figure 3.6.104 Evolution of the difference in 1A4cii PCDD/PCDF emissions (national territory)

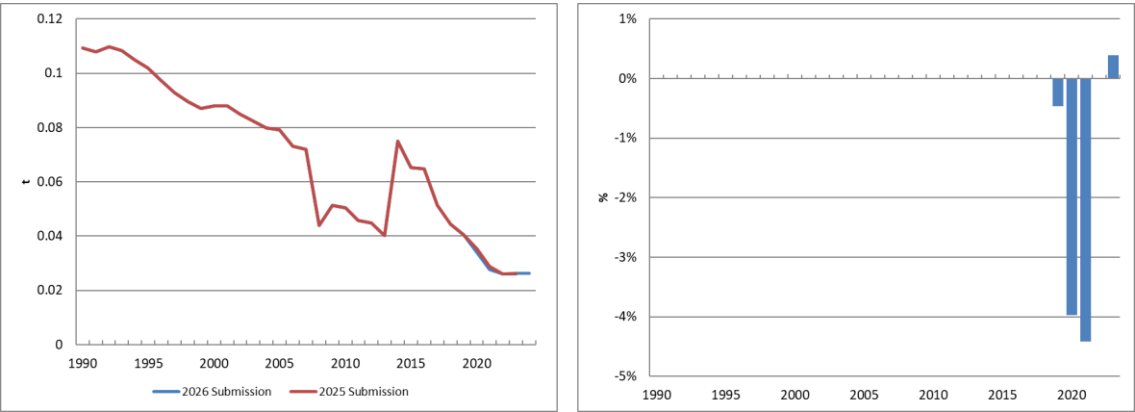


Figure 3.6.105 Evolution of the difference in 1A4cii Pb emissions (national territory)

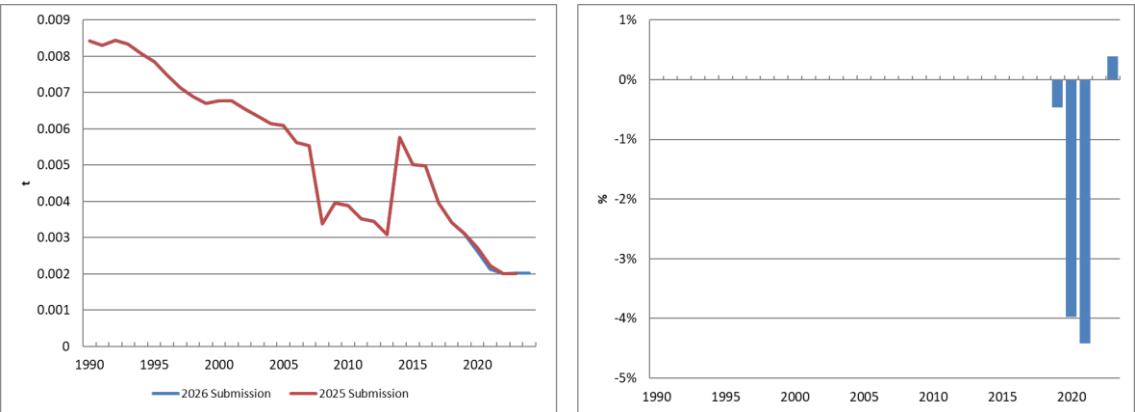


Figure 3.6.106 Evolution of the difference in 1A4cii Cd emissions (national territory)

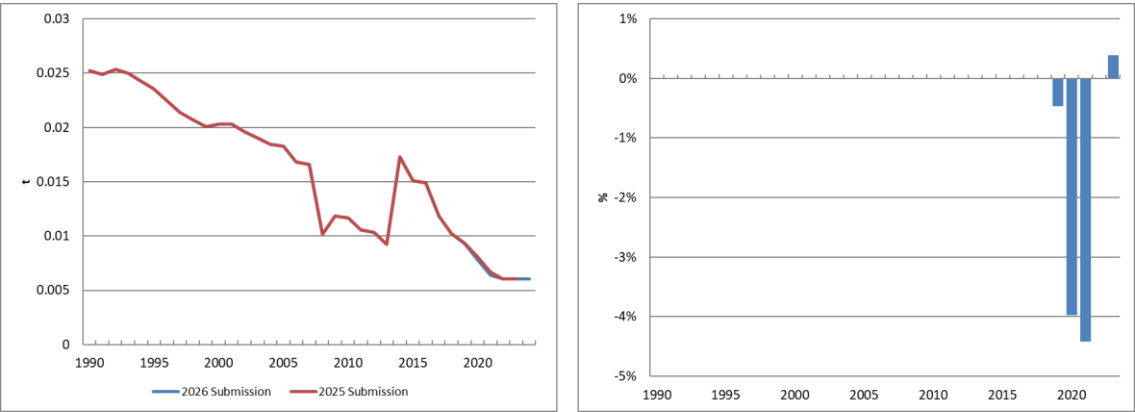


Figure 3.6.107 Evolution of the difference in 1A4ciii Hg emissions (national territory)

1B1b Fugitive emissions from solid fuels: Solid fuel transformation

The recalculation is due to the new estimation of PAH, DIOX and HM according to the suggestion made by the TERT in the 2025 NECD review.

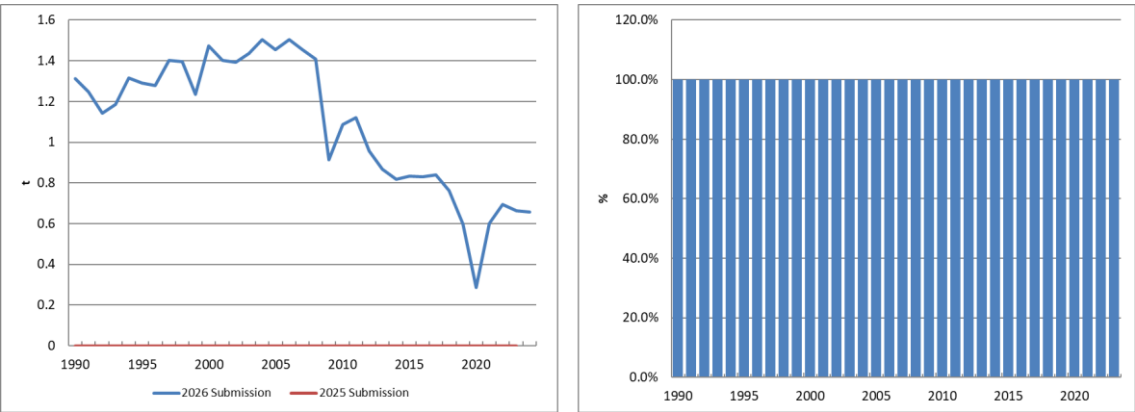


Figure 3.6.108 Evolution of the difference in 1B1b PAH emissions (national territory)

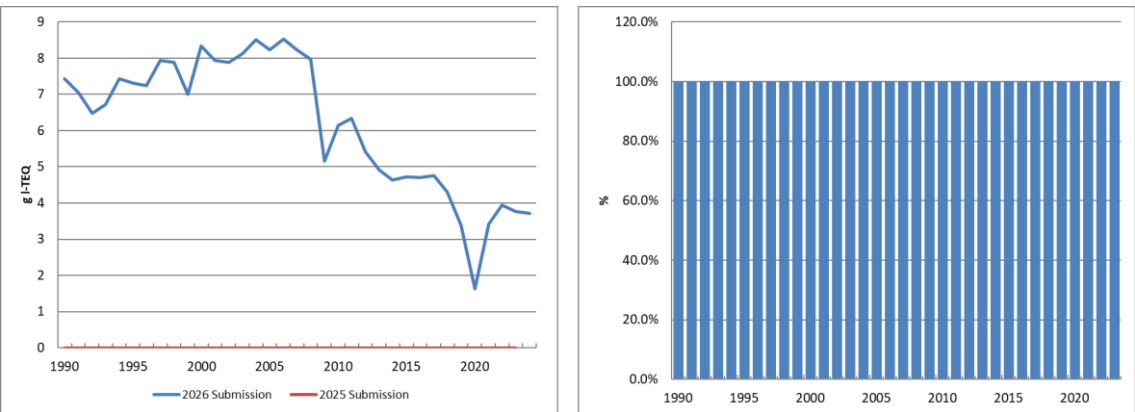


Figure 3.6.109 Evolution of the difference in 1B1b DIOX emissions (national territory)

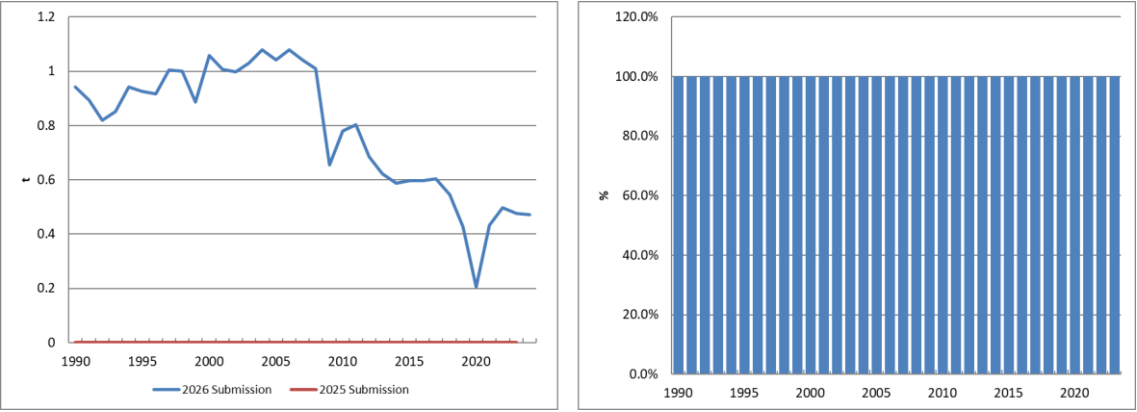


Figure 3.6.110 Evolution of the difference in 1B1b Pb emissions (national territory)

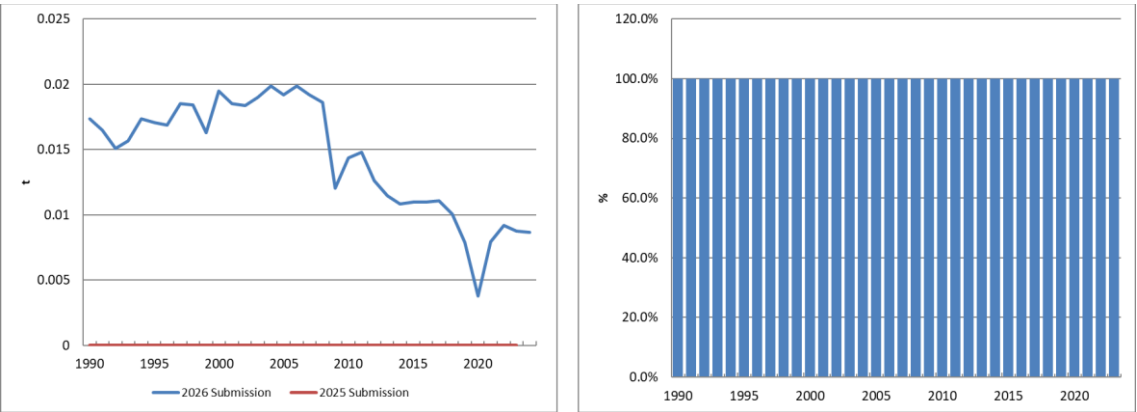


Figure 3.6.111 Evolution of the difference in 1B1b Cd emissions (national territory)

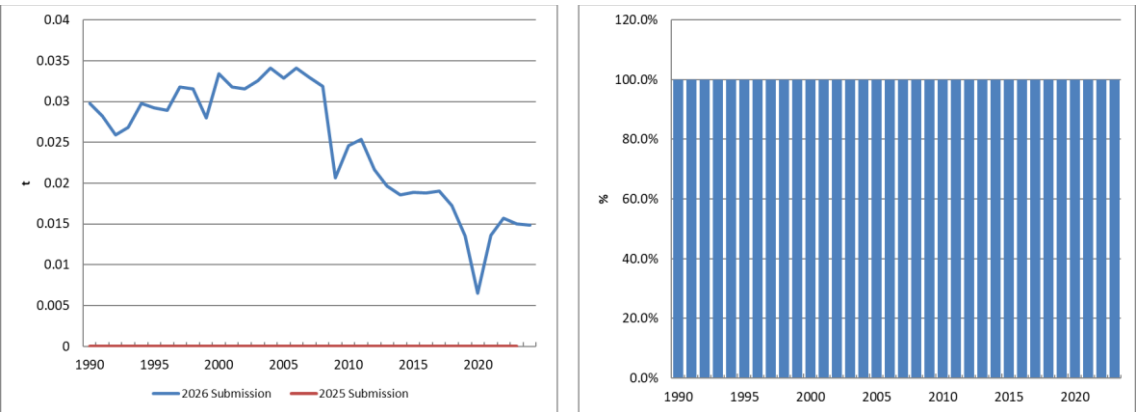


Figure 3.6.112 Evolution of the difference in 1B1b Hg emissions (national territory)

1B2av Fugitive emissions oil: Distribution of oil. NMVOC emissions

The recalculation is due to an update of the information by the source.

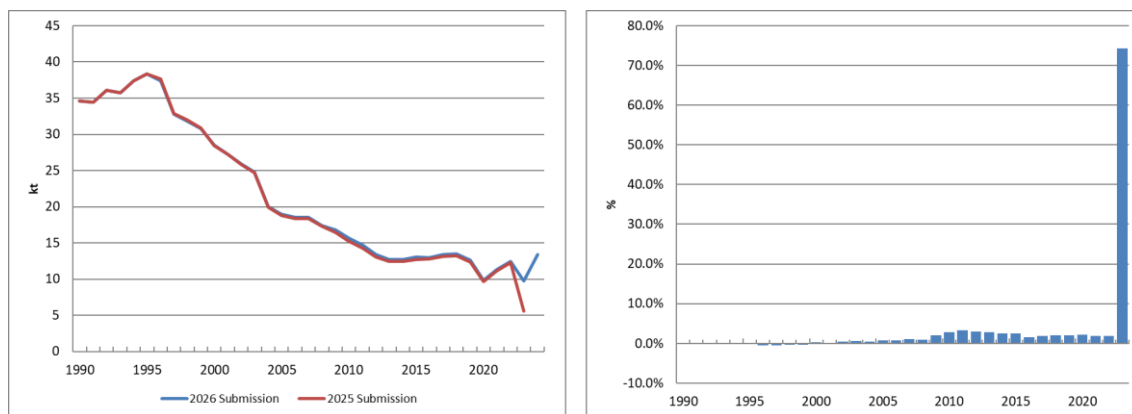


Figure 3.6.113 Evolution of the difference in 1B2av NMVOC emissions (national territory)

3.7. Sector improvements

The review of the methodology for the elaboration of the fuel balance will continue, in collaboration with the relevant departments of the Secretary of State for Energy at MITECO. The collaboration with the IDAE-MITECO continues in the sense of providing specific information for the balance.

Improvements are progressively addressed in order to achieve full implementation of EMEP/EEA Guidebook (2023).

1A1a Public electricity and heat production

Review, update and standardise the emission factors.

1A1c Manufacture of solid fuels and other energy industries

Review, update and standardise the emission factors.

The process of collaboration with the General Subdirectorate of Energy Planning and Monitoring of MITECO will continue, in order to improve the information provided by this source and its correct adaptation to the Inventory.

1A2 Manufacturing industries and construction (combustion)

Review, update and standardise the emission factors.

1A3a Air traffic at airports

Continue alignment with the methodology established by EUROCONTROL, applying all the new improvements proposed.

1A3b Road transport

Work will continue in road transport methodology with the aim to be aligned with the improvements proposed in EMEP/EEA 2023 Guidebook and COPERT versions, paying special attention to the emission estimation of alternative modes of propulsion and new Euro Standards.

Carry on with the process of continuous improvement of activity variable data (vehicle fleet, mileage and driving patterns distribution) when more accurate information would be available.

1A3c Railways

Continue with the collaboration with the focal point on railways, National Network of Spanish Railways (RENFE), with the aim of improving background information on fuel consumption broken down by type of machinery.

1A3d National navigation

Carry on the search of more detailed data of vessel movements and characteristics in order to improve the existing methodology.

1A3ei Pipeline transport

Review, update and standardise the emission factors.

1A4ai Commercial/Institutional: Stationary

Continue alignment with activity data source of information in order to update the whole fuel consumption series for stationary combustion sectors.

Continue the search of reliable data concerning biomass consumption and its breakdown in stationary combustion.

Appendix 3.1: Inventory Energy Balance (IEB)

This appendix complements the information in Chapter 3 - Energy of this report by providing background detail on how fuel consumption data is obtained by the Inventory and its full consistency with the National energy statistics elaborated by the Ministry for the Ecological Transition and Demographic Challenge (MITECO) and sent to IEA and EUROSTAT.

Two sources of fuel consumption are used by the Inventory. In some sectors, information provided directly from the affected facilities or entrepreneurial sectors is considered as 'registered information' and those data prevails over statistics or any other source. This information includes the individualized questionnaires from different agents in the private sector and some public sources in those sectors where complete and direct information is available. On the other side, all the registered information, once processed, is completed with the official energy statistics, so as to the total fuel consumption in the Spanish Inventory is tallied with the national fuel balance (EUROSTAT). This is because, in some cases, the registered information by the Inventory does not achieve a full coverage of the sector.

Following this methodology, fuel consumption is finally adjusted for categories 1A1 and 1A2. The result of this fuel balance (average of the entire time series) is summarized in the figure below: the inner circle shows the percentage of information provided by the adjustment of the balance and the 'registered information' for category 1A1; the second circle refers to category 1A2; the third one corresponds to 1A1+1A2 categories and, finally, the outer circle represents the complete Inventory.

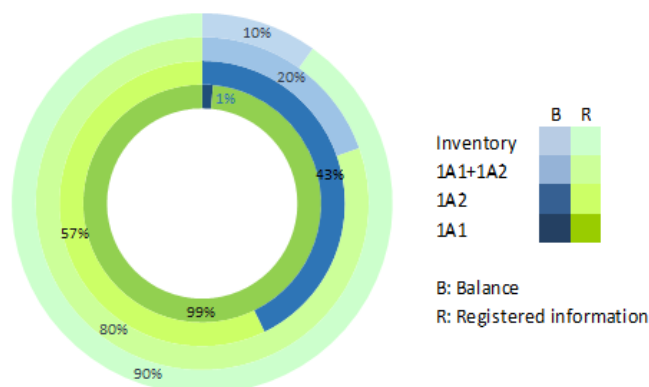


Figure 3.7.1 Percentage of fuel consumption provided by IEB and registered information for categories (national territory)

This IEB involves a complex process that aims at ensuring full consistency between the fuel use considered by the Inventory and the total consumption figures from the national energy statistics. The Inventory Energy Balance is performed with the national total consumption of fuels, that includes the whole Spanish territory (including the Canary Islands), and the results are then down-scaled to the EMEP domain, that does not include the Canary Islands.

The IEB always respect the consumptions pre-allocated by the Spanish Inventory as 'registered information' and guarantees that the consumption finally assigned to each sector and type of use must be equal or higher than the information registered by the Inventory, while intending to minimize, for every fuel type, the differences with official energy statistics. As an example, next two first figures with the partial balances for natural gas in 1A1 and 1A2 categories show

the way in which some categories are tallied over the figures from the statistics, while others are tallied under the statistics.

The third figure contains the categories affected by the adjustment (1A1 and 1A2) plus fugitive emissions in Energy sector (1B) given that this sector includes non-energy emissions that international statistics consider. Finally, the total national consumption of natural gas from the official energy statistics constitutes the upper limit for the adjustment of the whole Energy sector, as can be seen in the fourth figure that shows how the sectoral differences are compensated so that global fuel consumption in the Spanish Inventory is tallied with the national fuel balance (EUROSTAT).

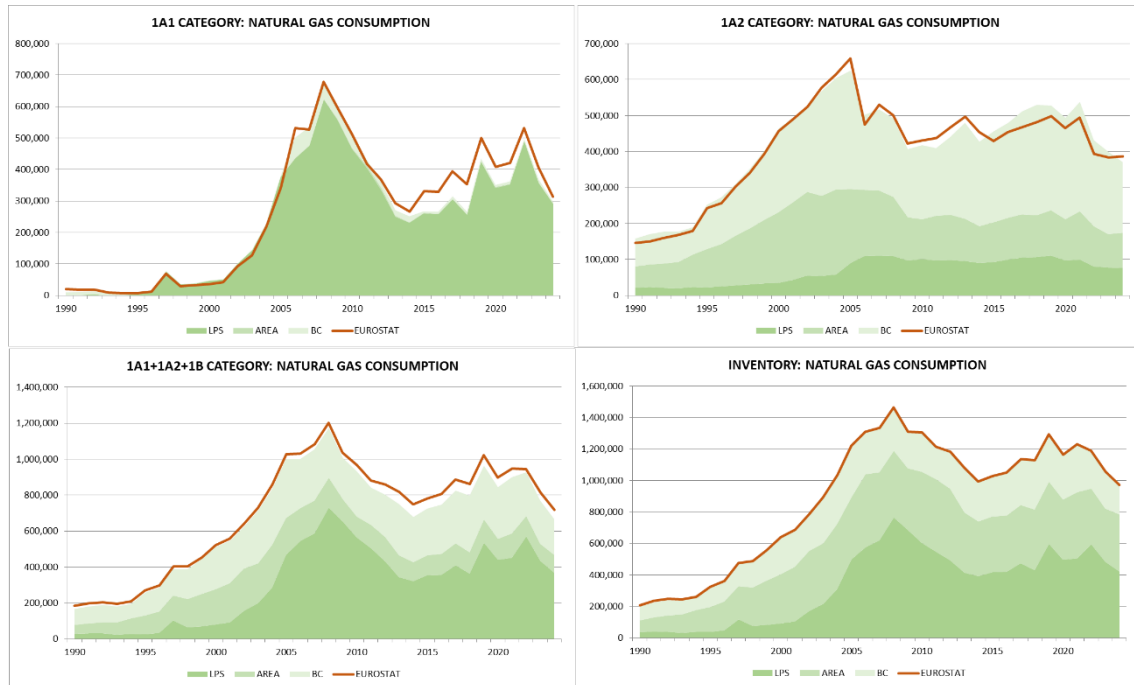


Figure 3.7.2 Adjustment of natural gas consumption (TJ) as registered by the Inventory and national statistics (national territory)

For a better interpretation of the graphs, the meaning of the legend is specified below:

- EUROSTAT: national energy statistics from MITECO;
- LPS: information provided by plants to the Inventory;
- AREA: information provided by entrepreneurial associations to the Inventory;
- BC: amount to be allocated to each sector, ensuring that global fuel consumption is tallied with EUROSTAT.

The registered information by the Inventory includes the sum of LPS + AREA while total consumption considered by the Inventory includes the fuel consumption in each category (sum of LPS + AREA + BC).



4. IPPU (NFR 2)

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4. IPPU (NFR 2)

Chapter updated in March, 2026.

Sector IPPU at a glance

With a wide variety of industrial activities, facilities, plants and product uses, the IPPU sector accounts for a big share of the emissions of the Spanish Inventory for many pollutants. As shown in Figure 4.1.1 (all the figures related to the national territory, Canary Islands included), IPPU sector is the main responsible or has a big share in the emissions of PCBs, NMVOC, heavy metals, and PAHs. The emissions of the rest of the pollutants are not so significant (negligible in the case of NO_x, BC, and NH₃).

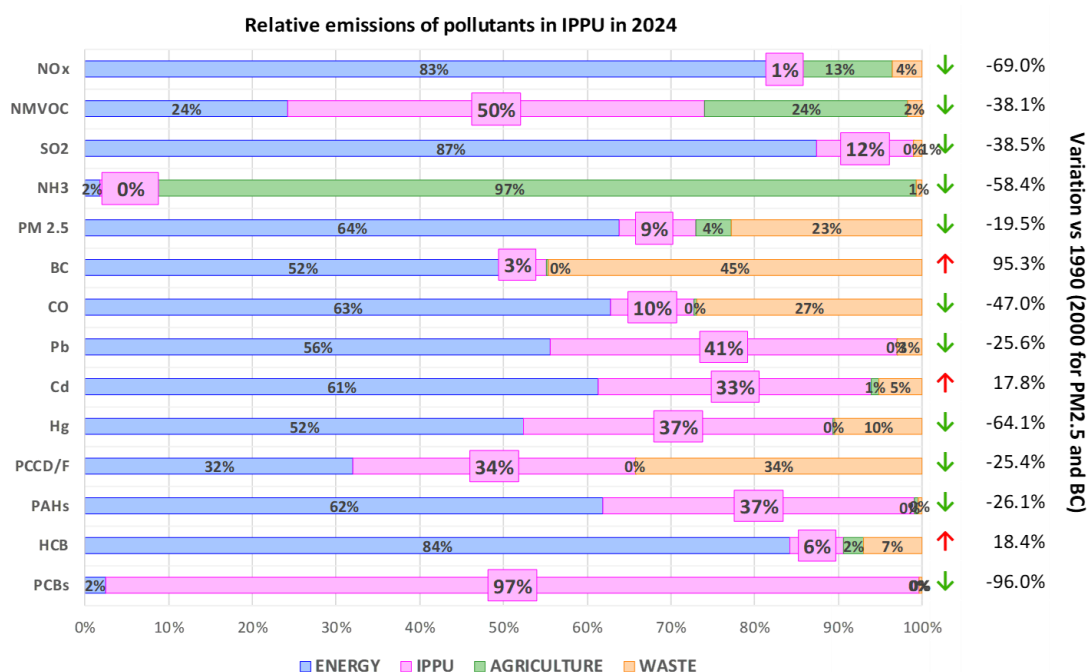


Figure 4.1.1 Relative emissions in IPPU in 2024 and its relative variation (2024 vs. 1990), national territory

In 2024, the IPPU sector in Spain involved the activity of 27 iron and steel plants, 5 ferroalloys production plants, 10 vehicle factories, 8 paper pulp plants, several glass and lime production facilities, a big amount and variety of food and beverages industries, as well as the production of organic and inorganic chemicals, and all the related activities and use of products from these and other industries (see Table 4.2.1).

IPPU activities in 2024 are responsible of 97% or the total emissions of PCBs (93,9% without Canary Islands), 50% of NMVOC emissions (46% without Canary Islands), 37% of Hg emissions (44% without Canary Islands), 37% of PAHs emissions (37% without Canary Islands), 41% of Pb emissions (40% without Canary Islands) and 33% of Cd emissions (35% without Canary Islands).

IPPU emissions have decreased since 1990 (2000 for particulate matter) for most of pollutants, due to the applied emission reduction measures. PCBs emissions show a reduction of -96.0% (-96.0% without Canary Islands), while NO_x and mercury have reductions of -69.0% (-69.0% without Canary Islands) and -64.1% (-64.2% without Canary Islands), respectively. Other pollutants, such as BC and HCB show increases in percentage, with a special mention to the rise

in BC in the IPPU sector (+95.3%, +93.1% without Canary Islands) due to the increase in tobacco consumption over the analysed period.

4.1. Sector overview

Main issues regarding air pollutants' emissions reported for this sector are shown in the following table, in particular, NFR categories and pollutants coverage, methodology approach (method) and consideration as key categories (KC).

Table 4.1.1 Coverage of NFR category in 2024

NFR Code	NFR category	Pollutants				Method	KC
		Covered	Exceptions				
			IE	NA	NE		
2A1	Cement production	–	Rest of pollutants	PCBs	-	–	✓
2A2	Lime production	PM _{2.5} , PM ₁₀ , TSP, BC	–	Rest of pollutants	NO _x , CO, NMVOC, SO ₂ , Pb, Cd, Hg	T2	
2A3	Glass production	Rest of pollutants	–	PCBs	NO _x , SO ₂ , CO, PCDD/PCDF, PAHs, HCB	T2	
2A5a	Quarrying and mining of minerals other than coal	PM _{2.5} , PM ₁₀ , TSP	–	Rest of pollutants	–	T2	
2A5b	Construction and demolition	PM _{2.5} , PM ₁₀ , TSP	–	Rest of pollutants	–	T1	
2A5c	Storage, handling and transport of mineral products	PM _{2.5} , PM ₁₀ , TSP	–	Rest of pollutants	–	T2	
2A6	Other mineral products: Batteries manufacturing	Pb	–	Rest of pollutants	–	T1	
2B1	Ammonia production	–	NO _x	Rest of pollutants (*)	PM _{2.5}	–	✓
2B2	Nitric acid production	NO _x , NH ₃	–	Rest of pollutants	PM _{2.5}	T2/T3	
2B3	Adipic acid production	NO					
2B5	Carbide production	PM _{2.5} , PM ₁₀ , TSP, BC, CO		NH ₃ , PCBs	Rest of pollutants	T2	
2B6	Titanium dioxide production	NO _x , SO ₂ , PM _{2.5} , PM ₁₀ , TSP, BC	–	–	Rest of pollutants	T2	
2B7	Soda ash production	NH ₃ , PM _{2.5} , PM ₁₀ , TSP, BC, CO	–	Rest of pollutants	–	T3	
2B10a	Other chemical industry: Processes in organic and inorganic chemical industry except adipic acid	NO _x , NMVOC, SO ₂ , NH ₃ , PM _{2.5} , PM ₁₀ , TSP, BC, CO	–	–	Rest of pollutants	T2/T3	
2B10b	Storage, handling and transport of chemical products	–	NMVOC, PM _{2.5} , PM ₁₀ , TSP	Rest of pollutants	–	–	

NFR Code	NFR category	Pollutants				Method	KC
		Covered	Exceptions				
			IE	NA	NE		
2C1	Iron and steel production	Rest of pollutants		BaP, BbF, BkF, IcP	NH ₃	T2/T3	✓
2C2	Ferroalloys production	PM _{2.5} , PM ₁₀ , TSP, BC, Pb, Cd, As, Cr, Cu, Ni, Zn,		HCB, PCBs	NOx, NMVOC, SO ₂ , CO, NH ₃ , Hg, Se, PCDD/PCDF, PAHs, BaP, BbF, BkF, IcP	T1	
2C3	Aluminium production	Rest of pollutants	–	PCBs	NMVOC, NH ₃ , Pb, Cd, Hg, As, Cr, Cu, Ni, Se, Zn, HCB	T2/T3	
2C4	Magnesium production	NO					
2C5	Lead production	SO ₂ , PM _{2.5} , PM ₁₀ , TSP, Pb, Cd, As, Zn, PCDD/PCDF, PCBs			Rest of pollutants	T2	
2C6	Zinc production	SO ₂ , PM _{2.5} , PM ₁₀ , TSP, Pb, Cd, Hg, As, Zn, PCDD/PCDF, PCBs			Rest of pollutants	T2	
2C7a	Copper production	SO ₂ , PM _{2.5} , PM ₁₀ , TSP, BC, Pb, Cd, Hg, As, Cr, Cu, Ni, Zn, PCDD/PCDF, PCBs			Rest of pollutants	T2	
2C7b	Nickel production	NO					
2C7c	Silicon production	TSP, SO ₂	–	NMVOC	Rest of pollutants	T1	
2C7d	Storage, handling and transport of metal products	–	PM _{2.5} , PM ₁₀ , TSP	Rest of pollutants	–	–	
2D3a	Domestic solvent use including fungicides	NMVOC, Hg	–	Rest of pollutants	PM _{2.5}	T2	✓
2D3b	Road paving with asphalt	NMVOC, PM _{2.5} , PM ₁₀ , TSP, BC		Rest of pollutants	NOx, SO ₂ , CO, PCDD/PCDF, PAHs, HCB	T2	
2D3c	Asphalt roofing	NMVOC, PM _{2.5} , PM ₁₀ , TSP, BC, CO	–	Rest of pollutants	NOx, Pb, Cd, Hg, PCDD/PCDF, PAHs, HCB	T1	
2D3d	Coating applications	NMVOC	–	Rest of pollutants	-	T2	
2D3e	Degreasing	NMVOC	–	Rest of pollutants	PM _{2.5}	T2	

NFR Code	NFR category	Pollutants				Method	KC	
		Covered	Exceptions					
			IE	NA	NE			
2D3f	Dry cleaning	NMVOC	—	Rest of pollutants	PM _{2.5}	T2		
2D3g	Chemical products	NMVOC	—	—	Rest of Pollutants (**)	T1/T2		
2D3h	Printing	NMVOC	—	Rest of pollutants	PM _{2.5} , BC	T2		
2D3i	Other solvent use	NMVOC, BaP, BbF, BkF, IcP, PAH	—	PCBs	Rest of pollutants	T1/T2		
2G	Other product use: Other use of solvents and related activities	Rest of pollutants	—	—	Se, HCB, PCBs	T2	✓	
2H1	Pulp and paper industry	NOx, NMVOC, SO ₂ , PM _{2.5} , PM ₁₀ , TSP, BC, CO		Heavy Metals, PCBs, PCDD/PCDF	NH ₃ , PAHs, HCB	T2/T3		
2H2	Food and beverages industry	NMVOC	—	Rest of pollutants	PM _{2.5} , PM ₁₀ , TSP, BC	T1		
2H3	Other industrial processes	NO						
2I	Wood processing	TSP	—	Rest of pollutants	NOx, NMVOC, SO ₂ , NH ₃ , PM _{2.5} , PM ₁₀ , BC, CO, As, Cu	T1		
2J	Production of POPs	—	—	Rest of pollutants	NOx, NMVOC, SO ₂ , NH ₃ , CO, HCB, PCBs	—		
2K	Consumption of POPs and Heavy Metals	PCB	—	Rest of pollutants	Pb, Cd, Hg, As, Cr, Cu, Ni, Se, Zn, HCB	T3		
2L	Other production, consumption, storage, transportation or handling of bulk products: NH ₃ consumption in refrigeration	NH ₃	—	Rest of pollutants	—	T2		

IE: included elsewhere; NA: not applicable; NE: not estimated; NO: not occurring.

(*) Regarding ammonia production, the emissions of CO, NH₃ and NMVOC are reported with the notation key 'NA' (not applicable) due to specific plant information for the ammonia process, as they state that the processes that only use natural gas, as both feedstock and fuel, do not emit CO, NH₃ nor NMVOC

(**) TSP, Cd, As, Cr, Ni, Se, PAHs Notation Key: NE following the recommendations made by the TERT in the 2024 CLRTAP review

As a general rule, notation keys NE and NA are reported following the EMEP/EEA Guidebook (2019) according to the tables indicated within each chapter in the table summary of methodologies applied.

As for notation keys IE please refer to section 1.8.2.2.

4.2. Sector analysis

Main features of the Industrial Processes and Products Use Sector in Spain in 2024 are listed in the following table for reference.

These main features consider the whole national territory, including the Canary Islands, which are not under the EMEP grid.

Table 4.2.1 Sector analysis

NFR Code	NFR category	Main features (2024)	Main sources of activity data
2A2	Lime production	- 17 facilities - 1,922 kt produced	- ANCADE (National Association of Manufacturers of Limes and Derivatives of Spain) - EU ETS data - IQ
2A3	Glass production	- More than 25 facilities - 4,126 kt of glass	- IQ - ANFFECC (Association of companies of Spanish ceramic frits, glazes and ceramic pigments producers)
2A5a	Quarrying and mining of minerals other than coal	- 187,388 Mt of material quarried	- SGPEM (MITECO)
2A5b	Construction and demolition	- 26,435,224 m ² of road constructed and floor space constructed/demolished	- INE - Ministry of Public Works
2A5c	Storage, handling and transport of mineral products	- 48.34 Mt Port traffic: mineral products handled	- Spanish State ports website
2A6	Other mineral products: Batteries manufacturing	- 7 facilities - 15,900,000 units of lead batteries manufactured	- MINCOTUR
2B1	Ammonia production	- 3 facilities	- IQ
2B2	Nitric acid production	- 3 facilities	- IQ
2B5	Carbide production	- Silicon and calcium carbide production	- IQ
2B6	Titanium dioxide production	- 1 facility	- FEIQUE
2B7	Soda ash production	- 1 facility	- SOLVAY
2B10a	Other chemical industry: Processes in organic and inorganic chemical industry except adipic acid	- 9 subsectors of inorganic production included - 19 subsectors of organic production included	- IQ - FEIQUE
2C1	Iron and steel production	- 2 integrated iron and steel plants - 25 Non-integrated iron and steel plants - 11,697 kt manufactured	- IQ - UNESID
2C2	Ferroalloys production	- 5 production plants - Production of ferrosilicon, ferromanganese and silicomanganese	- IQ
2C3	Aluminium production	- Primary production: - Type of processes: central prebaked - 1 facility - Secondary production	- IQ - SGIBP-MINER - Aseral (Spanish Association of Aluminium Refiners) - INE

NFR Code	NFR category	Main features (2024)	Main sources of activity data
2C5	Lead production	- Primary and secondary lead production - 229 kt produced	- IQ - Spanish Industry Report 1992 (MINER) - UNIPLOM - MITYC - “World Mineral Production” publication
2C6	Zinc production	- Primary and secondary zinc production	- IQ - SGIBP - U.S. Geological Survey Mineral Yearbook (2014)
2C7a	Copper production	- Primary and secondary copper production	- IQ - SGIBP - UNICOBRE - U.S. Geological Survey Mineral Yearbook (2014)
2D3a	Domestic solvent use including fungicides	- Estimations based on population data. 2024 Spain Population = 48,619,695 (46,211,777 without Canary Islands)	- INE - ESIG, European Solvents Industry Group
2D3b	Road paving with asphalt	Two types of bituminous mixes compiled: - Hot bituminous mixtures - Cutback asphalt	- EAPA
2D3c	Asphalt roofing	- 171,377 tonnes of roofing material produced (163,485 without Canary Islands)	- INE
2D3d	Coating applications	- 9 categories of emissions with information on solvent content in the product - 400.55 kt paint applied (382.10 without Canary Islands) - Information on solvent used in manufacturing of automobiles from IQ	- ASEFAPI - Automobile industry
2D3e	Degreasing	- Information on solvent used in manufacturing of automobiles from IQ - 121,784 t of washing preparations and cleaning preparations, with or without soap, not packaged for retail sale (PRODCOM 20413270) (120,180 without Canary Islands)	- Automobile industry - EUROSTAT
2D3f	Dry cleaning	- Estimations of solvent consumption based on actual consumption in installations - 231 t of solvents consumed (221 without Canary Islands)	- VOC consumption and emissions from installations under Royal Decree/117/2003
2D3g	Chemical products	- 11 compilation categories (activities within SNAP subgroup 06.03)	- INE - COFACO
2D3h	Printing	- 51.5 kt of inks estimated (paste inks, black new inks, publication inks, varnishes and sundries and other inks) (50.0 kt without Canary Islands)	- ASEFAPI - CITEPA
2D3i	Other solvent use	- Heterogeneous group including 7 different activities (see Solvent use section for details)	- Statistical sources - AFOEX - ANEO - VOC consumption and emissions from installations under RD/117/2003

NFR Code	NFR category	Main features (2024)	Main sources of activity data
2G	Other product use	- Heterogeneous group including 4 different activities (see “Other” section for details)	- EUROSTAT - Spanish producers of anaesthesia
2H1	Pulp and paper industry	- 8 production plants - 1,626 kt of pulp manufactured	- ASPAPEL - IQ
2H2	Food and beverages industry	- 1,833,198 tonnes of bread manufactured - 571,849 tonnes of biscuits manufactured - 168,342 tonnes of coffee manufactured - 412,158 tonnes of sugar - 20,262,643 hl of white wine produced - 18,644,080 hl of red wine produced - 40,328,630 hl of beer - 80,076 hl of whisky - 808,170 hl of brandy - 813,974 hl of other spirits	- INE
2I	Wood processing	- 3,220 kt of wood board products	- FAOSTAT
2K	Consumption of POPs and Heavy Metals	- 1,152 t of remaining dielectric fluid (1,111 t without Canary Islands)	- SGEC
2L	Other production, consumption, storage, transportation or handling of bulk products: NH ₃ Consumption in refrigeration	- 1,205 tonnes of NH ₃ consumed in refrigeration (1,145 t without Canary Islands)	- Spanish producers of ammonia for refrigeration use

4.2.1. Key categories

Identified Key Categories within the IPPU sector, according to the information provided in section 1.5 of the IIR and Annex 1 are listed in the following table.

Table 4.2.2 Assignment of KC

NFR	NFR Category	NO _x	NM VOC	SO ₂	NH ₃	PM _{2.5}	PM ₁₀	TSP	BC	CO	Pb	Cd	Hg	PCDD / PCDF	PAHs	HCB	PCBs
2A	Mineral products	–	–	–	–	L-T	L-T	L-T	–	–	L	L	–	–	–	–	–
2B	Chemical Industry	–	L	L	T	L	L	L	–	–	–	–	T	–	–	–	–
2C	Metal production	–	–	L	–	–	–	–	–	L	L	L	L	L-T	L-T	L	L
2D	Solvents and other product use	–	L-T	–	–	–	–	–	–	–	–	–	L	–	–	–	–
2G+ 2H+ 2I+ 2J+ 2K+ 2L	Other industrial processes and product use	–	L	L	–	L-T	L-T	L	–	–	–	L	–	–	–	–	L-T

L: level; T: trend

4.2.2. Analysis by pollutant

Charts of the time series by pollutants and NFR categories are shown next. Each pollutant is represented independently, broken down by main NFR categories within the sector. Additionally, a pie chart showing the weight distribution of the main categories for year 2024 is included.

Explanation boxes are included next to the graphs, providing specific details on the pollutant emissions in year 2024 and main drivers and trends during the time series. Emissions data without the Canary Islands are shown in parentheses.

Detailed emission data of the Spanish Inventory are available from the MITECO-SEI website [WebTable](#).

Main Pollutants

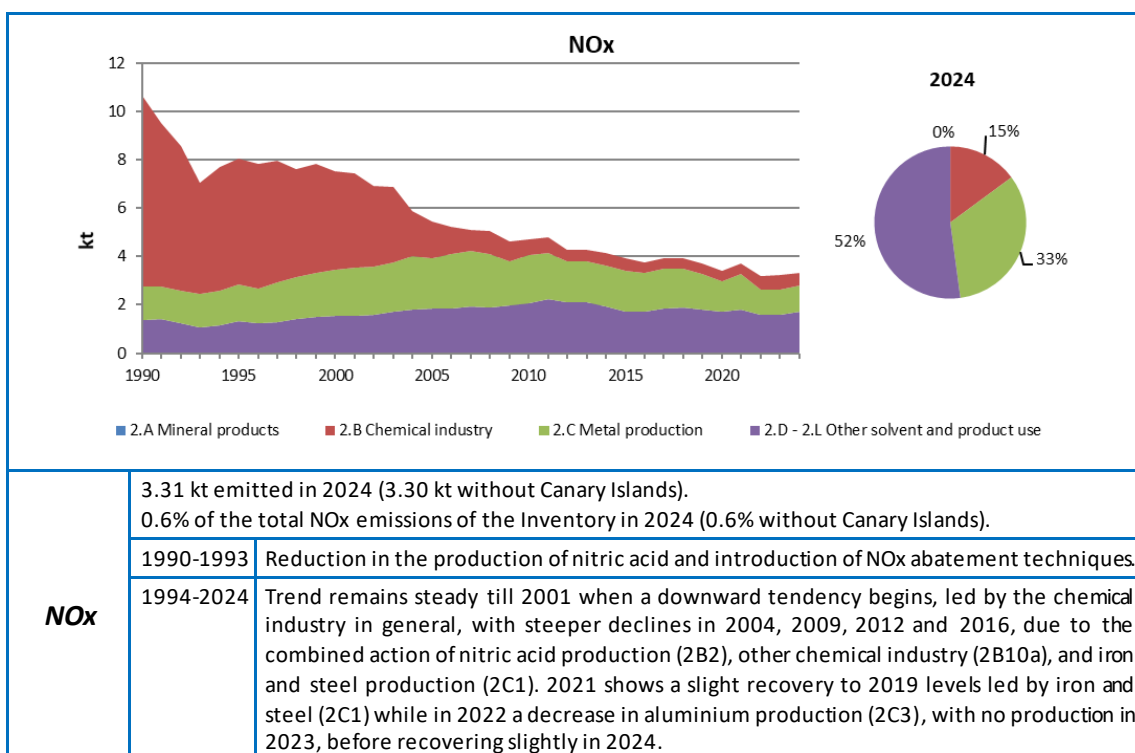


Figure 4.2.1 Evolution of NO_x emissions by category and distribution in year 2024 (national territory)

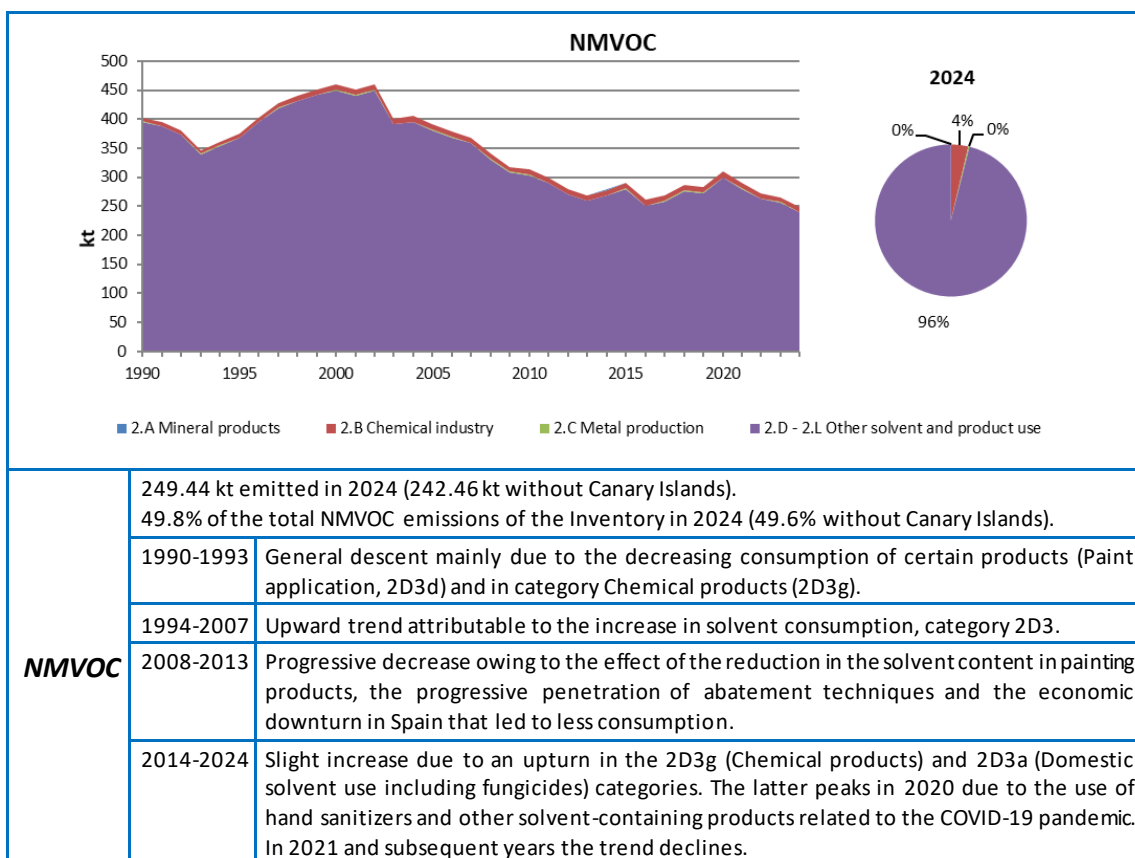


Figure 4.2.2 Evolution of NM VOC emissions by category and distribution in year 2024 (national territory)

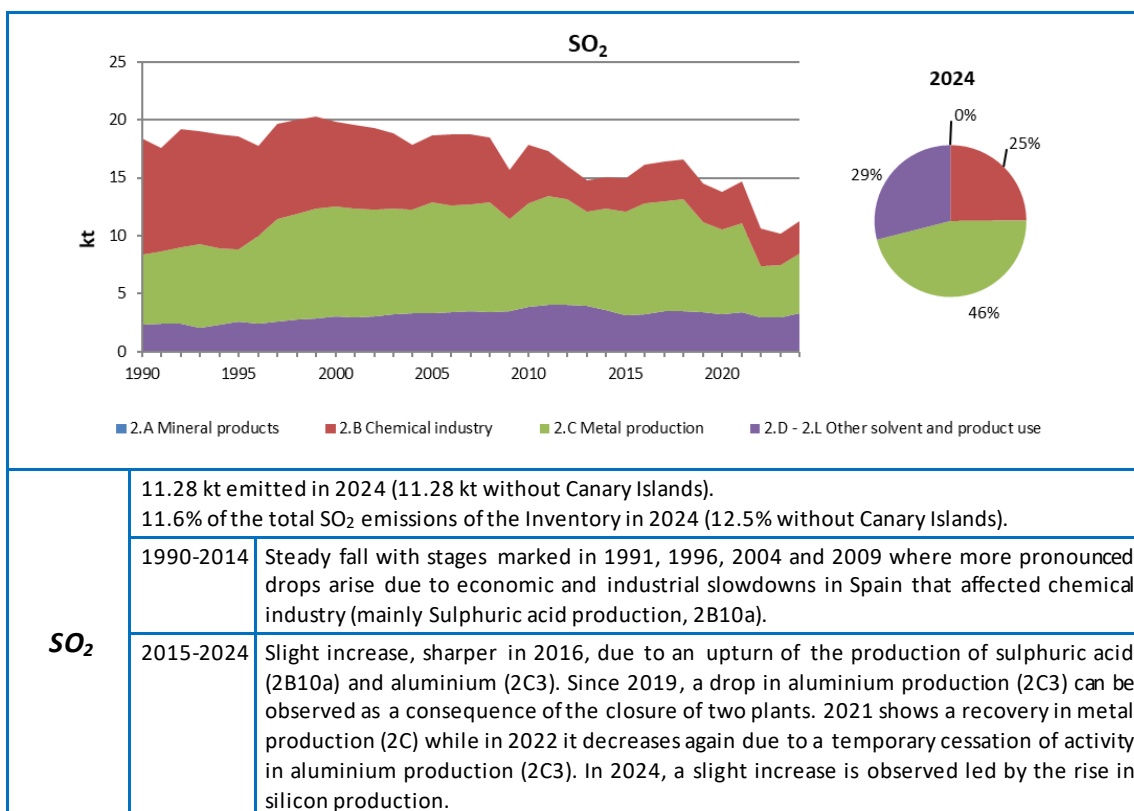


Figure 4.2.3 Evolution of SO₂ emissions by category and distribution in year 2024 (national territory)

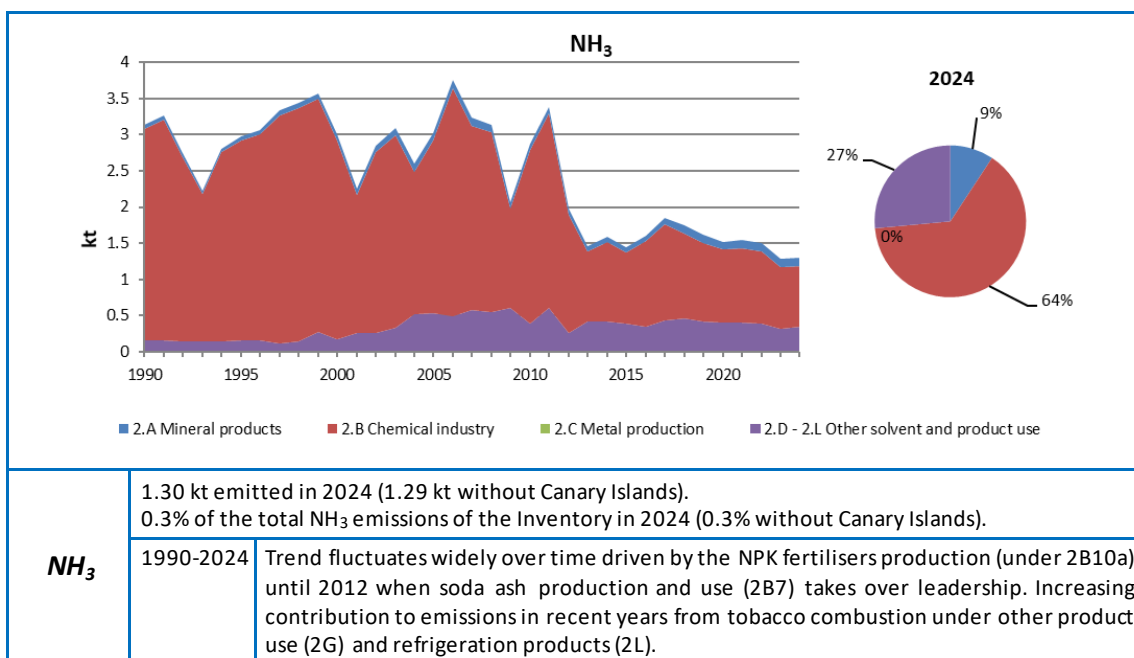


Figure 4.2.4 Evolution of NH₃ emissions by category and distribution in year 2024 (national territory)

Particulate Matter

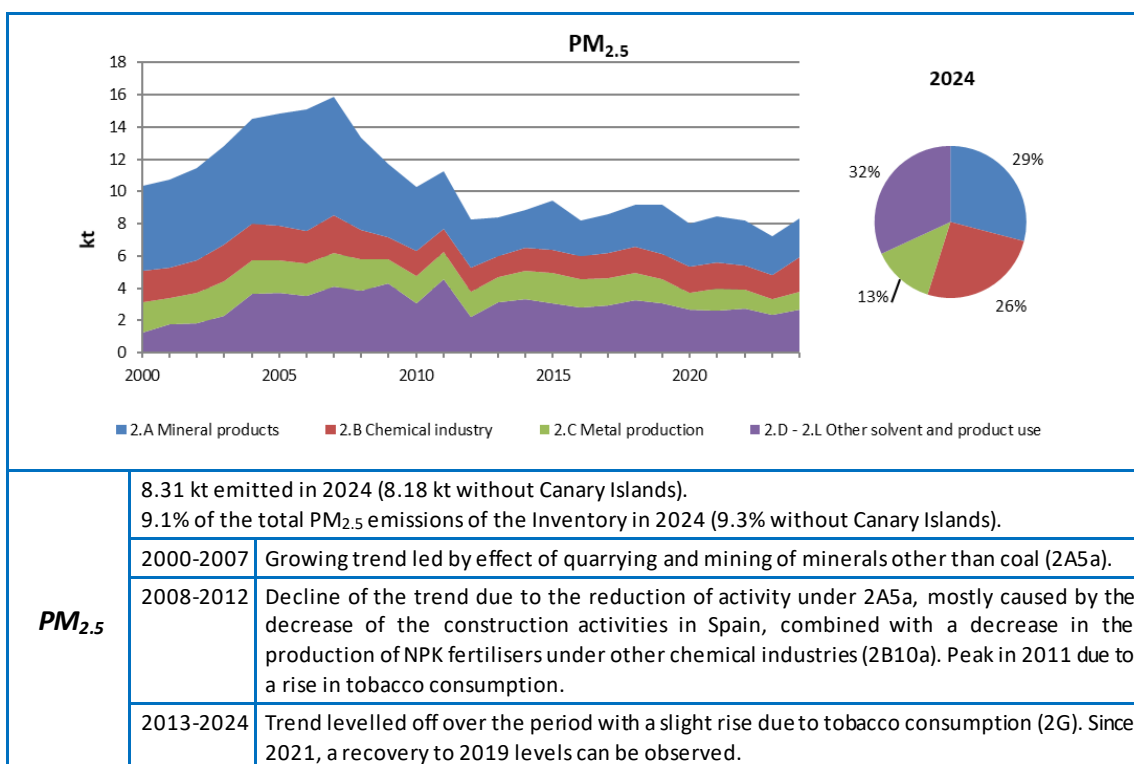


Figure 4.2.5 Evolution of PM_{2.5} emissions by category and distribution in year 2024 (national territory)

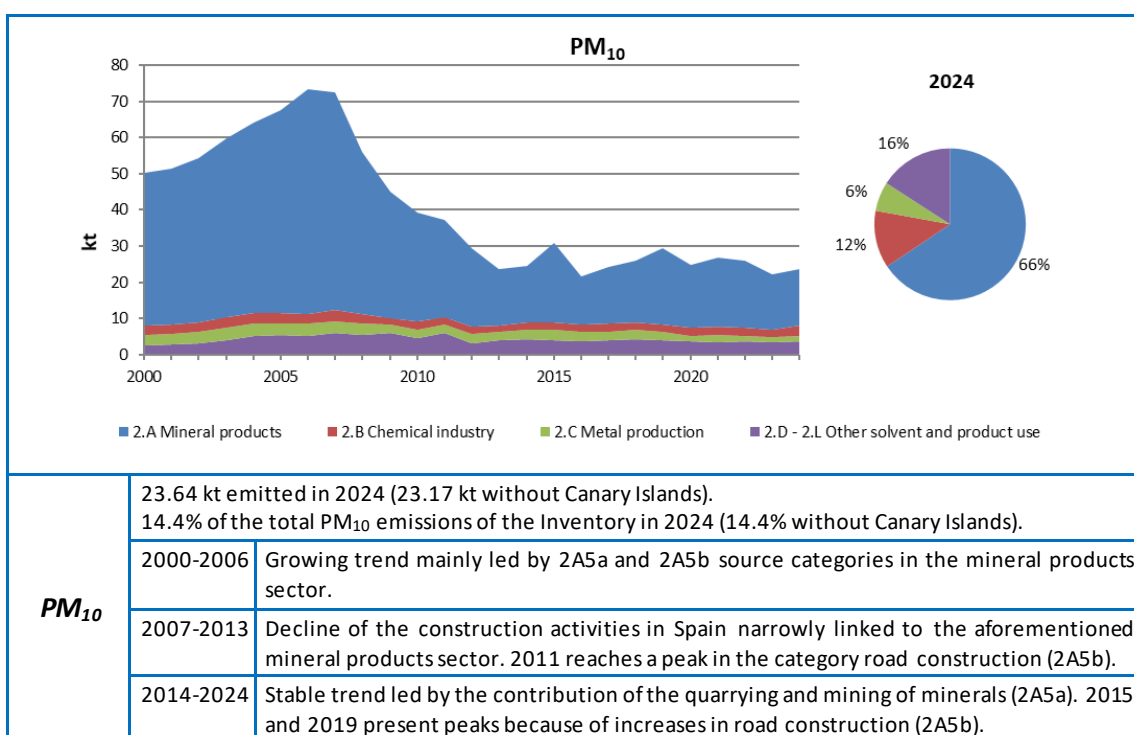


Figure 4.2.6 Evolution of PM₁₀ emissions by category and distribution in year 2024 (national territory)

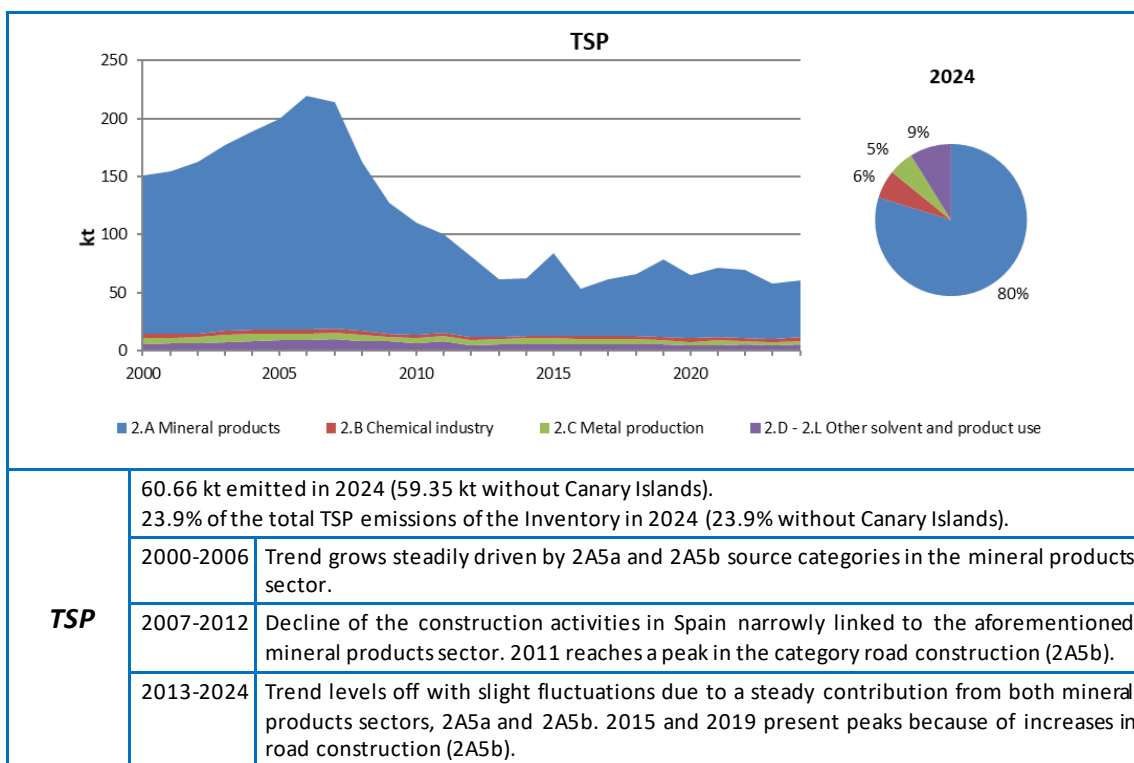


Figure 4.2.7 Evolution of TSP emissions by category and distribution in year 2024 (national territory)

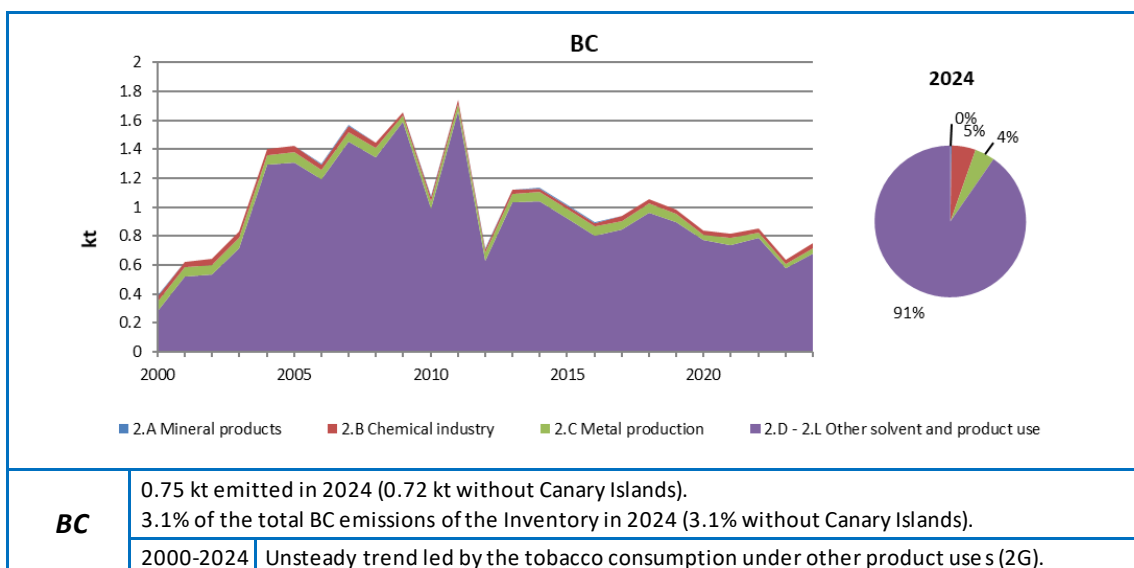


Figure 4.2.8 Evolution of BC emissions by category and distribution in year 2024 (national territory)

CO and Priority Heavy Metals

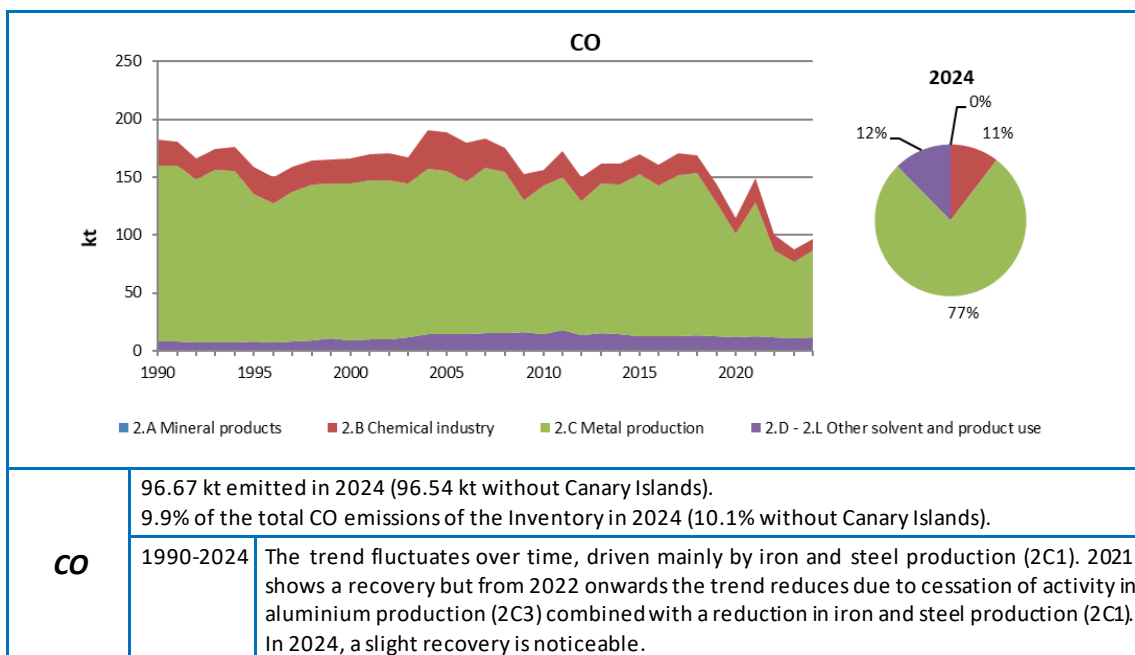


Figure 4.2.9 Evolution of CO emissions by category and distribution in year 2024 (national territory)

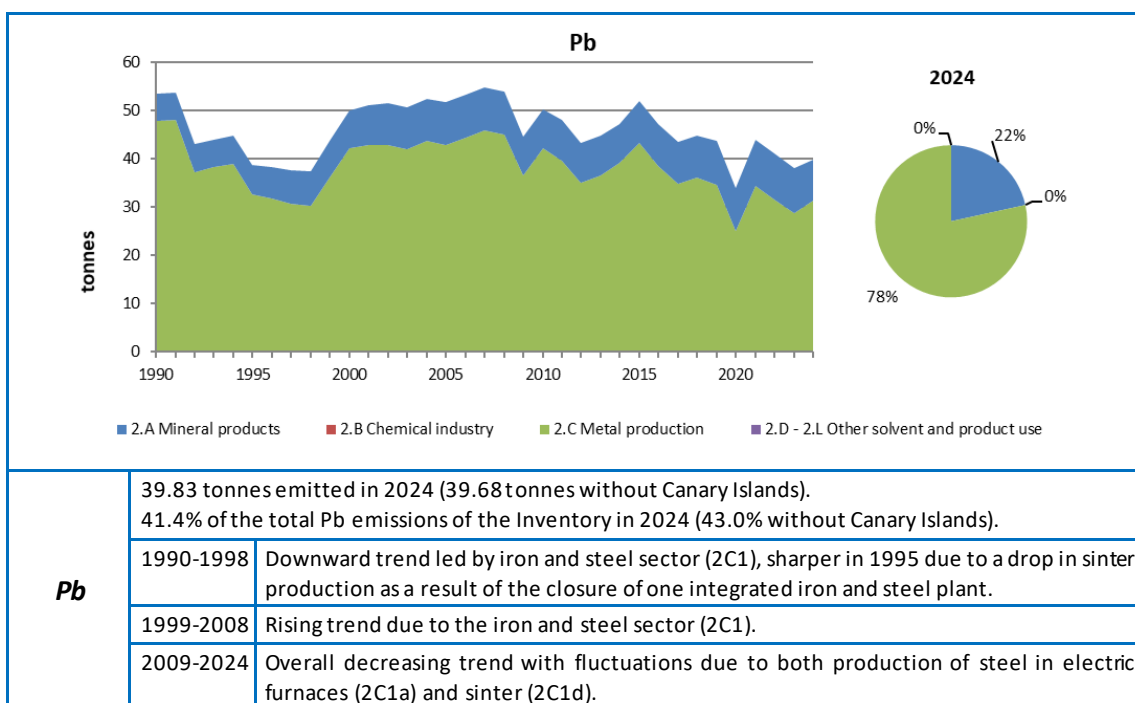


Figure 4.2.10 Evolution of Pb emissions by category and distribution in year 2024 (national territory)

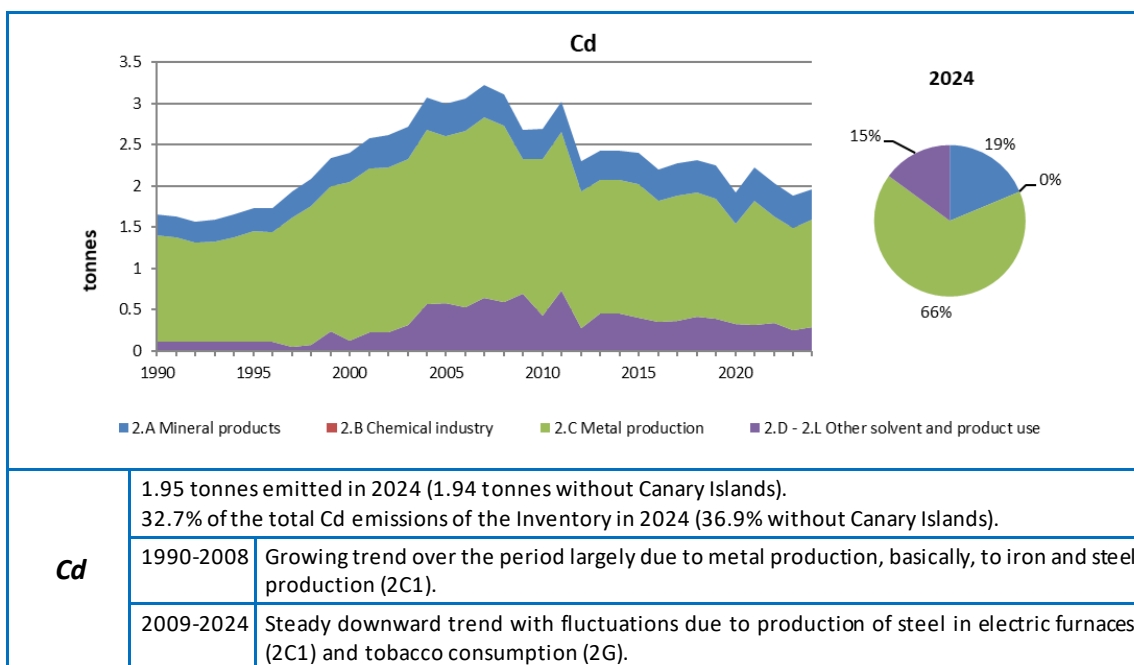


Figure 4.2.11 Evolution of Cd emissions by category and distribution in year 2024 (national territory)

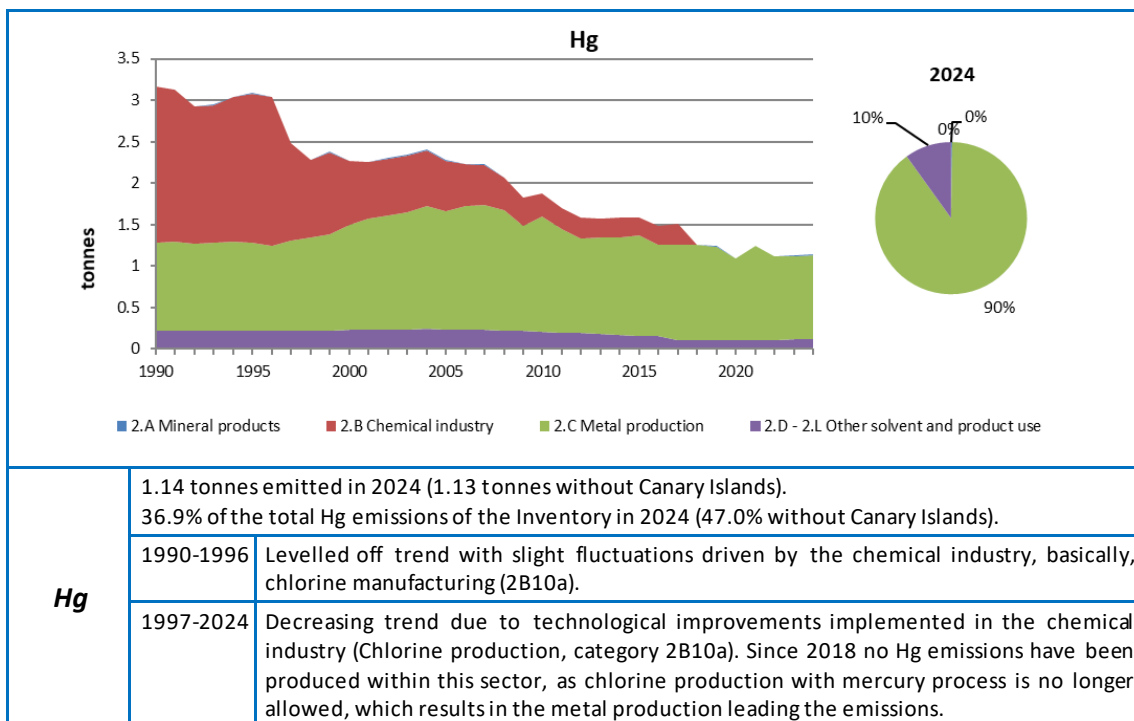


Figure 4.2.12 Evolution of Hg emissions by category and distribution in year 2024 (national territory)

POPs

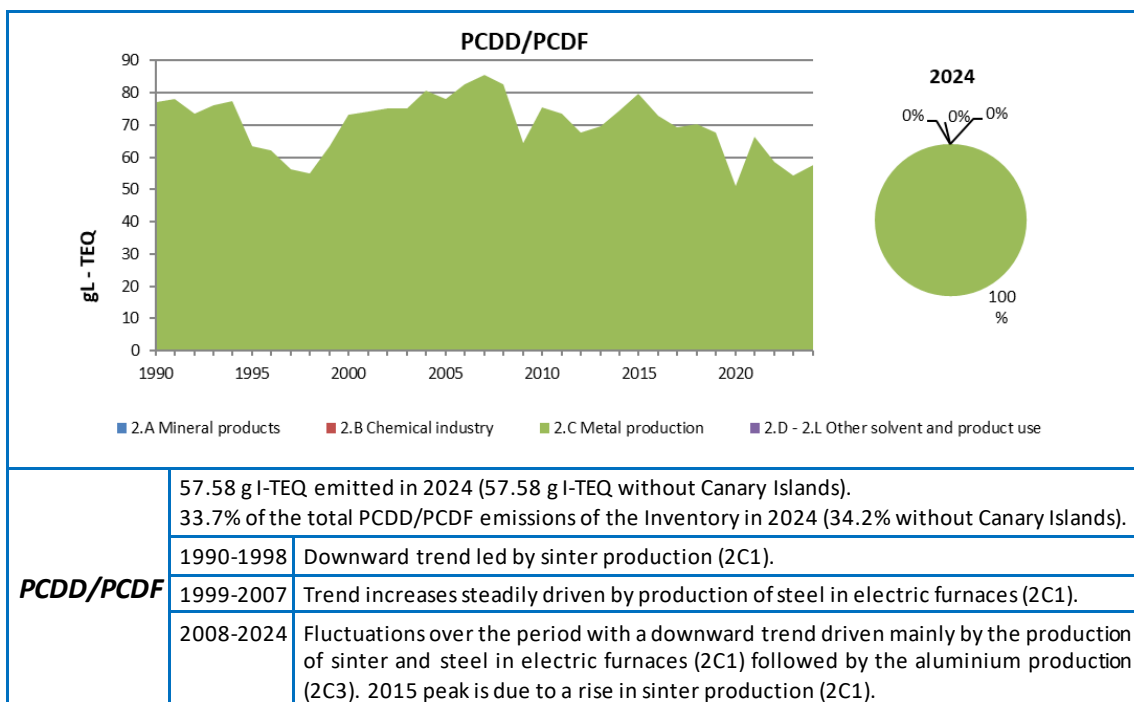


Figure 4.2.13 Evolution of PCDD/PCDF emissions by category and distribution in year 2024 (national territory)

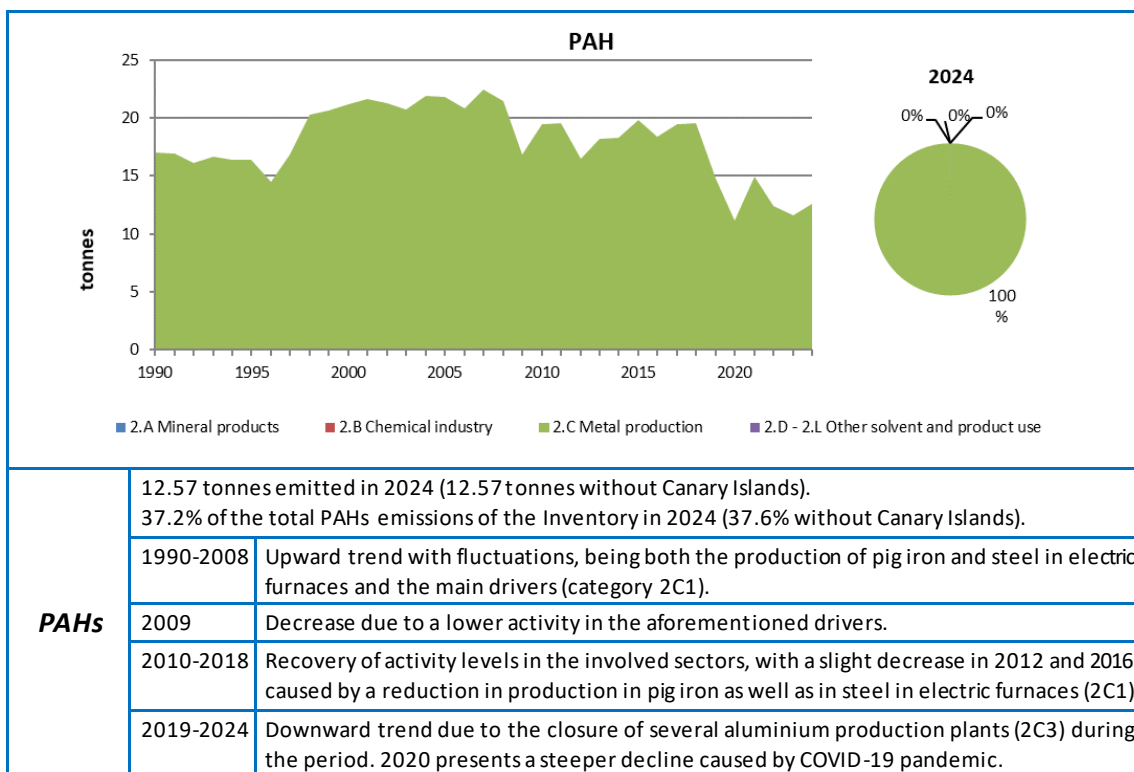


Figure 4.2.14 Evolution of PAHs emissions by category and distribution in year 2024 (national territory)

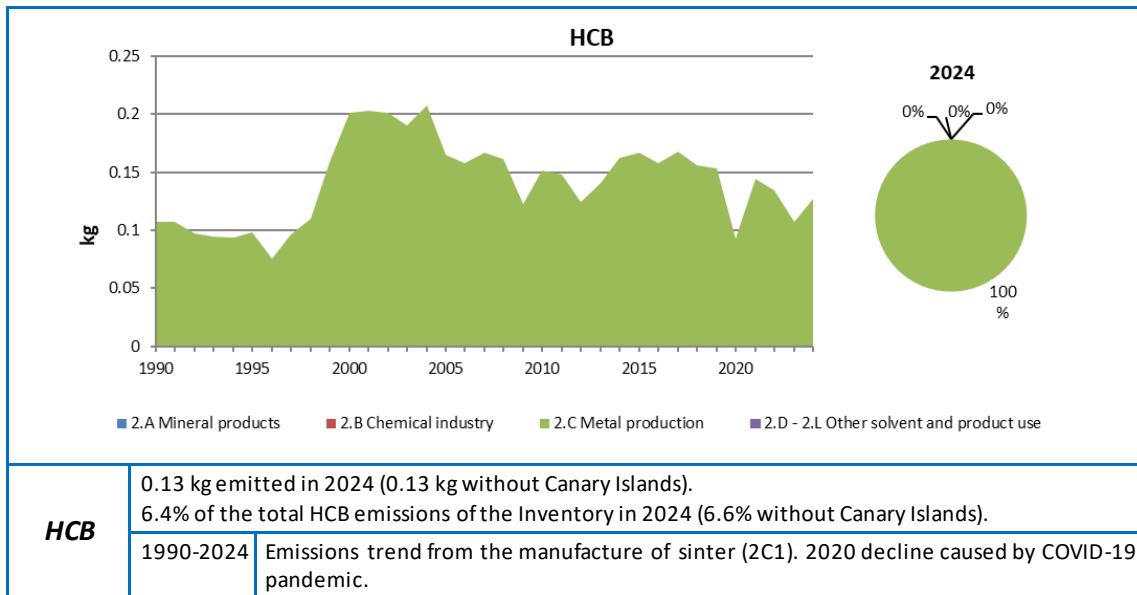


Figure 4.2.15 Evolution of HCB emissions by category and distribution in year 2024 (national territory)

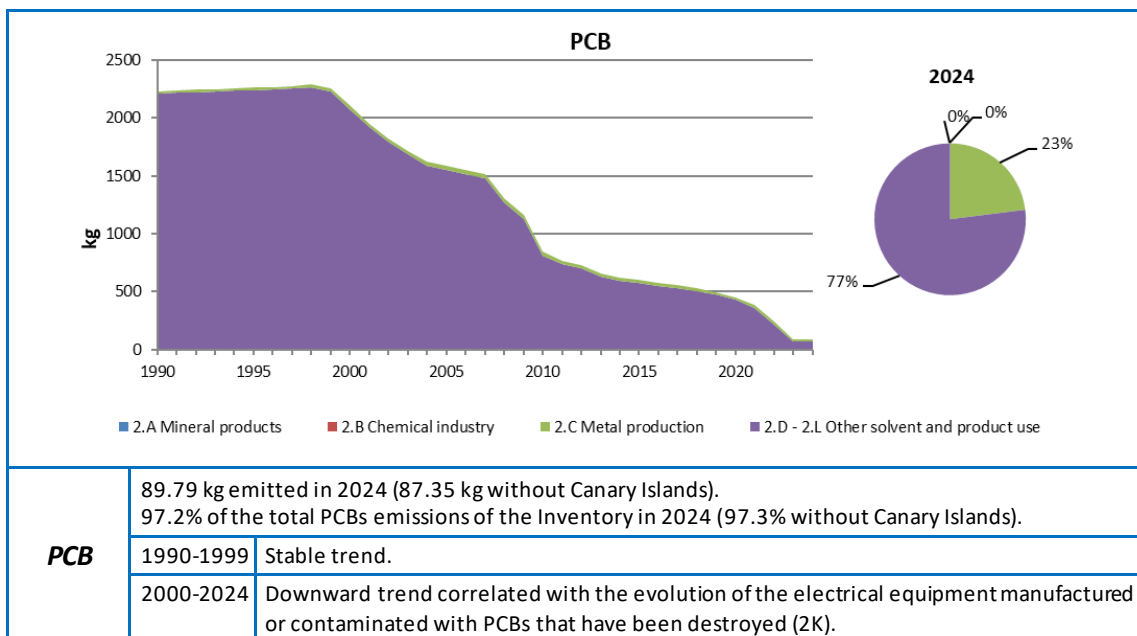


Figure 4.2.16 Evolution of PCBs emissions by category and distribution in year 2024 (national territory)

4.2.3. Condensable component of PM₁₀ and PM_{2.5}

As detailed in Annex V, indication of whether the emission estimates and emission factors for PM₁₀ and PM_{2.5} in the IPPU sector include or exclude the condensable component can be found in the table below:

Table 4.2.3 Particulate matter emission factors per source category and information on condensable component

NFR	Source/sector name		PM emissions: the condensable component is		EF reference and comments
			Included	excluded	
2A1	Cement production		IE		
2A2	Lime production		No information available		EMEP/EEA Guidebook (2019)
2A3	Glass production		No information available		EMEP/EEA Guidebook (2019)
2A5a	Quarrying and mining of minerals other than coal		No information available		“Proxy solution” from “Best practice report of NECD Emissions inventory review 2023”
2A5b	Construction and demolition		No information available		EMEP/EEA Guidebook (2019)
2A5c	Storage, handling and transport of mineral products		No information available		EMEP/EEA Guidebook (2019)
2A6	Other mineral products: Batteries manufacturing		NA		
2B1	Ammonia production		NE		
2B2	Nitric acid production		NE		
2B3	Adipic acid production		NO		
2B5	Carbide production		No information available		EMEP/EEA Guidebook (2019)
2B6	Titanium dioxide production		No information available		EMEP/EEA Guidebook (2019)
2B7	Soda ash production		No information available		EMEP/EEA Guidebook (2019)
2B10a	Other chemical industry: Processes in organic and inorganic chemical industry except adipic acid		No information available		EMEP/EEA Guidebook (2019)
2B10b	Storage, handling and transport of chemical products		IE		
2C1	Iron and steel production	Integrated iron and steel plants	No information available		Stack measurements of TSP and PM ₁₀ ; PM _{2.5} fractions based in CEPMEIP (2000) or EMEP/EEA GB 2019, from TSP data
		Non Integrated iron and steel plants		X	EMEP/EEA Guidebook (2019)
2C2	Ferroalloys production			X	EMEP/EEA Guidebook (2019)
2C3	Aluminium production	Primary production	No information available		Stack measurements of TSP; PM _{2.5} and PM ₁₀ fractions based in CEPMEIP (2000), from TSP data
		Secondary production		X	EMEP/EEA Guidebook (2019)
2C4	Magnesium production		NO		
2C5	Lead production			X	EMEP/EEA Guidebook (2019)

NFR	Source/sector name	PM emissions: the condensable component is		EF reference and comments
		Included	excluded	
2C6	Zinc production		X	EMEP/EEA Guidebook (2019)
2C7a	Copper production		X	EMEP/EEA Guidebook (2019)
2C7b	Nickel production	NO		
2C7c	Other metal production (Silicon)	NA		
2C7d	Storage, handling and transport of metal products	NE		
2D3a	Domestic solvent use including fungicides	NE		
2D3b	Road paving with asphalt	X		EMEP/EEA Guidebook (2019)
2D3c	Asphalt roofing	No information available		EMEP/EEA Guidebook (2019)
2D3d	Coating applications	NA		
2D3e	Degreasing	NE		
2D3f	Dry cleaning	NE		
2D3g	Chemical products	NE		
2D3h	Printing	NE		
2D3i	Other solvent use	NE		
2G	Other product use: Other use of solvents and related activities	No information available		EMEP/EEA Guidebook (2019)
2H1	Pulp and paper industry	No information available		EMEP/EEA Guidebook (2019)
2H2	Food and beverages industry	NE		
2H3	Other industrial processes	NO		
2I	Wood processing	NE		
2J	Production of POPs	NA		
2K	Consumption of POPs and heavy metals (e.g. electrical and scientific equipment)	NA		
2L	Other production, consumption, storage, transportation or handling of bulk products: NH ₃ consumption in refrigeration	NA		

4.3. Major changes

The table below summarizes the major changes performed in the IPPU sector in the current Inventory edition. Those referred to the recommendations made by the TERT in the 2025 NECD review¹ (pursuant to Directive (EU) 2016/2284), have been marked with an asterisk (*).

Further details of new estimations and recalculations can be found in sections 4.4 (Key categories analysis) and 4.5 (Recalculations).

¹ Final Review Report available in: https://environment.ec.europa.eu/topics/air/reducing-emissions-air-pollutants/emissions-inventories_en

Table 4.3.1 Major changes in the IPPU sector in Inventory edition 2026

NFR Category	Activities included	Pollutant	Type of change
(*) Food and beverages industry (2H2)	- Food and beverages industry	NMVOC	Detailed information about the increase in NMVOC emissions in 2022.

4.4. Key categories analysis

Within this sector, the following categories have been identified as key (see table Assignment of KC for reference):

- A. Mineral Industry - 2A
- B. Chemical Industry - 2B
- C. Metal production - 2C
- D. Solvent use - 2D
- E. Other industrial processes and product use – 2G+2H+2I+2J+2K+2L

Activity data sources, methodologies and a general assessment for each category are provided.

A. Mineral industry (2A)

Mineral industry is a key category for its contribution to the level and the trend of the emissions of PM_{2.5}, PM₁₀, and TSP, as well as for its contribution to the level of the emission of Pb and Cd.

Emissions of Particulate Matter in this sector are mainly due to activities 2A5a (Quarrying and mining of minerals other than coal) followed by 2A5b (Construction and demolition) and 2A3 (glass production). As for the heavy metals emissions (Pb and Cd), are largely due to glass production activity (2A3). Emissions from 2A1 (Cement production) are included in 1A2f (see section 4.1).

A.1. Activity variables

Table 4.4.1 Summary of activity variables, data and information sources for category 2A

Activities included	Activity data	Source of information
Lime production (2A2)	- Production of lime.	- 1990-2024: IQ. - 1990-2024: EU ETS DATA. - 1990-2024: ANCADE.
Glass production (2A3)	- Production of glass.	- 1990-2024: IQ. - 1990-2024: ANFFECC.
Quarrying and mining of minerals other than coal (2A5a)	- Production of construction aggregates.	- 1991-2024: “Estadística minera de España (Spanish Mining statistic)”. SGPEM (MITECO). - 1990: subrogated data from the most recent year available.
Construction and demolition (2A5b)	- Municipal construction authorizations (square metres authorized for housing construction or demolition)	- 1990–2000: Ministry of Public Works - 2000-2024: INE.
	- Square metres of road construction	- 2000-2024: Ministry of Transport and Sustainable Mobility (MITMS)
Storage, handling and transport of mineral products (2A5c)	Tonnes of material handled: - Cement and clinker. - Construction materials. - Other non metallic minerals.	- 2002-2024: Spanish State ports website.
Other mineral products – Batteries manufacturing (2A6)	- Number of batteries produced. - Amount of metal used per battery.	- 1993-1996: MITYC. - 2005-2007: MITYC. - 1997-2004: lineal interpolation. - 1990-1992: subrogated data (1993). - 2008-2024: subrogated data (2007). - 1990-2024: EPA. AP-42.

A.2. Methodology

Table 4.4.2 Summary of methodologies applied in category 2A

Pollutants	Tier	Methodology applied	Observations
Lime production (2A2)			
PM _{2.5} , PM ₁₀ , TSP, BC	T2	EMEP/EEA Guidebook (2019). Chapter 2A2.	EF: - Table 3.3: default Tier 2 emission factors by tonne of lime.

Pollutants	Tier	Methodology applied	Observations
Glass production (2A3)			
(Methodological factsheets: Glass manufacturing)			
NMVOC, NH ₃ , PM _{2.5} , PM ₁₀ , TSP, BC, Pb, Cd, Hg, As, Cr, Cu, Ni, Se, Zn	T2	EMEP/EEA Guidebook (2019). Chapter 2A3. US EPA AP-42. Chapter 11.14 Frit Manufacturing.	EF (emission factors by tonne of glass): - Stone glass: CS, except for BC Table 3.5 (default T2). - Wool glass: Table 3.5 (default T2). - Container glass: Table 3.3 (default T2). - Flat glass: Table 3.2 (default T2). - Other glasses: for BC table 3.6 and 3.7. Rest of pollutants: Table 14-1, 14-2 (default US EPA).
Quarrying and mining of minerals other than coal (2A5a)			
PM	T2	“Proxy solution” from “Best practice report of NECD Emissions inventory review 2023”	EF: - “Best practice report of NECD Emissions inventory review 2023”
Construction and demolition (2A5b)			
PM	T1	EMEP/EEA Guidebook (2019). Chapter 2A5b.	EF: - Tables: 3.2, 3.4: default Tier 1 emission factors.
Storage, handling and transport of mineral products (2A5c)			
PM	T2	EMEP/EEA Guidebook (2019). Chapter 2A5c.	EF: - Table 3.4: default Tier 2 emission factors by tonnes of mineral products handled.
Other mineral products – Batteries manufacturing (2A6)			
Cd, Pb	T1	PARCOM – ATMOS (1992). Section 2.9.6.	EF: - Emissions factor by tonne of metal used in the manufacturing of batteries. - For Ni-Cd batteries, the lowest value of EF has been chosen assuming abatement techniques installed in factories.

A.3. Assessment

Activities 2A5a and 2A5b are narrowly related to each other and both linked to the construction sector. The production of aggregates (2A5a) grows along with the surface to be constructed. As shown in the next figure, from 2000 to 2006, the production of aggregates suffered a steep rise as did the authorized surface for construction. In 2007, just in the prelude of the Spanish economic downturn, activity variables start a sharp fall until 2010, when trend softens, recovering a light increase from 2014 onwards.

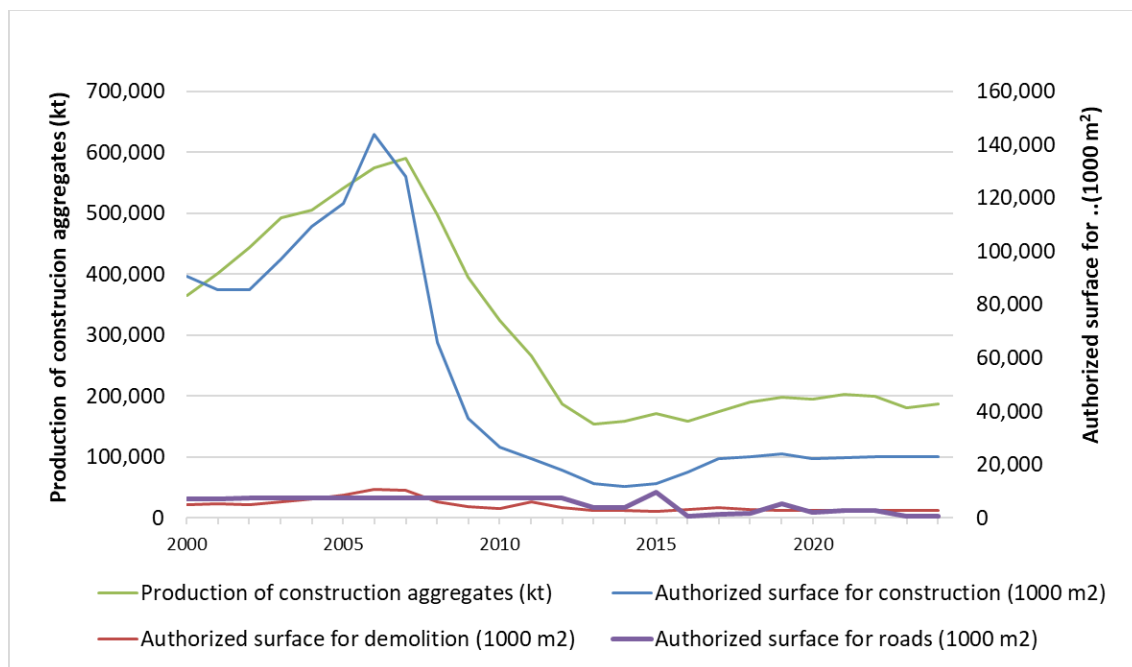


Figure 4.4.1 Evolution of activity data in 2A5a and 2A5b (national territory)

Following the recommendation ES-2A5a-2023-001 made by the TERT in the 2023 NECD review² (pursuant to Directive (EU) 2016/2284), Spain tried to gather more accurate information from the national quarrying associations and noticed the complexity of getting all the highly detailed parameters requested in the Tier 2 methodology of EMEP/EEA Guidebook, which could be more appropriately labelled as a Tier 3. Finally, the Tier 2 “proxy solution” included in the “Best practice report of the NECD emissions inventory review 2023” has been implemented.

According to the update of this recommendation made by the TERT in the 2024 NECD review³, the emission factors and production data are presented below.

Table 4.4.3 2A5a Emission factors extracted from the “Best practice report of the NECD emissions inventory review 2023”

EMISSION FACTORS (t/Mt)			
Pollutants	Crushed rock	Sand and gravel	Recycled aggregate
TSP	223	35	31
PM ₁₀	68	11	13
PM _{2.5}	8	2	3

² Final Review Report available in: https://environment.ec.europa.eu/topics/air/reducing-emissions-air-pollutants/emissions-inventories_en

³ Final Review Report available in: https://environment.ec.europa.eu/topics/air/reducing-emissions-air-pollutants/emissions-inventories_en

Table 4.4.4 2A5a Activity data extracted from the “Spanish Mining Statistics” (national territory)

Activity data (t)			
	Crushed rock	Sand and gravel	Recycled aggregate
2000	247,698,975	108,606,000	9,136,025
2005	366,666,450	161,532,000	13,543,550
2010	225,817,750	89,390,000	8,082,250
2015	121,233,064	46,264,000	4,294,797
2019	137,082,200	56,194,000	4,955,800
2020	133,642,650	57,003,000	4,888,350
2021	142,009,925	56,191,000	5,082,075
2022	136,946,950	57,392,000	4,983,050
2023	122,996,525	53,380,000	4,522,475
2024	124,948,300	57,755,000	4,684,700

Emissions from activity 2A3 are driven by the fluctuations of productivity inherent to the glass sector.

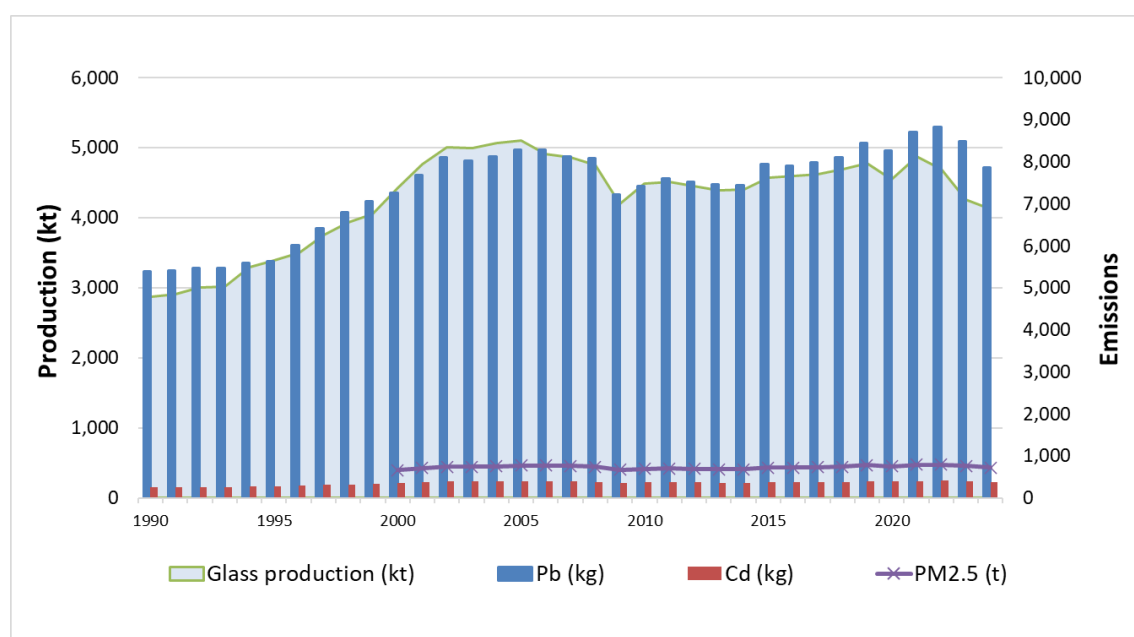


Figure 4.4.2 Evolution of activity data vs Pb, Cd and PM_{2.5} emissions in 2A3 (national territory)

B. Chemical industry (2B)

The chemical industry is a key category for its contribution to the level of the emissions of NMVOC, SO₂, TSP, PM_{2.5}, PM₁₀ and to the trend of NH₃ and Hg.

B.1. Activity variables

Table 4.4.5 Summary of activity variables, data and information sources for category 2B

Activities included	Activity data	Source of information
Nitric acid (2B2)	- Nitric acid production by type of process (low pressure, medium pressure and high pressure).	- 1990: IQ from the production plants. - 1991-2000: Ministry of Industry and FEIQUE. - 2001-2007: IQ from the production plants and FEIQUE. - 2008-2024: IQ from the production plants.
Carbide production (2B5)	- Production of silicon and calcium carbide.	- 1990-2024: IQ from the production plants for the production of silicon carbide. - 1990-2002: publication "The chemical industry in Spain" for calcium carbide. - 2003-2004: publication "Chemistry engineering yearbook" for calcium carbide. - 2005-2024: IQ from the production plants for the production of calcium carbide.
Titanium dioxide production (2B6)	- Production of titanium dioxide.	- 1990-2002: publication "The chemical industry in Spain". - 2003-2007: MINCOTUR. - 2008-2024: FEIQUE.
Soda ash production (2B7)	- Production of soda ash.	- 1990-2024: IQ from the production plant.
Manufacture of sulphuric acid (2B10a)	- Sulphuric acid production.	- 1990-2000: IQ from the production plants and Ministry of Industry. - 2001-2024: IQ from the production plants and FEIQUE.
Ammonium sulphate (2B10a)	- Ammonium sulphate production	- 1990-2002: publication "The chemical industry in Spain". - 2003-2007: DG of Industry (MITYC) - 2008-2024: INE's Industrial Survey
Ammonium nitrate (2B10a)	- Ammonium nitrate production	- 1990-2000: Sub-Directorate General for Basic and Processing Industries at the Ministry of Industry and Energy. - 2001-2002: publication "The chemical industry in Spain"; IQ from the production plants. - 2003-2007: DG of Industry (MITYC); IQ from the production plants - 2008-2024: IQ from the production plants.
Ammonium phosphate (2B10a)	- Ammonium phosphate production	- 1990: IQ from the production plants. - 1991-2001: publication "The chemical industry in Spain". 2001-2013: IQ from the production plants; FEIQUE.
NPK fertilisers (2B10a)	- NPK fertilisers production	- 1990-2000: publication "The chemical industry in Spain". - 2001-2002: publication "The chemical industry in Spain"; IQ from the production plants.

Activities included	Activity data	Source of information
		<ul style="list-style-type: none"> - 2003-2007: DG of Industry (MITYC); IQ from the production plants. - 2008-2024: INE's Industrial Survey; IQ from the production plants.
Urea (2B10a)	- Urea production	- 1990-2024: IQ from the production plants.
Carbon black (2B10a)	- Production of carbon black.	- 1990-2024: IQ from the plant.
Production of chlorine (2B10a)	- Data on production capacity with mercury cells.	<ul style="list-style-type: none"> - 1990–1997: Chemical Engineering Annual Report. - 1998-2004: ANE. - 2005–2012: IQ from the production plants. - 2013-2017: MITECO (Data from the Spanish Chlor-Alkali industry reported under OSPAR Convention).
Phosphate fertilisers (2B10a)	- Phosphate fertilisers production	<ul style="list-style-type: none"> - 1990-2005: Chemical Engineering Annual Report; publication "The chemical industry in Spain". - 2006-2024: INE's Industrial Survey.
Ethylene (2B10a)	- Ethylene production	<ul style="list-style-type: none"> - 1990-2002: publication "The chemical industry in Spain". - 2003-2024: IQ from the production plants and FEIQUE.
Propylene (2B10a)	- Propylene production	<ul style="list-style-type: none"> - 1990-2002: publication "The chemical industry in Spain"; Sub-Directorate General for Basic and Processing Industries at the Ministry of Industry and Energy; FEIQUE; National Encyclopaedia of Oil, Petrochemistry and Gas, OILGAS. - 2002-2024: FEIQUE; IQ from production plants.
Vinylchloride (2B10a)	- Vinyl chloride production	<ul style="list-style-type: none"> - 1990-2002: publication "The chemical industry in Spain". - 2003-2008: FEIQUE. - 2009-2024: FEIQUE; IQ from production plant.
Polyethylene low density (2B10a)	- Polyethylene low density production	<ul style="list-style-type: none"> - 1990-2002: publication "The chemical industry in Spain". - 2003: publication "The plastics in Spain" (ANAIP) - 2004-2005: ANAIP - 2006-2024: FEIQUE; IQ from production plant.
Polyethylene high density (2B10a)	- Polyethylene high density production	<ul style="list-style-type: none"> - 1990-2002: publication "The chemical industry in Spain". - 2003: publication "The plastics in Spain" (ANAIP) - 2004-2005: ANAIP - 2006-2024: FEIQUE; IQ from production plant.
Polyvinylchloride (2B10a)	- Polyvinylchloride production	- 1990-2024: FEIQUE; IQ from production plant.
Polypropylene (2B10a)	- Polypropylene production	<ul style="list-style-type: none"> - 1990-2002: publication "The chemical industry in Spain". - 2003: publication "The plastics in Spain" (ANAIP) - 2004-2005: ANAIP - 2006-2024: FEIQUE; IQ from production plant.

Activities included	Activity data	Source of information
Styrene (2B10a)	- Styrene production	- 1990-2002: publication “The chemical industry in Spain”. - 2003-2007: National producer. - 2008-2024: IQ from production plant.
Polystyrene (2B10a)	- Polystyrene production	- 1990-2002: publication “The chemical industry in Spain”. - 2003: publication “The plastics in Spain” (ANAIP). - 2004-2005: ANAIP. - 2006-2019: FEIQUE; IQ from production plant.
Styrene butadiene (2B10a)	- Styrene butadiene production	- 1990-2002: publication “The chemical industry in Spain”. - 2003-2006: FEIQUE. - 2007-2024: IQ from production plants.
Styrene-butadiene latex (2B10a)	- Styrene-butadiene latex production	- 1990-2002: publication “The chemical industry in Spain”. - 2003-2005: Chemical Engineering Yearbook. - 2006-2024: subrogated data (2005).
Styrene-butadiene rubber (SBR) (2B10a)	- Styrene-butadiene rubber (SBR) production	- 1990-2002: publication “The chemical industry in Spain”. - 2003-2024: IQ from production plant.
Acrylonitrile butadiene styrene (ABS) resins (2B10a)	- Acrylonitrile butadiene styrene (ABS) resins production	- 1990-2002: publication “The chemical industry in Spain”. - 2003: publication “The plastics in Spain” (ANAIP). - 2004-2005: ANAIP. - 2006-2024: FEIQUE.
Ethylene oxide (2B10a)	- Ethylene oxide production	- 1990-2002: publication “The chemical industry in Spain”. - 2003-2024: FEIQUE.
Formaldehyde (2B10a)	- Formaldehyde production	- 1990-2002: publication “The chemical industry in Spain”. - 2003-2024: FEIQUE.
Ethylbenzene (2B10a)	- Ethylbenzene production	- 1990-1995: Chemical Engineering Yearbook. - 1996-2012: FEIQUE - 2013-2024: IQ from production plant.
Phthalic anhydride (2B10a)	- Phthalic anhydride production	- 1990-1996: publication “The chemical industry in Spain”. - 1997-2017: FEIQUE - 2018-2024: IQ from production plant.
Acrylonitrile (2B10a)	- Acrylonitrile production	- 1990-2002: publication “The chemical industry in Spain”. - 2003-2005: FEIQUE. - 2006-2009: IQ from production plant.

B.2. Methodology

Table 4.4.6 Summary of methodologies applied in category 2B

Pollutants	Tier	Methodology applied	Observations
Nitric acid production (2B2)			
(Methodological factsheet: Nitric acid production)			
NO _x	T3/T2	- EMEP/EEA Guidebook (2019). Chapter 2B.	EF: - For those plants that provide measured emissions, whenever the information was not available, an implicit emission factor has been applied, estimated either from 1990 data or from 2008 data, depending on the plant's activity period. - Default emission factors were used when no information from plants was available. Tables 3.9 – 3.12.
NH ₃	T3/T2	- Country specific emission factors - EMEP/CORINAIR Guidebook (2007). Chapter B-442.	Emission measurements and information on abatement techniques since 2001 for certain plants. Default emission factors were used when no information from plants was available. Table 2.
Carbide production (2B5)			
CO	T1	- Emission factor used by Norway.	EF: - Provided in a technical communication of the CORINAIR group.
PM _{2.5} , PM ₁₀ , TSP, BC	T2	- EMEP/EEA Guidebook (2019). Chapter 2B.	EF: - Table 3.18. - Table 3.1.
Titanium dioxide production (2B6)			
NO _x , SO ₂ , TSP PM _{2.5} , PM ₁₀ , BC	T2	- EMEP/EEA Guidebook (2019). Chapter 2B.	EF: - Table 3.20 (sulphate process). - Table 3.1.
Soda ash production (2B7)			
NH ₃ , TSP, CO PM _{2.5} , PM ₁₀ , BC	T3	- Country specific Emission Factors. - EMEP/EEA Guidebook (2019). Chapter 2B.	EF: - Information provided by plant. - Table 3.1.
Manufacture of sulphuric acid (2B10a)			
SO ₂	T3	- Country specific Emission Factors, for each manufacturing process.	EF: - Implied emission factor for each plant based on measured emissions. It is applied whenever emissions are not available. Emissions (three different methods): - Measured emissions since 2001 for most of the plants. - Measured emissions declared to the PRTR. - Measured emissions declared on environmental statements.
Ammonium sulphate (2B10a)			
(Methodological factsheets: Production of NPK fertilisers , ammonium nitrate , ammonium sulphate , ammonium phosphate and urea)			
TSP PM ₁₀ , PM _{2.5} , BC	T2	- EMEP/EEA Guidebook (2019). Chapter 2B. - EMEP/EEA Guidebook (2019). Chapter 2B.	EF: - Table 3.26. - Abatement efficiencies Table 6.62. - Table 3.1.

Pollutants	Tier	Methodology applied	Observations
Ammonium nitrate (2B10a)			
(Methodological factsheets: Production of NPK fertilisers, ammonium nitrate, ammonium sulphate, ammonium phosphate and urea)			
NH ₃ , TSP, PM ₁₀ , PM _{2.5} , BC	T3	- Country specific Emission Factors.	EF: - 1990-2000, implied emission factors based on plant measurements. Emissions measurements provided by plant from 2001 onwards.
Ammonium phosphate (2B10a)			
(Methodological factsheets: Production of NPK fertilisers, ammonium nitrate, ammonium sulphate, ammonium phosphate and urea)			
NH ₃ , TSP, PM ₁₀ , PM _{2.5} , BC	T3	- Country specific Emission Factors.	EF: - 1990-2001, implied emission factors based on plant measurements. Emissions measurements provided by plant for the years 2002, 2004, 2007, 2009, 2011 and 2013.
NPK fertilisers (2B10a)			
(Methodological factsheets: Production of NPK fertilisers, ammonium nitrate, ammonium sulphate, ammonium phosphate and urea)			
NH ₃ , TSP, PM ₁₀ , PM _{2.5} , BC	T3	- Country specific Emission Factors.	EF: - 1990-2000, implied emission factors based on plant measurements over the period 2001-2010. Emissions measurements provided by plant from 2001 onwards.
Urea (2B10a)			
(Methodological factsheets: Production of NPK fertilisers, ammonium nitrate, ammonium sulphate, ammonium phosphate and urea)			
NH ₃ , TSP, PM ₁₀ , PM _{2.5} , BC	T3	- Country specific Emission Factors.	EF: - 1990-2000, implied emission factors based on plant measurements over the period 2001-2009. Emissions measurements provided by plant from 2001 onwards.
Carbon black production (2B10a)			
NO _x , SO ₂ , PM _{2.5} , PM ₁₀ , TSP, BC	T3	- Country specific Emission Factors.	EF: - 1990-2006, implied emission factor based on plant measurements. Emissions measurements provided by plant from 2007 onwards.
NMVOC, CO	T2	- EMEP/EEA Guidebook (2019). Chapter 2B.	EF: - Table 3.30.
Chlorine production (2B10a)			
Hg	T2	- 1990-1997: PARCOM - ATMOS. - 1998-2004: OSPAR Commission report "Mercury Losses from the Chlor-Alkali Industry 2004"). - 2005-2011: IQ from the 7 existent production plants framed in the Voluntary Agreement for the environmental protection and control of emissions of the Spanish Chlor-alkali industry.	EF: - 1990-1997: emission factors by production capacity with mercury cells from PARCOM - ATMOS. - 1998-2017: emission factors by production capacity provided by each of the production plants using mercury cells for the different sources of information described before.

Pollutants	Tier	Methodology applied	Observations
		- 2012 ANE (Electrochemical National Association). - 2013-2017: MITECO (Emission factors from the Spanish Chlor-Alkali industry reported under OSPAR Convention).	
Phosphate fertilisers (2B10a)			
TSP, PM ₁₀ , PM _{2.5} BC	T2	- EMEP/EEA Guidebook (2019). Chapter 2B	EF: - Table 3.35 - Table 3.1
Ethylene (2B10a)			
NM VOC	T2	- EMEP/EEA Guidebook (2019). Chapter 2B	EF: - Table 3.36
Propylene (2B10a)			
NM VOC	T2	- EMEP/EEA Guidebook (2019). Chapter 2B	EF: - Table 3.36
Vinyl chloride (2B10a)			
NM VOC	T2	- EMEP/EEA Guidebook (2019). Chapter 2B	EF: - Table 3.37
Polyethylene low density (2B10a)			
(Methodological factsheets: Production of polymers)			
NM VOC, TSP PM _{2.5} , PM ₁₀ , BC	T2	- EMEP/EEA Guidebook (2019). Chapter 2B.	EF: - Table 3.39 - Table 3.1.
Polyethylene high density (2B10a)			
(Methodological factsheets: Production of polymers)			
NM VOC, TSP PM _{2.5} , PM ₁₀ , BC	T2	- EMEP/EEA Guidebook (2019). Chapter 2B.	EF: - Table 3.40 - Table 3.1.
Polyvinylchloride (2B10a)			
(Methodological factsheets: Production of polymers)			
NM VOC, TSP, PM _{2.5} , PM ₁₀ BC	T2	- EMEP/EEA Guidebook (2019). Chapter 2B.	EF: - Table 3.41 - Table 3.42 - Table 3.1.
Polypropylene (2B10a)			
(Methodological factsheets: Production of polymers)			
NM VOC, TSP PM _{2.5} , PM ₁₀ , BC	T2	- EMEP/EEA Guidebook (2019). Chapter 2B.	EF: - Table 3.43. - Table 3.1.
Styrene (2B10a)			
NM VOC	T2	- EMEP/EEA Guidebook (2019). Chapter 2B.	EF: - Table 3.44.
Polystyrene (2B10a)			
(Methodological factsheets: Production of polymers)			
NM VOC, TSP PM _{2.5} , PM ₁₀ , BC	T2	- EMEP/EEA Guidebook (2019). Chapter 2B.	EF: - Table 3.45. - Table 3.1

Pollutants	Tier	Methodology applied	Observations
Styrene butadiene (2B10a)			
(Methodological factsheets: Production of polymers)			
NMVOC	T2	EMEP/EEA Guidebook (2019). Chapter 2B.	EF: - Table 3.48.
Styrene-butadiene latex (2B10a)			
(Methodological factsheets: Production of polymers)			
NMVOC	T2	- EMEP/EEA Guidebook (2019). Chapter 2B.	EF: - Table 3.49.
Styrene-butadiene rubber (SBR) (2B10a)			
(Methodological factsheets: Production of polymers)			
NMVOC	T2	- EMEP/EEA Guidebook (2019). Chapter 2B.	EF: - Table 3.50.
Acrylonitrile butadiene styrene (ABS) resins (2B10a)			
(Methodological factsheets: Production of polymers)			
NMVOC	T2	- EMEP/EEA Guidebook (2019). Chapter 2B.	EF: - Table 3.51.
Ethylene oxide (2B10a)			
NMVOC	T2	- BAT Reference Document for the Production of LVOC (2017). Chapter 7.	EF: - Table 7.4.
Formaldehyde (2B10a)			
NMVOC, CO, TSP PM _{2.5} , PM ₁₀ , BC	T2	- EMEP/EEA Guidebook (2019). Chapter 2B.	EF: - Table 3.55. - Table 3.1
Ethylbenzene (2B10a)			
NMVOC	T2	- EMEP/EEA Guidebook (2019). Chapter 2B.	EF: - Table 3.56.
Phthalic anhydride (2B10a)			
NMVOC	T2	- EMEP/EEA Guidebook (2019). Chapter 2B.	EF: - Table 3.57.
Acrylonitrile (2B10a)			
NMVOC	T2	- EMEP/EEA Guidebook (2019). Chapter 2B.	EF: - Table 3.59.

B.3. Assessment

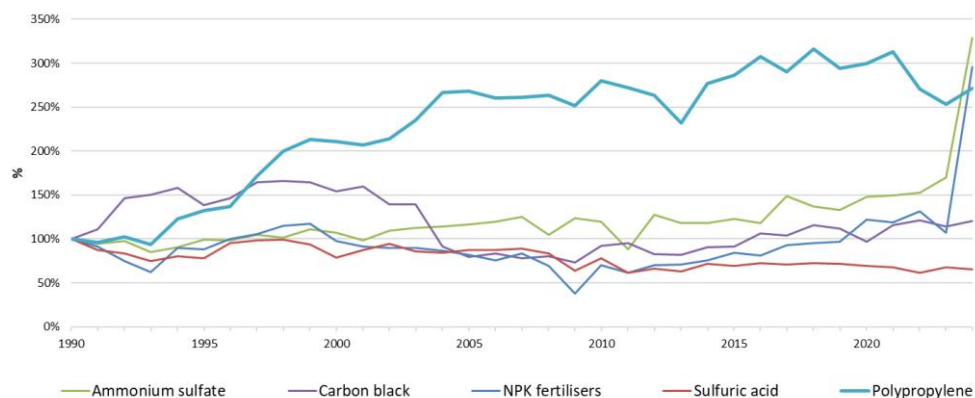
This category includes processes for both organic and inorganic chemical industries, though in the light of the total share of emissions in the category, the most representative is the subcategory 2B10a, which is the one responsible for the key category status.

The following table shows in red the activities included under subcategory 2B10a (Chemical industry: other) that account for more than 15% of the emissions of each pollutant in 2024 within 2B10a. In blue are highlighted those pollutants for which the category is key.

Table 4.4.7 Main drivers for activity and pollutant in subcategory 2B10a for 2024

Industry	Activity	NO _x	NM VOC	SO ₂	NH ₃	PM _{2.5}	PM ₁₀	TSP	BC	CO
Inorganic chemical industry	Sulphuric acid	–	–	X	–	–	–	–	–	–
	Ammonium sulphate	–	–	–	–	X	X	X	X	–
	Ammonium nitrate	–	–	–	X	–	–	–	–	–
	Ammonium phosphate	–	–	–	–	–	–	–	–	–
	NPK fertilisers	–	–	–	X	–	–	–	–	–
	Urea	–	–	–	X	–	–	–	–	–
	Carbon black production	X	–	X	–	–	–	–	–	X
	Chlorine production	–	–	–	–	–	–	–	–	–
	Phosphate fertilizers	–	–	–	–	–	–	–	–	–
Organic chemical industry	Ethylene	–	–	–	–	–	–	–	–	–
	Propylene	–	–	–	–	–	–	–	–	–
	Vinylchloride	–	–	–	–	–	–	–	–	–
	Polyethylene low density	–	X	–	–	–	–	–	–	–
	Polyethylene high density	–	–	–	–	–	–	–	–	–
	Polyvinylchloride	–	–	–	–	–	–	–	–	–
	Polypropylene	–	X	–	–	X	X	X	X	–
	Styrene	–	–	–	–	–	–	–	–	–
	Polystyrene	–	–	–	–	–	–	–	–	–
	Styrene butadiene	–	–	–	–	–	–	–	–	–
	Styrene-butadiene latex	–	–	–	–	–	–	–	–	–
	Styrene-butadiene rubber (SBR)	–	–	–	–	–	–	–	–	–
	Acrylonitrile butadiene styrene (ABS) resins	–	–	–	–	–	–	–	–	–
	Ethylene oxide	–	–	–	–	–	–	–	–	–
	Formaldehyde	–	–	–	–	–	–	–	–	–
	Ethylbenzene	–	–	–	–	–	–	–	–	–
	Phthalic anhydride	–	–	–	–	–	–	–	–	–
	Acrylonitrile	–	–	–	–	–	–	–	–	–

The following figure illustrates the evolution of the five most significant activity variables, taking the data from 1990 as base year.

**Figure 4.4.3 Evolution index of production (base year 1990) for main activities under 2B10a (national territory)**

The chart shows an increase in 2024 production for ammonium sulphate and NPK fertilizers (data provided by INE's Industrial Survey).

It is important to note that, from 2018 onwards, within chlor-alkali industry in Spain, no mercury cell facilities operate, pursuant the Best Available Technique (BAT) conclusions applicable to chlor-alkali (Implementing Decision 2013/732/EU adopted under the Directive 2010/75/EU on industrial emissions) which states that the mercury-cell process is not BAT, so that mercury-cell technique cannot be used after 11 December 2017. Therefore, no Hg emissions are reported since.

In 2020, the production of polystyrene in Spain was suspended.

C. Metal Production (2C)

The Metal Production industry is a key category for its contribution to the level and the trend of the emissions of PAHs and PCDD/PCDF. It is also a key category for its contribution to the level of the emissions of SO₂, CO, Pb, Cd, Hg, PCBs and HCB.

In the following pages further details are given regarding activities which are main drivers within this sector:

- The sinter production
- The pig iron production (blast furnace charging and pig iron tapping)
- The steel production (both basic oxygen and electric furnaces)
- The steel rolling (both hot and cold processes)
- The manufacturing of ferroalloys
- The aluminium production (both primary and secondary)
- The lead production (both primary and secondary)
- The zinc production (both primary and secondary)
- The copper production (both primary and secondary)
- The silicon production

C.1. Activity variables

Table 4.4.8 Summary of activity variables, data and information sources for category 2C

Activities included	Activity data	Source of information
Sinter production (2C1)	- Sinter production from integrated iron and steel plants (information individually treated as large point sources).	- 1990-2024: IQ.
Pig iron production (2C1)	- Pig iron production by plant.	- 1990-2024: IQ.
Steel production-Basic oxygen furnaces (2C1)	- Steel production from integrated iron and steel plants (information individually treated as large point sources).	- 1990-2024: IQ from the two existent integrated iron and steel plants.
Steel production-Electric furnaces (2C1)	- Steel production from non-integrated iron and steel sector (information individually treated as large point sources).	- 1990-1993: Data from MINETAD. - 1994-2024: Data from UNESID.
Steel rolling (2C1)	- Amounts of steel submitted to the processes of hot and cold lamination. Information from integrated and non-integrated iron and steel plants, individually treated as large point sources.	- 1990-2024: IQ from the two existent integrated iron and steel plants. - For non-integrated iron and steel sector, the Inventory uses data from: • MINETAD for 1990-1993. • UNESID for 1994-2024.
Ferroalloys production (2C2)	- Production by type of ferroalloy. - Carbon content of the inputs and outputs of the process.	- 1990-2024: IQ from the five existing production plants.

Activities included	Activity data	Source of information
Aluminium production (2C3)	- Primary production by type of process (prebaked anodes: side worked, central worked or Söderberg anodes).	Primary aluminium: 1990–2019: IQ from three existing production plants of electrolytic aluminium. 2020–2024: IQ from the only remaining production plant of electrolytic aluminium.
	- Secondary production.	Secondary aluminium: - 1990: Employer's association. - 1991–1994: SGIBP-MINER. - 1995–2009: ASERAL. - 2010–2024: National institute of Statistics industry product survey.
Lead production (2C5)	- Primary production.	Primary lead: - 1990–1991: "Spanish Industry Report 1992".
	- Secondary production.	- 1990–2014: Data from UNIPLOM, MITYC and "World Mineral Production" publication. 2015–2024: IQ from five existing production plants of secondary lead.
Zinc production (2C6)	- Primary production.	- 1990–2008: IQ from the existing plants and data from SGIBP. - 2009–2024: IQ from the only existing plant.
	- Secondary production.	- 1990–2024: IQ from one of the plants and data from U.S. Geological Survey Mineral Yearbook (2014).
Copper production (2C7a)	- Primary production.	- 1990–2024: IQ from the only existing plant.
	- Secondary production.	- 1990–2024: Data from SGIBP, UNICOBRE and U.S. Geological Survey Mineral Yearbook (2014).
Silicon production (2C7c)	- Silicon production	- 1990–2024: IQ from the only existing plant.

C.2. Methodology

Table 4.4.9 Summary of methodologies applied in category 2C

Pollutants	Tier	Methodology applied	Observations
Steel production-Sinter production (2C1)			
(Methodology factsheet: Sinter production)			
NM VOC	T2	- 1990–2002: EMEP/EEA Guidebook (2019) Chapter 2C1. - 2003: Measurements of emissions from the only existing plant. - 2004–2024: Derived from the measurements of 2003.	EF: - EMEP/EEA Guidebook (2019) Chapter 2C1. Table 3.2. - National derived emission factors using 2003 data.
HM (Heavy Metals)	T2/ T3	- 1990–2002: Derived from the measurements of 2003 in one of the plants/ EMEP/EEA Guidebook (2019) Chapter 2C1 for the other two plants. - 2003: Measurements of emissions from the only existing plant. - 2004–2024: Derived from the measurements of 2003.	EF: - EMEP/EEA Guidebook (2019) Chapter 2C1. Table 3.2. - National derived emission factors using 2003 data.
TSP/PM ₁₀	T2/ T3	- 1990–1997: EMEP/EEA Guidebook (2019) Chapter 2C1 for two plants. - 2000–2002: Derived from the measurements of 2003 in the only existing plant. - 2003: Measurements of emissions from the only production plant.	EF: - EMEP/EEA Guidebook (2019) Chapter 2C1. Table 3.2. - National derived emission factors using 2003 data.

Pollutants	Tier	Methodology applied	Observations
		- 2004-2024: Derived from the measurements of 2003.	
PM _{2.5}	T2	- 1990-1997: EMEP/EEA Guidebook (2019) Chapter 2C1 for two plants. - 2000-2024: CEPMEIP database for particles.	EF: - EMEP/EEA Guidebook (2019) Chapter 2C1. Table 3.2. - CEPMEIP data has been used to calculate the ratio between PM _{2.5} and PM ₁₀ emissions
BC	T2	- EMEP/EEA Guidebook (2019) Chapter 2C1.	EF: - Table 3.2.
PCBs	T2	- EMEP/EEA Guidebook (2019) Chapter 2C1.	EF: - Table 3.2.
PCDD/PCDF	T2/ T3	- 1990-2002: Derived from the measurements of 2003 in one of the plants/ EMEP/EEA Guidebook (2019) Chapter 2C1. Table 3.2 for two plants. - 2003: Measurements of emissions from the only existing plant. - 2004-2024: Derived from the measurements of 2003.	- National derived emission factors using 2003 data. - EMEP/EEA Guidebook (2019) Chapter 2C1. Table 3.2
PAHs	T3	- 1990-2002: Derived from the measurements of 2003 in one of the plants. - 2003: Measurements of emissions from the only existing plant. - 2004-2024: Derived from the measurements of 2003.	- National derived emission factors using 2003 data.
Steel production-Pig iron production (2C1)			
(Methodology factsheet: Pig iron production)			
SO ₂	T3	- 1990-2002: Derived from the measurements of 2003. - 2003: Measurements of emissions from the only existing plant. - 2004-2024: Derived from the measurements of 2003.	EF: - National derived emission factors using 2003 data.
TSP, PM ₁₀ , PM _{2.5} , BC	T3	- 2000-2002: Derived from the measurements of 2003. - 2003: Measurements of emissions of PM ₁₀ and TSP from the only existing plant. - 2004-2024: Derived from the measurements of 2003.	EF: - National derived emission factors for PM ₁₀ and TSP using 2003 data.
HM	T3	- 1990-2002: Derived from the measurements of 2003. - 2003: Measurements of emissions from the only existing plant. - 2004-2024: Derived from the measurements of 2003.	EF: - National derived emission factors using 2003 data.
PAHs	T2	- EMEP/EEA Guidebook (2019) Chapter 2C1.	EF: - Table 3.11.
Steel production-Basic oxygen furnaces (2C1)			
(Methodology factsheet: Basic oxygen furnaces in steel plants)			
NO _x , NMVOC	T2/ T3	- 1990-2002: Derived from the measurements of 2003 of one of the production plants. - 2003: Measurements of emissions from one of the existing plants. - 2004-2024: Derived from the measurements of 2003 of one of the existing plants.	EF: - National derived emission factors using 2003 data from one of the existing plants.

Pollutants	Tier	Methodology applied	Observations
SO ₂	T2/ T3	- 1990-2002: Derived from the measurements of 2003 of one of the existing plants. - 2003-2024: Measurements of emissions of SO ₂ from one of the existing plants/ Derived from the measurements of 2003 for the other plants.	EF: - National derived emission factors using 2003 data from one of the existing plants.
TSP, PM ₁₀	T2/ T3	- 1990-2002: Derived from the measurements of 2003. - 2003: Measurements of emissions from both existing plants. - 2004-2024: Derived from the measurements of 2003.	EF: - National derived emission factors using data from 2003.
PM _{2.5} , BC	T2	- CEPMEIP database for particles.	EF: CEPMEIP data has been used to calculate the ratio between: - PM _{2.5} and PM ₁₀ emissions. - BC and PM _{2.5} emissions.
CO	T3	- 1990-2002: Derived from the measurements of 2003. - 2003: Measurements of emissions from one of the existing plants. - 2004-2024: Derived from the measurements of 2003.	EF: - National derived emission factors using data from 2003.
HM	T2	- 1990-2002: Derived from the measurements of 2003. - 2003: Measurements of emissions from both existing plants. - 2004-2024: Derived from the measurements of 2003.	EF: - National derived emission factors using data from 2003.
PAHs	T3	- 1990-2002: Derived from the measurements of 2003. - 2003: Measurements of emissions from one of the existing plants. - 2004-2024: Derived from the measurements of 2003.	EF: - National derived emission factors using data from 2003.
Steel production-Electric furnaces (2C1)			
(Methodology factsheet: Electric arc furnaces)			
MP, PM, BC, CO, HM, PCDD/PCDF, PAHs, PCBs	T2	- EMEP/EEA Guidebook (2019) Chapter 2C1.	EF: - Table 3.19.
Steel production-Steel rolling (2C1)			
(Methodology factsheet: Rolling mills)			
Hot rolling mills			
NMVOC	T2	- EMEP/EEA Guidebook (2019) Chapter 2C1.	EF: - Tables 3.22.
TSP	T2	Integrated iron and steel plants: - 1990-2002: Derived from the measurements of 2003. - 2003: Measurements of emissions. - 2004-2024: Derived from the measurements of 2003. Non-integrated iron and steel plants: - EMEP/EEA Guidebook (2019) Chapter 2C1.	EF: - National derived emission factors using data from 2003. - Table 3.22.

Pollutants	Tier	Methodology applied	Observations
PM ₁₀ , PM _{2.5}	T2	Integrated iron and steel plants: - 1990-2002: Derived from the measurements of 2003. - 2003: Measurements of emissions. - 2004-2024: Derived from the measurements of 2003. Non-integrated iron and steel plants: - EMEP/EEA Guidebook (2019) Chapter 2C1.	EF: - National derived emission factors using data from 2003. Table 3.1 has been used to calculate the ratio between: - PM ₁₀ and TSP emissions. - PM _{2.5} and PM ₁₀ emissions.
HM	T3	- 1990-2002: Derived from the measurements of 2003. - 2003: Measurements of emissions from one of the existing plants. - 2004-2024: Derived from the measurements of 2003.	EF: - National derived emission factors using data from 2003.
Cold rolling mills			
TSP	T2	- EMEP/EEA Guidebook (2019) Chapter 2C1.	EF: - Table 3.21.
PM ₁₀ , PM _{2.5}	T2	- EMEP/EEA Guidebook (2019) Chapter 2C1.	Table 3.1 has been used to calculate the ratio between: - PM ₁₀ and TSP emissions. - PM _{2.5} and PM ₁₀ emissions.
Ferroalloys production (2C2)			
(Methodology factsheet: Ferroalloys production)			
PM, BC	T1	- EMEP/EEA Guidebook (2019) Chapter 2C2.	EF: Table 3.1.
HM	T1	- “Experiences with the Heavy Metals Inventory in Slovakia”.	- Best available default emission factors.
Aluminium production (2C3)			
(Methodology factsheet: Aluminium production)			
Primary production			
NO _x , SO ₂ , PM, BC, CO, PAHs	T2/ T3	- Measurements provided by each production plant. - EMEP/EEA Guidebook (2019) Chapter 2C3.	EF: - For SO ₂ and PM: national emission factors derived from the data provided by the production plants. When no information was available, the implicit emission factor of the closest year for which information was available was applied. - The remaining pollutants have been estimated by default emission factors: Tables 3.2, 3.3.
Secondary production			
PM, BC, PCDD/PCDF	T2/ T3	- EMEP/EEA Guidebook (2019) Chapter 2C3.	EF: - Table 3.4.
Lead production (2C5)			
(Methodology factsheet: Lead production)			
Primary production			
PM, As, Cd, Hg, Pb, Zn, PCDD/PCDF, PCBs	T2	- EMEP/EEA Guidebook (2019) Chapter 2C5.	EF: - Tables 3.2.

Pollutants	Tier	Methodology applied	Observations
Secondary production			
SO ₂ , PM, As, Cd, Pb, Zn, PCDD/PCDF, PCBs	T2	- EMEP/EEA Guidebook (2019) Chapter 2C5.	EF: - Tables 3.5.
Zinc production (2C6)			
(Methodology factsheet: Zinc production)			
Primary production			
SO ₂ , PM, Cd, Hg, Pb, Zn, PCDD/PCDF, PCBs	T2	- EMEP/EEA Guidebook (2019) Chapter 2C6.	EF: - Tables 3.3.
Secondary production			
SO ₂ , PM, As, Cd, Hg, Pb, Zn, PCDD/PCDF, PCBs	T2	- EMEP/EEA Guidebook (2019) Chapter 2C6.	EF: - Tables 3.5.
Copper production (2C7a)			
(Methodology factsheet: Copper production)			
Primary production			
SO ₂ , PM, As, Cd, Cu, Hg, Ni, Pb, Zn	T2/ T3	- 1990-2008: Derived from measurements in the period 2009-2011 - 2009-2024: Measurements provided by the plant.	EF: - National derived emission factors using data from 2009-2011.
BC, Cr, PCDD/PCDF	T2	- EMEP/EEA Guidebook (2019) Chapter 2C7a.	EF: Tables 3.2.
Secondary production			
SO ₂ , PM, BC, As, Cd, Cu, Ni, Pb, PCDD/PCDF, PCBs	T2	- EMEP/EEA Guidebook (2019) Chapter 2C7a.	EF: - Tables 3.3.
Silicon production (2C7c)			
SO ₂ , TSP	T1	- EMEP/EEA Guidebook (2019) Chapter 2C7c.	EF: Tables 3.1.

C.3. Assessment

The following figure illustrates the evolution of the most important activity variables (production) included within NFR category 2C1.

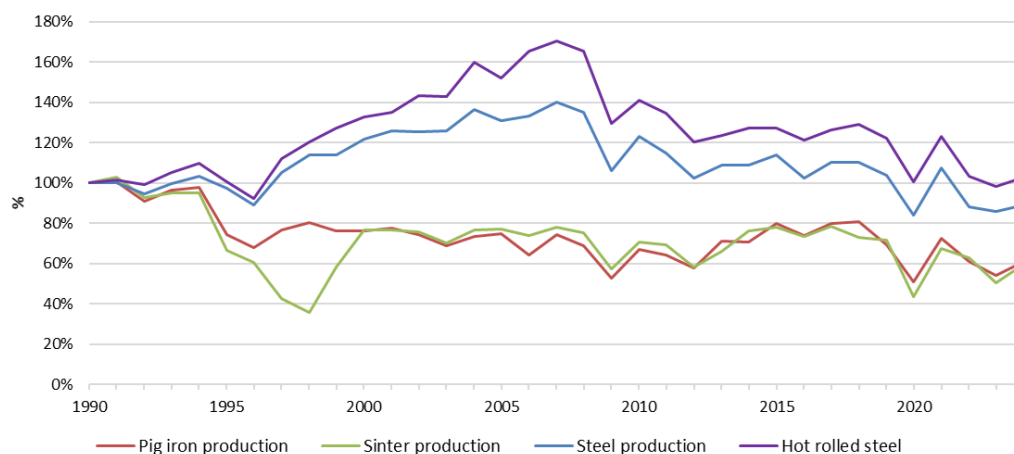


Figure 4.4.4 Evolution index of activity variables of subcategory 2C1 (1990=100) (national territory)

Both pig iron casting and sinter process, while suffering important variations over the time series, show a close relationship, with the only exception in 1997 when the closure of the sinter production line in one of the two existing integrated iron and steel plants led to a rough decrease of sinter production. In 2020, a sharp drop in production caused by the COVID-19 pandemic is noticeable: pig iron production fell by 26.5% and sinter production by 39.4%. In 2021, production shows a recovery back to pre-pandemic levels but, from 2022 onwards, there is a further decline in pig iron and sinter production, both falling by 25%, as a result of the decrease in steel production. In 2024, a slight increase is observed.

Steel production, that includes both basic oxygen and electric arc furnaces, has also undergone important variations throughout the time series, where it is worth highlighting a significant decrease since 2008, corresponding to the economic and industrial slowdowns in Spain. In 2020, because of COVID-19, there is a significant further drop by 18.8%, which reverses in 2021 when production returns to pre-pandemic values. Since 2022, a new decrease in production can be observed as a consequence of the energy crisis in Europe. However, in 2024, the trend begins to show a slight increase.

Regarding the non-ferrous metallurgical industry (2C3, 2C5, 2C6 and 2C7a), the next figure shows the trend of its production.

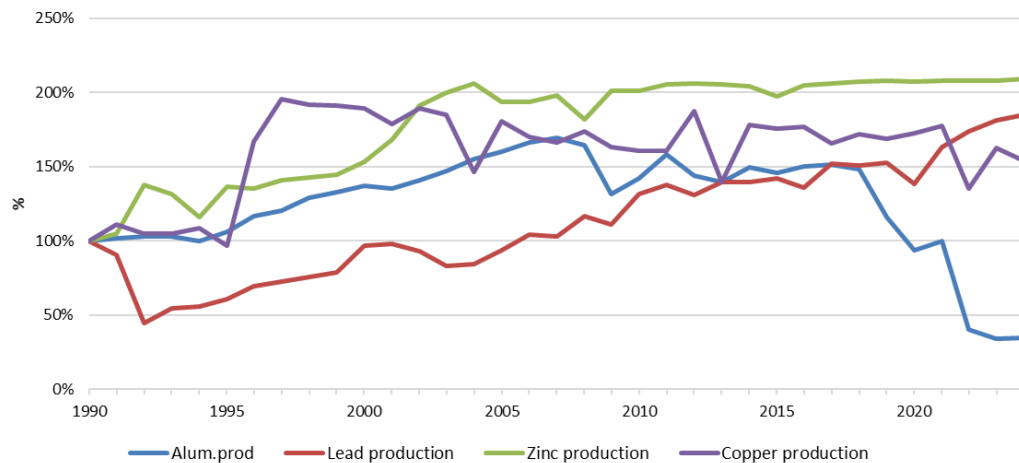


Figure 4.4.5 Evolution index of activity variables of subcategory 2C3, 2C5, 2C6 and 2C7a (1990=100) (national territory)

It can be seen that aluminium production shows a progressive increase until 2007, when the trend is reversed due to the economic and industrial slowdowns in Spain, that becomes drastic from 2019 onwards (-22%), when the closure of two of the primary aluminium production plants takes place. In 2022, there is again a sharp drop in production (-60%) due to a temporary suspension of the only remaining primary aluminium plant in operation, which ceases production in 2023. In 2024, however, it returns to small-scale production.

As for zinc and lead production, both present a similar trend, showing a gradual growth over time, with the exception that lead drastically decreased its production in 1992, when primary production was completely abandoned. It is also noticeable the upturn in lead production since 2021, after suffering a decrease in 2020 caused by the COVID-19 pandemic.

Finally, in terms of the evolution of copper, a strong increase has been observed since 1995, for which primary production is responsible. Since then, great variations have been observed throughout the Inventory period.

D. Solvent use (2D)

Solvent use sector is a key category for its contribution to the level and the trend of the emissions of NMVOC and for its contribution to the level of Hg. It represents 39.4% of the total of Non-Methane Volatile Organic Compounds Inventory emissions in 2024 (39.3% without Canary Islands).

There have been no methodological changes in this section in this edition.

As recommended by the TERT in the 2025 NECD review⁴, Spanish Inventory includes further information on Hg estimates methodology into 2D3a category.

D.1. Activity variables

Table 4.4.10 Summary of activity variables, data and information sources for category 2D

Activities included	Activity data	Source of information
Domestic solvents use including fungicides (2D3a)	- Spanish population	- 1990-2024: INE. - 2015-2024: ESIG.
Road paving with asphalt (2D3b)	- Consumption of hot bituminous mixtures and cutback asphalt.	- 2001, 2006-2024: "Asphalt in figures". EAPA. - 1990-2005: estimation by interpolation based on information from ASEFMA. - 1990-2024: ratio cutback asphalt/ Cold Bituminous mixtures estimated based on ASEFMA information.
Asphalt roofing (2D3c)	- Bitumen products in roll.	- 1990-2024: INE.
Paint application in construction and buildings (deco-paint) Other industrial paint application (2D3d)	- Annual paint consumption disaggregated by sector of consumption, VOC content, density, water quantity and evolution of these characteristics by type of paint and share between water-based vs. solvent-based paint.	- 1990-2024: ASEFAPI. - 1990, 2000 and 2010: European Council of the Paint, Printing Ink and Artists Colours Industry (CEPE). - 2005, 2009: % VOC from a Spanish producer of industrial and anticorrosive coatings.
Paint application in automobiles (2D3d)	- Annual paint consumption for the whole sector disaggregated by subsector of consumption.	- 1990-1996: ASEFAPI. - From 1997 this information is complemented by ten IQ provided by automobile manufacturers.
Metal degreasing (2D3e)	- Consumption of washing and cleaning preparations, excluding those for use as soap, surface-active preparations - Solvents consumed for metal degreasing in the production processes of automobiles.	- 1990-1995: "Gross Domestic Product". INE - 1995-2024: PRODCOM Statistics and Industrial Product Survey. Eurostat and INE - From 1997 this information is complemented by ten IQ provided by automobile manufacturers.
Dry cleaning (2D3f)	- Solvents consumed in the installations.	- Official data in compliance with Royal Decree 117/2003-transposition of the VOC solvents emissions directive.
Chemical products (2D3g)	- Polyester processed in Spain.	- 1990-2008: "Gross Domestic Product". INE - 2008-2024: INE (Industrial Product Survey).
	- Polyvinylchloride processed.	- 1990-2002: INE (Industrial Product Survey). - 2002-2005: ANAIP. - 2006-2011: National Encyclopaedia of Oil, Petrochemistry and Gas, OILGAS.

⁴ Final Review Report available in: <https://www.ceip.at/status-of-reporting-and-review-results>

Activities included	Activity data	Source of information
		- 2003-2024: FEIQUE. - 2012-2024: Catalan Statistical Institute.
	- Polyurethane foam processed.	- 1990-2005: ANAIP. - 2005-2024: PRODCOM Statistics.
	- Polystyrene foams.	- 1990-2024: ANAPE.
	- Rubber manufactured.	- 1990-2024: COFACO.
	- Solvents used in the pharmaceutical sector.	- 1990-2006: Extrapolation based on annual variation of number of pharmaceutical sector employees. - 2007-2024: Official data in compliance with Royal Decree 117/2003 transposition of the VOC solvents emissions directive.
	- Paints, inks and glues manufactured.	- 1990-2024: INE (Industrial survey of companies). - 2007-2023: Official data in compliance with Royal Decree 117/2003 transposition of the VOC solvents emissions directive.
	- Leather tanning.	- 1990-2006: Extrapolation based on previous data of tanned leather (m ²) from the Spanish tanner council and other publications. - 2007-2024: Official data in compliance with Royal Decree 117/2003- transposition of the VOC solvents emissions directive.
Printing industry (2D3h)	- Sales of the different types of inks (paste inks, black new inks, gravure publication inks, other liquid inks, other printing inks and varnishes and sundries).	- 1990-2024: ASEFAP - 1990, 2000, 2010, 2019 percentage of distribution of ink uses between the different printing techniques. CITEPA (France).
Other solvent use (2D3i)	- Glass wool and mineral wool enduction.	- 1990-1996: MINETAD statistics. - 1997-2024: IQs from manufacturing plants.
	- Solvents consumed in sunflower, rapeseed, soy and olive-pomace oil production.	- 1990-2024: AFOEX. - 1990-2024: ANEO and AICA.
	- Amount of oil produced.	
	- Creosote and organic solvents used in the treatment of wood.	- 1990-1998: AITIM. - 1999-2024: ANEPROMA.
	- Number of vehicles manufactured.	- IQ from vehicles manufacturing plants.
	- Glues application	- 1990-2024: INE (Industrial survey of companies).

D.2. Methodology

Table 4.4.11 Summary of methodologies applied in category 2D

Pollutants	Tier	Methodology applied	Observations
Domestic solvent use including fungicides (2D3a)			
(Methodological factsheets of a part of the category: Domestic solvent use ; Mercury emission from lamps)			
NMVOC, Hg	T2a	Inventory Team expert judgment and EMEP/EEA Guidebook. Chapter 2D3a.	EF (expressed by habitant): NMVOC - 2013 and 2015-2022: Country-specific emission factor based on data provided by ESIG. Ethanol is included and 30% of data corresponding to the coating applications have been included, following, Section 3.2.3 and Annex I of EMEP/EEA 2023. - 2006-2012 and 2014: Weighting between years with data estimated by ESIG.

Pollutants	Tier	Methodology applied	Observations
			<ul style="list-style-type: none"> - 1990-2005: Average of EFs from years 2013 and 2015-2019 - AD used is the population from Spain (excluding Canary Islands). This is the reason why It is represented as NA in NECD Annex I tables. It is not possible to relate it with activity units in the NFR tables (kt of solvents used). <p>Hg</p> <ul style="list-style-type: none"> - 1990-2004: EMEP/EEA 2016, Table 3.6 - 2005-2024: Country specific factor from AMBILAMP, assuming that 35-44% of lamp waste is collected and treated with the most stringent conditions. The Hg contained in non-collected lamps is assumed to be emitted to the atmosphere and is reported in 2D3a.
Road paving with asphalt (2D3b)			
(Methodological factsheets of a part of the category: Road paving with asphalt)			
PM _{2.5} , PM ₁₀ , TSP, BC, NMVOC	T2	EMEP/EEA Guidebook (2019). Chapter 2D3b.	<p>EF:</p> <ul style="list-style-type: none"> - Tables 3.2, 3.3 and 3.4. <p>Abatement:</p> <ul style="list-style-type: none"> - Tables 3.5, 3.6.
Asphalt roofing (2D3c)			
(Methodological factsheets of a part of the category: Manufacture of asphalt roofing for waterproofing)			
PM _{2.5} , PM ₁₀ , TSP, BC, NMVOC	T1	EMEP/EEA Guidebook (2019). Chapter 2D3c.	<p>EF:</p> <ul style="list-style-type: none"> - Table 3.1.
Paint application in construction and buildings (deco-paint). Other industrial paint application (2D3d)			
(Methodological factsheets of a part of the category: Paint application in car manufacturing ; Paint application in construction and buildings (deco-paint) ; Paint application in coil coating ; Paint application in shipbuilding ; Paint application in car repairing ; and Paint application in wood)			
NMVOC	T2	Inventory Team expert judgment and EMEP/EEA Guidebook (2019). Chapter 2D3d.	<p>EF:</p> <ul style="list-style-type: none"> - Estimation made by the Inventory team based on default values progressively reduced along the time series according to threshold VOC concentrations established by the Royal Decree 227/2006, information from CEPE on distribution of the consumption by type of paint and VOC contents for each type, share between water-based vs. solvent-based paint and degree of penetration of abatement techniques assumed for every year. The percentage of ecolabel volatile content between 2010 and 2020 has been incorporated to the EF. - Tables 3.8, 3.9 and 3.15. <p>Abatement:</p> <ul style="list-style-type: none"> - Tables 3.20.
Paint application in the manufacture of automobiles (2D3d)			
NMVOC	T2	Solvent balance from 12 IQ.	<p>Emissions:</p> <ul style="list-style-type: none"> - Emission calculated by a solvent balance (solvent consumed – solvent recovery).
Metal degreasing (2D3e)			
(Methodological factsheets of a part of the category: Solvent use in metal degreasing)			
NMVOC	T2	<ul style="list-style-type: none"> - Inventory Team expert judgment. - From 1997 IQ to automobiles manufacturers. 	<p>EF:</p> <ul style="list-style-type: none"> - Threshold VOC concentrations established by the Royal Decree 227/2006. <p>AD:</p> <ul style="list-style-type: none"> - PRODCOM data.

Pollutants	Tier	Methodology applied	Observations
Dry cleaning (2D3f)			
(Methodological factsheets of a part of the category: Dry cleaning)			
NM VOC	T2	Inventory Team expert judgment.	Official data in compliance with Royal Decree 117/2003-transposition of the VOC solvents emissions directive.
Chemical products (2D3g)			
(Methodological factsheets of a part of the category: Use of solvents in the manufacture or treatment of chemical products ; Solvents use in pharmaceutical products manufacturing ; and Solvents use in leather tanning)			
Chemical products (2D3g) Polyester processing			
NM VOC	T1	EMEP/EEA Guidebook (2019). Chapter 2D3g.	EF: - Table 3-1.
Chemical products (2D3g) Polyvinylchloride processing			
NM VOC	T1	EMEP/EEA Guidebook (2019). Chapter 2D3g.	EF: - Table 3-1.
Chemical products (2D3g) Polyurethane foam processing			
NM VOC	T2	EMEP/EEA Guidebook (2019). Chapter 2D3g.	EF: - Table 3-3.
Chemical products (2D3g) Rubber processing			
NM VOC	T2	EMEP/EEA Guidebook (2019). Chapter 2D3g.	EF: - Tables 3-5 and 3-6. Abatement: - Table 3-21 from 1999 and 2003 onwards, VOC solvents Directive and Royal Decree 117/2003 dates of entry into force (Process optimization and new processes).
Chemical products (2D3g) Pharmaceutical products manufacturing			
NM VOC	T2	Inventory Team expert judgment.	Official data in compliance with Royal Decree 117/2003-transposition of the VOC solvents emissions directive.
Chemical products (2D3g) Paints, inks and glues manufacturing			
NM VOC	T2	EMEP/EEA Guidebook (2019). Chapter 2D3g.	EF: - Table 3-11. Abatement: - Table 3-20 from 2003 onwards, Royal Decree 117/2003 dates of entry into force (Use of good practices). - Abatement techniques applied to paint manufactures (Table 3-20) from 2007 onwards, Royal Decree 227/2006 dates of entry into force and reduction evidence based on Royal Decree 117/2003-transposition of the VOC solvents emissions directive data collection (Improved production mix).
Chemical products (2D3g) Leather tanning			
NM VOC	T2	Inventory Team expert judgment.	Official data in compliance with Royal Decree 117/2003-transposition of the VOC solvents emissions directive.
Chemical products (2D3h) Printing industry			
(Methodological factsheets of a part of the category: Solvent use in printing industry)			
NM VOC	T2	- ASEFAPL. - EMEP/EEA Guidebook (2019). Chapter 2D3g.	EF: - EMEP/EEA Guidebook (2019) Tables 3-2, to 3-6 from 1990 to 2002. Onwards, EF based on threshold VOC concentrations established by the Royal Decree 117/2003-transposition of the VOC solvents emissions directive.

Pollutants	Tier	Methodology applied	Observations
Other solvents use (2D3i) Glass wool and mineral wool enduction			
(Methodological factsheets of a part of the category: Solvents use in glass and mineral wool enduction)			
NMVOC	T2	EMEP/EEA Guidebook (2019). Chapter 2D3i, 2G.	EF: - Tables 3-2 and Table 3-3.
Other solvents use (2D3i) Fat, edible and non-edible oil extraction			
(Methodological factsheets of a part of the category: Extraction of fats and oils)			
NMVOC	T2	Country specific emission factors based on solvents consumed and tonnes of seeds treated.	EF expressed in kg NMVOC/tonnes of seeds. For chemical extraction of olive-pomace oil, EF 2003 onwards based on threshold VOC concentrations established by the Royal Decree 117/2003-transposition of the VOC solvents emissions directive and its data collection.
Other solvents use (2D3i) Preservation of wood			
NMVOC, BaP, BbF, BkF, ICP, PAH	T2	Inventory Team expert judgment and EMEP/EEA Guidebook (2019). Chapter 2D3i, 2G.	EF: - Estimation made by the Inventory team using data from ANEPROMA.
Other solvents use (2D3i) Underseal treatment and conservation of vehicles			
NMVOC	T2	Mass balance.	- Mass balance based on solvents consumed in IQs from vehicles manufacturing plants.
Application of glues and adhesives (2D3i)			
NMVOC	T2	EMEP/EEA Guidebook (2019). Chapter 2D3i.	EF: - Estimation made by the Inventory team based on default values (Table 3-11) which are progressively reduced along the time series according to threshold VOC concentrations established by the Royal Decree 227/2006 and the degree of penetration of abatement techniques assumed for every year.

D.3. Assessment

As can be seen in the following graph and in the emissions data, a significant decrease in NMVOC emissions can be seen since 2003. This decrease is due to the application of Royal Decree 117/2003, which is a transposition of Council Directive 1999/13/EC of 11 March 1999 on the limitation of emissions of volatile organic compounds due to the use of organic solvents in certain activities and installations. The reduction in emissions has been gradual because the law applied a transitional period of application of this regulation. The peak in emissions in 2020 within subcategory 2D3a corresponds to an unusual surge in the use of hydroalcoholic gel due to the COVID-19 pandemic.

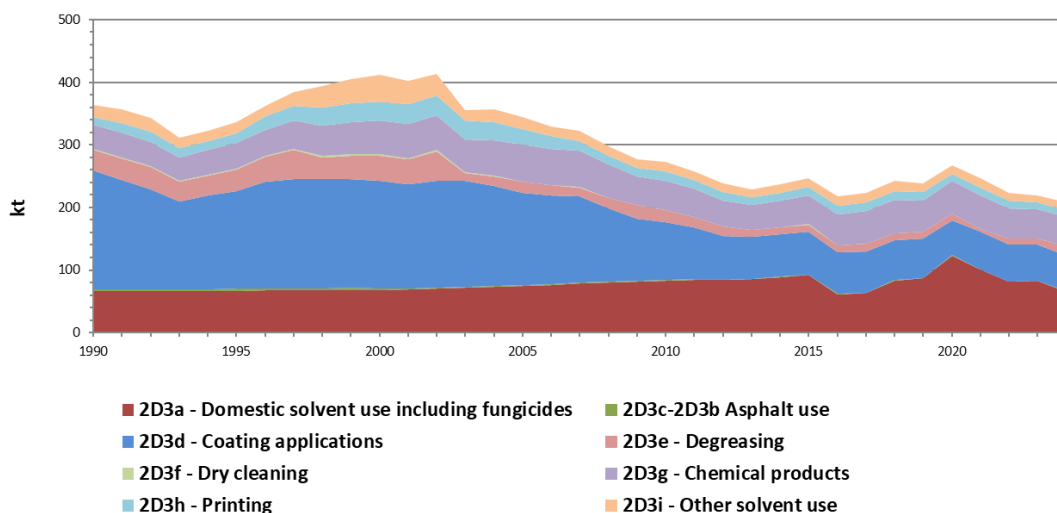


Figure 4.4.6 Distribution of NMVOC emissions in subcategories 2D (national territory)

In the last years, the 2D3a subcategory continues to be the main contributor to NMVOC emissions estimates.

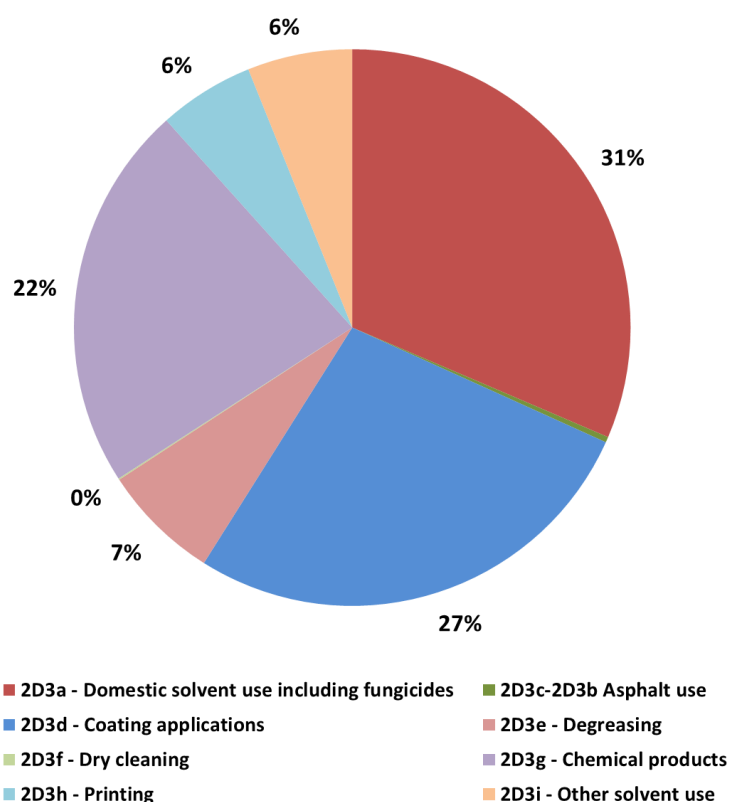


Figure 4.4.7 Distribution of NMVOC emissions in 2D for the year 2024 (national territory)

Regarding the estimated Hg emissions within subcategory 2D3a and following NECD guidelines, it should be noted that the 2016 EMEP/EEA Guidebook, in its corresponding chapter, provided a Tier 2 Hg emission factor of 5.6 mg/person coming from fluorescent tubes. The Spanish Inventory commissioned a study by AMBILAMP (the main Collective System of Extended Producer Responsibility for lighting equipment in Spain) to reflect the effect into the mercury emissions. The results of the study showed that the mercury emissions to the atmosphere

coming from lighting equipment in Spain had a downward trend, being 3.24 mg/person in 2016 and 2.32 mg/person in 2017. Since AMBILAMP's activity began in 2005, the EF from the 2016 EMEP/EEA Guidebook was used for years 1990-2004, in 2005-2016 a linear interpolation between that EF and the AMBILAMP calculated EF for 2016 (3.24 mg/person), and from 2017 onwards the EF of 2.32 mg/person is used. Below is a graph showing the evolution of Hg emissions throughout the series.

E. Other industrial processes and product use (2G+2H+2I+2J+2K+2L)

This group of NFR categories is significant for its emissions of PM_{2.5}, PM₁₀ and PCB, being key category for its contribution to the level and the trend of these pollutants. It is as well key category for its contribution to the level of NMVOC, SO₂, TSP and Cd emissions. The main activities encompassed within this category are:

- Tobacco consumption
- Fireworks
- Manufacturing of paper pulp and paperboard.
- Processes in the food and beverage industry (bread, biscuits, sugar, coffee roasting, wine, and spirits).
- Consumption of POPs and heavy metals

E.1. Activity variables

Table 4.4.12 Summary of activity variables, data and information sources for category 2G+2H+2I+2J+2K+2L

Activities included	Activity data	Source of information
Tobacco (2G)	- Total tobacco consumption.	- Eurostat data.
Fireworks (2G)	- Fireworks used in Spain.	- Eurostat data.
Chipboard (2H1)	- Chipboard production.	- 1991-1996: Sub-Directorate General for Basic and processing Industries at the Ministry of Industry and Energy. - Rest of years in the time series: ASPAPEL.
Paper pulp production (2H1)	- Paper pulp production by type of process (kraft process, acid sulphite process, neutral sulphite and semi-chemical process).	- IQ from 8 production plants. - 2021: cease production of acid sulphite process
Manufacture of bread and other food products (2H2)	- Production of bread, biscuits, sugar and coffee roasting.	Bread, Biscuits - 1990-1994: Overlap technique following the trend published in “La Alimentación en España” (MITECO). - 1995-2024: INE’s Industrial Survey. Coffee roasting: - 1990-2024: INE’s Industrial Survey. Sugar: - 1990-2009: INE’s Industrial Survey. - 2010-2024: IQ from production plants.
Manufacture of wine, beer and spirits (2H2)	- Production of wine (white, red and rose), beer and spirits (whisky, brandy, others).	- 1990-1994: Overlap technique following the trend published in Statistical Yearbook of MITEC or “La Alimentación en España” (MITECO). - 1995-2024: INE’s Industrial Survey.
Wood processing (2I)	- Wood-board processed products.	- FAOSTAT. - Data provided by sector facilities.
Consumption of POPs and heavy metals (2K)	- Electrical equipment manufactured or contaminated with PCBs that have been destroyed	- 1990-1997: Spanish Population (INE) - 1998-2024: Data of electrical equipment with PCBs and amount of dielectric fluid, and amounts yearly decontaminated or disposed of, provided by SGEC pursuant to Royal Decree 1378/1999.

Activities included	Activity data	Source of information
Refrigeration products (2L)	- Tonnes of NH ₃ used in refrigerating industry.	- Data provided by sector facilities.

E.2. Methodology

Table 4.4.13 Summary of methodologies applied in category 2G+2H+2I+2J+2K+2L

Pollutants	Tier	Methodology applied	Observations
Tobacco (2G)			
(Methodological factsheets of a part of the category: Tobacco combustion)			
NO _x , NMVOC, NH ₃ , PM, BC, CO, Cd, Cu, Ni, Zn, PCDD/PCDF, PAHs	T2	- EMEP/EEA Guidebook (2019). Chapter 2.D3.i.	EF: - Table 3.15.
Fireworks (2G)			
(Methodological factsheets of a part of the category: Use of pyrotechnical products)			
NO _x , SO ₂ , PM, BC, CO, Pb, Cd, Hg, As, Cr, Cu, Ni, Zn	T2	- EMEP/EEA Guidebook (2019). Chapter 2.D3.i.	EF: - Table 3.14.
Chipboard (2H1)			
NMVOC	T2	- EMEP/EEA Guidebook (2019). Chapter 2H1.	EF: - Table 3.4.
Paper pulp production (2H1)			
NO _x , NMVOC, SO ₂ , CO, PM	T2	- EMEP/EEA Guidebook (2019). Chapter 2H1.	EF: - Table 3.2, 3.3.
Manufacture of bread and other food products (2H2)			
NMVOC	T2	- EMEP/EEA Guidebook (2019). Chapter 2H2.	EF: - Table 3.11, 3.18, 3.20, 3.23.
Manufacture of wine, beer and spirits (2H2)			
NMVOC	T2	- EMEP/EEA Guidebook (2019). Chapter 2H2.	EF: - Table 3.25, 3.26, 3.27, 3.29, 3.31, 3.32.
Wood processing (2I)			
TSP	T2	- EMEP/EEA Guidebook (2019). Chapter 2I.	- Emission factors derived from information on measurements provided by the production plants for 2016 (lineal extrapolation for the rest of the years).
Consumption of POPs and heavy metals (2K)			
PCB	T3	- EMEP/EEA Guidebook (2019). Chapter 2K.	EF: - Table 3.4
Other production, consumption, storage, transportation or handling of bulk products (2L)			
(Methodological factsheets of a part of the category: Use of products different from halogenated hydrocarbons for refrigeration)			
NH ₃	T2	- Inventory Team expert judgment.	- Emission factors derived from Central purchasing and services of refrigeration (ASOFRIO) based on measurements provided by the production plants.

E.3. Assessment

The main driver for NMVOC emissions is the category Food and beverage industry (2H2), as illustrated in the following figure. This subcategory is a mixture of many activities with different emissions factors, so the fluctuations in emissions are conditioned by changes in the share of each product in the total production.

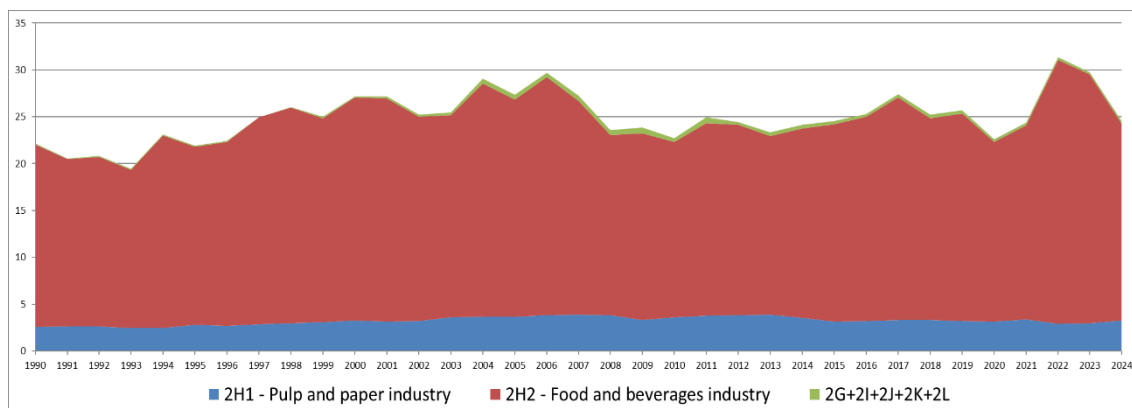


Figure 4.4.8 NMVOC emissions in categories 2H1, 2H2 and 2G+2I+2J+2K+2L (national territory)

In 2022, an increase in NMVOC emissions is observed within the 2H2 category, coming from the source of the data: INE's Industrial Survey, as per Regulation (EU) 2019/2152 of 27 November 2019 and Commission Implementing Regulation (EU) 2020/1197 of 30 July 2020. Following the recommendation ES-2H2-2025-0001 made by the TERT in the 2025 NECD review⁵ (pursuant to Directive (EU) 2016/2284), it should be explained that the increase in NMVOC emissions is due to the 20,5% rise in total food sales in 2022.

As recommended in NECD review as well, it should be noted that lead emissions within this subcategory are due to fireworks activity. These emissions saw a very marked decrease in the 2020-2021 period due to COVID-19 pandemic restrictions.

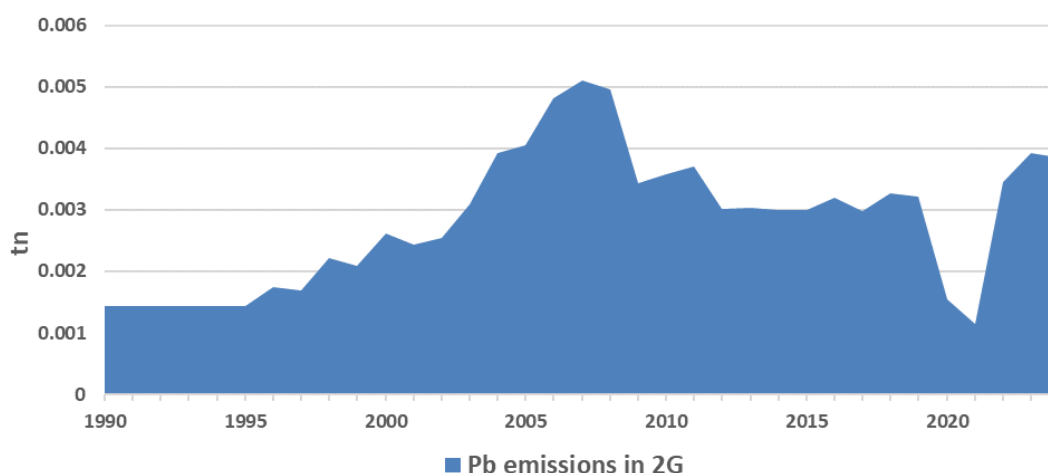


Figure 4.4.9 Pb emissions in category 2G (national territory)

⁵ Final Review Report available in: https://environment.ec.europa.eu/topics/air/reducing-emissions-air-pollutants/emissions-inventories_en

Some recalculations have taken place caused by updated data by providers for categories: 2H2, 2G and 2K.

4.5. Recalculations

The next table shows the main recalculations carried out in this Inventory edition, specifying pollutants affected and the reason for recalculation.

Table 4.5.1 Recalculation by pollutants - IPPU

Pollutants affected	Recalculation
2A2 Lime production	
PM ₁₀ , PM _{2.5} , TSP, BC	Recalculations due to the update of lime production in calcium carbide manufacturing in 2023
2B5 Carbide production	
PM ₁₀ , PM _{2.5} , TSP, BC	Recalculations due to the update of calcium carbide production in 2023
2C1 Iron and steel production	
PM ₁₀ , PM _{2.5} , TSP	Update of 2023 emission data from the source
2C7a Copper production	
PM ₁₀ , PM _{2.5} , TSP, BC, Pb, Cd, As, Cu, Ni, PCDD/DF, PCB	Update of 2022-2023 AD
2D3a Domestic solvent use	
NMVOC	Recalculations due to 2023 updating of ESIG data
2D3d Coating application	
NMVOC	New estimates due to EF updating to 2023 data provided by ASEFAPI
2H2 Manufacture of bread and other food products	
NMVOC	Update of 2022-2023 AD from national Statistics
2G Tobacco consumption	
NMVOC, NO _x , NH ₃ , CO, Cd, Cu, Zn, Ni, PM _{2.5} , PM ₁₀ , TSP, BC, PCDD/DF	Recalculations due to activity data update from national Statistics.
2G Fire works	
TSP	Recalculations due to EF updating
2I Wood processing	
TSP	Update of 2022-2023 AD
2K Consumption of POPs and heavy metals	
PCB	Recalculations due to AD updating

As described above, major differences found between 2025 and 2024 editions for sector NFR 2 affect a wide range of pollutants. Next figures show recalculations in absolute values and in relative terms respectively for categories where either recalculation have been carried out for methodological reasons or have a significant weight within IPPU sector. Impacts of these changes have already been explained in this Chapter.

2A2 Lime production. PM_{2.5}, PM₁₀, TSP, BC

New estimates caused by an activity data update for 2023 in some of the processes included within this category (see table 4.5.1 for more detail).

Due to the low impact on emissions (0.1% of variation being the highest), it has not been considered necessary to show any graph.

2B5 Carbide production. PM_{2.5}, PM₁₀, TSP, BC

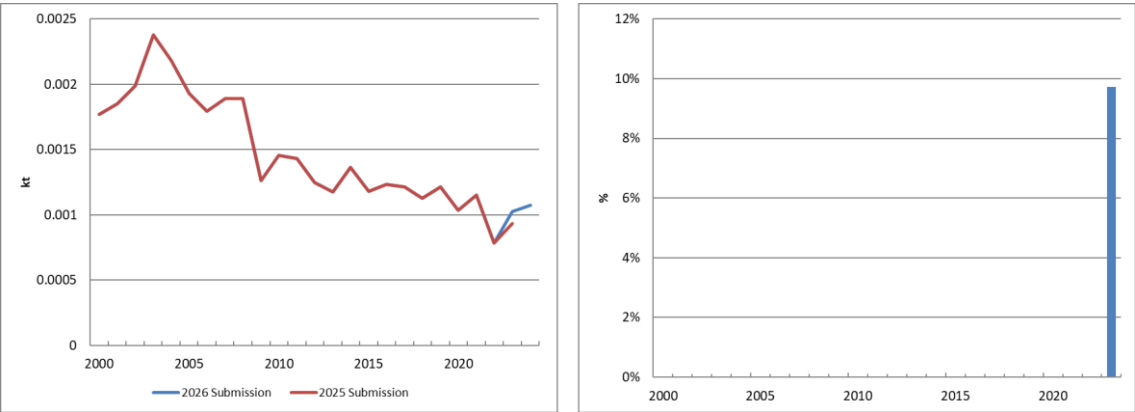


Figure 4.5.1 Evolution of the difference in 2B5 PM_{2.5} emissions (national territory)

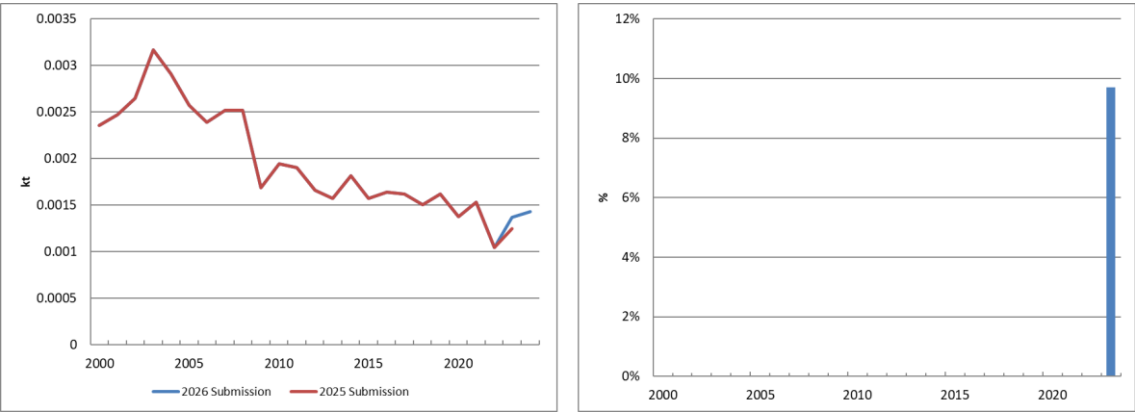


Figure 4.5.2 Evolution of the difference in 2B5 PM₁₀ emissions (national territory)

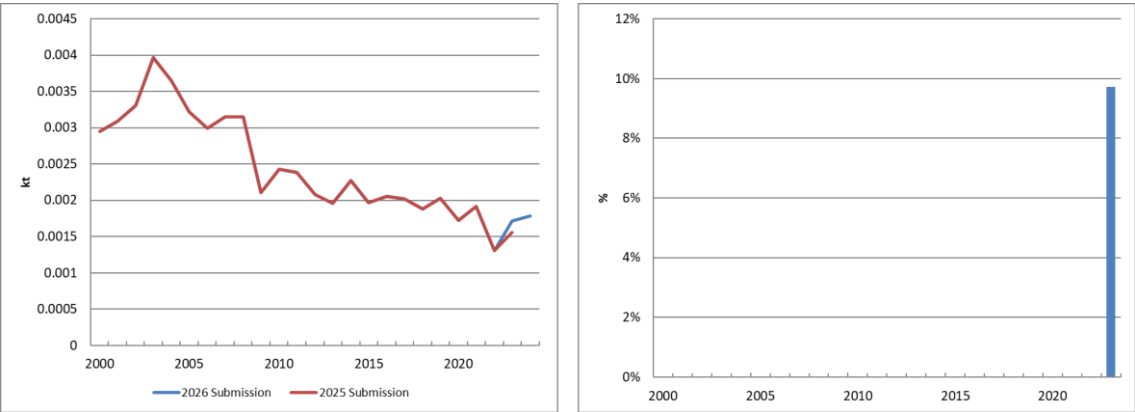


Figure 4.5.3 Evolution of the difference in 2B5 TSP emissions (national territory)



Figure 4.5.4 Evolution of the difference in 2B5 BC emissions (national territory)

2C1 Iron and steel production. PM_{2.5}, PM₁₀, TSP

Minor recalculations due to an update of emission data from the source for 2023 in steel production.
Due to the low impact on emissions (1.4% of variation being the highest), it has not been considered necessary to show any graph.

2C7a Copper production. PM, Pb, Cd, As, Cu, Ni, PCDD/DF, PCB

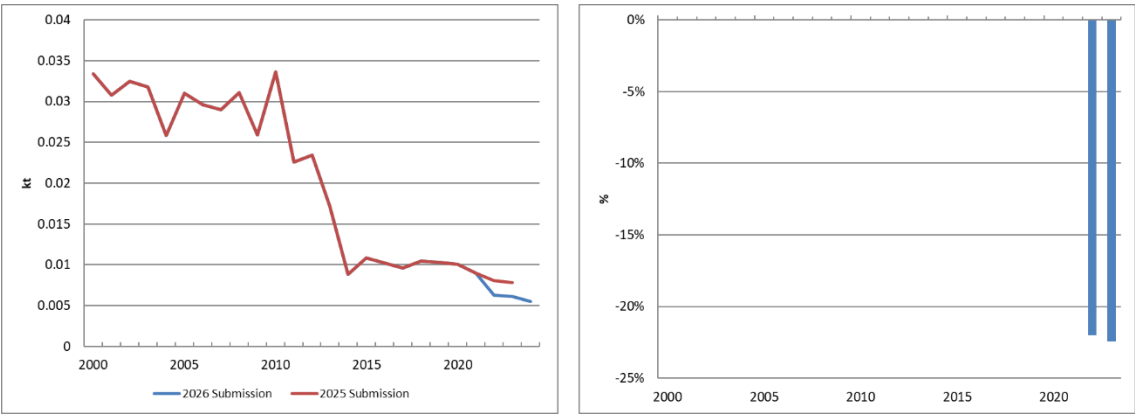


Figure 4.5.5 Evolution of the difference in 2C7a PM_{2.5} emissions (national territory)

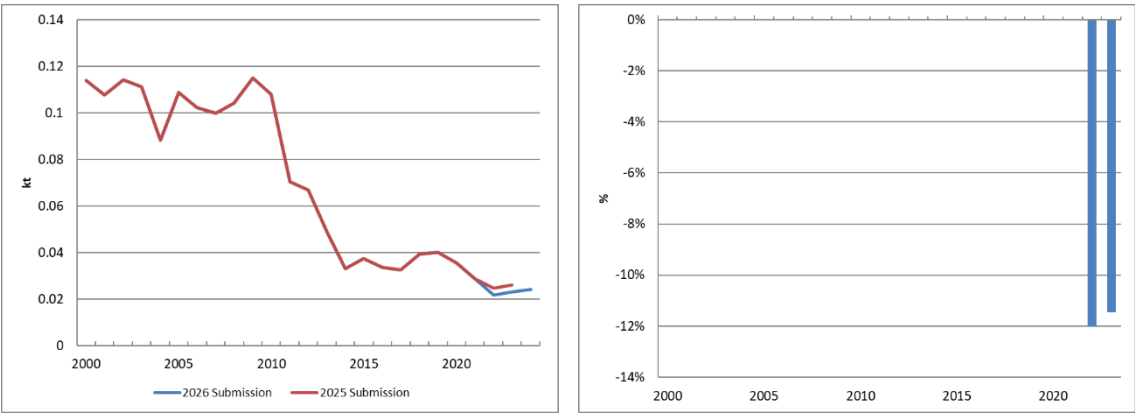


Figure 4.5.6 Evolution of the difference in 2C7a TSP emissions (national territory)

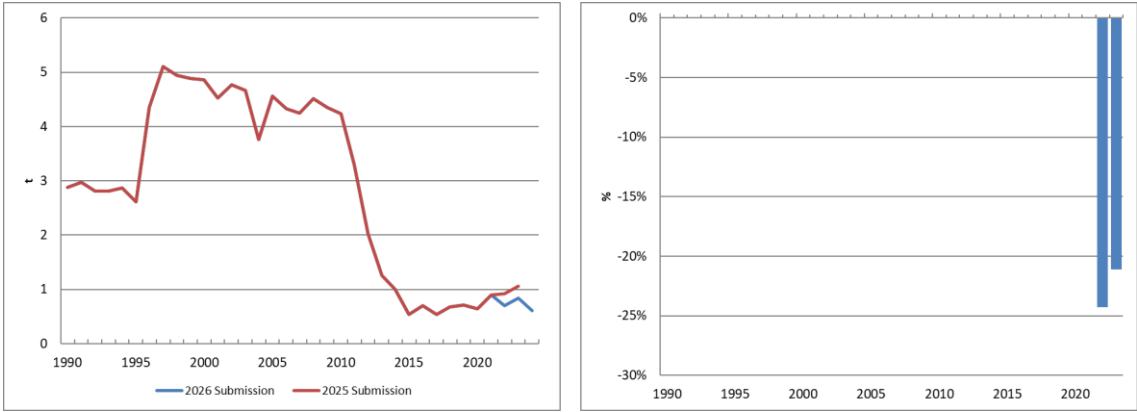


Figure 4.5.7 Evolution of the difference in 2C7a Pb emissions (national territory)

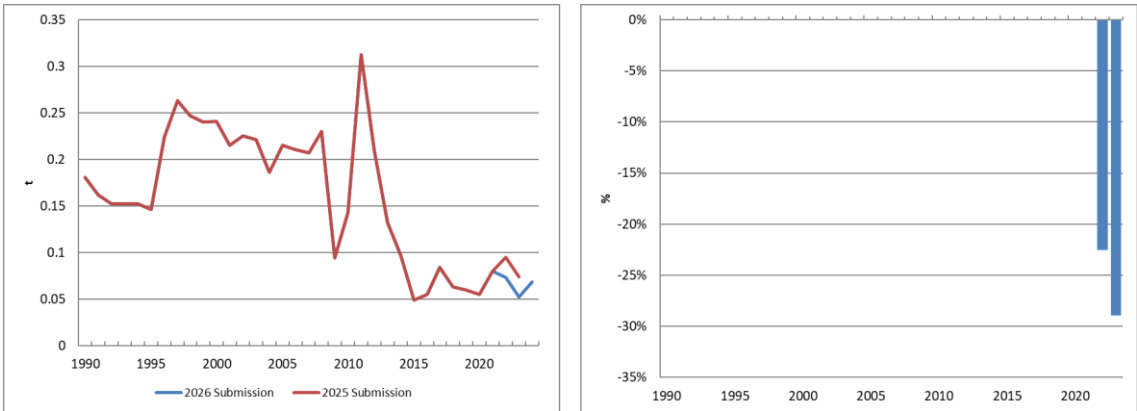


Figure 4.5.8 Evolution of the difference in 2C7a Cd emissions (national territory)

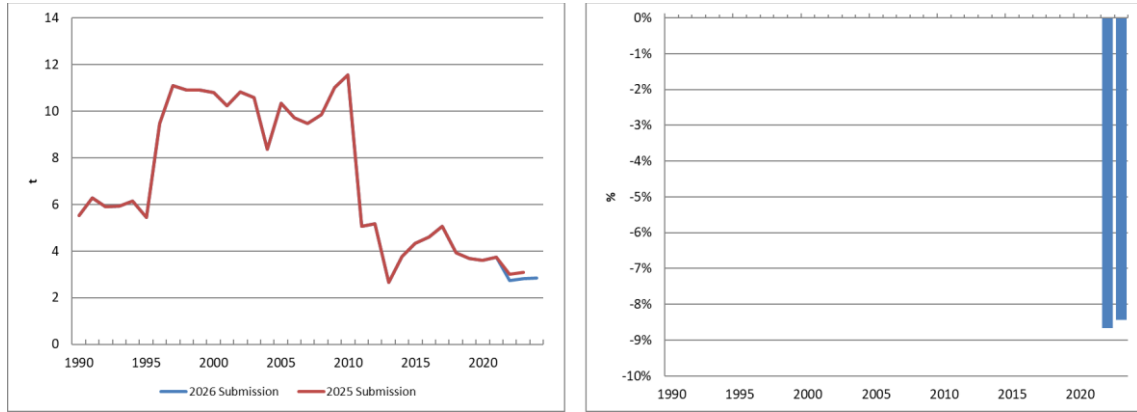


Figure 4.5.9 Evolution of the difference in 2C7a Cu emissions (national territory)

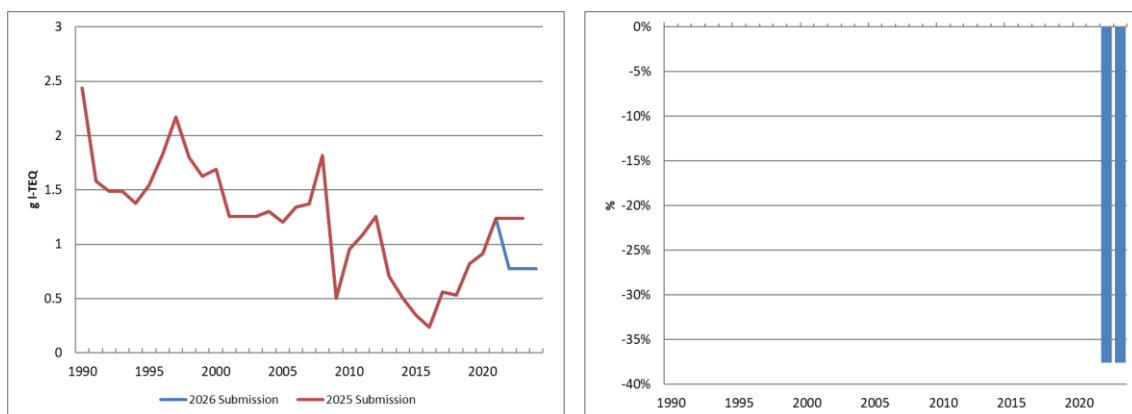


Figure 4.5.10 Evolution of the difference in 2C7a PCDD/DF emissions (national territory)

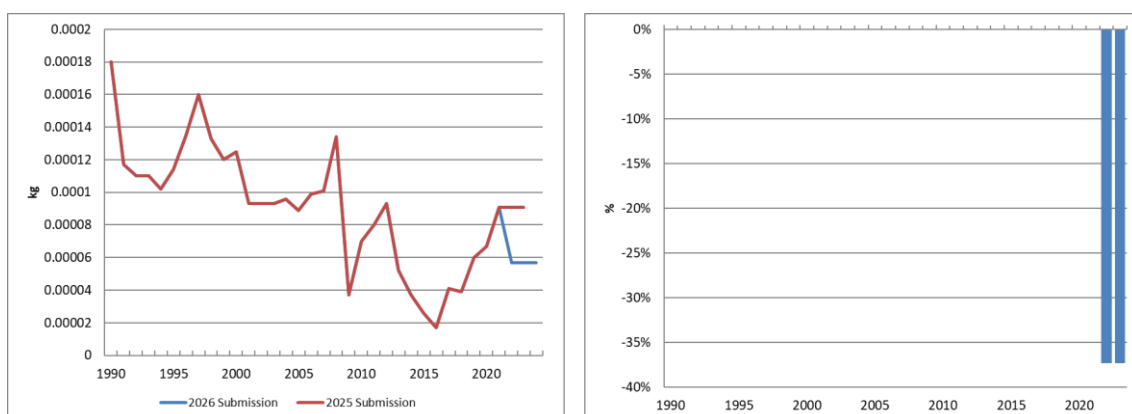


Figure 4.5.11 Evolution of the difference in 2C7a PCB emissions (national territory)

2D3a Domestic solvent use. NMVOC

Data from the European Solvents Industry Group (ESIG) has been updated for the domestic use in Spain. This has implied a change in the emission factor for 2023.

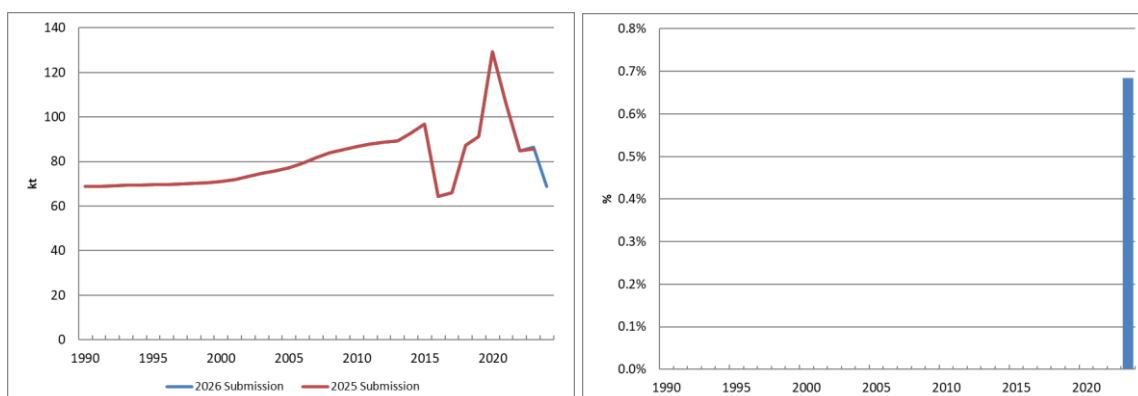


Figure 4.5.12 Evolution of the difference in 2D3a NMVOC emissions (national territory)

2D3b Road paving with asphalt. NMVOC, PM_{2.5}, PM₁₀, TSP, BC

This recalculation occurs regularly every year because there is a one-year lag in the focal point data. Therefore, the data from the previous year must be replicated in each edition and corrected in the following edition.

2D3d Coating application. NMVOC

The focal point for paint consumption information has made a correction to the variable for domestic paint use. Likewise, the recalculation of the automotive paint data from LPS 0011 is included.:

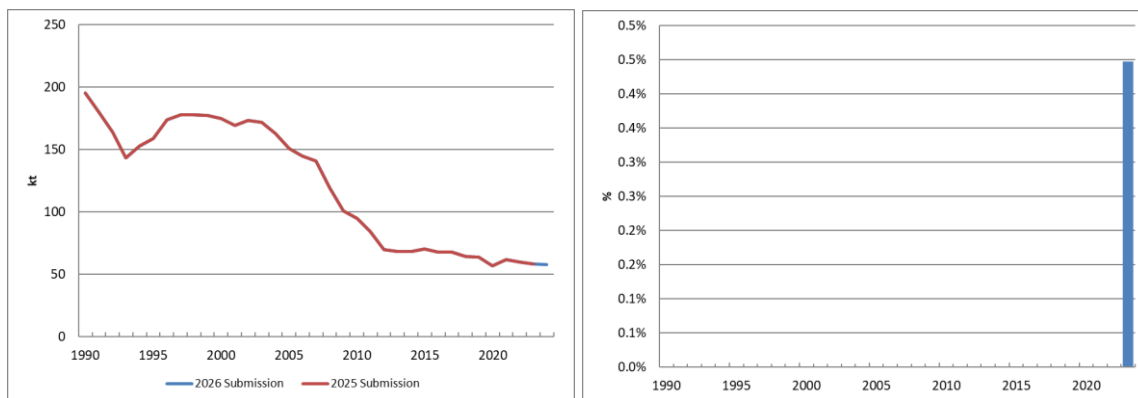


Figure 4.5.13 Evolution of the difference in 2D3d NMVOC emissions (national territory)

2G Other product use. NO_x, NMVOC, NH₃, CO, PM_{2.5}, PM₁₀, TSP, BC, PAH, PCDD/DF, Cd, Cu, Ni, Zn

Recalculation of estimates due to the adjustment of the TSP emission factor in fireworks activity so that the values are consistent with PM₁₀ and PM_{2.5} values and correction of the tobacco consumption activity variable by the Eurostat information focal point. Only the NO_x recalculation graph is shown since all pollutants have been re-estimated by the same percentage.

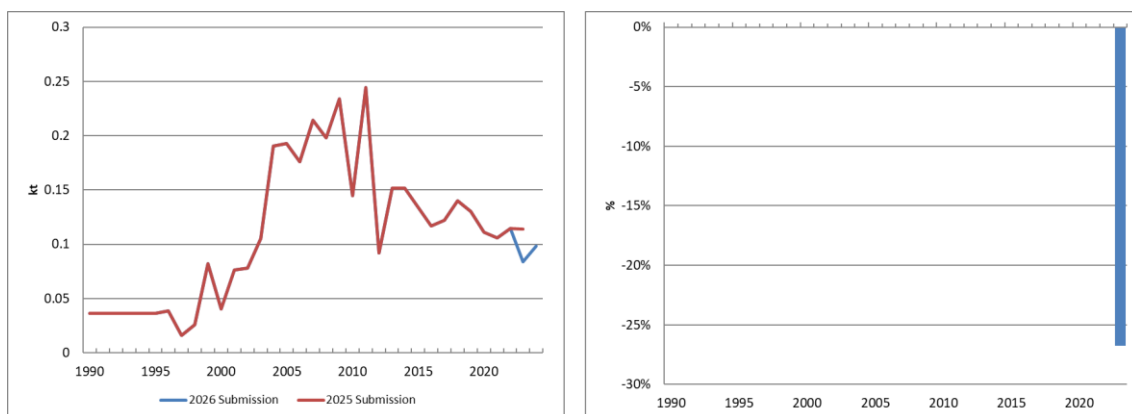


Figure 4.5.14 Evolution of the difference in 2G NO_x emissions (national territory)

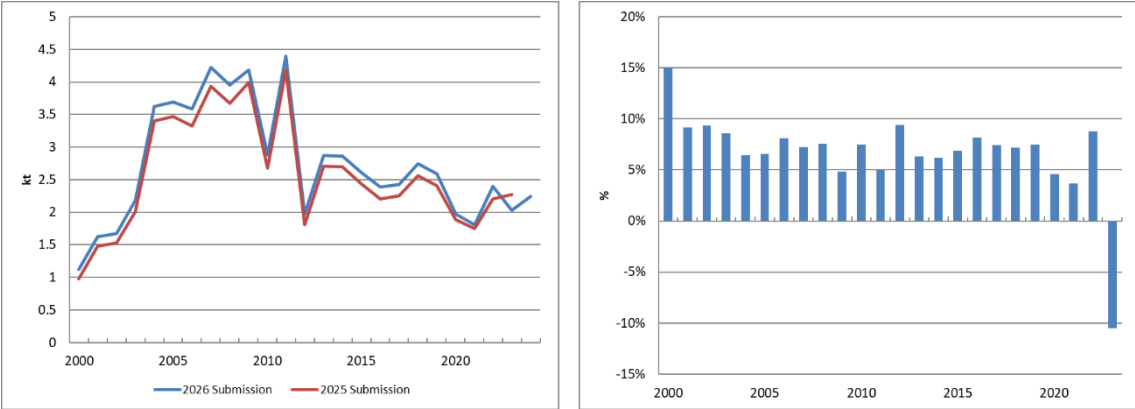


Figure 4.5.15 Evolution of the difference in 2G TSP emissions (national territory)

2H2 Manufacture of bread and other food products. NMVOC

Recalculations for 2022 and 2023 caused by an activity data update from national Statistics.

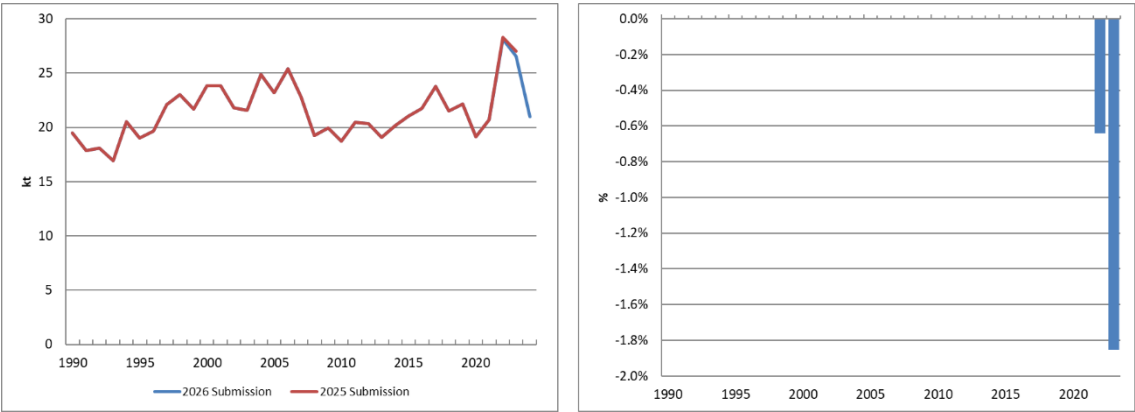


Figure 4.5.16 Evolution of the difference in 2H2 NMVOC emissions (national territory)

2K Consumption of POPs and Heavy Metals PCB

Recalculations due to dielectric fluid activity data update from the information focal point.

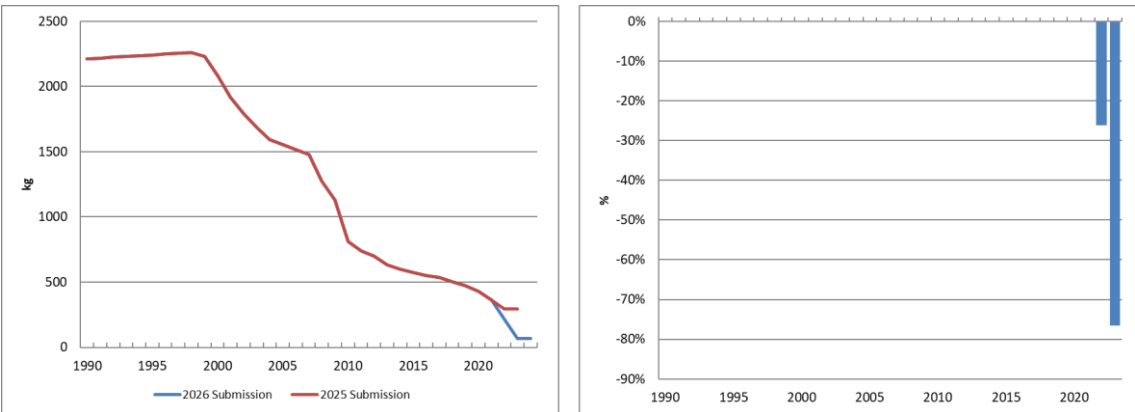


Figure 4.5.17 Evolution of the difference in 2K PCB emissions (national territory)

4.6. Sector improvements

Following the Inventory's Improvement Plan, methodologies will be assessed in future editions according to the guidance provided by 2023 EMEP/EEA Guidebook.



5. AGRICULTURE (NFR 3)

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5. AGRICULTURE (NFR 3)

Chapter updated in March, 2026.

Sector Agriculture at a glance

Agriculture sector mainly accounts for 97% of NH₃, 24% of NMVOC and 13% of NO_x inventoried emissions as expected due to the magnitude of the primary sector in Spain. Also, agriculture activities in 2024 produced 2% of the total emissions of HCB, linked to HCB impurities in pesticides use (activity 3Df) and 4% of PM_{2.5} emissions.

In 2024, this sector involved 6.98 millions of cattle and equine animals heads breeding (6.95 without Canary Islands), 15.84 millions of small livestock (sheep and goats) (15.56 without Canary Islands), 33.45 millions of swine (33.41 without Canary Islands), 163.83 millions of poultry (162.12 without Canary Islands), 4.51 millions of rabbits (4.50 without Canary Islands), 17.11 million of hectares of crops susceptible to emit pollutants (17.06 without Canary Islands) and 1.82 millions of tonnes of N inorganic and organic fertilizers applied to soils (1.81 without Canary Islands); data without the Canary Islands are provided in parentheses, since their territory is not under the EMEP grid.

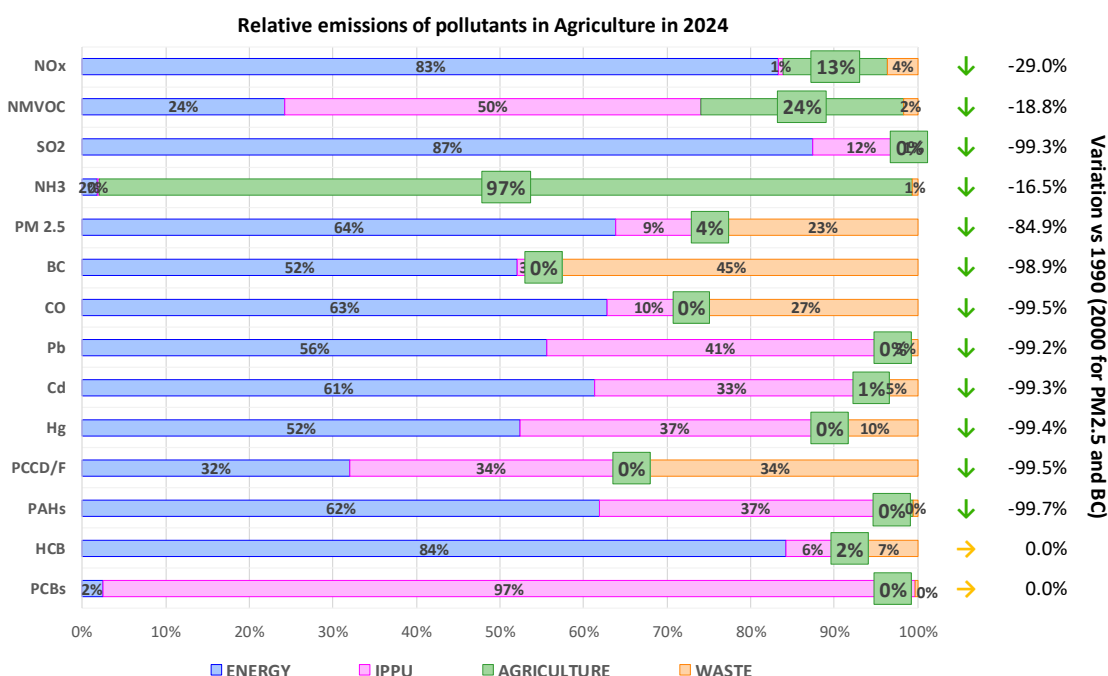


Figure 5.1.1 Relative emissions in Agriculture in 2024 and its relative variation (2024 vs. 1990) (national territory)

When comparing 2024 to 1990 results (2000 in case of Particulate Matter), most of the emissions trends show a clear reduction along the time series (around -85 to -99%) directly linked to the progressive abandonment of burning agricultural residues on field. Only the emissions of the predominant pollutants: NH₃, NO_x and NMVOC register smaller downward trends since 1990, due to evolution of livestock and fertilization and the great importance of the agricultural sector in the country.

5.1. Sector overview

Main issues regarding air pollutant emissions reported for this sector are shown in the following table, in particular, NFR categories and pollutants coverage, methodology approach (Method) and consideration as key categories (KC).

Table 5.1.1 Coverage of NFR category in 2024

NFR Code	NFR category	Pollutants				Method	KC
		Covered	Exceptions				
			IE	NA	NE		
3B1a	Dairy cattle	NOx, NMVOC, NH3, PM2.5, PM10, TSP	–	Rest of pollutants	–	T1/T2	✓
3B1b	Non-dairy cattle	NOx, NMVOC, NH3, PM2.5, PM10, TSP	–	Rest of pollutants	–	T1/T2	
3B2	Sheep	NOx, NMVOC, NH3, PM2.5, PM10, TSP	–	Rest of pollutants	–	T1/T2	
3B3	Swine	NOx, NMVOC, NH3, PM2.5, PM10, TSP	–	Rest of pollutants	–	T1/T3	
3B4a	Buffalo	NO					
3B4d	Goats	NOx, NMVOC, NH3, PM2.5, PM10, TSP	–	Rest of pollutants	–	T1/T2	
3B4e	Horses	NOx, NMVOC, NH3, PM2.5, PM10, TSP	–	Rest of pollutants	–	T1/T2	
3B4f	Mules and asses	NOx, NMVOC, NH3, PM2.5, PM10, TSP	–	Rest of pollutants	–	T1/T2	
3B4gi	Laying hens	NOx, NMVOC, NH3, PM2.5, PM10, TSP	–	Rest of pollutants	–	T1/T2/T3	
3B4gii	Broilers	NOx, NMVOC, NH3, PM2.5, PM10, TSP	–	Rest of pollutants	–	T1/T2/T3	
3B4giii	Turkeys	NOx, NMVOC, NH3, PM2.5, PM10, TSP	–	Rest of pollutants	–	T1/T2	
3B4giv	Other poultry	NOx, NMVOC, NH3, PM2.5, PM10, TSP	–	Rest of pollutants	–	T1/T2	
3B4h	Other animals-Rabbits	NOx, NMVOC, NH3, PM2.5, PM10, TSP	–	Rest of pollutants	–	T1/T2	
3Da1	Inorganic N-fertilizers (also includes urea application)	NOx, NH3	–	Rest of pollutants	–	T1/T2	✓
3Da2a	Animal manure applied to soils	NOx, NH3	–	Rest of pollutants	–	T1/T2/T3	
3Da2b	Sewage sludge applied to soils	NOx, NH3	–	Rest of pollutants	–	T1	
3Da2c	Other organic fertilizers applied to soils (including compost)	NOx, NH3	–	Rest of pollutants	–	T1	
3Da3	Urine, dung deposited by grazing animals	NOx, NH3	–	Rest of pollutants	–	T1/T2	
3Da4	Crop residues applied to soils	NH3	–	Rest of pollutants	–	T1	
3Db	Indirect emissions from managed soils	NA					

NFR Code	NFR category	Pollutants				Method	KC
		Covered	Exceptions				
			IE	NA	NE		
3Dc	Farm-level agricultural operations including storage, handling, transport of agricultural products	PM _{2.5} , PM ₁₀ , TSP	–	Rest of pollutants	–	T2	
3Dd	Off-farm storage, handling transport of bulk agricultural products	NA					
3De	Cultivated crops	NMVOC	–	Rest of pollutants	NH ₃	T2	
3Df	Use of pesticides	HCB	–	Rest of pollutants	–	T1	
3F	Field burning of agricultural residues	NO _x , NMVOC, SO ₂ , NH ₃ , PM _{2.5} , PM ₁₀ , TSP, BC, CO, HM, PAHs, PCDD/PCDF	–	Rest of pollutants	–	T2	✓

IE: included elsewhere; NA: not applicable; NE: not estimated; NO: not occurring.

5.2. Sector analysis

Main features of Agriculture sector in Spain in 2024 are listed in the following table for reference (data without the Canary Islands are provided in parentheses, since their territory is not under the EMEP grid).

Table 5.2.1 Sector analysis

NFR Code	NFR category	Main features (2024)	Main sources of activity data
3B1	Cattle	- 6.28 million (M) of cow heads (6.26 without Canary Islands).	- Zootechnical document ¹ - Livestock Surveys ²
3B2	Sheep	- 13.48 M of sheep heads (13.44 without Canary Islands).	- Zootechnical document ¹ . - Livestock Surveys ² .
3B3	Swine	- 33.45 M of swine heads (33.41 without Canary Islands).	- Zootechnical document ¹ . - Livestock Surveys ² .
3B4d	Goats	- 2.36 M of goat heads (2.12 without Canary Islands).	- Zootechnical document ¹ . - Livestock Surveys ² .
3B4e 3B4f	Equidae	- 0.70 M of equidae heads (0.69 without Canary Islands).	- Zootechnical document ¹ . - REGA ³ (Livestock Farm Registry). - RIIA ³ (Animal Individual Identification Registry).
3B4g	Poultry	- 163.83 M of poultry (162.12 without Canary Islands).	- Zootechnical document ¹ . - MAPA's Statistical Yearbook ⁴ . - REGA ³ (Livestock Farms Registry).
3B4h	Other animals-Rabbits	- 4.51 M of rabbits (4.50 without Canary Islands).	- MAPA's Statistical Yearbook ⁴ .

¹ See Table 5.4.3.

² Livestock Surveys (May and November): <https://www.mapa.gob.es/es/estadistica/temas/estadisticas-agrarias/ganaderia/encuestas-ganaderas/>

³ <https://www.mapa.gob.es/es/ganaderia/temas/trazabilidad-animal/sitran/>

⁴ Ministry for Agriculture, Fisheries and Food Statistical Yearbook: <https://www.mapa.gob.es/es/estadistica/temas/publicaciones/anuario-de-estadistica/default.aspx>

NFR Code	NFR category	Main features (2024)	Main sources of activity data
3Da1	Inorganic N-fertilizers (also includes urea application)	- 0.87 M tonnes of N inorganic fertilizers applied to soil. (0.87 without Canary Islands).	- MAPA's Statistical Yearbook ⁴ . - Husbandry Surveys. - Nitrogen and Phosphorous Balance in Spanish Agriculture (BNPAE) Yearbook. - Zootechnical document ¹ . - National Sewage Register (MITECO). - SG Circular Economy information (MITECO).
3Da2a	Animal manure applied to soils	- 0.45 M tonnes of N manure applied to soil (0.45 without Canary Islands).	
3Da2b	Sewage sludge applied to soils	- 0.02 M tonnes of N from sewage sludge applied to soil.	
3Da2c	Other organic fertilizers applied to soils (compost)	- 0.02 M tonnes of N from compost applied to soil.	
3Da3	Urine and dung deposited by grazing animals	- 0.30 M tonnes of N manure by grazing animals applied to soil. (0.30 without Canary Islands).	
3Da4	Crop residues applied to soils	- 0.14 M tonnes of N crop residues applied to soil* (0.14 without Canary Islands).	
3Dc	Farm-level agricultural operations	- 17.11 M hectares of arable crops* (17.06 without Canary Islands).	- MAPA's Statistical Yearbook. - Nitrogen and Phosphorous Balance in Spanish Agriculture (BNPAE) Yearbook.
3De	Cultivated crops	- 10.63 M hectares of wheat, rye, rape and grass (susceptible to emit NMVOC) * (10.48 without Canary Islands).	- MAPA's Statistical Yearbook.
3Df	Use of pesticides	- 18.45 tonnes of active substances with HCB impurities.	- MAPA (Ministry for Agriculture, Fisheries and Food).
3F	Field burning of agricultural residues	- 57.76 kilotonnes of dry matter burnt (57.76 without Canary Islands).	- MAPA (Ministry for Agriculture, Fisheries and Food). Statistical Yearbook and others. - Nitrogen and Phosphorous Balance in Spanish Agriculture (BNPAE) Yearbook.

* Data of areas of agricultural soils are provided by MAPA's Statistics Yearbook to BNPAE technical team with two-year lag compared with inventory report. In these cases, the Inventory replicates the x-2 year values published in the Yearbook, into x-1 year, the last year inventoried. This edition has updated the values of 2023 according to the yearbook and has replicated them into 2024.

5.2.1. Key categories

Identified key categories within the Agriculture sector, according to the information provided in the corresponding section/annex of the IIR, are listed in the following table.

Table 5.2.2 Assignment of KC

NFR	NFR Category	NOx	NMVOC	SO ₂	NH ₃	PM _{2.5}	PM ₁₀	TSP	BC	CO	Pb	Cd	Hg	PCDD/PCDF	PAHs	HCB	PCBs
3B	Manure management	–	L-T	–	L-T	L	L	L-T	–	–	–	–	–	–	–	–	–
3D	Crop production and agricultural soils	L	L-T	–	L-T	L	L-T	L-T	–	–	–	–	–	–	–	T	–
3F	Field burning of agricultural residues	T	T	–	T	T	T	T	T	T	–	T	T	T	T	–	–

L: level T: trend

5.2.2. Analysis by pollutant

Featured below are the charts of the time series by pollutants and NFR categories. Each pollutant is represented independently, broken down by main NFR categories within the sector. Additionally, a pie chart showing the weight distribution of the main categories for the year 2024 is included.

Explanation boxes below the graphs provide specific details on the pollutant emissions for the year 2024 (national territory (NT)), as well as main drivers and its trends during the time series (data without the Canary Islands are provided in parentheses, since their territory is not under the EMEP grid).

Detailed emission data of the Spanish Inventory are available from the MITECO-SEI website [WebTable](#).

Main Pollutants (national territory (NT))

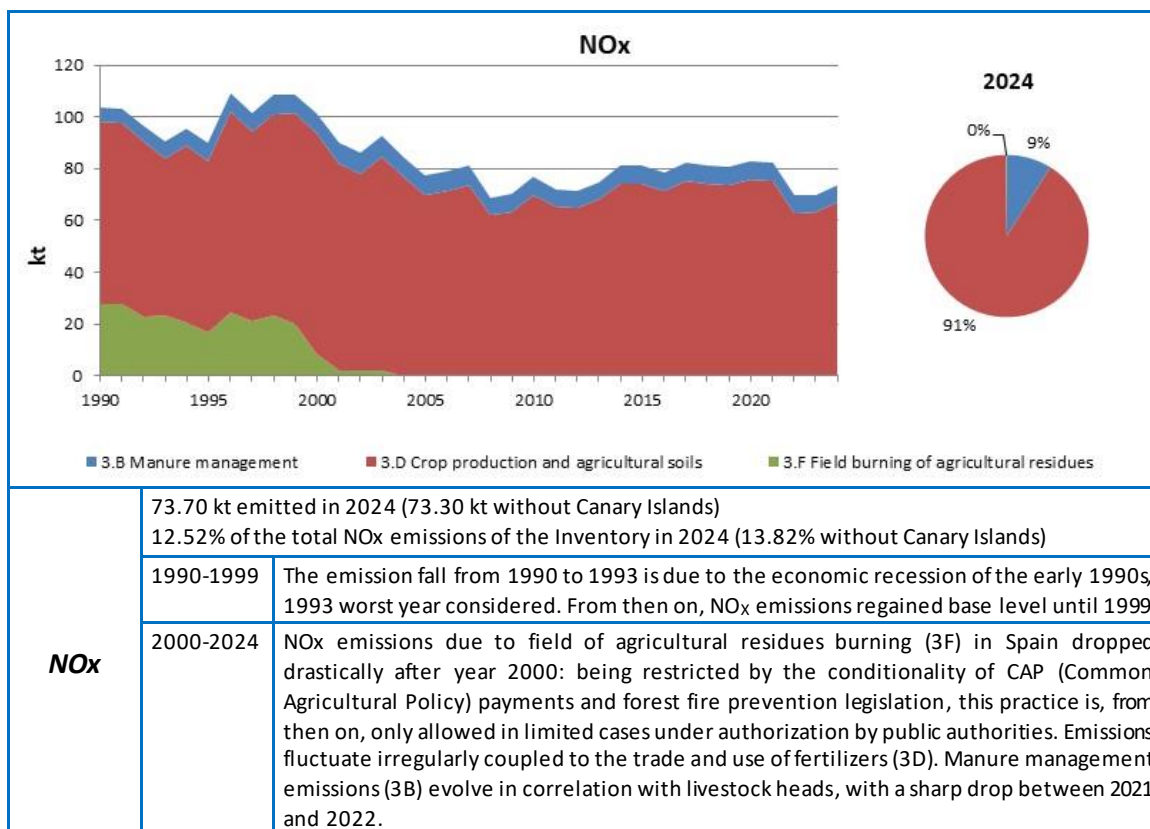
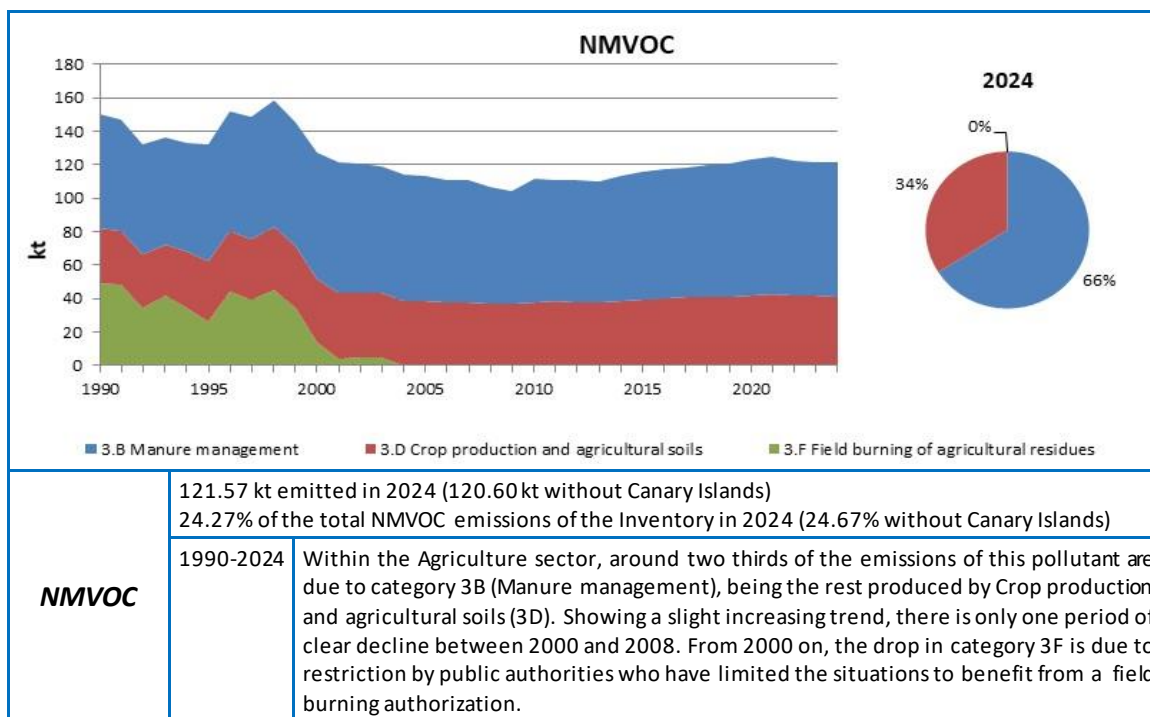
Figure 5.2.1 Evolution of NO_x by category and distribution in year 2024 (national territory (NT))

Figure 5.2.2 Evolution of NM VOC by category and distribution in year 2024 (NT)

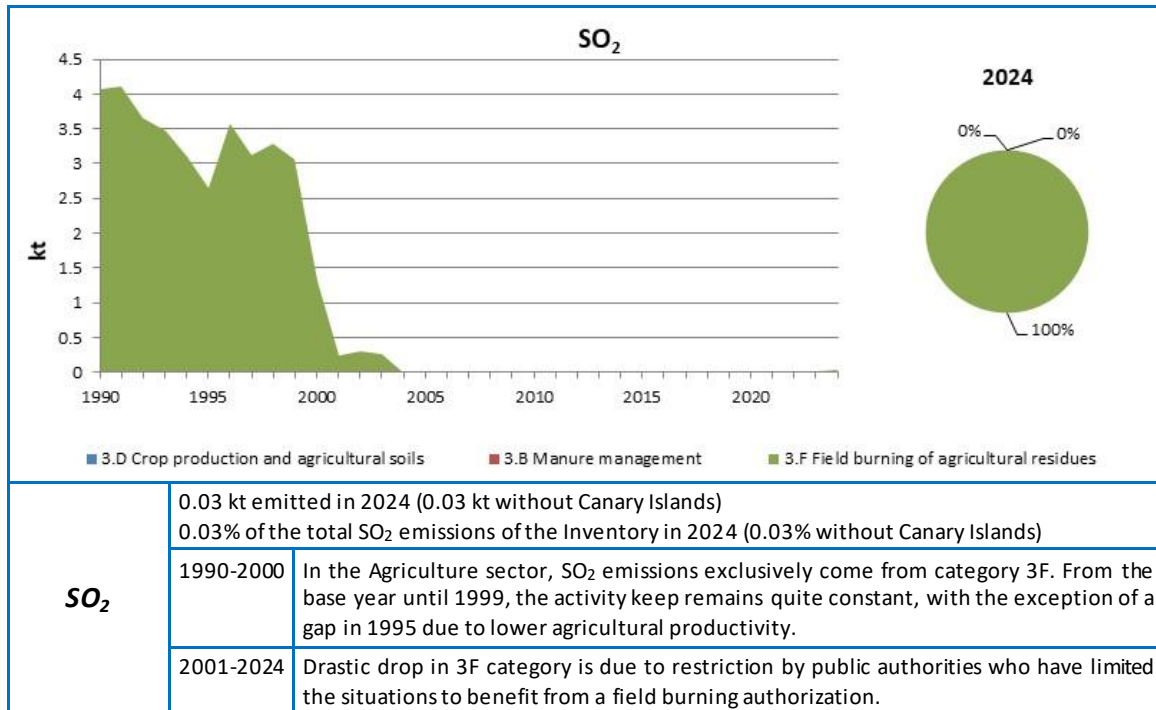


Figure 5.2.3 Evolution of SO₂ by category and distribution in year 2024 (NT)

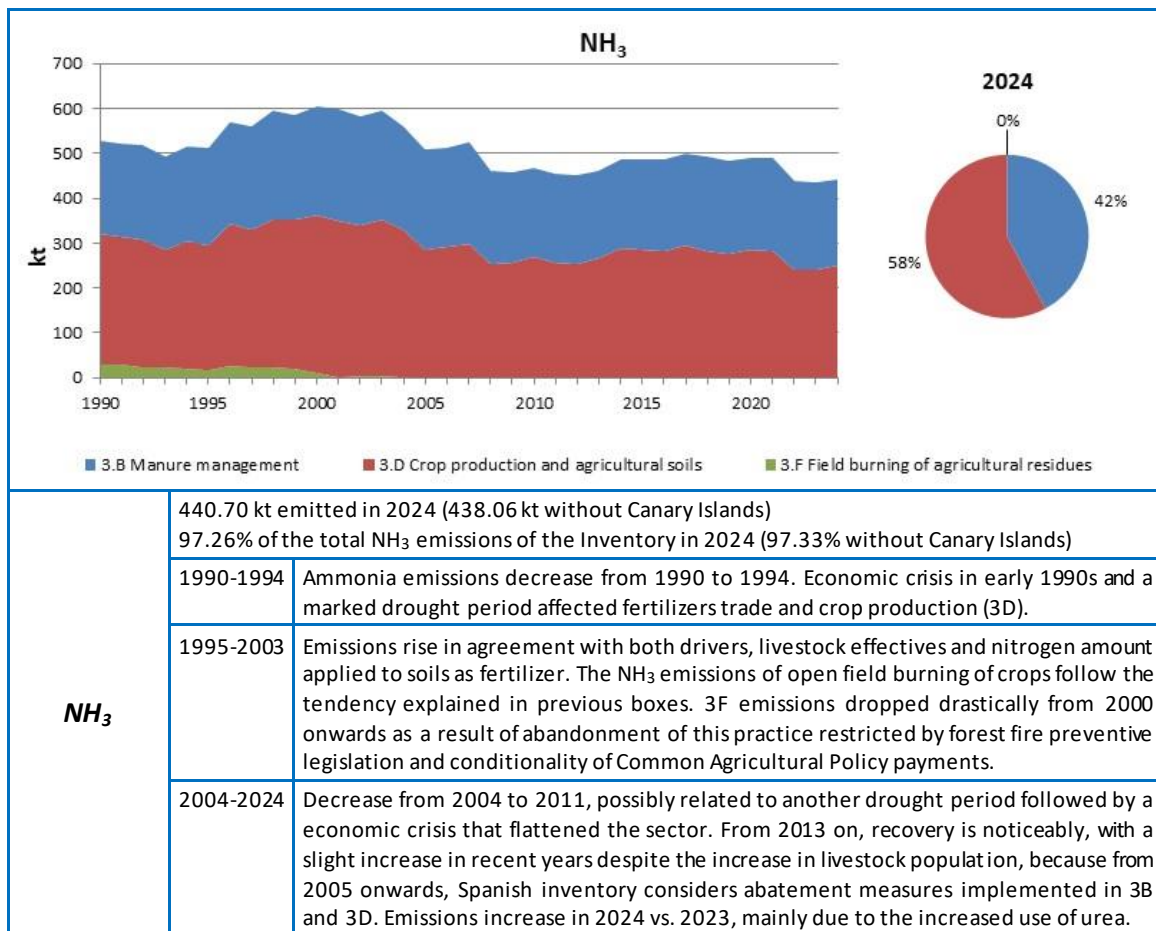


Figure 5.2.4 Evolution of NH₃ by category and distribution in year 2024 (NT)

Particulate Matter

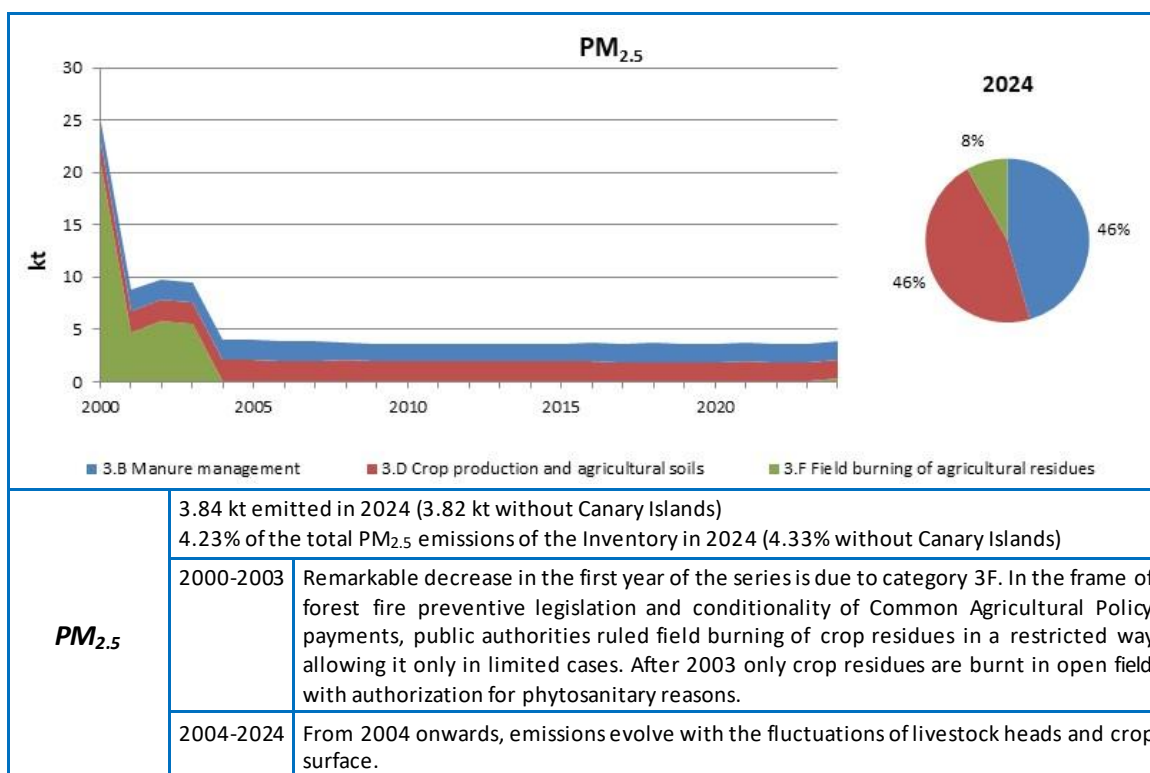


Figure 5.2.5 Evolution of PM_{2.5} by category and distribution in year 2024 (NT)

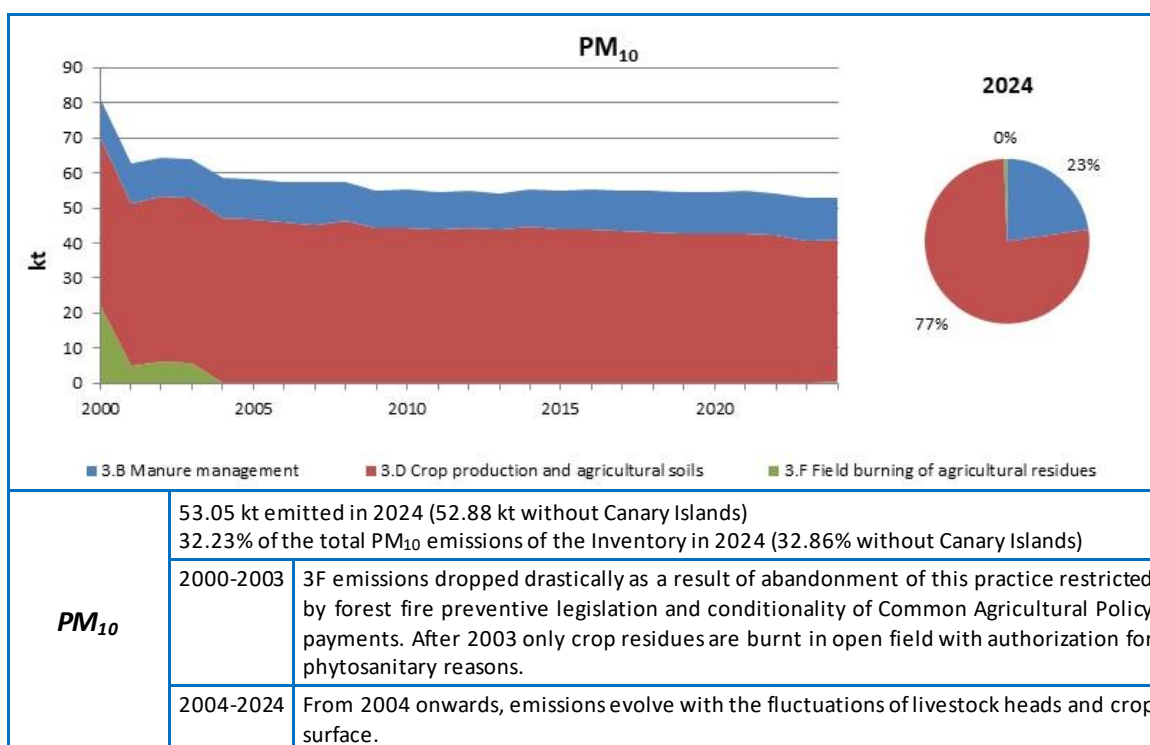


Figure 5.2.6 Evolution of PM₁₀ by category and distribution in year 2024 (NT)

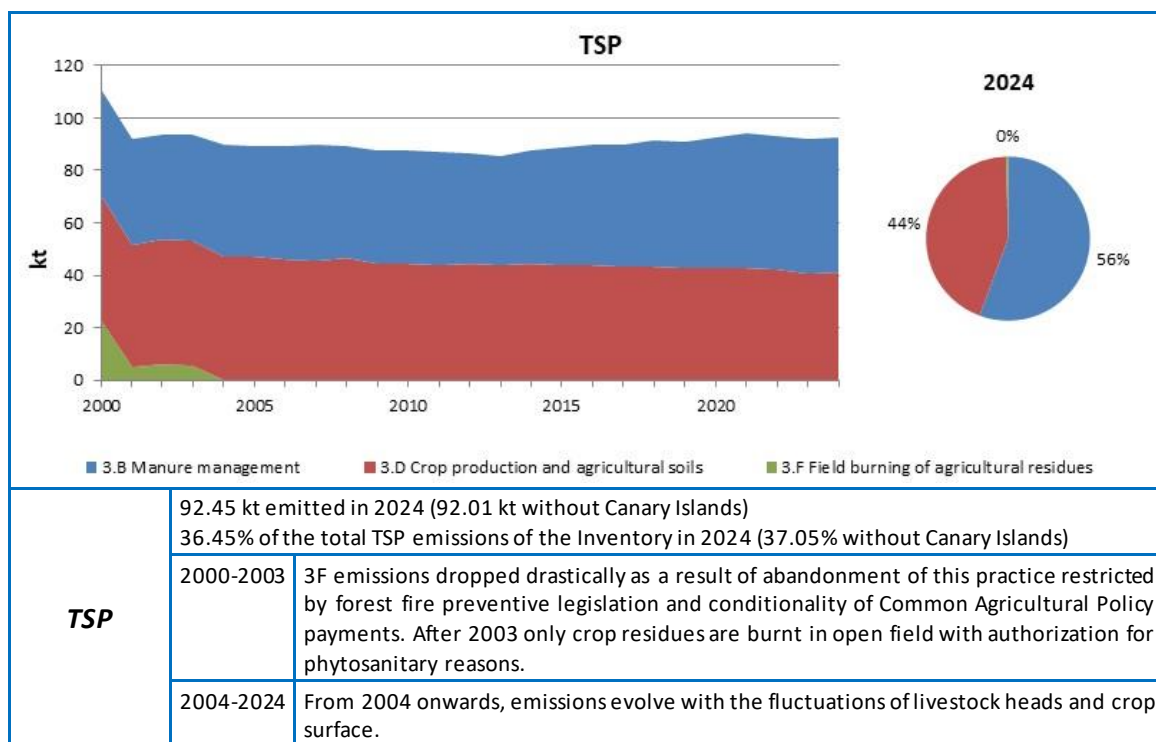


Figure 5.2.7 Evolution of TSP by category and distribution in year 2024 (NT)

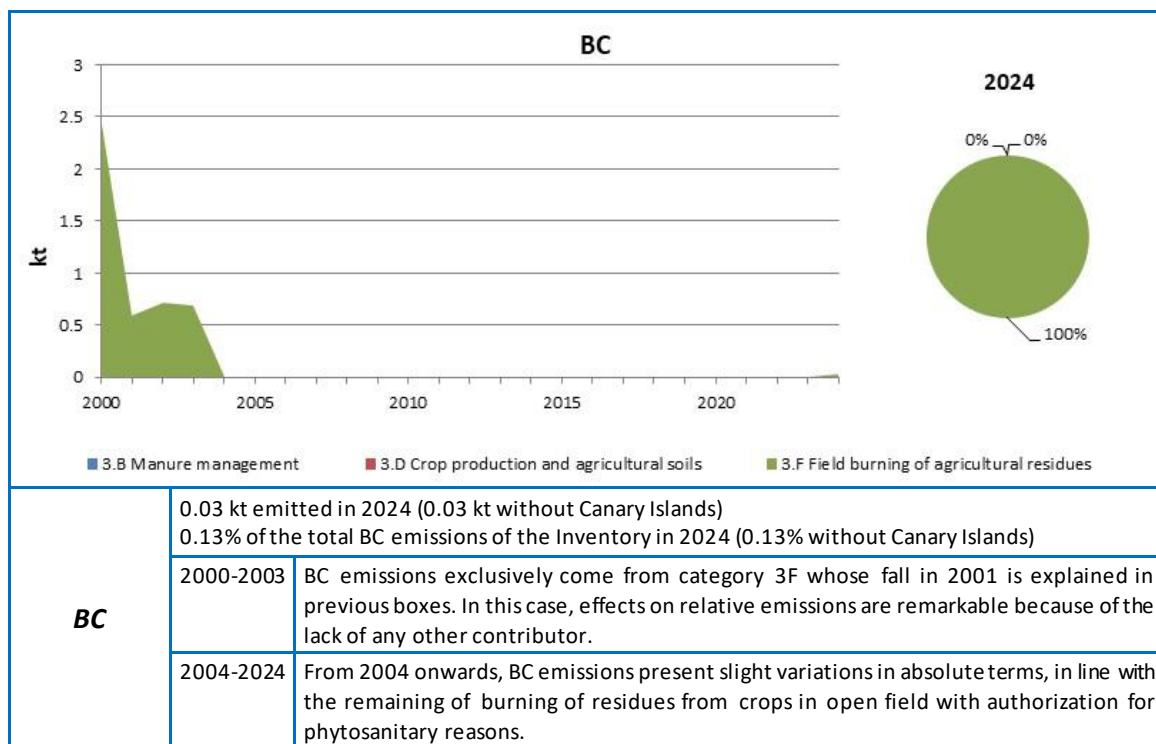


Figure 5.2.8 Evolution of BC by category and distribution in year 2024 (NT)

CO and Priority Heavy Metals

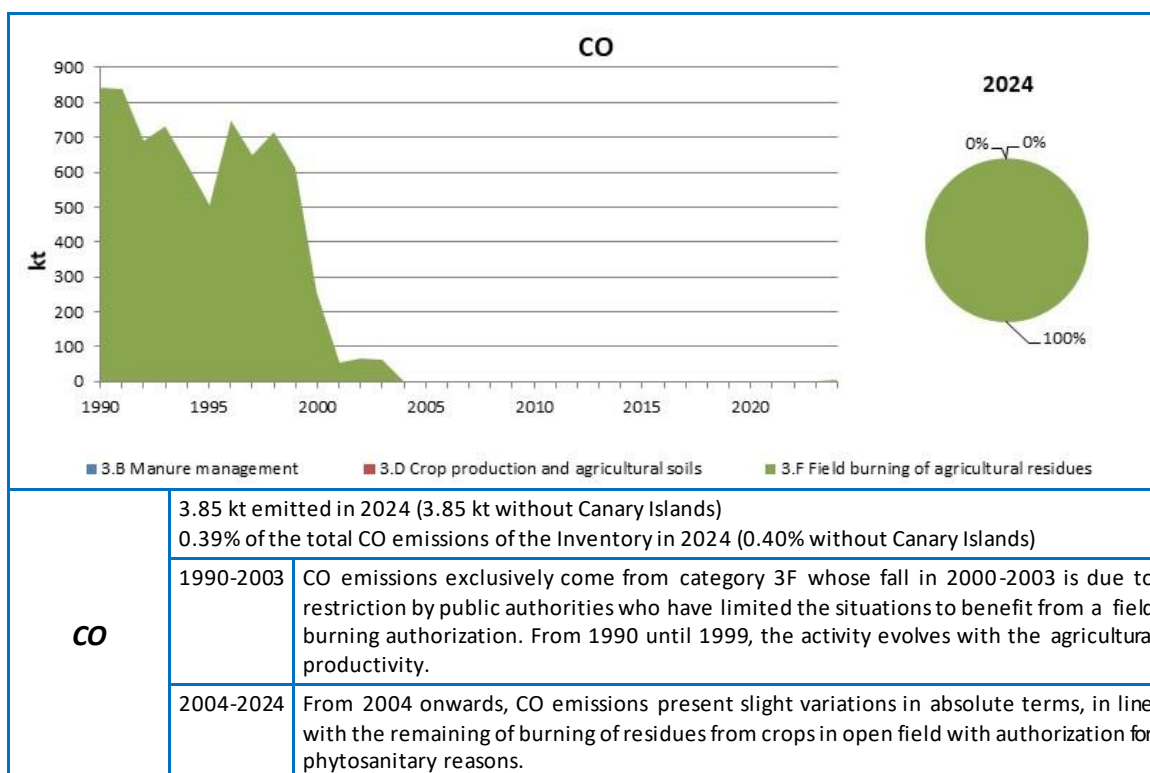


Figure 5.2.9 Evolution of CO by category and distribution in year 2024 (NT)

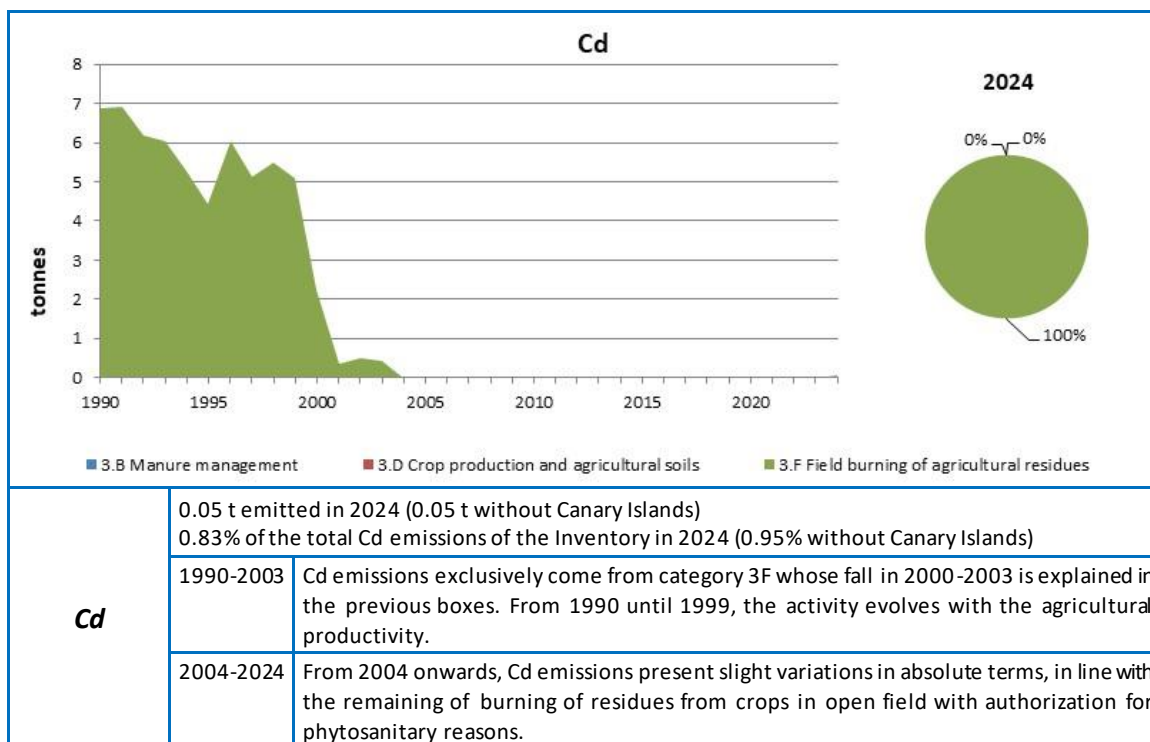


Figure 5.2.10 Evolution of Cd by category and distribution in year 2024 (NT)

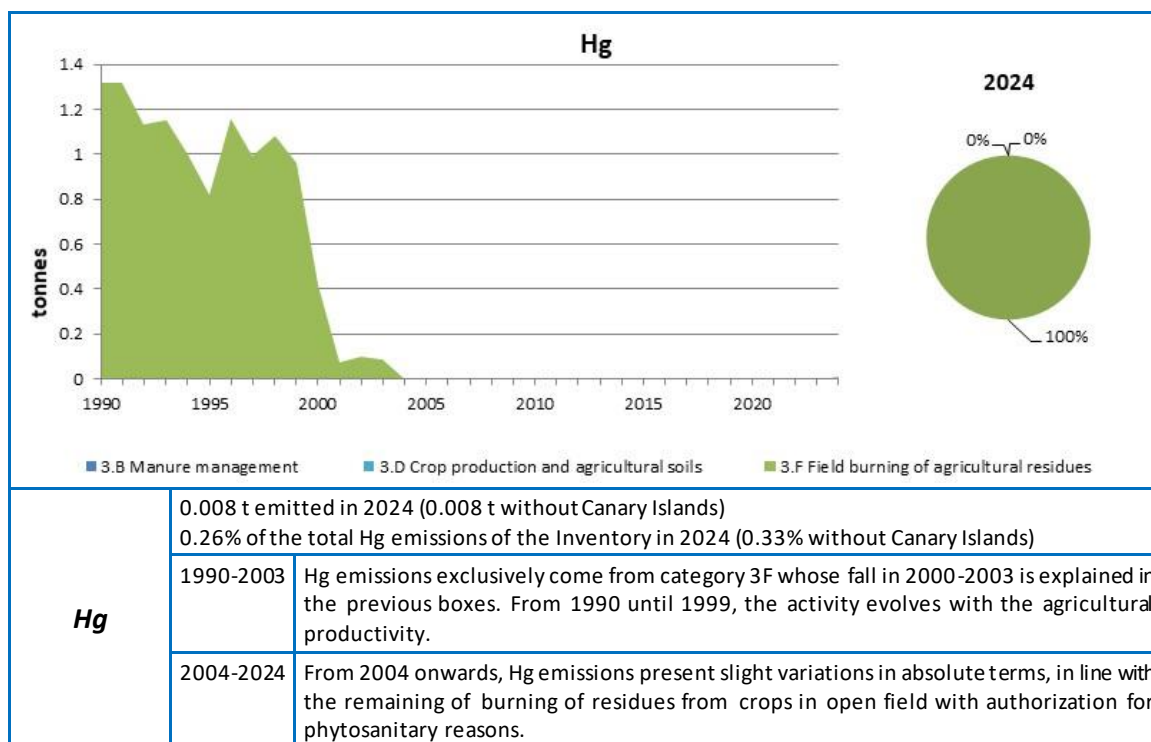


Figure 5.2.11 Evolution of Hg by category and distribution in year 2024 (NT)

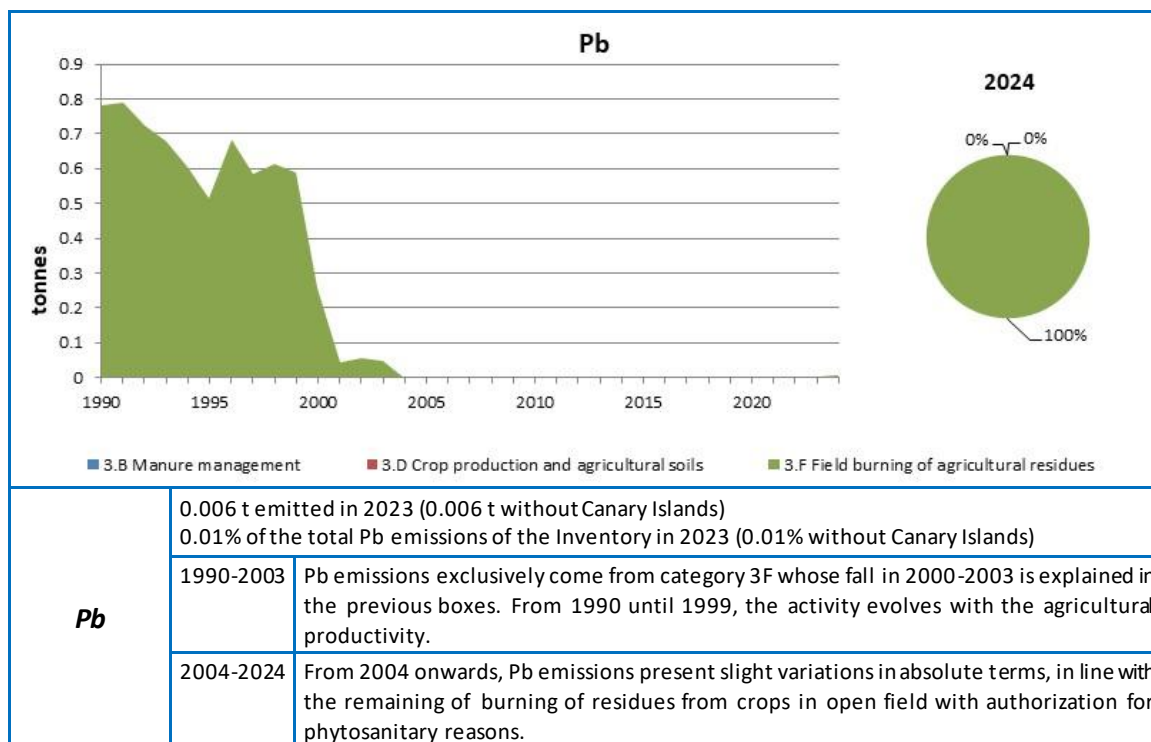


Figure 5.2.12 Evolution of Pb by category and distribution in year 2024 (NT)

POPs

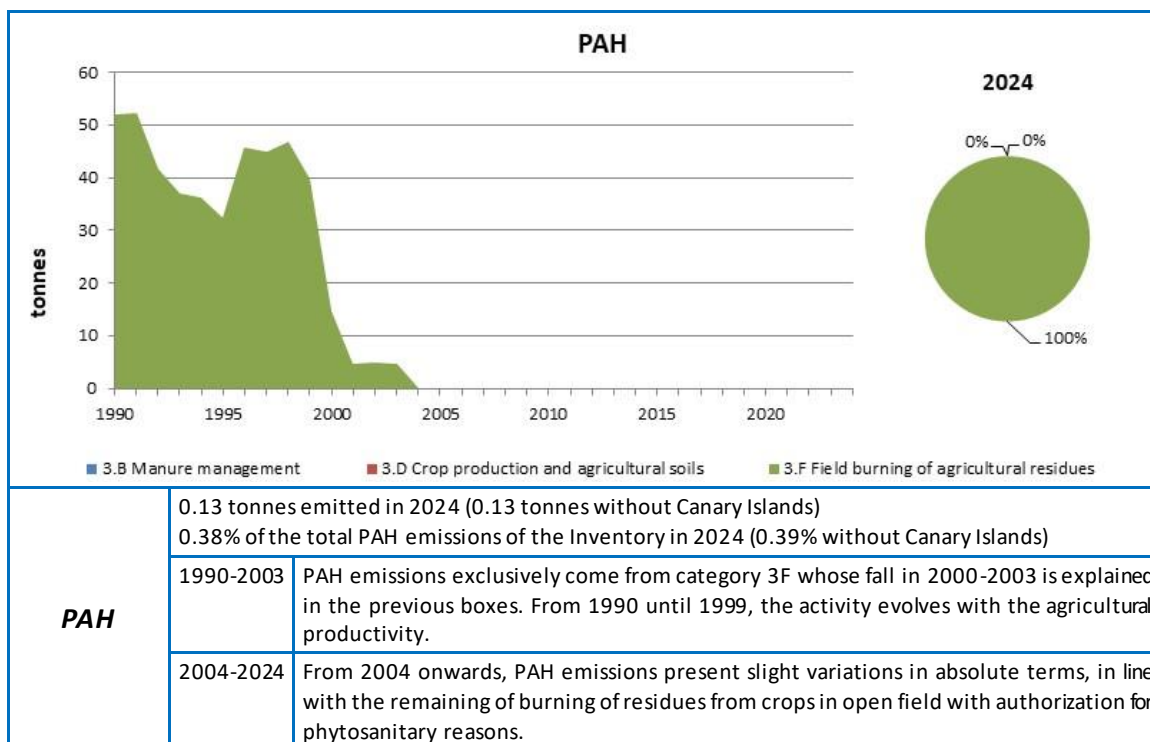


Figure 5.2.13 Evolution of PAH by category and distribution in year 2024 (NT)

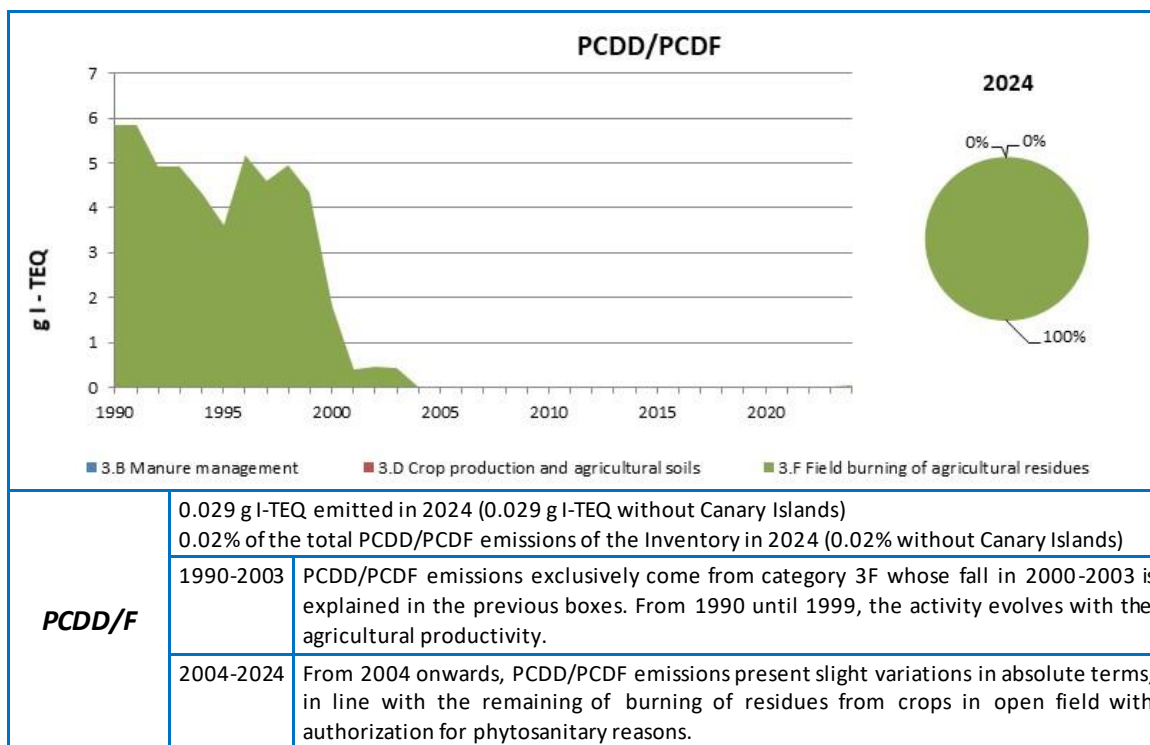


Figure 5.2.14 Evolution of PCDD/PCDF by category and distribution in year 2024 (NT)

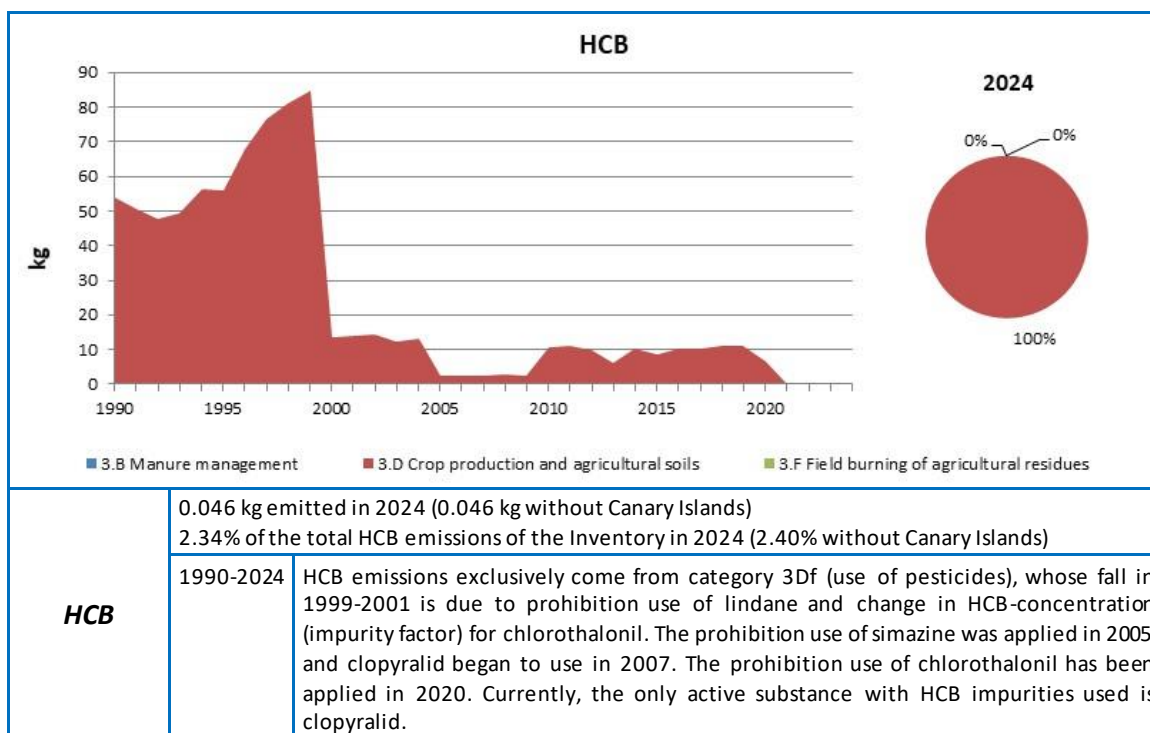


Figure 5.2.15 Evolution of HCB by category and distribution in year 2024 (NT)

5.2.3. Condensable component of PM₁₀ and PM_{2.5}

As detailed in Annex V, indication of whether the emission estimates and emission factors for PM₁₀ and PM_{2.5} in the Agriculture sector include or exclude the condensable component can be found in the table below:

Table 5.2.3 Information on condensable component of PM

NFR	Source/sector name	PM emissions: the condensable component is		EF reference and comments
		included	excluded	
3B1a	Dairy Cattle	No information available		EF from EEA/EMEP Guidebook (2023)
3B1b	Non-Dairy Cattle	No information available		EF from EEA/EMEP Guidebook (2023)
3B2	Sheep	No information available		EF from EEA/EMEP Guidebook (2023)
3B3	Swine	No information available		EF from EEA/EMEP Guidebook (2023)
3B4d	Goats	No information available		EF from EEA/EMEP Guidebook (2023)
3B4e	Horses	No information available		EF from EEA/EMEP Guidebook (2023)
3B4f	Mules and Asses	No information available		EF from EEA/EMEP Guidebook (2023)
3B4gi	Laying Hens	No information available		EF from EEA/EMEP Guidebook (2023)
3B4gii	Broilers	No information available		EF from EEA/EMEP Guidebook (2023)
3B4giii	Turkeys	No information available		EF from EEA/EMEP Guidebook (2023)
3B4giv	Other Poultry	No information available		EF from EEA/EMEP Guidebook (2023)
3B4h	Other animals-Rabbits	No information available		EF from EEA/EMEP Guidebook (2023)
3Dc	Farm-level agricultural operations including storage, handling and transport of agricultural products		X	EF from EEA/EMEP Guidebook (2023)

NFR	Source/sector name	PM emissions: the condensable component is		EF reference and comments
		included	excluded	
3F	Field burning of agricultural residues	No information available		EF from EEA/EMEP Guidebook (2023)

5.3. Major changes

The chapter on agriculture was thoroughly reviewed in the 2017 edition of the inventory to adapt it to EMEP/EEA Guidebook (2016). Subsequent editions of the inventory have been adapted to the new requirements EMEP/EEA Gb 2019 and EMEP/EEA Gb 2023.

The table below summarizes the major changes performed in the Agriculture sector in the current Inventory edition (Ed. 2026) (see table 5.5.1).

Table 5.3.1 Major changes in Agriculture sector in Inventory edition 2026

NFR Category	Activities included	Pollutant	Type of change
3B3 (Swine)	- Manure management / Swine.	NO _x , NH ₃ , NMVOC	Recalculation and updating values of the VA (Variable Activity).
3B4e (Horses), 3B4f (Mules and asses)	- Manure management / Horses, Mules and asses.	NO _x , NH ₃ , NMVOC, PM _{2.5} , PM ₁₀ , TSP	Recalculation and updating values of the VA.
3B4gi (Laying hens), 3B4gii (Broilers)	- Manure management / Laying hens, Broilers.	NO _x , NH ₃ , NMVOC	Recalculation and updating values of the VA.
3B4h (Rabbits)	- Manure management / Rabbits.	NO _x , NH ₃ , NMVOC, PM _{2.5} , PM ₁₀ , TSP	Updating values of the VA.
3Da1 (Inorganic N-fertilizers)	- Inorganic N-fertilizers (also includes urea application).	NH ₃	Recalculation.
3Da2a (Animal manure applied to soils)	- Animal manure applied to soils.	NO _x , NH ₃ , NMVOC	Recalculation and updating values of the VA.
3Da2b, 3Da2c (Sewage sludge and compost applied to soils)	- Sewage sludge and compost applied to soils.	NO _x , NH ₃	Updating values of the VA.
3Da3 (Urine and dung deposited by grazing animals)	- Urine and dung deposited by grazing animals.	NO _x , NH ₃ , NMVOC	Updating values of the VA.
3Da4 (Crop residues applied to soils)	- Crop residues applied to soils.	NH ₃	Updating values of the VA.
3Dc (Farm-level agricultural operations)	- Farm-level agricultural operations including storage, handling and transport of agricultural products.	PM _{2.5} , PM ₁₀ , TSP	Updating values of the VA.
3De (Cultivated crops)	- Cultivated crops.	NMVOC	Updating values of the VA.
3F (Field burning of agricultural residues)	- Field burning of agricultural residues.	NO _x , NMVOC, SO ₂ , NH ₃ , PM _{2.5} , PM ₁₀ , TSP, BC, CO, Pb, Cd, Hg, As, Cr, Cu, Ni, Se, Zn, PCDD/PCDF, PAHs	Updating values of the VA.

5.4. Key categories analysis

Within this sector, the following categories have been identified as key (check table 5.2.2 for reference):

- A. Manure management - 3B
- B. Crop production and agricultural soils - 3D
- C. Field burning of agricultural residues - 3F

Activity data sources, methodologies and a general assessment for each category are provided in the following paragraphs.

A. Manure management (3B)

Category 3B “Manure management” is considered as a key category for its contribution to the level of PM_{2.5} and PM₁₀ emissions and for its contribution to the level and the trend of emissions of the following pollutants NMVOC, NH₃ and TSP.

A.1. Activity variables

Activity variables mainly consist of livestock census and its derived variable “Annual Average Population”, per species and homogeneous categories in terms of emissions. Data from new zootechnical documents, updated REGA and Husbandry and slaughterhouse surveys, performed under European Regulation No. 1165/2008, are compiled by the Statistical Office (MAPA). Results are available in the official web of the Ministry of Agriculture, Fishing and Food.

Table 5.4.1 Summary of activity variables, data and information sources for category 3B (Manure management)

Activities included	Activity data	Source of information
Manure management / - Dairy cattle (3B1a) - Non-dairy cattle (3B1b) - Sheep (3B2) - Swine (3B3) - Goats (3B4d)	- Annual census and provincial distribution.	- Zootechnical document ⁵ - Official Husbandry Surveys ⁶ - MAPA's Statistic Yearbook ⁷
Manure management / - Horses (3B4e) - Mules and asses (3B4f)	- Annual census and provincial distribution.	- Zootechnical document ⁷ - REGA ⁸ (General Registry of Livestock Farming). - RIIA (Registry of Individual Animal Identification).
Manure management / - Laying hens (3B4gi) - Broilers (3B4gii) - Turkeys (3B4giii) - Other poultry (3B4giv)	- Monthly sacrificed livestock heads in national territory. - Annual census and provincial distribution.	- Zootechnical document ⁷ - MAPA's Statistic Yearbook ⁹ - REGA (General Registry of Livestock Farming) ¹⁰
Manure management / - Rabbits (3B4h)	- Annual sacrificed livestock. - Annual census and provincial distribution.	- MAPA's Statistic Yearbook ⁹

A.2. Methodology

The following table summarises the methodologies applied in this chapter. Methodology level and sources are provided for reference.

Table 5.4.2 Summary of methodologies applied in category 3B (Manure management)

Pollutants	Tier	Methodology applied	Observations
Cattle (3B1a-3B1b)			
NO _x	T2	- Country specific methodology.	- Total and ammoniacal N-excreted and pasture distribution.

⁵ See Table 5.4.3.

⁶ Official statistical information from husbandry can be consulted at:

<https://www.mapa.gob.es/es/estadistica/temas/estadisticas-agrarias/ganaderia/default.aspx>

⁷ <https://www.mapa.gob.es/es/estadistica/temas/publicaciones/anuario-de-estadistica/default.aspx>

⁸ <https://www.mapa.gob.es/es/ganaderia/temas/trazabilidad-animal/sitran/>

Pollutants	Tier	Methodology applied	Observations
			- Manure management system from 2010 onwards, with progressive implementation since 1990 ^(***) .
		- IPCC 2019 Refinement Guidebook.	- Manure management system averages (Table 10A.6) from 1990 to 2009, with progressive dis-implementation between 1991 and 2009.
		- EMEP/EEA Guidebook (2023).	- EF (3.B Manure management-section 3.4 —Tier 2 technology specific approach - Table 3.10) (N-mass balance). - Detailed methodological factsheets (MITECO) ^(*) .
NMVOC	T2	- Country specific methodology.	- Feed intake, silage feeding and pasture distribution. - Manure management system from 2010 onwards, with progressive implementation since 1990 ^(***) .
		- IPCC 2019 Refinement Guidebook.	- Manure management system averages (Table 10A.6) from 1990 to 2009, with progressive dis-implementation between 1991 and 2009.
		- EMEP/EEA Guidebook (2023).	- NMVOC EF (3.B Manure management-Table 3.11). - NH ₃ emissions (3.B Manure management). - Fraction of silage store. - Detailed methodological factsheets (MITECO) ^(*) .
NH ₃	T2	- Country specific methodology.	- Total and ammoniacal N-excreted and pasture distribution. - Manure management system from 2010 onwards, with progressive implementation since 1990 ^(***) . - BATs from 2010 MAPA surveys ^(***) , with progressive implementation since 2003.
		- IPCC 2019 Refinement Guidebook.	- Manure management system averages (Table 10A.6) from 1990 to 2009, with progressive dis-implementation between 1991 and 2009.
		- EMEP/EEA Guidebook (2023).	- EF (3.B Manure management- section 3.4 – Tier 2 technology specific approach, Table 3.9) (N-mass balance).-specific approach, Table 3.9) (N-mass balance). - Detailed methodological factsheets (MITECO) ^(*) .
PM _{2.5} , PM ₁₀ , TSP	T1	- Country specific methodology.	- Housing period.
		- EMEP/EEA Guidebook (2023).	- EF (3.B Manure management-Table 3.5).
Sheep (3B2)			
NOx	T2	- Country specific methodology.	- Total and ammoniacal N-excreted. - Manure management system and pasture distribution.
		- EMEP/EEA Guidebook (2023).	- EF (3.B Manure management- section 3.4 – Tier 2 technology specific approach, Table 3.10) (N-mass balance).-specific approach, Table 3.10) (N-mass balance). - Detailed methodological factsheets (MITECO) ^(*) .
NMVOC	T2	- Country specific methodology.	- VS excreted, silage feeding, pasture distribution and manure management system.
		- EMEP/EEA Guidebook (2023).	- NMVOC EF (3.B Manure management-Table 3.12). - NH ₃ emissions (3.B Manure management). - Fraction of silage store. - Detailed methodological factsheets (MITECO) ^(*) .
NH ₃	T2	- Country specific methodology.	- Total and ammoniacal N-excreted. - Manure management system and pasture distribution.
		- EMEP/EEA Guidebook (2023).	- EF (3.B Manure management- section 3.4 – Tier 2 technology specific approach, Table 3.9) (N-mass balance).-specific approach, Table 3.9) (N-mass balance). - Detailed methodological factsheets (MITECO) ^(*) .
PM _{2.5} , PM ₁₀ , TSP	T1	- Country specific methodology.	- Housing period.
		- EMEP/EEA Guidebook (2023).	- EF (3.B Manure management-Table 3.5).

Pollutants	Tier	Methodology applied	Observations
Swine (3B3)			
NOx	T3	- Country specific methodology.	- Total and ammoniacal N-excreted (zootechnical document (1990-2021) and ECOGAN(**) (2022, 2023 and 2024) for white swine and only zootechnical document for Iberian swine. - Manure management system from 2015 onwards, with progressive implementation since 1990. - Pasture distribution for Iberian swine.
		- IPCC 2019 Refinement Guidebook.	- Manure management system averages (Table 10A.7), with progressive dis-implementation between 1991 and 2014.
		- EMEP/EEA Guidebook (2023).	- EF (3.B Manure management- section 3.4 – Tier 2 technology specific approach, Table 3.10) (N-mass balance).-specific approach, Table 3.10) (N-mass balance). - Detailed methodological factsheets (MITECO)(*).
NMVOC	T3	- Country specific methodology.	- VS excreted, silage feeding, pasture distribution and manure management system from 2015 onwards.
		- IPCC 2019 Refinement Guidebook.	- Manure management system averages (Table 10A.7), with progressive dis-implementation between 1991 and 2014.
		- EMEP/EEA Guidebook (2023).	- NMVOC EF (3.B Manure management-Table 3.12). - NH ₃ emissions (3.B Manure management). - Fraction of silage store. - Detailed methodological factsheets (MITECO)(*).
NH ₃	T3	- Country specific methodology.	- Total and ammoniacal N-excreted (zootechnical document (1990-2021) and ECOGAN(**) (2022, 2023 and 2024) for white swine and only zootechnical document for Iberian swine. - Manure management system from 2015 onwards, with progressive implementation since 1990. - Pasture distribution for Iberian swine. - BATs from 2015 surveys, with progressive implementation since 2003 and progressive dis-implementation between 2015 and 2020; BATs from ECOGAN(**) data from 2022, 2023 and 2024, with progressive implementation of 2022 data since 2015.
		- IPCC 2019 Refinement Guidebook.	- Manure management system averages (Table 10A.7), with progressive dis-implementation between 1991 and 2014.
		- EMEP/EEA Guidebook (2023).	- EF (3.B Manure management- section 3.4 – Tier 2 technology specific approach, Table 3.9) (N-mass balance).-specific approach, Table 3.9) (N-mass balance). - Detailed methodological factsheets (MITECO)(*).
PM _{2.5} , PM ₁₀ , TSP	T1	- Country specific methodology.	- Housing period.
		- EMEP/EEA Guidebook (2023).	- EF (3.B Manure management-Table 3.5).
Goats (3B4d)			
NOx	T2	- Country specific methodology.	- Total and ammoniacal N-excreted. - Manure management system and pasture distribution.
		- EMEP/EEA Guidebook (2023).	- EF (3.B Manure management- section 3.4 - Tier 2 technology specific approach, Table 3.10) (N-mass balance).-specific approach, Table 3.10) (N-mass balance). - Detailed methodological factsheets (MITECO)(*).
NMVOC	T2	- Country specific methodology.	- VS excreted, silage feeding, pasture distribution and manure management system.
		- EMEP/EEA Guidebook (2023).	- NMVOC EF (3.B Manure management-Table 3.12). - NH ₃ emissions (3.B Manure management). - Fraction of silage store. - Detailed methodological factsheets (MITECO)(*).
NH ₃	T2	- Country specific methodology.	- Total and ammoniacal N-excreted.

Pollutants	Tier	Methodology applied	Observations
			- Manure management system and pasture distribution.
		- EMEP/EEA Guidebook (2023).	- EF (3.B Manure management- section 3.4 – Tier 2 technology specific approach, Table 3.9) (N-mass balance).-specific approach, Table 3.9) (N-mass balance). - Detailed methodological factsheets (MITECO) ^(*) .
PM _{2.5} , PM ₁₀ , TSP	T1	- Country specific methodology.	- Housing period.
		- EMEP/EEA Guidebook (2023).	- EF (3.B Manure management-Table 3.5).
Horses (3B4e), Mules and Assess (3B4f)			
NOx	T2	- Country specific methodology.	- Total and ammoniacal N-excreted. - Manure management system and pasture distribution.
		- EMEP/EEA Guidebook (2023).	- EF (3.B Manure management- section 3.4 - Tier 2 technology specific approach, Table 3.10) (N-mass balance).-specific approach, Table 3.10) (N-mass balance). - Detailed methodological factsheets (MITECO) ^(*) .
NMVOC	T2	- Country specific methodology.	- VS excreted, silage feeding, pasture distribution and manure management system.
		- EMEP/EEA Guidebook (2023).	- NMVOC EF (3.B Manure management-Table 3.12). - NH ₃ emissions (3.B Manure management). - Fraction of silage store. - Detailed methodological factsheets (MITECO) ^(*) .
NH ₃	T2	- Country specific methodology.	- Total and ammoniacal N-excreted. - Manure management system and pasture distribution.
		- EMEP/EEA Guidebook (2023).	- EF (3.B Manure management- section 3.4 – Tier 2 technology specific approach, Table 3.9) (N-mass balance).-specific approach, Table 3.9) (N-mass balance). - Detailed methodological factsheets (MITECO) ^(*) .
PM _{2.5} , PM ₁₀ , TSP	T1	- Country specific methodology.	- Housing period.
		- EMEP/EEA Guidebook (2023).	- EF (3.B Manure management-Table 3.5).
Laying hens (3B4gi)			
NOx	T2	- Country specific methodology.	- Total and ammoniacal N-excreted (zootechnical document (1990-2022) and ECOGAN ^(**) (2023 and 2024). - Manure management system ^(***) .
		- EMEP/EEA Guidebook (2023).	- EF (3.B Manure management- section 3.4 - Tier 2 technology specific approach, Table 3.10) (N-mass balance).-specific approach, Table 3.10) (N-mass balance). - Detailed methodological factsheets (MITECO) ^(*) .
NMVOC	T2	- Country specific methodology.	- VS excreted. - Manure management system ^(***) .
		- EMEP/EEA Guidebook (2023).	- NMVOC EF (3.B Manure management-Table 3.12). - NH ₃ emissions (3.B Manure management). - Detailed methodological factsheets (MITECO) ^(*) .
NH ₃	T3	- Country specific methodology.	- Total and ammoniacal N-excreted (zootechnical document (1990-2022) and ECOGAN ^(**) (2023 and 2024). - Manure management system ^(***) . - BATs from 2010 MAPA surveys ^(***) , with progressive implementation since 2003 and progressive dis-implementation between 2015 and 2022; BATs from ECOGAN ^(**) data from 2023 and 2024, with progressive implementation of the 2023 data since 2015.
		- EMEP/EEA Guidebook (2023).	- EF (3.B Manure management- section 3.4 - Tier 2 technology specific approach, Table 3.9) (N-mass balance).-specific approach, Table 3.9) (N-mass balance). - Detailed methodological factsheets (MITECO) ^(*) .
PM _{2.5} , PM ₁₀ , TSP	T1	- Country specific methodology.	- Housing period.
		- EMEP/EEA Guidebook (2023).	- EF (3.B Manure management-Table 3.5).

Pollutants	Tier	Methodology applied	Observations
Broilers (3B4gii)			
NOx	T2	- Country specific methodology.	- Total and ammoniacal N-excreted (zootechnical document (1990-2022) and ECOGAN(**) (2023 and 2024). - Manure management system.
		- EMEP/EEA Guidebook (2023).	- EF (3.B Manure management- section 3.4 - Tier 2 technology specific approach, Table 3.10) (N-mass balance).-specific approach, Table 3.10) (N-mass balance). - Detailed methodological factsheets (MITECO)(*).
NMVOC	T2	- Country specific methodology.	- VS excreted and manure management system.
		- EMEP/EEA Guidebook (2023).	- NMVOC EF (3.B Manure management-Table 3.12). - NH ₃ emissions (3.B Manure management). - Detailed methodological factsheets (MITECO)(*).
NH ₃	T3	- Country specific methodology.	- Total and ammoniacal N-excreted (zootechnical document (1990-2022) and ECOGAN(**) (2023 and 2024). - Manure management system. - BATs from ECOGAN(**) data from 2023 and 2024, with progressive implementation of the 2023 data since 2015.
		- EMEP/EEA Guidebook (2023).	- EF (3.B Manure management- section 3.4 – Tier 2 technology specific approach, Table 3.9) (N-mass balance).-specific approach, Table 3.9) (N-mass balance). - Detailed methodological factsheets (MITECO)(*).
PM _{2.5} , PM ₁₀ , TSP	T1	- Country specific methodology.	- Housing period.
		- EMEP/EEA Guidebook (2023).	- EF (3.B Manure management-Table 3.5).
Turkeys (3B4giii), Ducks and other poultry (3B4giv)			
NOx	T2	- Country specific methodology.	- Total and ammoniacal N-excreted. - Manure management system.
		- EMEP/EEA Guidebook (2023).	- EF (3.B Manure management- section 3.4 - Tier 2 technology specific approach, Table 3.10) (N-mass balance).-specific approach, Table 3.10) (N-mass balance). - Detailed methodological factsheets (MITECO)(*).
NMVOC	T2	- Country specific methodology.	- VS excreted and manure management system.
		- EMEP/EEA Guidebook (2023).	- NMVOC EF (3.B Manure management-Table 3.12). - NH ₃ emissions (3.B Manure management). - Detailed methodological factsheets (MITECO)(*).
NH ₃	T2	- Country specific methodology.	- Total and ammoniacal N-excreted. - Manure management system.
		- EMEP/EEA Guidebook (2023).	- EF (3.B Manure management- section 3.4 – Tier 2 technology specific approach, Table 3.9) (N-mass balance).-specific approach, Table 3.9) (N-mass balance). - Detailed methodological factsheets (MITECO)(*).
PM _{2.5} , PM ₁₀ , TSP	T1	- Country specific methodology.	- Housing period.
		- EMEP/EEA Guidebook (2023).	- EF (3.B Manure management-Table 3.5).
Rabbits (3B4h)			
NOx	T1/ T2	- IPCC Reference Manual 2019 Refinement.	- N excreted. - Manure management system averages (Table 10A.9).
		- Country specific methodology.	- Manure management system.
		- EMEP/EEA Guidebook (2023).	- EF and TAN (3.B Manure management- section 3.4 - Tier 2 technology specific approach, Table 3.9) (N-mass balance).-specific approach, Table 3.9) (N-mass balance).
NMVOC	T1/ T2	- IPCC Reference Manual 2019 Refinement.	- VS excreted (Table 10.15). - Manure management system averages (Table 10A.9).
		- Country specific methodology.	- Manure management system.
		- EMEP/EEA Guidebook (2023).	- NMVOC EF (3.B Manure management-Table 3.12). - NH ₃ emissions (3.B Manure management).

Pollutants	Tier	Methodology applied	Observations
NH ₃	T1/ T2	- IPCC Reference Manual 2019 Refinement.	- N excreted. - Manure management system averages (Table 10A.9).
		- Country specific methodology.	- Manure management system.
		- EMEP/EEA Guidebook (2023).	- EF and TAN (3.B Manure management- section 3.4 - Tier 2 technology specific approach, Table 3.9) (N-mass balance).-specific approach, Table 3.9) (N-mass balance).
PM _{2.5} , PM ₁₀ , TSP	T1	- Country specific methodology.	- Housing period.
		- EMEP/EEA Guidebook (2023).	- EF (3.B Manure management-Table 3.5).

(*) <https://www.miteco.gob.es/es/calidad-y-evaluacion-ambiental/temas/sistema-espanol-de-inventario-sei-metodologias-estimacion-emisiones.html>

Methodological factsheets: [3B-NH3 and NOx](#), [3B-NMVOC](#), [3B-PM](#)

(**) <https://www.mapa.gob.es/es/ganaderia/temas/ganaderia-y-medio-ambiente/calculo-emisiones/default.aspx>

(***) MAPA surveys and descriptive studies.

https://www.mapa.gob.es/es/ganaderia/publicaciones/Bovino%20cebo_tcm30-105325.pdf

https://www.mapa.gob.es/es/ganaderia/publicaciones/Bovino%20leche_tcm30-105326.pdf

https://www.mapa.gob.es/es/ganaderia/publicaciones/AVES%20DE%20PUESTA_tcm30-105324.pdf

The following table summarises the country specific zootechnical information provided by the collection of documents “Bases Zootécnicas para el cálculo del balance alimentario de nitrógeno y de fósforo”⁹ whose parameters are applied in emission calculations.

Table 5.4.3 Country specific technical information and zootechnical documents

Animal	Zootechnical document – Country specific technical information
Dairy cattle	Document completed and published. “Bases zootécnicas para el cálculo del balance alimentario de nitrógeno y fósforo en bovino.”
Non-dairy cattle	Document completed and published. “Bases zootécnicas para el cálculo del balance alimentario de nitrógeno y fósforo en bovino.”
Sheep	Document completed and published. “Bases zootécnicas para el cálculo del balance alimentario de nitrógeno y fósforo en ovino.”
White swine	Document completed and published. “Bases zootécnicas para el cálculo del balance alimentario de nitrógeno y fósforo en porcino blanco.”
Iberian swine	Document completed and published. “Bases zootécnicas para el cálculo del balance alimentario de nitrógeno y fósforo en porcino ibérico.”
Goats	Document completed and published. “Bases zootécnicas para el cálculo del balance alimentario de nitrógeno y fósforo en caprino.”
Horses	Document completed and published. “Bases zootécnicas para el cálculo del balance alimentario de nitrógeno y fósforo en équidos.”
Mules and asses	Document completed and published. “Bases zootécnicas para el cálculo del balance alimentario de nitrógeno y fósforo en équidos.”
Laying hens	Document completed and published. “Bases zootécnicas para el cálculo del balance alimentario de nitrógeno y fósforo en aves de puesta.”
Broilers	Document completed and published. “Bases zootécnicas para el cálculo del balance alimentario de nitrógeno y fósforo en aves de carne.”
Turkeys, ducks and other poultry	Document completed. Publication planned for the 2nd semester of 2026. “Bases zootécnicas para el cálculo del balance alimentario de nitrógeno y fósforo en pavos y patos.”

⁹ <https://www.mapa.gob.es/es/ganaderia/temas/ganaderia-y-medio-ambiente/balance-de-nitrogeno-e-inventario-de-emisiones-de-gases/default.aspx>

Animal	Zootechnical document – Country specific technical information
Rabbits	MAPA information (Ministry for Agriculture, Fisheries and Food) ¹⁰ .

A.3. Assessment

From the base year, population of swine, horses, mules-asses, non-dairy cattle, and poultry have increased in number of heads, while dairy cattle, sheep-goats and rabbits steadily decrease.

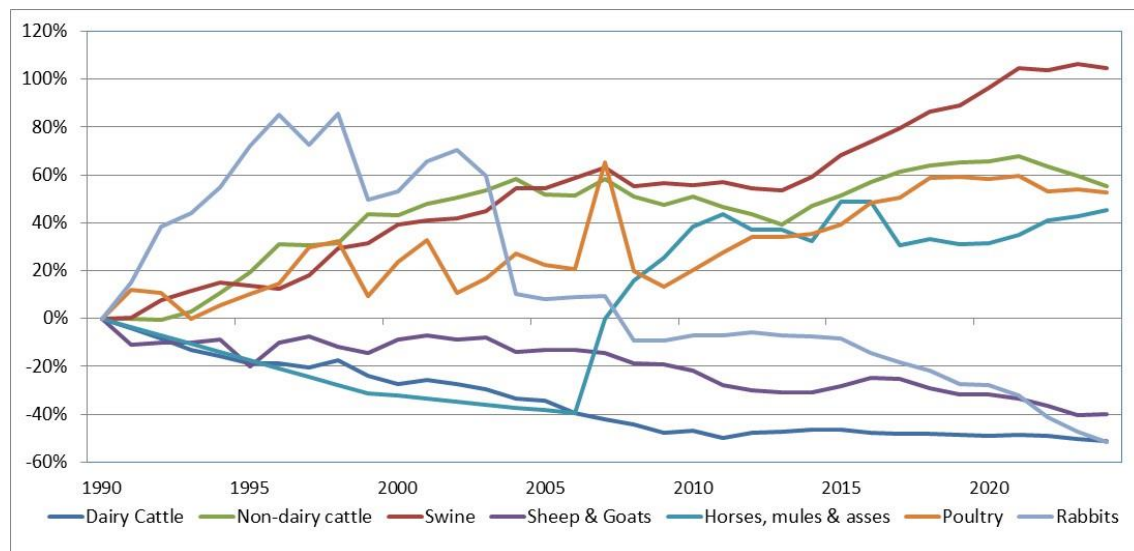


Figure 5.4.1 Variation in animal number from 1990 (%) (national territory)

In the following table, the values of livestock numbers, N excretion rates, TAN fraction and use of the different Manure Management Systems (MMS) by animal (cattle and swine subcategories included) for the time series are provided¹¹.

Disaggregated values have been included for swine subcategories (Iberian and white)¹².

Table 5.4.4 Values of livestock numbers, N excretion rates and use of MMS by animal (national territory)

	1990	2005	2010	2015	2019	2020	2023	2024
Dairy Cattle (3B1a)								
Population (1000s)	1,587.8	1,045.1	841.4	848.7	814.1	810.5	789.9	778.7
N excr (kg/head/year)	86.4	101.6	112.9	118.2	118.5	125.6	125.6	125.7
TAN (Fraction)	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7
Total N excr (ton/year)	137,170.4	106,230.0	94,989.6	100,345.2	96,484.3	101,813.7	99,194.3	97,889.7
N excretion per MMS								
Anaerobic lagoon	0,0	5,115.0	6,098.3	6,442.2	6,194.3	6,536.4	6,368.3	6,284.5
Liquid system	79,707.0	48,126.4	38,979.9	41,177.6	39,593.3	41,780.2	40,705.3	40,170.0
Daily spread	3,707.7	717.8	0,0	0,0	0,0	0,0	0,0	0,0
Solid storage and dry lot	53,755.7	44,239.1	40,335.6	42,609.8	40,970.3	43,233.3	42,121.0	41,567.1
Pasture	-	-	-	-	-	-	-	-
Digesters	-	-	-	-	-	-	-	-

¹⁰ <https://www.mapa.gob.es/es/ganaderia/temas/produccion-y-mercados-ganaderos/sectores-ganaderos/>

¹¹ Recommendation made by the ERT in the 2019 NECD Final Review Report.

¹² Recommendation made by the ERT in the 2020 NECD Final Review Report.

	1990	2005	2010	2015	2019	2020	2023	2024
Pit storage	0,0	1,659.0	1,977.9	2,089.4	2,009.0	2,120.0	2,065.4	2,038.3
Deep bedding	0,0	6,372.7	7,597.9	8,026.3	7,717.5	8,143.7	7,934.2	7,829.9
Other	-	-	-	-	-	-	-	-
Non-Dairy Cattle (3B1b)								
Population (1000s)	3,538.4	5,378.5	5,336.4	5,359.8	5,847.1	5,865.4	5,640.2	5,498.0
N excr (kg/head/year)	57.1	58.9	57.2	56.9	56.8	56.8	56.7	56.8
TAN (Fraction)	0.6	0.7	0.6	0.7	0.7	0.7	0.7	0.6
Total N excr (ton/year)	201,870.4	317,021.7	305,318.0	304,970.9	331,846.9	333,145.1	319,694.9	312,152.5
N excretion per MMS								
Anaerobic lagoon	-	-	-	-	-	-	-	-
Liquid system	37,020.8	14,526.5	1,728.0	1,810.1	2,010.6	1,873.1	1,785.0	1,711.4
Daily spread	6,730.7	2,346.5	0,0	0,0	0,0	0,0	0,0	0,0
Solid storage and dry lot	43,751.5	85,247.5	74,661.8	78,209.7	86,875.1	80,933.8	77,125.5	73,944.6
Pasture	114,367.4	194,996.4	207,696.2	202,710.1	218,256.1	227,322.6	218,851.9	215,468.5
Digesters	-	-	-	-	-	-	-	-
Pit storage	0,0	1,500.9	1,600.9	1,677.0	1,862.8	1,735.4	1,653.8	1,585.6
Deep bedding	0,0	18,403.8	19,631.0	20,563.9	22,842.3	21,280.2	20,278.8	19,442.5
Other	-	-	-	-	-	-	-	-
Sheep (3B2)								
Population (1000s)	24,037.0	22,749.5	18,551.6	16,026.4	15,478.6	15,439.2	13,596.6	13,476.0
N excr (kg/head/year)	4.3	5.1	5.6	5.4	5.3	5.4	5.4	5.5
TAN (Fraction)	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6
Total N excr (ton/year)	102,610.5	115,858.7	103,954.0	86,772.4	82,612.1	82,781.8	73,219.6	73,541.1
N excretion per MMS								
Anaerobic lagoon	-	-	-	-	-	-	-	-
Liquid system	-	-	-	-	-	-	-	-
Daily spread	-	-	-	-	-	-	-	-
Solid storage and dry lot	13,002.4	12,915.8	14,191.2	12,527.5	11,274.7	11,269.8	9,643.7	9,673.7
Pasture	71,988.7	85,440.8	70,532.5	57,269.2	56,059.2	56,240.4	50,507.8	50,758.7
Digesters	-	-	-	-	-	-	-	-
Pit storage	-	-	-	-	-	-	-	-
Deep bedding	17,619.4	17,502.0	19,230.2	16,975.8	15,278.2	15,271.6	13,068.1	13,108.7
Other	-	-	-	-	-	-	-	-
Goats (3B4d)								
Population (1000s)	3,663.3	2,904.7	2,903.8	2,801.1	2,659.1	2,651.1	2,293.5	2,361.0
N excr (kg/head/year)	9.3	9.5	9.7	9.0	9.3	9.4	9.5	9.5
TAN (Fraction)	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7
Total N excr (ton/year)	34,204.5	27,725.6	28,174.4	25,343.8	24,733.0	24,898.8	21,787.3	22,536.9
N excretion per MMS								
Anaerobic lagoon	-	-	-	-	-	-	-	-
Liquid system	-	-	-	-	-	-	-	-
Daily spread	-	-	-	-	-	-	-	-
Solid storage and dry lot	2,862.4	5,582.3	7,419.9	5,997.7	6,904.9	7,264.2	6,362.6	6,513.1
Pasture	27,463.4	14,578.7	10,699.8	11,218.8	8,471.3	7,791.0	6,802.9	7,198.0
Digesters	-	-	-	-	-	-	-	-
Pit storage	-	-	-	-	-	-	-	-
Deep bedding	3,878.8	7,564.5	10,054.6	8,127.3	9,356.7	9,843.6	8,621.9	8,825.8
Other	-	-	-	-	-	-	-	-
Iberian&White Swine (Sows) (3B3)								
Population (1000s)	1,993.3	2,675.5	2,611.6	2,463.5	2,584.5	2,625.2	2,771.2	2,700.4
N excr (kg/head/year)	19.1	18.7	18.4	18.5	17.2	16.4	17.9	16.8
TAN (Fraction)	0.689	0.748	0.734	0.731	0.706	0.695	0.694	0.695
Total N excr (ton/year)	38,137.7	49,994.6	47,945.6	45,685.8	44,427.5	43,127.3	49,605.8	45,321.0

	1990	2005	2010	2015	2019	2020	2023	2024
N excretion per MMS								
Anaerobic lagoon	2,185.0	1,091.1	718.1	217.1	257.8	201.8	205.4	194.3
Liquid system	18,572.1	15,555.2	13,704.4	11,035.5	10,861.7	10,350.1	11,865.0	10,863.7
Daily spread	364.2	561.5	579.1	591.7	567.1	555.6	645.9	589.3
Solid storage and dry lot	5,462.4	3,790.8	3,081.7	2,098.3	2,112.0	1,966.0	2,226.2	2,045.0
Pasture	1,721.7	4,690.0	3,159.3	2,386.6	2,693.2	2,480.2	2,489.7	2,305.9
Digesters	0,0	263.1	318.3	384.9	363.2	361.7	423.8	385.8
Pit storage	9,832.3	23,110.0	25,255.7	27,606.7	26,284.8	25,929.4	30,246.7	27,568.7
Deep bedding	0,0	932.9	1,128.9	1,365.0	1,287.9	1,282.6	1,503.0	1,368.3
Other	-	-	-	-	-	-	-	-
Iberian&White Swine (Finishing/fattening pigs) (3B3)								
Population (1000s)	14,346.8	22,568.6	22,809.9	24,999.0	28,270.3	29,460.3	30,971.1	30,747.6
N excr (kg/head/year)	11.0	9.0	7.9	7.9	7.9	7.6	7.1	7.3
TAN (Fraction)	0.719	0.730	0.722	0.709	0.695	0.685	0.685	0.685
Total N excr (ton/year)	157,912.9	203,095.2	180,299.0	197,324.5	223,792.1	224,345.8	218,710.2	223,847.9
N excretion per MMS								
Anaerobic lagoon	9,080.2	4,402.5	2,884.3	1,175.0	1,583.5	1,505.7	1,455.8	1,491.1
Liquid system	77,182.0	62,738.4	53,726.9	48,808.2	55,921.0	55,913.2	54,491.4	55,783.0
Daily spread	1,513.4	2,264.1	2,246.5	2,542.5	2,830.7	2,857.2	2,788.6	2,854.4
Solid storage and dry lot	21,187.2	14,557.6	11,674.1	9,312.3	10,881.7	10,810.8	10,525.5	10,775.7
Pasture	6,575.7	20,406.1	6,103.1	10,121.5	14,060.9	13,090.0	12,593.5	12,862.5
Digesters	0,0	1,060.3	1,223.4	1,625.9	1,778.4	1,805.8	1,764.0	1,805.5
Pit storage	42,374.4	93,905.7	98,102.1	117,972.9	130,429.1	131,959.3	128,835.7	131,872.8
Deep bedding	0,0	3,760.4	4,338.7	5,766.1	6,306.9	6,403.9	6,255.8	6,403.0
Other	-	-	-	-	-	-	-	-
Iberian Swine (Sows) (partial 3B3)								
Population (1000s)	93.6	245.2	367.9	316.6	372.7	333.6	344.5	339.6
N excr (kg/head/year)	20.2	19.6	18.8	19.0	18.8	17.5	17.2	16.3
TAN (Fraction)	0.8	0.8	0.8	0.8	0.8	0.7	0.7	0.7
Total N excr (ton/year)	1,887.2	4,795.1	6,922.8	6,005.2	6,989.1	5,843.2	5,912.5	5,543.8
N excretion per MMS								
Anaerobic lagoon	9.9	6.3	225.8	217.1	257.8	201.8	205.4	194.3
Liquid system	84.4	53.6	1,919.4	1,845.5	2,190.9	1,715.1	1,745.7	1,651.3
Daily spread	1.7	1.1	37.6	36.2	43.0	33.6	34.2	32.4
Solid storage and dry lot	24.8	15.8	564.5	542.8	644.4	504.4	513.4	485.7
Pasture	1,721.7	4,690.0	3,159.3	2,386.6	2,693.2	2,480.2	2,489.7	2,305.9
Digesters	-	-	-	-	-	-	-	-
Pit storage	44.7	28.4	1,016.2	977.0	1,159.9	908.0	924.2	874.2
Deep bedding	-	-	-	-	-	-	-	-
Other	-	-	-	-	-	-	-	-
Iberian Swine (Finishing/fattening pigs) (partial 3B3)								
Population (1000s)	621.3	1,897.8	2,039.3	2,293.6	2,973.7	2,963.8	2,892.5	2,889.9
N excr (kg/head/year)	12.1	11.0	11.1	13.0	13.6	12.9	12.7	13.1
TAN (Fraction)	0.8	0.8	0.8	0.8	0.8	0.7	0.7	0.7
Total N excr (ton/year)	7,513.2	20,904.9	22,643.7	29,704.7	40,452.0	38,184.6	36,856.2	37,714.2
N excretion per MMS								
Anaerobic lagoon	56.3	29.9	992.4	1,175.0	1,583.5	1,505.7	1,455.8	1,491.1
Liquid system	478.1	254.4	8,435.7	9,987.4	13,459.5	12,798.2	12,374.0	12,674.4
Daily spread	9.4	5.0	165.4	195.8	263.9	250.9	242.6	248.5
Solid storage and dry lot	131.3	69.8	2,315.7	2,741.6	3,694.8	3,513.2	3,396.8	3,479.2
Pasture	6,575.7	20,406.1	6,103.1	10,121.5	14,060.9	13,090.0	12,593.5	12,862.5
Digesters	-	-	-	-	-	-	-	-

	1990	2005	2010	2015	2019	2020	2023	2024
Pit storage	262.5	139.7	4,631.4	5,483.3	7,389.5	7,026.5	6,793.6	6,958.5
Deep bedding	-	-	-	-	-	-	-	-
Other	-	-	-	-	-	-	-	-
White Swine (Sows) (partial 3B3)								
Population (1000s)	1,899.7	2,430.2	2,243.7	2,146.9	2,211.8	2,291.5	2,426.7	2,360.8
N excr (kg/head/year)	19.1	18.6	18.3	18.5	16.9	16.3	18.0	16.8
TAN (Fraction)	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7
Total N excr (ton/year)	36,250.5	45,199.5	41,022.8	39,680.6	37,438.4	37,284.1	43,693.3	39,777.2
N excretion per MMS								
Anaerobic lagoon	2,175.0	1,084.8	492.3	0,0	0,0	0,0	0,0	0,0
Liquid system	18,487.8	15,501.6	11,785.0	9,190.0	8,670.7	8,635.0	10,119.4	9,212.4
Daily spread	362.5	560.5	541.5	555.5	524.1	522.0	611.7	556.9
Solid storage and dry lot	5,437.6	3,775.1	2,517.2	1,555.5	1,467.6	1,461.5	1,712.8	1,559.3
Pasture	-	-	-	-	-	-	-	-
Digesters	0,0	263.1	318.3	384.9	363.2	361.7	423.8	385.8
Pit storage	9,787.6	23,081.6	24,239.5	26,629.6	25,124.9	25,021.4	29,322.6	26,694.5
Deep bedding	0,0	932.9	1,128.9	1,365.0	1,287.9	1,282.6	1,503.0	1,368.3
Other	-	-	-	-	-	-	-	-
White Swine (Finishing/fattening pigs) (partial 3B3)								
Population (1000s)	13,725.5	20,670.8	20,770.6	22,705.4	25,296.6	26,496.5	28,078.6	27,857.7
N excr (kg/head/year)	11.0	8.8	7.6	7.4	7.2	7.0	6.5	6.7
TAN (Fraction)	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7
Total N excr (ton/year)	150,399.7	182,190.2	157,655.3	167,619.8	183,340.1	186,161.2	181,853.9	186,133.7
N excretion per MMS								
Anaerobic lagoon	9,024.0	4,372.6	1,891.9	0,0	0,0	0,0	0,0	0,0
Liquid system	76,703.8	62,484.0	45,291.2	38,820.7	42,461.6	43,114.9	42,117.4	43,108.6
Daily spread	1,504.0	2,259.2	2,081.1	2,346.7	2,566.8	2,606.3	2,546.0	2,605.9
Solid storage and dry lot	21,056.0	14,487.8	9,358.4	6,570.7	7,186.9	7,297.5	7,128.7	7,296.4
Pasture	-	-	-	-	-	-	-	-
Digesters	0,0	1,060.3	1,223.4	1,625.9	1,778.4	1,805.8	1,764.0	1,805.5
Pit storage	42,111.9	93,766.0	93,470.7	112,489.7	123,039.6	124,932.8	122,042.2	124,914.3
Deep bedding	0,0	3,760.4	4,338.7	5,766.1	6,306.9	6,403.9	6,255.8	6,403.0
Other	-	-	-	-	-	-	-	-
Horses (3B4e)								
Population (1000s)	244.9	268.5	626.9	653.5	574.7	577.9	628.4	626.4
N excr (kg/head/year)	54.1	54.7	54.1	52.5	53.7	53.9	54.7	55.2
TAN (Fraction)	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7
Total N excr (ton/year)	13,244.3	14,695.5	33,921.7	34,332.9	30,888.2	31,166.1	34,353.8	34,588.9
N excretion per MMS								
Anaerobic lagoon	-	-	-	-	-	-	-	-
Liquid system	-	-	-	-	-	-	-	-
Daily spread	-	-	-	-	-	-	-	-
Solid storage and dry lot	4,735.6	5,458.3	10,881.8	11,337.6	12,060.6	12,193.0	13,340.7	17,411.9
Pasture	7,803.8	8,424.7	21,420.3	21,308.5	17,033.2	17,159.0	19,028.7	14,587.1
Digesters	-	-	-	-	-	-	-	-
Pit storage	-	-	-	-	-	-	-	-
Deep bedding	704.9	812.5	1,619.6	1,686.8	1,794.4	1,814.1	1,984.4	2,589.8
Other	-	-	-	-	-	-	-	-
Mules and Asses (3B4f)								
Population (1000s)	203.1	27.7	42.8	61.5	55.8	55.4	57.9	71.1
N excr (kg/head/year)	34.7	31.4	31.2	33.9	34.3	34.3	33.9	34.9
TAN (Fraction)	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.3
Total N excr (ton/year)	7,052.4	870.0	1,337.9	2,087.2	1,917.3	1,899.2	1,958.5	2,482.5

	1990	2005	2010	2015	2019	2020	2023	2024
N excretion per MMS								
Anaerobic lagoon	-	-	-	-	-	-	-	-
Liquid system	-	-	-	-	-	-	-	-
Daily spread	-	-	-	-	-	-	-	-
Solid storage and dry lot	2,873.2	275.3	357.4	750.7	740.1	724.4	694.8	997.6
Pasture	3,749.8	553.6	927.1	1,224.3	1,066.6	1,066.5	1,159.8	1,335.8
Digesters	-	-	-	-	-	-	-	-
Pit storage	-	-	-	-	-	-	-	-
Deep bedding	429.3	41.1	53.4	112.2	110.6	108.2	103.8	149.1
Other	-	-	-	-	-	-	-	-
Poultry (Laying hens) (3B4gi)								
Population (1000s)	49,170.7	51,141.1	51,108.8	47,835.3	47,692.3	50,334.8	50,529.7	50,746.6
N excr (kg/head/year)	0.7	0.6	0.6	0.6	0.6	0.6	0.6	0.6
TAN (Fraction)	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8
Total N excr (ton/year)	33,006.6	32,981.5	31,515.8	28,789.4	28,986.7	31,649.8	31,117.1	29,478.8
N excretion per MMS								
Anaerobic lagoon	-	-	-	-	-	-	-	-
Liquid system	1,515.0	1,513.8	1,446.6	1,321.4	1,330.5	1,452.7	1,428.3	1,353.1
Daily spread	-	-	-	-	-	-	-	-
Solid storage and dry lot	-	-	-	-	-	-	-	-
Pasture	-	-	-	-	-	-	-	-
Digesters	-	-	-	-	-	-	-	-
Pit storage	1,515.0	1,513.8	1,446.6	1,321.4	1,330.5	1,452.7	1,428.3	1,353.1
Deep bedding	-	-	-	-	-	-	-	-
Other (poultry manure)	29,976.6	29,953.8	28,622.6	26,146.6	26,325.7	28,744.4	28,260.5	26,772.6
Poultry (Broilers) (3B4gii)								
Population (1000s)	65,321.5	76,591.7	75,920.1	79,307.9	89,272.3	84,397.9	86,108.6	93,512.1
N excr (kg/head/year)	0.8	0.7	0.7	0.6	0.6	0.6	0.6	0.6
TAN (Fraction)	0.8	0.8	0.7	0.7	0.7	0.7	0.7	0.7
Total N excr (ton/year)	50,064.1	51,763.9	49,751.5	49,530.5	55,753.6	54,131.2	52,733.8	56,357.5
N excretion per MMS								
Anaerobic lagoon	-	-	-	-	-	-	-	-

	1990	2005	2010	2015	2019	2020	2023	2024
Liquid system	-	-	-	-	-	-	-	-
Daily spread	-	-	-	-	-	-	-	-
Solid storage and dry lot	-	-	-	-	-	-	-	-
Pasture	-	-	-	-	-	-	-	-
Digesters	-	-	-	-	-	-	-	-
Pit storage	-	-	-	-	-	-	-	-
Deep bedding	-	-	-	-	-	-	-	-
Other (poultry manure)	50,064.1	51,763.9	49,751.5	49,530.5	55,753.6	54,131.2	52,733.8	56,357.5
Poultry (Turkeys) (3B4giii)								
Population (1000s)	3,562.7	4,633.9	5,797.0	8,333.9	10,390.3	10,364.5	9,804.4	9,584.0
N excr (kg/head/year)	1.5	1.2	1.5	1.3	1.3	1.3	1.3	1.3
TAN (Fraction)	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8
Total N excr (ton/year)	5,171.2	5,576.1	8,511.2	10,999.3	13,713.3	12,967.5	12,266.7	11,990.9
N excretion per MMS								
Anaerobic lagoon	-	-	-	-	-	-	-	-
Liquid system	-	-	-	-	-	-	-	-
Daily spread	-	-	-	-	-	-	-	-
Solid storage and dry lot	-	-	-	-	-	-	-	-
Pasture	-	-	-	-	-	-	-	-
Digesters	-	-	-	-	-	-	-	-
Pit storage	-	-	-	-	-	-	-	-
Deep bedding	-	-	-	-	-	-	-	-
Other (poultry manure)	5,171.2	5,576.1	8,511.2	10,999.3	13,713.3	12,967.5	12,266.7	11,990.9
Poultry (Other poultry (ducks and other)) (3B4giv)								
Population (1000s)	15,933.9	19,964.4	13,878.4	11,704.3	10,581.6	10,642.9	10,830.7	9,988.9
N excr (kg/head/year)	1.4	1.2	1.5	1.3	1.3	1.2	1.2	1.2
TAN (Fraction)	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8
Total N excr (ton/year)	23,022.1	23,946.2	20,224.6	15,353.2	13,861.6	13,249.7	13,463.8	12,402.6
N excretion per MMS								
Anaerobic lagoon	-	-	-	-	-	-	-	-
Liquid system	-	-	-	-	-	-	-	-
Daily spread	-	-	-	-	-	-	-	-
Solid storage and dry lot	-	-	-	-	-	-	-	-
Pasture	-	-	-	-	-	-	-	-
Digesters	-	-	-	-	-	-	-	-
Pit storage	-	-	-	-	-	-	-	-
Deep bedding	-	-	-	-	-	-	-	-
Other (poultry manure)	23,022.1	23,946.2	20,224.6	15,353.2	13,861.6	13,249.7	13,463.8	12,402.6
Rabbits (3B4gh)								
Population (1000s)	9,294.4	10,033.1	8,650.0	8,526.3	6,739.1	6,692.6	4,907.7	4,512.0
N excr (kg/head/year)	8.1	8.1	8.1	8.1	8.1	8.1	8.1	8.1
TAN (Fraction)	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6
Total N excr (ton/year)	75,284.3	81,268.0	70,065.2	69,062.8	54,586.9	54,210.4	39,752.6	36,547.1
N excretion per MMS								
Anaerobic lagoon	-	-	-	-	-	-	-	-
Liquid system	-	-	-	-	-	-	-	-
Daily spread	-	-	-	-	-	-	-	-
Solid storage and dry lot	75,284.3	81,268.0	70,065.2	69,062.8	54,586.9	54,210.4	39,752.6	36,547.1
Pasture	-	-	-	-	-	-	-	-
Digesters	-	-	-	-	-	-	-	-
Pit storage	-	-	-	-	-	-	-	-
Deep bedding	-	-	-	-	-	-	-	-
Other	-	-	-	-	-	-	-	-

Distribution pattern of manure management for dairy cattle, non-dairy cattle and laying hens were estimated based on descriptive studies¹³ (MARM, 2010) produced by the Ministry of Agriculture, Fisheries and Food (MAPA) and national producer's associations for cattle and laying hens.

Regarding N_{excreted} and TAN values¹⁴, calculated using specific methodology, TAN is calculated as the ratio between N_{urine} with respect to N_{excreted} total. N_{urine} is the difference between N_{excreted} total and N_{feces} . On the other hand, N_{excreted} is calculated as the difference between N_{ingested} and N_{retained} , where N_{ingested} is obtained from the protein of the ration and its nitrogen fraction, while N_{retained} is calculated with a series of equations in which, among other parameters, fraction of protein retained and the average gain of daily weight are used. Finally, N_{feces} is calculated from the protein ingested and its digestibility.

In zootechnical documents published by the Ministry of Agriculture, Fisheries and Food (MAPA), values of zootechnical coefficients necessary to calculate zootechnical coefficients are obtained for each animal and, specifically, for each census category, province and 5-year periods (see table 5.4.3).

The changes in zootechnical variables for swine category between 2004 and 2006 are due to the combination of animal diets and relevant legislative changes in 2005, which led to a drastic change in the use of raw materials used in animal feeding, with significantly lower methane emissions rates. This trend has been maintained in the subsequent period. The same situation occurs with cattle, where certain effects of changes in feeding and advances in technology in the sector with strong impulses in certain years generate changes in certain zootechnical coefficients, such as between 2009 and 2010. Full details of the criteria and formulas used can be found in the zootechnical reports (see table 5.4.3).

Furthermore, significant changes occurred in animal feeding as from 2005 for white swine. Specifically, the use of growth-promoting antibiotics in animal feeding was banned altogether, resulting in a radical change in feeding conditions. Raw materials with lowest digestibility were removed and trends were modified, mainly carbohydrates (products difficult to digest as cassava were eliminated from diets and replaced by cereals). In terms of protein intake, the soybean 47 replaced the soybean 44 in a systematic way, seeking a higher digestibility and quality protein supply. Also, affordable synthetic amino acids and digestive enzymes were systematically introduced. In addition, during the same year, the regulation on additives used in animal feeding was published, forcing the withdrawal of products that were being used to date, in order to facilitate the digestion of other diet components. White swine breeding is particularly intensive and homogeneous.

On the other hand, it is important to note regarding Iberian swine that its breeding in Spain has been developing an intensification process since 2005, which manifests a clear decrease in grazing system in contrast to an increase in manure management systems with storage, typical of intensive facilities, such as slurry storage or pit storage under the animal.

¹³ https://www.mapa.gob.es/es/ganaderia/publicaciones/Bovino%20cebo_tcm30-105325.pdf
https://www.mapa.gob.es/es/ganaderia/publicaciones/Bovino%20leche_tcm30-105326.pdf
https://www.mapa.gob.es/es/ganaderia/publicaciones/AVES%20DE%20PUERTA_tcm30-105324.pdf

¹⁴ Recommendation made by the ERT in the 2023 CLRTAP S3 Review.

Nitrogen excreted values for white swine from 2022, 2023 and 2024 are obtained from ECOGAN¹⁵ (computerized system), which is a new calculation application based on the methodology explained in the zootechnical document for this animal¹⁶, but in which certain input parameters, such as the configuration of the rations, the way of feeding the animals or BATs used, are entered by the farmers themselves through registration. The annual results are presented in a report that can be consulted on the MAPA website¹⁷.

All along the time series, 3B ammonia emissions evolve in parallel with the variable of activity, livestock population, except for animals for which information on abatement measures is available. From 2004 onwards, Spanish inventory has taken into account abatement measures implemented for manure management in swine farms. BATs penetration rate applied have been estimated through surveys performed during 2015-2016 for white swine (results are not published but they are available in case of need) and the other hand with data from ECOGAN register for white and Iberian swine for the years 2022, 2023 and 2024. For this overlap, BATs from 2015 surveys, with progressive implementation since 2003 and progressive dis-implementation between 2015 and 2021, have been implemented join with BATs from ECOGAN data from 2022, with progressive implementation since 2015.

ECOGAN has only recently begun to operate, so the population universe includes only a fraction of the censused population of these animals and this universe is expanding every year as this registry is implemented; although for this reason, and as a precautionary criterion, the ECOGAN BAT data is reduced proportionally to this fraction.

Similarly, BATs penetration rates have been implemented based on ECOGAN data from 2022, 2023 and 2024 for Iberian pigs, with progressive implementation of the 2022 data since 2015.

On the other hand, BATs from ECOGAN data from 2023, with progressive implementation since 2015, have been implemented for laying hens and broilers. In this case, 2023 has been the first year of operation of ECOGAN, as well as its annual BATs report, so, as has happened with white pigs, the population universe accommodates only a fraction of the census population of these animals and this universe is expanding every year; although for this reason, and as a precautionary criterion, ECOGAN BATs data have been proportionally reduced to this fraction too.

Table 5.4.5 Reduction of 3B ammonia emissions for swine (ECOGAN 2022, 2023 and 2024) (national territory)

		Building(*)	Storage(*)
2022	White swine (sows)	12%	24%
	White swine (fattening)	14%	24%
	Iberian swine (sows)	7%	12%
	Iberian swine (fattening)	7%	12%

¹⁵ ECOGAN - National electronic support that facilitates the calculation, monitoring and notification of the emissions of each farm, as well as the notification to the General Registry of BATs available in the web of the Ministry of Agriculture, Fisheries and Food (MAPA). It is currently available for swine, the rest of livestock species will be incorporated as the corresponding management regulations are implemented.

<https://www.mapa.gob.es/es/ganaderia/temas/ganaderia-y-medio-ambiente/calculo-emisiones/default.aspx>

¹⁶ Zootechnical documents - <https://www.mapa.gob.es/es/ganaderia/temas/ganaderia-y-medio-ambiente/balance-de-nitrogeno-e-inventario-de-emisiones-de-gases/default.aspx>

¹⁷ Swine BATs reports - https://www.mapa.gob.es/es/ganaderia/temas/ganaderia-y-medio-ambiente/calculo-emisiones/ecogan_sector_porcino

		Building(*)	Storage(*)
	Laying hens	-	-
	Broilers	-	-
2023	White swine (sows)	13%	27%
	White swine (fattening)	15%	25%
	Iberian swine (sows)	8%	13%
	Iberian swine (fattening)	7%	12%
	Laying hens	26%	2%
	Broilers	34%	4%
2024	White swine (sows)	13%	30%
	White swine (fattening)	20%	26%
	Iberian swine (sows)	8%	15%
	Iberian swine (fattening)	10%	11%
	Laying hens	30%	3%
	Broilers	40%	4%

(*) Precautionary criterion data

Next graphics show the progression of the two main drivers linked to ammonia emissions in category 3B where can see a difference between a non-dairy cattle category for whose 3B BATs there are not yet available ECOGAN data and swine category for which BATs are considered¹⁸.

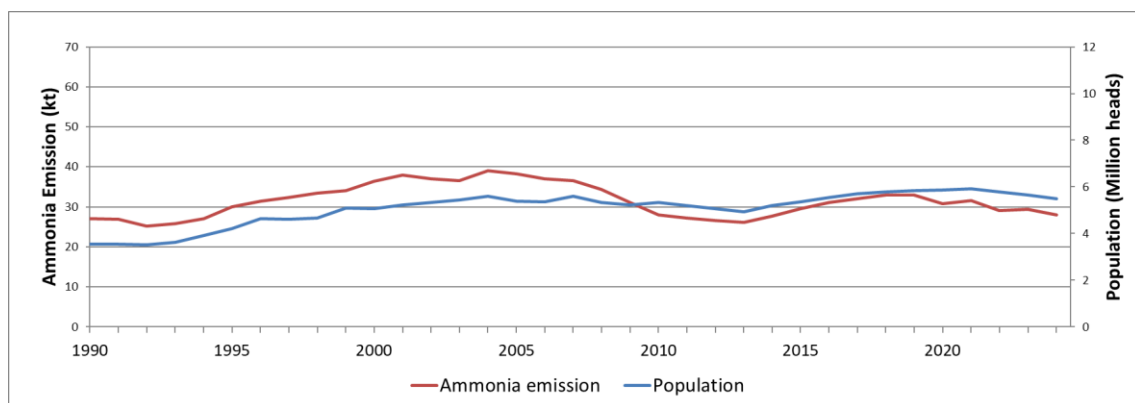


Figure 5.4.2 Variation of NH₃ emissions for Non-Dairy Cattle (3B1b) (national territory)

¹⁸ Feeding and feed formulation strategies, BATs for reducing ammonia emissions in housing and in the storage of manure/slurry.

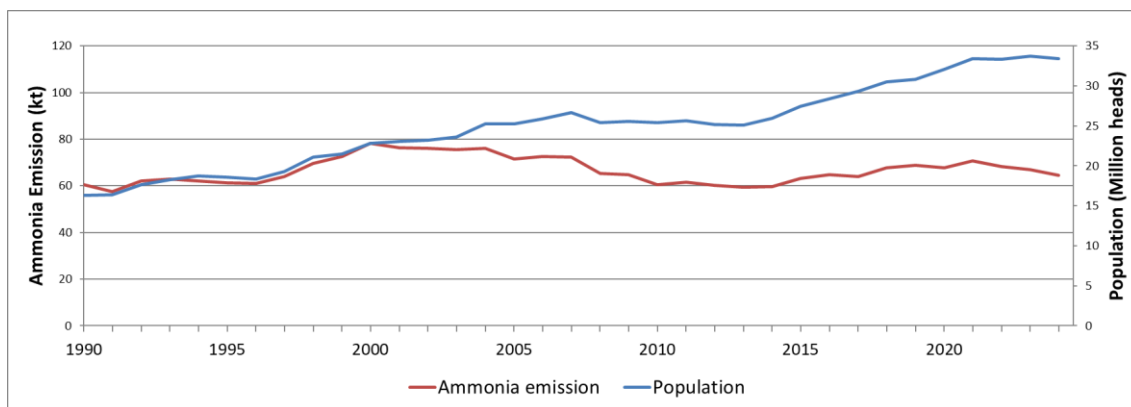


Figure 5.4.3 Variation of NH_3 emissions for Swine (White swine & Iberian swine) (3B3) (national territory)

In addition, it should be mentioned that for dairy-cattle, milk yield per capita has increased while there is a decrease in the populations of this livestock species and milk production is maintained and, consequently, although the Nex (excreted nitrogen) and TAN (total ammoniacal nitrogen) per head increases (table 5.4.4), a reduction in the emission rate per quantity of milk obtained is achieved. This is due to the increase in the production efficiency of animals, as a result of genetic selection and improvement of feeding composition and farm management, as can be seen in the following graphics.

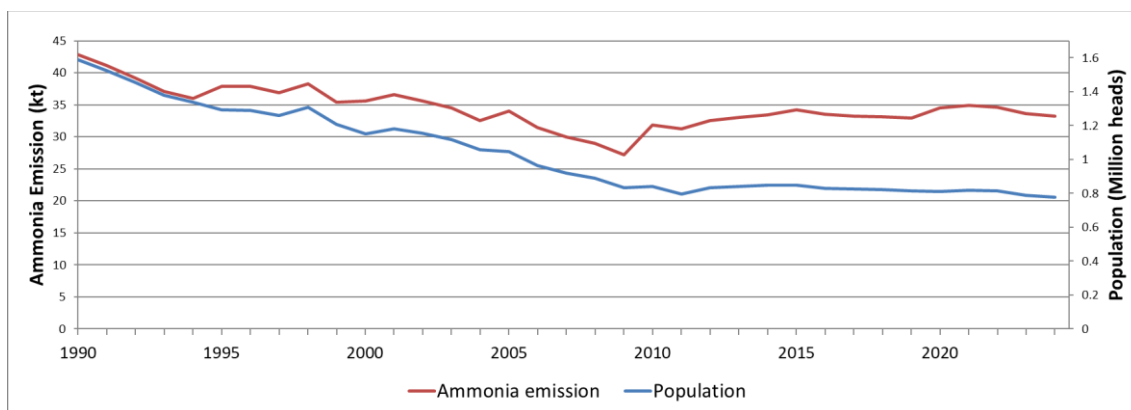


Figure 5.4.4 Ammonia emission vs population for Dairy Cattle (3B1a) (national territory)

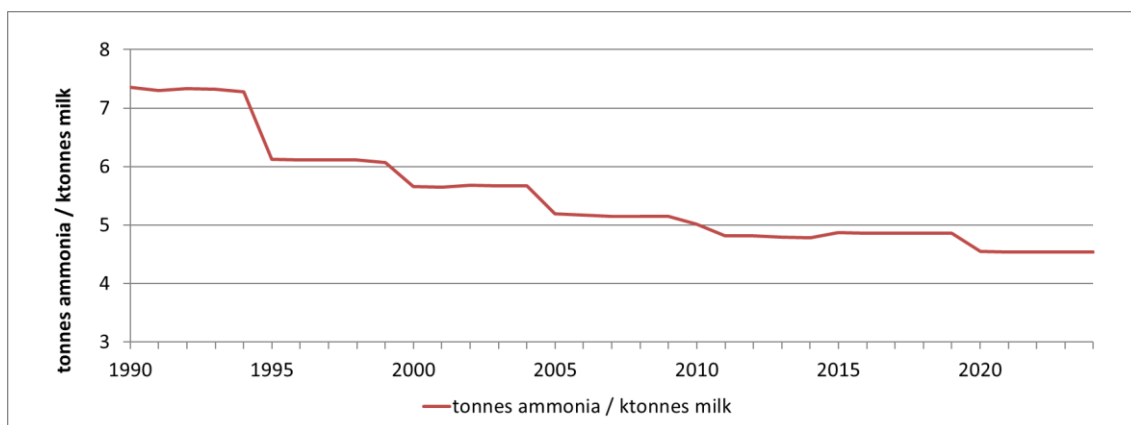


Figure 5.4.5 Emission rate per quantity of milk obtained for Dairy Cattle (national territory)

Emissions of nitrogen compounds by manure management and soil N-fertilization activities in 2024 are shown in a Sankey diagram (see figure 5.4.10).

Relative contributions to ammonia emissions due to manure management by animal category in 2024 are shown in the following chart.

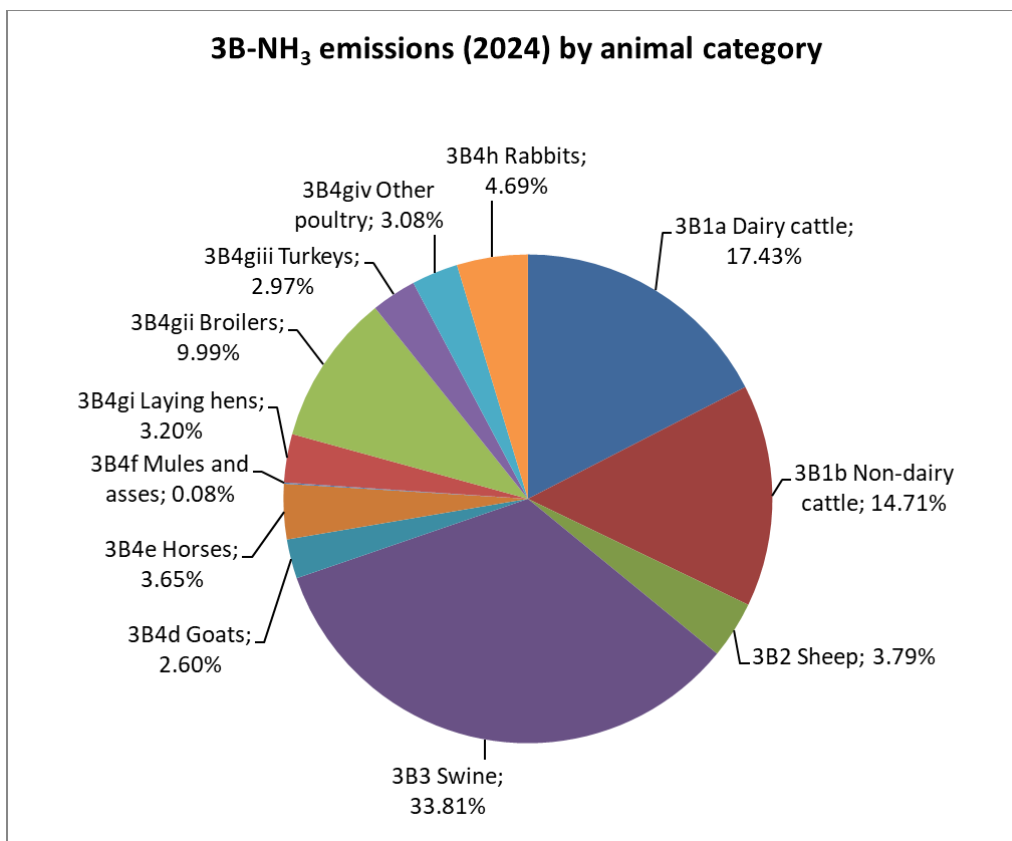


Figure 5.4.6 3B-NH₃ emissions (2024) by animal category (national territory)

On the other hand, in the following table and chart, values of housing days by animal for the time series are provided¹⁹. These data are used to calculate NMVOC, PM_{2.5}, PM₁₀ and TSP emissions.

Table 5.4.6 Housing days by animal (national territory)

	1990	2005	2010	2015	2019	2020	2023	2024
Dairy cattle	365	365	365	365	365	365	365	365
Non-dairy cattle	156	129	117	122	125	122	120	118
Sheep	99	81	96	105	102	101	99	99
Goats	93	174	221	199	238	249	249	246
Iberian swine (sows)	37	8	212	222	226	225	227	228
Iberian swine (fattening)	40	9	270	238	234	234	235	234
White swine (sows)	365	365	365	365	365	365	365	365

¹⁹ Recommendation made by the ERT in the 2019 and 2022 NECD Final Review Report.

	1990	2005	2010	2015	2019	2020	2023	2024
White swine (fattening)	365	365	365	365	365	365	365	365
Poultry (Laying hens)	365	365	365	365	365	365	365	365
Poultry (Broilers)	365	365	365	365	365	365	365	365
Poultry (Turkeys)	365	365	365	365	365	365	365	365
Poultry (other poultry)	365	365	365	365	365	365	365	365
Horses	136	142	120	124	150	150	149	203
Mules	220	216	182	211	226	225	221	297
Asses	62	67	52	65	75	73	67	45
Rabbits	365	365	365	365	365	365	365	365

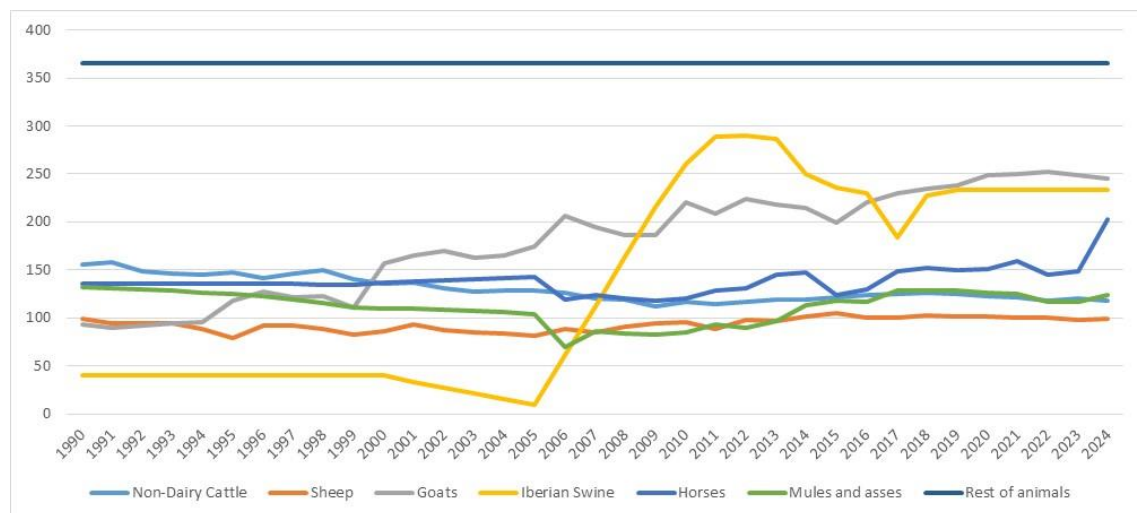


Figure 5.4.7 Evolution of housing days by animal (national territory)

Further, in the following tables, values of gross energy intake, excreted VS (volatile solids), and fraction of silage feeding by animal for the time series are provided²⁰. These data are used to calculate NMVOC.

Table 5.4.7 Gross energy intake (MJ/head/day) by animal (national territory)

	1990	2005	2010	2015	2019	2020	2023	2024
Dairy cattle	198.70	251.32	278.02	293.26	293.78	316.64	316.66	316.96
Non-dairy cattle	148.76	146.96	148.87	146.39	145.68	148.00	149.00	149.82

Table 5.4.8 Excreted VS (kg/head/day) by animal (national territory)

	1990	2005	2010	2015	2019	2020	2023	2024
Sheep	0.32	0.38	0.40	0.38	0.38	0.38	0.39	0.39
Goats	0.43	0.42	0.40	0.39	0.37	0.37	0.37	0.38
Iberian swine (sows)	0.60	0.55	0.49	0.49	0.49	0.47	0.46	0.43
Iberian swine (fattening)	0.31	0.27	0.25	0.29	0.30	0.31	0.31	0.31
White swine (sows)	0.73	0.72	0.71	0.73	0.79	0.79	0.77	0.76

²⁰ Recommendation made by the ERT in the 2019 NECD Final Review Report.

	1990	2005	2010	2015	2019	2020	2023	2024
White swine (fattening)	0.41	0.36	0.32	0.32	0.33	0.33	0.32	0.32
Poultry (Laying hens)	0.01	0.01	0.01	0.01	0.01	0.02	0.02	0.02
Poultry (Broilers)	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02
Poultry (Turkeys)	0.03	0.03	0.04	0.04	0.04	0.03	0.03	0.03
Poultry (ducks and other poultry)	0.03	0.03	0.04	0.04	0.04	0.03	0.03	0.03
Horses	2.78	2.82	2.72	2.73	2.78	2.78	2.81	2.83
Mules and Asses	2.63	2.48	2.37	2.62	2.69	2.68	2.64	2.93
Rabbits	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10

The following table shows the fraction of feeding during housing that is silage, out of the maximum proportion of silage possible in the feed composition²¹.

Table 5.4.9 Fraction of silage feeding by animal (national territory)

	1990	2005	2010	2015	2019	2020	2023	2024
Dairy cattle	0.6155	0.6018	0.7729	0.7851	0.7835	0.7836	0.7842	0.7837
Non-dairy cattle	0.1322	0.1042	0.0949	0.0839	0.0754	0.0741	0.0729	0.0842
Sheep	0	0	0	0	0	0	0	0
Goats	0	0	0	0	0	0	0	0
Swine	0	0	0	0	0	0	0	0
Horses, Mules and Asses	0	0	0	0	0	0	0	0

²¹ Recommendation made by the ERT in the 2023 NECD Final Review Report.

B. Crop production and agricultural soils (3D)

Category 3D “Crop Production and Agricultural Soils” is considered as a key category for its contribution to the level of NO_x and PM_{2.5} emissions, for its contribution to the trend of HCB emissions and for its contribution to the level and the trend of emissions of the following pollutants NH₃, NMVOC, PM₁₀ and TSP.

B.1. Activity Variables

Table 5.4.10 Summary of activity variables, data and information sources for category 3D (Crop production and agricultural soils)

Activities included	Activity data	Source of information
Inorganic N-fertilizers (includes urea application) (3Da1)	<ul style="list-style-type: none"> - Fertilizer sales (by N-fertilizer type at a national level). - N-fertilizer applied to cultivated areas is disaggregated by N-fertilizer type, crop species and irrigation system at a provincial level (region). 	<ul style="list-style-type: none"> - MAPA's Statistic Yearbook. - ESYRCE²² (Crop Yield and Cultivated Areas Survey) Report on irrigation in Spain. - Nitrogen and Phosphorous Balance in Spanish Agriculture Book (BNPAE), several years²³.
Animal manure applied to soils (3Da2a)	<ul style="list-style-type: none"> - Amount of N excreted from manure by animal species, by productive category, by breeding system at a provincial level. - % of N excreted aimed at fertilization. 	<ul style="list-style-type: none"> - Documentation cited in category 3B to estimate N excreted by livestock.
Sewage sludge applied to soils (3Da2b)	- Sewage sludge applied to soils as fertilizer.	<ul style="list-style-type: none"> - 1990-1992- Interpolation between data of 1989 provided by “The Environment in Spain” (MOPT, 1991) and data of 1993 provided by “Study on treatment and final disposal of urban wastewater sewage sludge” (CADIC, S.A., 1993). - 1993-1996-Interpolation between the MOPT study and the first available year from “National Sewage Register” (MITECO). - 1997-2023. “National Sewage Register” (MITECO). - 2024. 2023 “National Sewage Register” data is replicated due to lack of consolidated information from this year on.
	- Nitrogen contained in sludge.	<ul style="list-style-type: none"> - Nitrogen contained in sludge (0.04 (kg N/kg sludge residues) Sludge composition provided by “National Sewage Register” (MITECO). - “Caracterización de los lodos de depuradoras generados en España” MAPAMA 2009. Pag. 29.
	- Provincial distribution of sludge application to soils.	<ul style="list-style-type: none"> - Provincial proportion of national total sludge application to soil is provided by BNPAE.
Other organic fertilizers applied to soils (including compost) (3Da2c)	<ul style="list-style-type: none"> - Amount of organic waste converted into compost. - Nitrogen contained in compost produced. 	<ul style="list-style-type: none"> - 1990-2023 - Information of composting facilities and waste amount entering the composting process, provided by the SG Circular Economy. - 2024. 2023 data is replicated due to lack of consolidated information from this year on.
Urine and dung deposited by grazing animals (3Da3)	<ul style="list-style-type: none"> - Amount of N excreted from grazing. 	<ul style="list-style-type: none"> - Documentation cited in category 3B to estimate N excreted by livestock (3B Manure Management).

²² <https://www.mapa.gob.es/es/estadistica/temas/estadisticas-agrarias/agricultura/esyrce/>

²³ BNPAE results are annually submitted to EUROSTAT Nitrogen Balance database.

Activities included	Activity data	Source of information
Farm-level agricultural operations (3Dc)	- Cultivated surface.	- MAPA's Statistic Yearbook. - BNPAE.
Cultivated crops (3De)	- Cultivated Surface of wheat, rye, rape and grass (susceptible to emit NMVOC).	- MAPA's Statistic Yearbook. - BNPAE.
Use of pesticides (3Df)	- Amount of active substances with HCB impurities.	- MAPA (Ministry for Agriculture, Fisheries and Food).

B.2. Methodology

The following table summarises the methodologies applied in this chapter. Methodology level and sources are provided for reference.

Table 5.4.11 Summary of methodologies applied in category 3D (Crop production and agricultural soils)

Pollutants	Tier	Methodology applied	Observations
Inorganic N-fertilizers (3Da1)			
NH ₃	T2	- EMEP/EEA Guidebook (2023).	- EF (3D Crop production and agricultural soils- Table 3-2). - Reduction Factors applied according to "Options for ammonia mitigation. Guidance from the UNECE Task Force on Reactive Nitrogen" (Chapter 8: Fertilizer application) ²⁴ . - Methodology factsheets ^(*) : 3Da1
NO _x	T1	- EMEP/EEA Guidebook (2023).	- EF (3D Crop production and agricultural soils- Table 3-1). - Methodology factsheets ^(*) ²⁵ : 3Da1
Animal manure applied to soils (3Da2a)			
NH ₃	T2/ T3	- EMEP/EEA Guidebook (2023).	- N-mass balance methodology (3B Manure management section 3.4 - Tier 2 technology-specific approach, Table 3.9). - EF (3B Manure management- section 3.4 - Tier 2 technology specific approach, Table 3.9). - Reduction Factors applied according to "Options for ammonia mitigation. Guidance from the UNECE Task Force on Reactive Nitrogen" (Chapter 7: Manure application techniques). - BATs from 2010 MAPA surveys ^(***) for cattle, with progressive implementation since 2003. BATs from 2010 and 2015 surveys, with progressive implementation between 2003 and 2010 and progressive dis-implementation between 2015 and 2021 for laying hens and swine along with BATs from ECOGAN ^(**) data of 2022-2024 (for swine) and 2023-2024 (for laying hens and broilers), with progressive implementation since 2015. - Methodology factsheets ^(*) : NH₃ 3Da2a/3Da3
NO _x	T1	- EMEP/EEA Guidebook (2023).	- N-mass balance methodology (3B Manure management section 3.4 - Technology-specific approach, Table 3.9). - EF (3D Crop production and agricultural soils- section 3.3.2, Table 3.1).
NMVOC	T2	- EMEP/EEA Guidebook (2023).	- Algorithm for NMVOC emissions (3.B Manure management). - EF (3.B Manure management-Tables 3.11 and 3.12). - Relations of NH ₃ emissions. - Methodology factsheets ^(*) : NMVOC 3B/3Da2a/3Da3
Sewage sludge applied to soils (3Da2b)			
NH ₃	T1	- EMEP/EEA Guidebook (2023).	- EF (3D Crop production and agricultural soils- section 3.3.2, Table 3.1).

²⁴ ["Options for ammonia mitigation. Guidance from the UNECE Task Force on Reactive Nitrogen", 2014.](#)

²⁵ Recommendation made by the ERT in the 2019 NECD Review Final Review Report.

Pollutants	Tier	Methodology applied	Observations
NO _x	T1	- EMEP/EEA Guidebook (2023).	- EF (3D Crop production and agricultural soils- section 3.3.2, Table 3.1).
Other organic fertilizers applied to soils (including compost) (3Da2c)			
NH ₃	T1	- EMEP/EEA Guidebook (2023).	- EF (3D Crop production and agricultural soils- section 3.3.2, Table 3.1).
NO _x	T1	- EMEP/EEA Guidebook (2023).	- EF (3D Crop production and agricultural soils- section 3.3.2, Table 3.1).
Urine and dung deposited by grazing animals (3Da3)			
NH ₃	T2	- EMEP/EEA Guidebook (2023).	- N-mass balance methodology (3B Manure management section 3.4 - Tier 2 technology-specific approach, Table 3.9). - EF (3B Manure management- section 3.4 - Tier 2 technology-specific approach, Table 3.9). - Methodology factsheets(*): NH₃ 3Da2a/3Da3
NO _x	T1	- EMEP/EEA Guidebook (2023).	- N-mass balance methodology (3B Manure management section 3.4 - Technology-specific approach, Table 3.9). - EF (3D Crop production and agricultural soils- section 3.3.2, Table 3.1).
NMVOC	T2	- EMEP/EEA Guidebook (2023).	- Algorithm for NMVOC emissions (3.B Manure management). - EF (3.B Manure management-Tables 3.11 and 3.12). - Methodology factsheets(*): NMVOC 3B/3Da2a/3Da3
Crop residues applied to soils (3Da4)			
NH ₃	T1	- EMEP/EEA Guidebook (2023).	- EF (3D Crop production and agricultural soils, Table 3.1). - Methodology factsheets(*): 3Da4
Farm-level agricultural operations (3Dc)			
PM _{2.5} , PM ₁₀ , TSP	T2	- EMEP/EEA Guidebook (2023).	- EF (3D Crop production and agricultural soils, Tables 3.6-3.9). - Methodology factsheets(*): 3Dc
Cultivated crops (3De)			
NMVOC	T2	- EMEP/EEA Guidebook (2023).	- EF (3D Crop production and agricultural soils, Table 3.4). - Methodology factsheets(*): 3De
Use of pesticides (3Df)			
HCB	T1	- EMEP/EEA Guidebook (2023).	- Impurity factor (3Df, 3I Agriculture other including use of pesticides) Section 7.4.

(*) Detailed methodological factsheets (MITECO)²⁶

For the particular case of 3Da1 Inorganic N-fertilizers, to calculate nitrogen emissions (NH₃, NO_x) from inorganic fertilized crops, the Spanish Inventory Team has proceeded the following way:

- The share of each type of commercialized fertilizer provided by MAPA for the total national territory (this data is not available at a more disaggregated level) has been allocated to the inorganic N-fertilizers amount applied to soils by crop and province estimated by the BNPAE (Nitrogen and Phosphorous Balance in Spanish Agriculture, that assumes equivalence between nitrogen needs according to annual yields and nitrogen uptake by crop, presuming enough nitrogen availability).
- The “Informe sobre regadíos en España” (Spanish Irrigation Report) run by ESYRCE provides irrigation type and extension by main crops and Autonomous Communities. The Inventory crosses this information with the above paragraph results for estimation of implementation level of possible BATs for ammonia mitigation.

²⁶ <https://www.miteco.gob.es/es/calidad-y-evaluacion-ambiental/temas/sistema-espanol-de-inventario-sei-metodologias-estimacion-emisiones.html>

- Once the amount of nitrogen from every fertilizer type applied (per year, crop and province) has been calculated, it is then multiplied by the appropriate emission factor taking into account the pH-soil characterization of every province in Spain (see table 5.4.13).
- Information about performance of Good Agricultural Practices of fertilizer application has been collected from a survey, whose results are published by the MAPA's Statistic Yearbook. When the implemented extent of those practices has been determined, a reduction factor is assigned according to "Options for ammonia mitigation. Guidance from the UNECE Task Force on Reactive Nitrogen"²⁷. If a range of reduction was available, the interval average was chosen (see table 5.4.14).

B.3. Assessment

The chart below shows the time series evolution of N-fertilizers applied to soils.

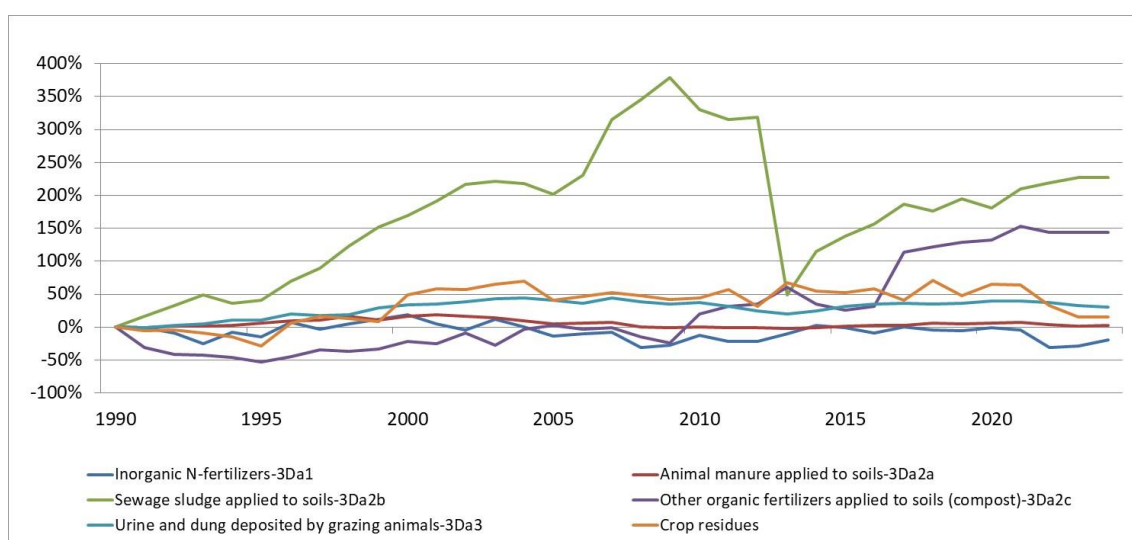


Figure 5.4.8 Variation ratio of N applied by fertilizers with respect to 1990 (national territory)

In relative terms, sewage sludge suffers a strong increase with respect to the base year, until 2012. From 2013 a significant decrease is observed following the entry into force of the Spanish Ministerial Order AAA/1072/2013, of 7 June, on the use of sewage sludge in the agriculture sector. Next graph shows the progression from 1990 and the impact of each subcategory on total N applied.

²⁷ ["Options for ammonia mitigation. Guidance from the UNECE Task Force on Reactive Nitrogen", 2014.](#)

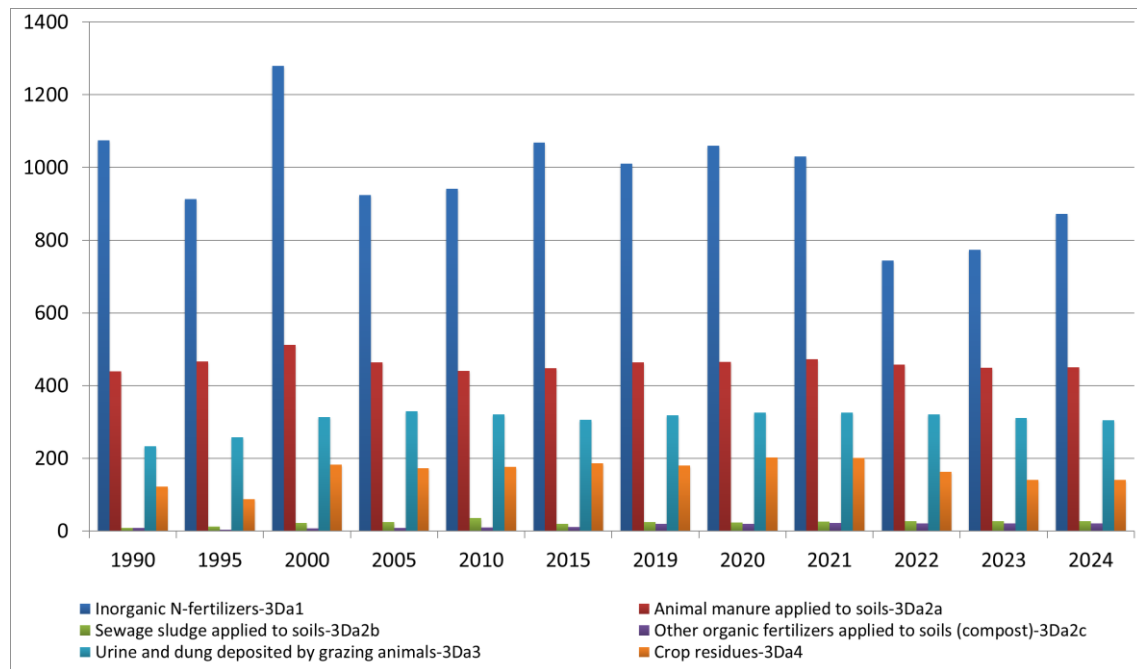


Figure 5.4.9 N applied by source (kt/year) (national territory)

In the following table, the values of N applied to soil for the time series are provided in kt/year.

Table 5.4.12 N applied to soil by 3D category (kt/year) (national territory)

	1990	2005	2010	2015	2019	2020	2023	2024
3Da1	1,074.17	923.76	940.98	1,068.10	1,010.58	1,059.30	773.01	871.89
3Da2a	439.57	463.38	440.56	447.66	463.70	464.82	448.44	450.53
3Da2b	8.32	25.14	35.83	19.80	24.52	23.34	27.22	27.22
3Da2c	8.51	8.78	10.22	10.71	19.47	19.73	20.72	20.72
3Da3	233.67	329.09	320.54	306.24	317.64	325.15	311.43	304.52
3Da4	122.50	172.53	176.94	186.19	180.60	202.73	141.09	141.09
Total	1,886.74	1,922.68	1,925.07	2,038.70	2,016.51	2,095.07	1,721.91	1,815.97

An approximate Sankey diagram of the nitrogen flows along the different agriculture sectors and pools (N-fertilization and manure management) and the corresponding emissions of nitrogen compounds in 2024 is shown in the following Sankey diagram.

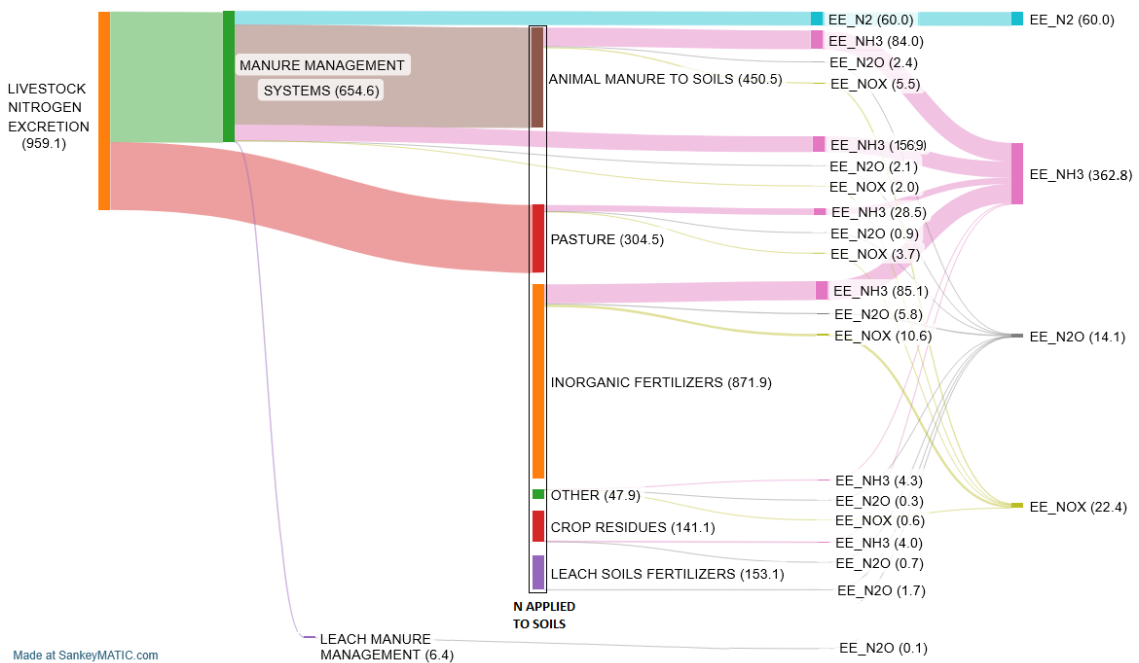


Figure 5.4.10 Emissions of nitrogen compounds by agricultural N-fertilization activity and manure management in 2024 (kt N) (national territory)

The following pie chart displays the main relative contributions within category 3D in 2024 for NH₃ emissions.

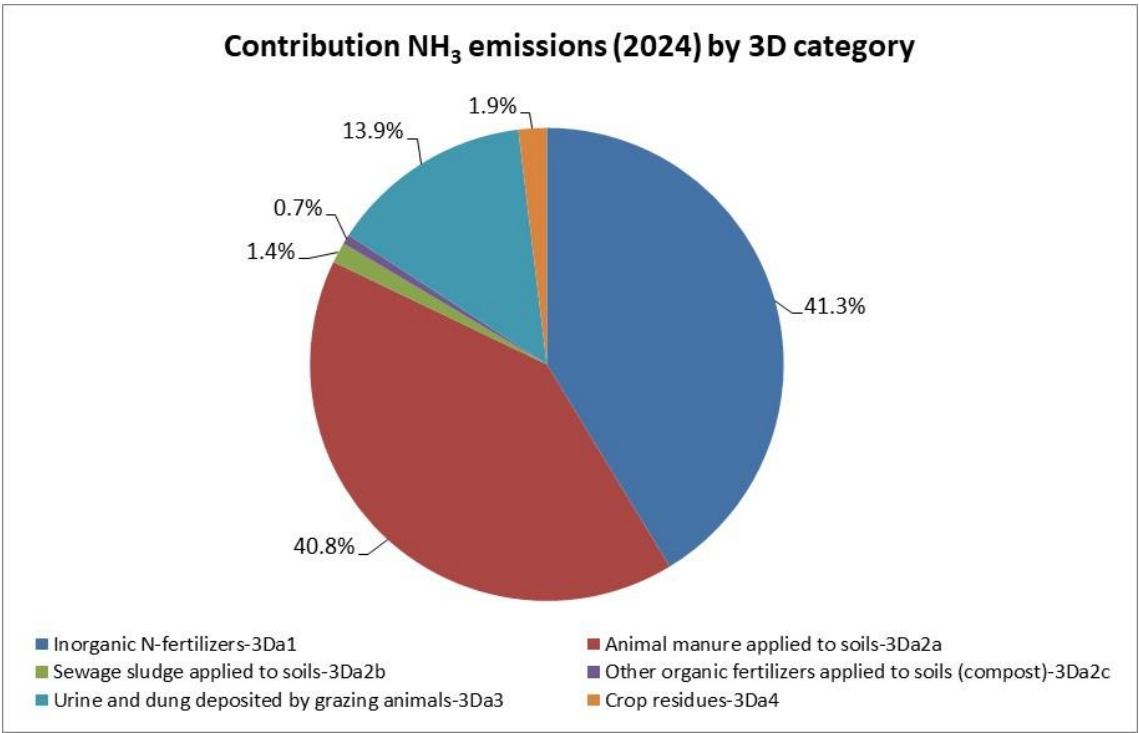


Figure 5.4.11 Contribution of NH₃ emissions (2024) by N applied to soil (national territory)

Regarding 3Da1 category (Inorganic N-fertilizers), values of N applied to soil by type N-fertilizer and climate-pH provincial, as well as description of applied BATs are provided.²⁸

Table 5.4.13 N applied to soil by type N-fertilizer and climate-pH provincial (t/year) in 2024 (national territory)

Climate-pH provincial		1. Ammonium sulphate (AS)	2. Ammonium nitrosulphate (ANS)	3. Calcium ammonium nitrate (CAN)	4. Ammonium nitrate (AN)	5. Urea	6. Calcium nitrate (CN)
N applied in cool provinces (*)	Normal pH	9,220.36	4,243.95	14,389.99	3,618.34	32,747.50	1,482.89
	High pH	24,262.75	11,167.65	37,866.27	9,521.40	86,172.81	3,902.13
N applied in temperate provinces (*)	Normal pH	4,922.58	2,265.77	7,682.56	1,931.76	17,483.30	791.69
	High pH	37,387.03	17,208.49	58,349.01	14,671.75	132,785.67	6,012.89
TOTAL		75,792.72	34,885.86	118,287.83	29,743.25	269,189.28	12,189.61

Climate-pH provincial		7. Chile nitrate	8. Anhydrous ammonia (AH)	9. Nitrogen solutions	10. NK, NPK, NP mixtures	11. Other straight N compounds	TOTAL
N applied in cool provinces (*)	Normal pH	0.0	117.01	8,179.03	28,270.13	3,797.70	106,066.91
	High pH	0.0	307.91	21,522.56	74,390.92	9,993.39	279,107.79
N applied in temperate provinces (*)	Normal pH	0.0	62.47	4,366.64	15,092.91	2,027.52	56,627.21
	High pH	0.0	474.47	33,164.62	114,630.69	15,399.04	430,083.66
TOTAL		0.0	961.87	67,232.85	232,384.65	31,217.65	871,885.57

(*) EFs for category 3Da1 are not differentiated by temperature type in EMEP/EEA 2023 guide (they were differentiated in the EMEP/EEA 2019 guide).

Table 5.4.14 Description of applied BATs in 3Da1 (Inorganic N-fertilizers (includes urea application))

BAT id	Abatement measure	Fertilizer	Crops	Dry land/Irrigation	Regions (provinces)	Reduction (fraction)	Source
1	Irrigation with at least 5 mm water immediately following fertilizer application	All	All	Fertilization-Irrigation	All	0.55 (0.4-0.7)	(*)
2	Incorporation of fertilizer into the soil	Ammonium sulphate	All crops	All	Castilla y León provinces	0.65 (0.5-0.8)	(*)
3	Incorporation of fertilizer into the soil	Urea	Cereals and beans	All	Castilla y León provinces	0.65 (0.5-0.8)	(*)
4	Close-slot injection	Urea	Rice	Irrigation land	Cataluña provinces	0.8	(*)
5	Close-slot injection	Urea	Rice	Irrigation land	Valencia provinces	0.8	(*)

²⁸ Recommendation made by the ERT in the 2019 NECD Review Final Review Report.

BAT id	Abatement measure	Fertilizer	Crops	Dry land/Irrigation	Regions (provinces)	Reduction (fraction)	Source
6	Incorporation of fertilizer into the soil	Ammonium nitrosulphate, Calcium ammonium nitrate, Urea, Nitrogen solutions, NK,NPK,NP mixtures, Other straight N compounds	Rice	Irrigation land	Andalucía provinces	0.65 (0.5-0.8)	(*)
7	Incorporation of fertilizer into the soil	Ammonium nitrate, Nitrogen solutions, Other straight N compounds	Rice	Irrigation land	Aragón provinces	0.65 (0.5-0.8)	(*)
8	Incorporation of fertilizer into the soil	Ammonium nitrosulphate, Calcium ammonium nitrate, Ammonium nitrate, Urea	Rice	Irrigation land	Navarra province	0.65 (0.5-0.8)	(*)
9	Incorporation of fertilizer into the soil	Calcium ammonium nitrate	Vineyard	All	Extremadura provinces	0.65 (0.5-0.8)	(*)
10	Incorporation of fertilizer into the soil	Urea	Olive grove	Dry land	Extremadura provinces	0.65 (0.5-0.8)	(*)

(*) [“Options for ammonia mitigation. Guidance from the UNECE Task Force on Reactive Nitrogen”, 2014.](#)

In the following table, values of NH₃ emissions due to Inorganic N-fertilizers application (3Da1) by type N-fertilizer for the time series are provided in tonnes/year.

Table 5.4.15 Values of NH₃ emissions (tonnes) by type N-fertilizer (Inorganic N-fertilizers application (3Da1 category)) (national territory)

	1990	2005	2010	2015	2019	2020	2023	2024
Ammonium sulphate (AS)	17,374	9,719	8,697	10,633	8,048	8,885	9,967	10,698
Ammonium nitrosulphate (ANS)	2,174	1,098	1,722	2,481	2,358	2,605	2,570	2,758
Calcium ammonium nitrate (CAN)	9,714	9,847	8,943	8,176	7,871	6,836	4,453	4,780
Ammonium nitrate (AN)	5,709	2,091	1,794	1,548	1,866	1,620	1,121	1,203
Urea	54,108	37,204	48,097	49,763	44,224	53,420	39,081	45,057
Calcium nitrate (CN)	56	117	104	113	92	150	88	95
Chile nitrate	30	12	36					
Anhydrous ammonia (AH)	380	68	42	26	30	16	16	17
Nitrogen solutions	7,163	9,220	7,652	13,208	12,009	13,232	7,972	8,557
NK, NPK, NP mixtures	35,870	28,375	23,335	26,852	31,737	32,188	21,441	25,614
Other straight N compounds		2,967	3,649	9,818	4,689	4,388	4,219	4,528
TOTAL	132,579	100,717	104,070	122,617	112,925	123,339	90,927	103,308

Regarding 3Da2a category (Animal manure applied to soils), reduction of ammonia emissions was applied to swine, cattle, laying hens and broilers according to UNECE Task Force on Reactive Nitrogen Guidance of “Options for Ammonia Mitigation”). BATs implemented in farms were identified and assigned a reduction factor according to the JRC document what was applied to

the default emission factor according to equation 61, pg. 35 of EMEP/EEA Guidebook (2023). A summary is provided in the following table²⁹ (5.4.16).

BATs penetration rate used during application manure to soils were estimated based on descriptive studies³⁰ (MARM, 2010) produced by the Ministry of Agriculture, Fisheries and Food (MAPA) and national producers associations for cattle and laying hens, with progressive implementation between 2003 and 2010 and constant values from 2010 onwards.

For white swine, BATs penetration rate used during application manure to soils were estimated based on surveys for this livestock performed during 2015-2016 (results are not published but they are available in case of need) and lately with data from ECOGAN³¹ register for white and Iberian swine, available since 2022. For this overlap, BATs from 2015 surveys, with progressive implementation since 2003 and progressive dis-implementation between 2015 and 2021, have been implemented jointly with BATs³² from ECOGAN data from 2022, 2023 and 2024, with progressive implementation of the 2022 data since 2015 (2023-2024 (for laying hens and broilers), with progressive implementation since 2015). See Table 5.4.11.

ECOGAN has only recently begun to operate, so the population universe includes only a fraction of the censused population of these animals and this universe is expanding every year as this registry is implemented; although for this reason, and as a precautionary criterion, the ECOGAN BAT data is reduced proportionally to this fraction.

Table 5.4.16 BAT implementation and reduction of ammonia emissions during manure application to soils in 2024

Animal		BAT	Implement (fraction) (*)	Reduction (fraction)
				(**)
Dairy cattle	Slurry	Soil incorp by ploughing <4 h after applic, slurry	0.077	0.700
		Soil incorp by ploughing 4 - 12 h after applic, slurry	0.100	0.550
		Soil incorp by ploughing 12 - 24 h after applic, slurry	0.092	0.300
		Soil incorp by ploughing >24 h after applic, slurry	0.231	0.300
	solid	Soil incorp by ploughing <4 h after applic, solid	0.000	0.600
		Soil incorp by ploughing 4 - 12 h after applic, solid	0.061	0.550
		Soil incorp by ploughing 12 - 24 h after applic, solid	0.412	0.500
		Soil incorp by ploughing >24 h after applic, solid	0.295	0.300
Non-dairy cattle	slurry	Soil incorp by ploughing <4 h after applic, slurry	0.000	0.700
		Soil incorp by ploughing 4 - 12 h after applic, slurry	0.020	0.550
		Soil incorp by ploughing 12 - 24 h after applic, slurry	0.071	0.300
		Soil incorp by ploughing >24 h after applic, slurry	0.353	0.300

²⁹ Recommendation made by the ERT in the 2019 NECD. Final Review Report.

³⁰ https://www.mapa.gob.es/es/ganaderia/publicaciones/Bovino%20cebo_tcm30-105325.pdf
https://www.mapa.gob.es/es/ganaderia/publicaciones/Bovino%20leche_tcm30-105326.pdf
https://www.mapa.gob.es/es/ganaderia/publicaciones/AVES%20DE%20PUERTA_tcm30-105324.pdf

³¹ ECOGAN - National electronic support that facilitates the calculation, monitoring and notification of the emissions of each farm, as well as the notification to the General Registry of BATs available in the web of the Ministry of Agriculture, Fisheries and Food (MAPA). It is currently available for swine; the rest of livestock species will be incorporated as the corresponding management regulations are implemented.
<https://www.mapa.gob.es/es/ganaderia/temas/ganaderia-y-medio-ambiente/calculo-emisiones/default.aspx>

³² BATs reports - [Swine - Laying hens - Broilers](#)

Animal		BAT	Implement (fraction) (*)	Reduction (fraction)
				(**)
	solid	Soil incorp by ploughing <4 h after applic, solid	0.000	0.600
		Soil incorp by ploughing 4 - 12 h after applic, solid	0.036	0.550
		Soil incorp by ploughing 12 - 24 h after applic, solid	0.387	0.500
		Soil incorp by ploughing >24 h after applic, solid	0.293	0.300
Laying hens	-	Soil incorp by ploughing <4 h after applic	0.014	0.600
		Soil incorp by ploughing 4 - 12 h after applic	0.003	0.550
		Soil incorp by ploughing 12 - 24 h after applic	0.044	0.500
		Soil incorp by ploughing >24 h after applic	0.052	0.300
Broilers	-	Soil incorp by ploughing <4 h after applic	0.010	0.600
		Soil incorp by ploughing 4 - 12 h after applic	0.013	0.550
		Soil incorp by ploughing 12 - 24 h after applic	0.054	0.500
		Soil incorp by ploughing >24 h after applic	0.045	0.300
White swine (fattening)(*)	slurry	Acidification	0.002	0.600
		Dilution slurry	0.003	0.300
		Band spreading slurry	0.488	0.325
		Superficial injection	0.033	0.700
		Deep injection	0.064	0.900
		Soil incorp by ploughing <4 h after applic, slurry	0.074	0.700
		Soil incorp by ploughing 4 - 12 h after applic, slurry	0.044	0.550
		Soil incorp by ploughing 12 - 24 h after applic, slurry	0.260	0.300
		Soil incorp by ploughing >24 h after applic, slurry	0.104	0.300
	solid	Soil incorp by ploughing <4 h after applic, solid	0.074	0.600
		Soil incorp by ploughing 4 - 12 h after applic, solid	0.044	0.550
		Soil incorp by ploughing 12 - 24 h after applic, solid	0.260	0.500
		Soil incorp by ploughing >24 h after applic, solid	0.104	0.300
White swine (sows)(*)	slurry	Acidification	0.001	0.600
		Dilution slurry	0.007	0.300
		Band spreading slurry	0.576	0.325
		Superficial injection	0.045	0.700
		Deep injection	0.080	0.900
		Soil incorp by ploughing <4 h after applic, slurry	0.130	0.700
		Soil incorp by ploughing 4 - 12 h after applic, slurry	0.058	0.550
		Soil incorp by ploughing 12 - 24 h after applic, slurry	0.297	0.300
		Soil incorp by ploughing >24 h after applic, slurry	0.103	0.300
	solid	Soil incorp by ploughing <4 h after applic, solid	0.130	0.600
		Soil incorp by ploughing 4 - 12 h after applic, solid	0.058	0.550
		Soil incorp by ploughing 12 - 24 h after applic, solid	0.297	0.500
		Soil incorp by ploughing >24 h after applic, solid	0.103	0.300
Iberian swine (fattening)(*)	slurry	Acidification	0.005	0.600
		Dilution slurry	0.010	0.300
		Band spreading slurry	0.188	0.325
		Superficial injection	0.011	0.700

Animal		BAT	Implement (fraction) (*)	Reduction (fraction) (**)
		Deep injection	0.063	0.900
		Soil incorp by ploughing <4 h after applic, slurry	0.080	0.700
		Soil incorp by ploughing 4 - 12 h after applic, slurry	0.014	0.550
		Soil incorp by ploughing 12 - 24 h after applic, slurry	0.128	0.300
		Soil incorp by ploughing >24 h after applic, slurry	0.052	0.300
	solid	Soil incorp by ploughing <4 h after applic, solid	0.080	0.600
		Soil incorp by ploughing 4 - 12 h after applic, solid	0.014	0.550
		Soil incorp by ploughing 12 - 24 h after applic, solid	0.128	0.500
		Soil incorp by ploughing >24 h after applic, solid	0.052	0.300
Iberian swine (sows)(*)	slurry	Acidification	0.004	0.600
		Dilution slurry	0.021	0.300
		Band spreading slurry	0.303	0.325
		Superficial injection	0.032	0.700
		Deep injection	0.029	0.900
		Soil incorp by ploughing <4 h after applic, slurry	0.125	0.700
		Soil incorp by ploughing 4 - 12 h after applic, slurry	0.020	0.550
		Soil incorp by ploughing 12 - 24 h after applic, slurry	0.170	0.300
		Soil incorp by ploughing >24 h after applic, slurry	0.054	0.300
	solid	Soil incorp by ploughing <4 h after applic, solid	0.125	0.600
		Soil incorp by ploughing 4 - 12 h after applic, solid	0.020	0.550
		Soil incorp by ploughing 12 - 24 h after applic, solid	0.170	0.500
		Soil incorp by ploughing >24 h after applic, solid	0.054	0.300

(*) Precautionary criterion data for implementation

(**) [“Options for ammonia mitigation. Guidance from the UNECE Task Force on Reactive Nitrogen”, 2014.](#)

In the following tables, values of NH₃ emissions by animal under 3Da2a category (animal manure applied to soils) and 3Da3 category (urine and dung deposited by grazing animals) for the time series are provided in tonnes/year. Ammonia emissions increased in this category by 13.6 % in 2024 with respect to 2023, mainly because of the registered increase in the use of urea and of NK-NPK-NP fertilizing mixtures.

Table 5.4.17 Values of NH₃ emissions (tonnes) by animal under 3Da2a category (national territory)

	1990	2005	2010	2015	2019	2020	2023	2024
Dairy Cattle	30,313	21,578	16,501	17,687	17,020	17,881	17,416	17,191
Non-Dairy Cattle	20,135	22,231	11,948	12,620	14,044	13,086	12,491	11,929
Sheep	3,684	4,254	4,637	4,086	3,673	3,679	3,142	3,112
Goats	1,212	2,244	2,981	2,466	2,836	2,987	2,606	2,665
Iberian Swine (Sows)	24	16	558	517	562	408	401	377
Iberian Swine (Finishing/fattening pigs)	217	108	3,489	3,911	4,635	4,136	3,838	4,397
White Swine (Sows)	5,185	7,061	6,416	5,989	4,682	4,444	4,804	3,740
White Swine (Finishing/fattening pigs)	32,602	40,957	34,980	35,701	33,597	32,653	29,732	29,121
Poultry (Laying hens)	7,334	6,619	4,778	4,577	5,553	6,235	6,981	6,651
Poultry (Broilers)	5,410	5,595	5,192	5,205	6,063	5,912	5,898	6,343
Turkeys	752	799	1,247	1,590	1,983	1,891	1,789	1,749
Poultry (Other poultry)	3,346	3,433	2,962	2,220	2,004	1,932	1,963	1,808
Rabbits	20,883	22,543	19,436	19,158	15,142	15,038	11,027	10,138
Horses	776	895	1,799	1,846	1,963	1,987	2,189	2,817
Mules	148	11	16	34	33	32	31	41
Asses	4	1	1	2	2	2	2	5
TOTAL	132,024	138,346	116,942	117,609	113,792	112,303	104,309	102,082

Table 5.4.18 Values of NH₃ emissions (tonnes) by animal under 3Da3 category (national territory)

	1990	2005	2010	2015	2019	2020	2023	2024
Dairy Cattle	-	-	-	-	-	-	-	-
Non-Dairy Cattle	11,568	20,498	21,778	21,451	23,239	24,117	23,001	22,499
Sheep	4,242	5,120	4,220	3,454	3,400	3,408	3,054	3,075
Goats	1,984	1,032	750	793	597	550	479	506
Iberian Swine (Sows)	493	1,348	920	685	771	701	704	654
Iberian Swine (Finishing/fattening pigs)	1,945	6,035	1,806	3,003	4,171	3,769	3,621	3,705
White Swine (Sows)	-	-	-	-	-	-	-	-
White Swine (Finishing/fattening pigs)	-	-	-	-	-	-	-	-
Poultry (Laying hens)	-	-	-	-	-	-	-	-
Poultry (Broilers)	-	-	-	-	-	-	-	-
Turkeys	-	-	-	-	-	-	-	-
Poultry (Other poultry)	-	-	-	-	-	-	-	-
Rabbits	-	-	-	-	-	-	-	-
Horses	2,156	2,326	5,935	5,888	4,708	4,743	5,259	4,036
Mules	251	20	39	65	53	52	52	23
Asses	372	67	115	136	118	119	134	161
TOTAL	23,010	36,445	35,563	35,475	37,057	37,458	36,304	34,660

C. Field burning of agricultural residues (3F)

Category 3F “Field burning of agricultural residues” is considered as a key category for its contribution to the trend of the following pollutants: NO_x, NMVOC, NH₃, PM_{2.5}, PM₁₀, TSP, BC, CO, Hg, Cd, PCDD/PCDF and PAHs.

The practice of on-field burning of agricultural residues after annual crop harvesting has been soundly settled in Spanish agriculture before being excluded by the Good Agricultural Practice framework. From then on, it has been progressively restricted by forest fire preventive legislation and conditionality of CAP (Common Agricultural Policy) payments.

Currently, crop residues are only burned on the field for sanitary reasons. Residues of woody crop pruning, such as olive or vineyards, are conveyed out of the crop field and burnt as waste in separated areas. For this reason, the emissions derived from burning of the pruning residues are not included in category 3F but in NFR 5.C.2 category (Open burning of waste).

As mentioned, as from 2000, the forest fire prevention legislation (see next table³³) has strongly/completely restricted the burnings in the field, which also include forest residues. Before that date, and due to the climatic characteristics of most of the Spanish territory and the extreme risk of burning wood in a forest, it is considered that this practice was not common either. Below is a compilation of the national regulations applicable in Spain regarding the burning of agricultural residues, which is complemented by regional and local regulations adopted over the years in this matter.

Table 5.4.19 Forest fire prevention legislation

Legislation
Real Decreto 4/2001, de 12 de enero, por el que se establece un régimen de ayudas a la utilización de métodos de producción agraria compatibles con el medio ambiente.
Real Decreto 1322/2002, de 13 de diciembre, sobre requisitos agroambientales en relación con las ayudas directas en el marco de la política agraria común (Initial regulations).
Real Decreto 1049/2022, de 27 de diciembre, por el que se establecen las normas para la aplicación de la condicionalidad reforzada y de la condicionalidad social que deben cumplir las personas beneficiarias de las ayudas en el marco de la Política Agrícola Común que reciban pagos directos, determinados pagos anuales de desarrollo rural y del Programa de Opciones Específicas por la Lejanía y la Insularidad (POSEI).
Ley 43/2003, de 21 de noviembre, de Montes.

C.1. Activity variables

Table 5.4.20 Summary of activity variables, data and information sources for category 3F

Activities included	Activity data	Source of information
Field burning of agricultural residues (3F)	- Crop surface and crop yield.	- MAPA's Statistic Yearbook. - Nitrogen and Phosphorous Balance in Spanish Agriculture Book (BNPAE).
	- Annual N-amount of burnt crop residue and burnt fraction by crop (1990-2005).	- Nitrogen and Phosphorous Balance in Spanish Agriculture Book (BNPAE).
	- Burnt surface by phytosanitary	- Data for field burning of cropland by phytosanitary reasons obtained from the different competent authorities in this matter.

³³ Recommendation made by the ERT in the 2022 NECD Final Review Report for 5C2 category.

Activities included	Activity data	Source of information
	reasons (2005 onwards)	
	- Nitrogen fraction by crop.	- Nitrogen fraction by crop (several authors); Ref. Man. & Good Pract. Guide IPCC; Martínez, X.; Roselló, J. and Domínguez, A. (2006); Harvest index. (2006); Krider J.N. et al.; Villalobos, F.J. et al. (2002); Wheeler, R.M. (2003); Energy Andalucía Agency (1999); Senovilla, L. and Antolín, G. (2005); La Cal, J.A. (2007).

C.2. Methodology

The following table summarises the methodologies applied in this chapter. Methodology level and sources are provided for reference.

Table 5.4.21 Summary of methodologies applied in category 3F

Pollutants	Tier	Methodology applied	Observations
Field burning of agricultural residues (3F)			
NO _x , NMVOC, SO ₂ , NH ₃ , PM _{2.5} , PM ₁₀ , TSP, BC, CO, HM, PCDD/PCDF, PAHs	T2	- EMEP/EEA Guidebook (2023).	- 3F Field burning of agricultural residues - section 3.3 – Methodological fundamentals. - EF default value (3.F Field burning of agricultural residues - Tables 3.3, 3.4, 3.5 y 3.6). - Calculation of PAH emissions has been carried out by pollutants: benzo(a)pyrene, benzo(b)fluoranthene, benzo(k)fluoranthene, indeno(1,2,3-cd)pyrene.

C.3. Assessment

The emissions of Field burning of agricultural residues (3F) in 2024 are -99.5% lower than in 1990 due to progressive abandonment of this practice as explained above. The chart below shows the time series evolution of dry matter burnt.

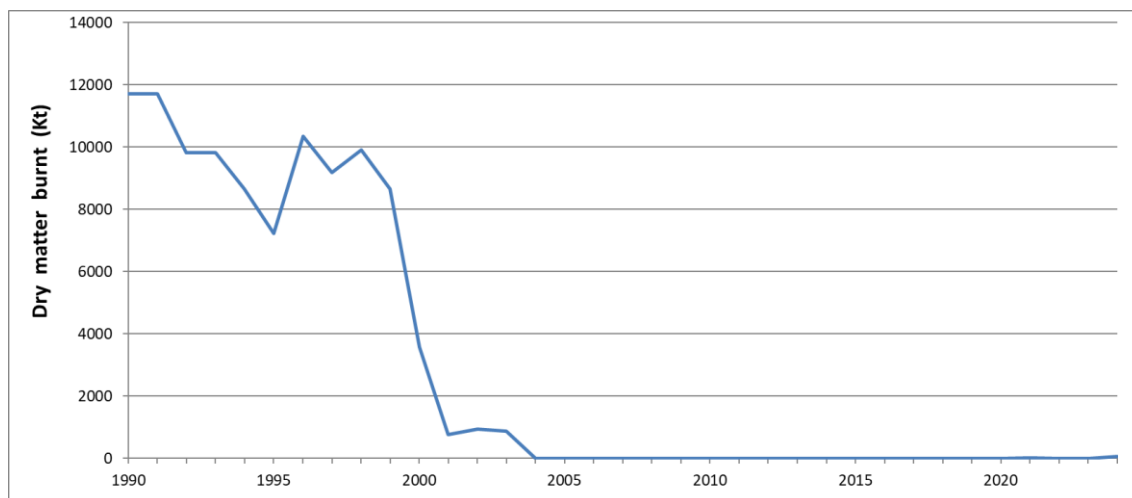


Figure 5.4.12 Dry matter burnt (national territory)

This activity has been a common practice in Spain until the early 2000s. It generates emission of polluting gases without energy yield and can elicit other negative consequences such as risk of fires and erosion. For this reason, the practice has been limited to a few authorised situations

within different law frameworks and the proportion of crops burnt has been significantly reduced, and subsequently the emissions derived from them. The evolution can be seen in the following tables.

Table 5.4.22 Dry matter burnt evolution (kt)* (national territory)

1990	1991	1992	1993	1994	1995	1996	1997	1998
11,711.5	11,714.9	9,811.6	9,812.2	8,656.1	7,226.9	10,350.3	9,184.4	9,914.3

1999	2000	2001	2002	2003	2004-2020	2021	2022	2023	2024
8,664.2	3,589.5	775.3	938.3	883.9	0.0	12.3	0.0	5.8	57.8

(*) Since 2004, only crop residues are burned for sanitary reasons.

5.5. Recalculations

The changes have been incorporated and summarized in the following table.

Table 5.5.1 Recalculation by pollutants

Pollutants affected	Recalculation
3B Manure management (3B1a, 3B1b, 3B2, 3B3, 3B4d, 3B4e, 3B4f, 3B4gi, 3B4gii, 3B4giii, 3B4giv and 3B4h)	
3B1a (Dairy Cattle)	
	No recalculation in this edition.
3B1b (Non-Dairy Cattle)	
	No recalculation in this edition.
3B2 (Sheep)	
	No recalculation in this edition.
3B3 (Swine)	
NO _x , NH ₃	Recalculation that affects to white and Iberian swine due to updating implementation rate of NH ₃ BATs from ECOGAN, that has been revised with weighted implementation adjustment to the data of the populations of the Agricultural Statistics Yearbook over the time series, including the BAT-3 affecting to the nitrogen excreted. In addition, the manure management average systems for white and Iberian pigs in 1990 have been updated to the values in the new Table 10A.7 of the IPCC 2019 Refinement guide.
NMVOC	Recalculation that affects NMVOC emissions of 3B3 categories corresponding to white and Iberian swine due to the availability of NH ₃ BATs. The calculation methodology used in the EMEP/EEA 2023 Guidebook has been updated. This guide uses, among other parameters, the NH ₃ emissions ratio and advises monitoring the effect of NH ₃ reductions through BATs to avoid distorting NMVOC emissions, the NMVOC emissions calculation methodology has been updated to ensure that NH ₃ BATs do not affect the calculations.
3B4d (Goats)	
	No recalculation in this edition.
3B4e (Horses)	
NO _x , NH ₃ , NMVOC, PM _{2.5} , PM ₁₀ , TSP	Redistribution of housing/grazing in equids (horses, mules, and asses) has produced a recalculation across the entire time series that affects the NFR categories 3B4e and 3B4f.
3B4f (Mules and Asses)	
NO _x , NH ₃ , NMVOC, PM _{2.5} , PM ₁₀ , TSP	Redistribution of housing/grazing in equids (horses, mules, and asses) has produced a recalculation across the entire time series that affects the NFR categories 3B4e and 3B4f.
3B4gi (Laying hens)	
NO _x , NH ₃	Recalculation affecting laying hens due that the implementation rate of NH ₃ BATs from ECOGAN has been updated with weighted implementation adjustment to the populations of the zootechnical document, in progressive form over the time series, and

Pollutants affected	Recalculation
	including BAT-3 that affect to the nitrogen excreted. This update was also used to correct a very minor error in the laying hen data across the entire time series.
NMVOC	Recalculation that affects NMVOC emissions due to the availability of NH ₃ BATs. The calculation methodology used in the EMEP/EEA 2023 Guide book has been updated. This guide uses, among other parameters, the NH ₃ emissions ratio and advises monitoring the effect of NH ₃ reductions through BATs to avoid distorting NMVOC emissions, the NMVOC emissions calculation methodology has been updated to ensure that NH ₃ BATs do not affect the calculations.
3B4gii (Broilers)	
NO _x , NH ₃	Recalculation affecting broilers due that the implementation rate of NH ₃ BATs from ECOGAN has been updated with weighted implementation adjustment to the data of the zootechnical document, in progressive form over the time series, and including BAT-3 that affect to the nitrogen excreted.
NMVOC	Recalculation that affects NMVOC emissions due to the availability of NH ₃ BATs. The calculation methodology used in the EMEP/EEA 2023 Guide book has been updated. This guide uses, among other parameters, the NH ₃ emissions ratio and advises monitoring the effect of NH ₃ reductions through BATs to avoid distorting NMVOC emissions, the NMVOC emissions calculation methodology has been updated to ensure that NH ₃ BATs do not affect the calculations.
3B4giii (Turkeys)	
	No recalculation in this edition.
3B4giv (Other poultry)	
	No recalculation in this edition.
3B4h (Rabbits)	
NO _x , NMVOC, NH ₃ , PM _{2.5} , PM ₁₀ , TSP	Recalculation due to update for population of rabbits. Due to new information in the 2022 Agricultural Statistics Yearbook, rabbit population data is now available that can be compared with the populations calculated for the entire series based on slaughter carcasses, which until now was the only population information available. Thus, an adjustment to the population of 2022 has been made, resulting in a -0.30% decrease that has been extrapolated to the entire series. Therefore, emissions also decrease by -0.30% across the entire series.
3D Crop production and agricultural soils (3Da1, 3Da2a, 3Da2b, 3Da2c, 3Da3, 3Da4, 3Dc, 3De and 3Df)	
3Da1 (Inorganic N-fertilizers (also includes urea application))	
NH ₃	Recalculation that affects categories related to mineral fertilization due to minor alterations in the values from the BNPAE (Nitrogen and Phosphorus Balance of Spanish Agriculture) across the entire annual series is due to the implementation of emission recalculations during the last inventory edition, as well as revisions to the data in some animal husbandry documents that were incorporated into the nitrogen balance for the following year. This resulted in regional changes in fertilizer distribution, whose emissions are affected by the pH of the regions. Change in the area of forage crops has been affected too; for these crops, the sum of the harvested area and the area grazed and harvested, along with their associated yields, has been considered as the harvested crop area for calculating production. These changes produce minimal variations in emissions due to slight changes in the quantities and provincial distributions of nitrogen applied as mineral fertilizer. These very small variations could be slightly more pronounced in ammonia (NH ₃) because their calculation is affected by the provincial distribution with varying pH, that influence their final values.
3Da2a (Animal manure applied to soils)	
NO _x , NH ₃ , NMVOC	Recalculation due to variations in population or zootechnical parameters as nitrogen excreted, grazing animal distribution data, ratios of BATs implementation throughout the time series, etc., owing to animals with recalculations cited from 3B categories, whose effect produces cascading consequences on 3Da2a category.
NMVOC	Recalculation that affects NMVOC emissions due to the availability of NH ₃ BATs. The calculation methodology used in the EMEP/EEA 2023 Guide book has been updated. This guide uses, among other parameters, the NH ₃ emissions ratio and advises monitoring the effect of NH ₃ reductions through BATs to avoid distorting NMVOC emissions, the

Pollutants affected	Recalculation
	NMVOC emissions calculation methodology has been updated to ensure that NH ₃ BATs do not affect the calculations.
3Da2b (Sewage sludge applied to soils)	
NO _x , NH ₃	Recalculation due to sewage sludge amount applied to soils are provided by source ("National Sewage Register" (MITECO)) with a slight delay. In these cases, the Inventory replicates the x-3 year values published, into x-2 year, the last year inventoried. This 2026 Edition has updated the values of 2023 according to values published and has replicated them into 2024.
3Da2c (Other organic fertilizers applied to soils (including compost))	
NO _x , NH ₃	Recalculation due to compost amount applied to soils are provided by source with a slight delay. In these cases, the Inventory replicates the x-3 year values published, into x-2 year, the last year inventoried. This 2026 Edition has updated the values of 2023 according to values published and has replicated them into 2024.
3Da3 (Urine and dung deposited by grazing animals)	
NO _x , NH ₃ , NMVOC	Recalculation due to slight variations in grazing animal distribution data throughout the time series for equids.
NMVOC	Recalculation that affects NMVOC emissions due to the availability of NH ₃ BATs. The calculation methodology used in the EMEP/EEA 2023 Guide has been updated. This guide uses, among other parameters, the NH ₃ emissions ratio and advises monitoring the effect of NH ₃ reductions through BATs to avoid distorting NMVOC emissions, the NMVOC emissions calculation methodology has been updated to ensure that NH ₃ BATs do not affect the calculations.
3Da4 (Crop residues applied to soils)	
NH ₃	Recalculation due to data of areas of agricultural soils are provided by MAPA's Statistics Yearbook to BNPAE technical team with two-year lag compared with inventory report. In these cases, the Inventory replicates the x-3 year values published in the Yearbook, into x-2 year, the last year inventoried. This 2026 Edition has updated the values of 2023 according to the yearbook and has replicated them into 2024.
3Dc (Farm-level agricultural operations including storage, handling and transport of agricultural products)	
PM _{2.5} , PM ₁₀ , TSP	Recalculation due to data of areas of agricultural soils are provided by MAPA's Statistics Yearbook to BNPAE technical team with two-year lag compared with inventory report. In these cases, the Inventory replicates the x-3 year values published in the Yearbook, into x-2 year, the last year inventoried. This 2026 Edition has updated the values of 2023 according to the yearbook and has replicated them into 2024.
3De (Cultivated crops)	
NMVOC	Recalculation due to data of areas of agricultural soils are provided by MAPA's Statistics Yearbook to BNPAE technical team with two-year lag compared with inventory report. In these cases, the Inventory replicates the x-3 year values published in the Yearbook, into x-2 year, the last year inventoried. This 2026 Edition has updated the values of 2023 according to the yearbook and has replicated them into 2024.
3Df (Use of pesticides)	
	No recalculation in this edition.
3F (Field burning of agricultural residues)	
NO _x , NMVOC, SO ₂ , NH ₃ , PM _{2.5} , PM ₁₀ , TSP, BC, CO, Pb, Cd, Hg, As, Cr, Cu, Ni, Se, Zn, PCDD/PCDF, PAHs	Recalculation due to correction of the data of variable of activity for phytosanitary burning received in 2021 and 2023, because some of the data were referred to woody crops and not herbaceous crops, which are those that correspond to category 3F. The recalculation has been equivalent for all pollutants.

The following figures display the evolution as a result of the most representative recalculations. The line chart shows emissions (kt) in absolute terms, while the bar chart displays the relative difference between emission values before and after recalculations.

3B Manure management (3B1a, 3B1b, 3B2, 3B3, 3B4d, 3B4e, 3B4f, 3B4gi, 3B4gii, 3Bgiii, 3B4giv and 3B4h)

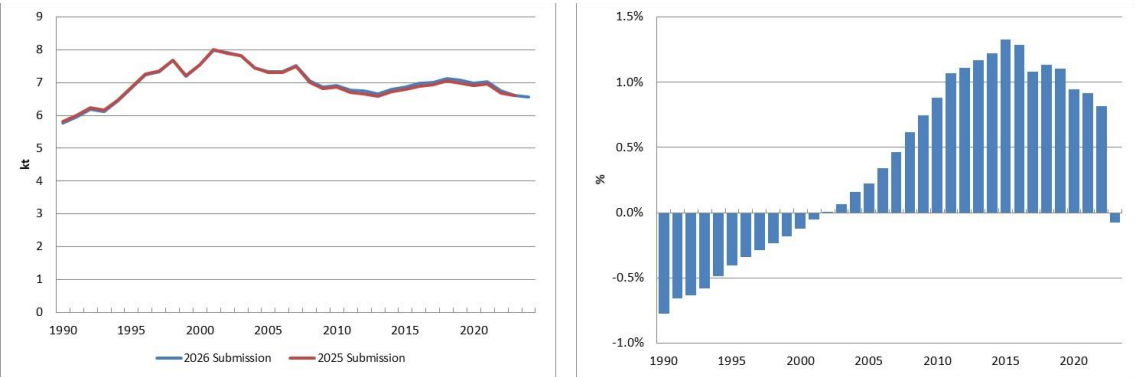


Figure 5.5.1 Evolution of the difference in 3B NO_x emissions (national territory)

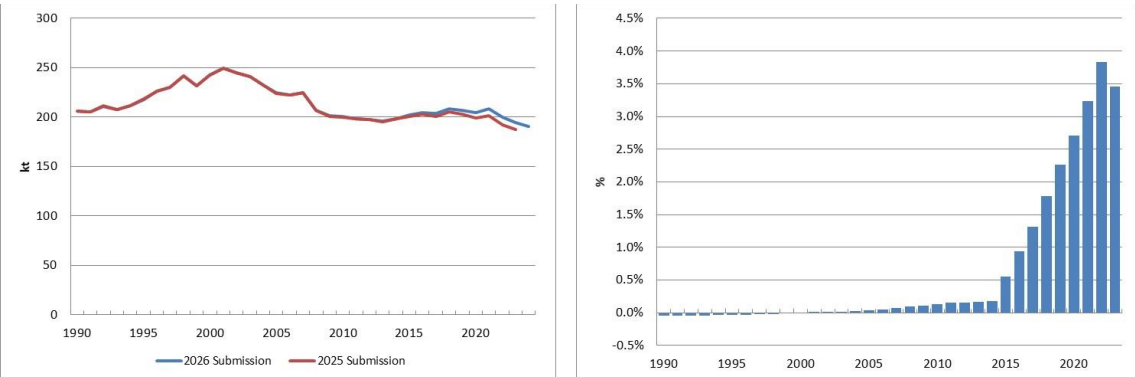


Figure 5.5.2 Evolution of the difference in 3B NH₃ emissions (national territory)

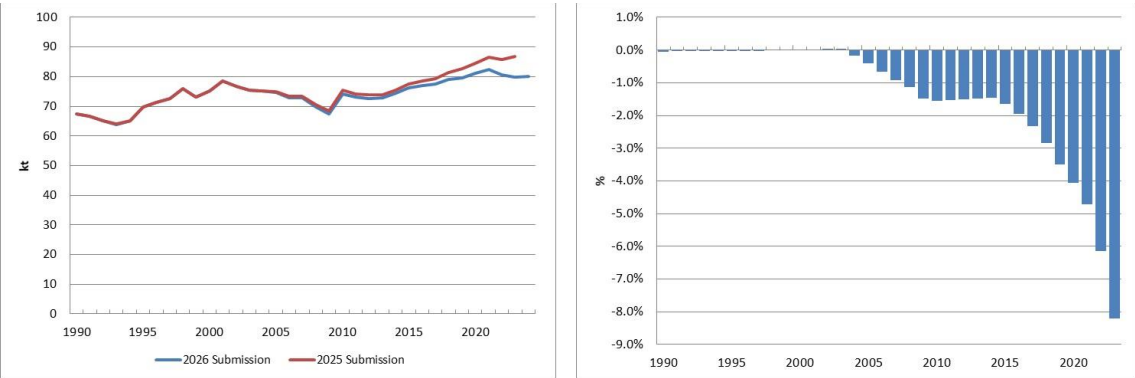


Figure 5.5.3 Evolution of the difference in 3B NMVOC emissions (national territory)

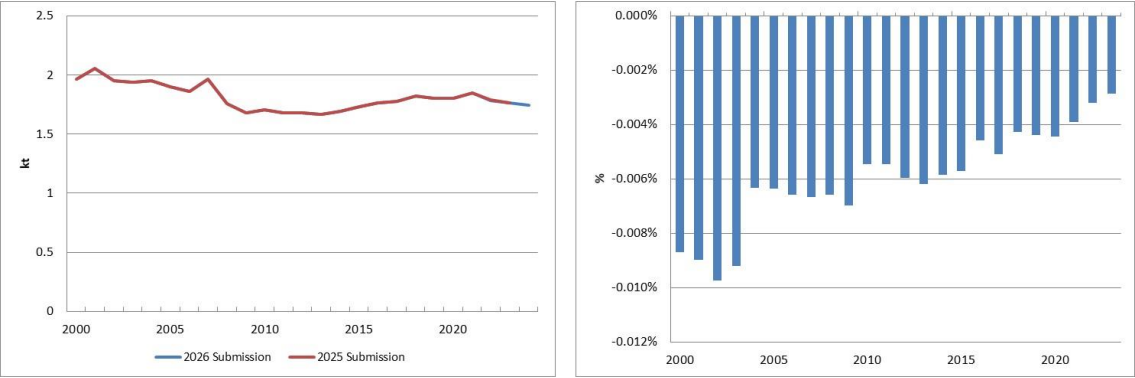


Figure 5.5.4 Evolution of the difference in 3B PM_{2.5} emissions (national territory)

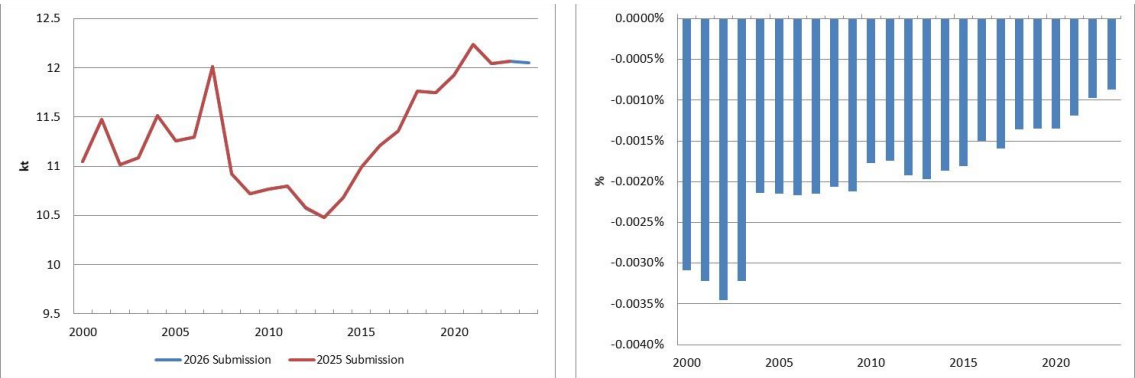


Figure 5.5.5 Evolution of the difference in 3B PM₁₀ emissions (national territory)

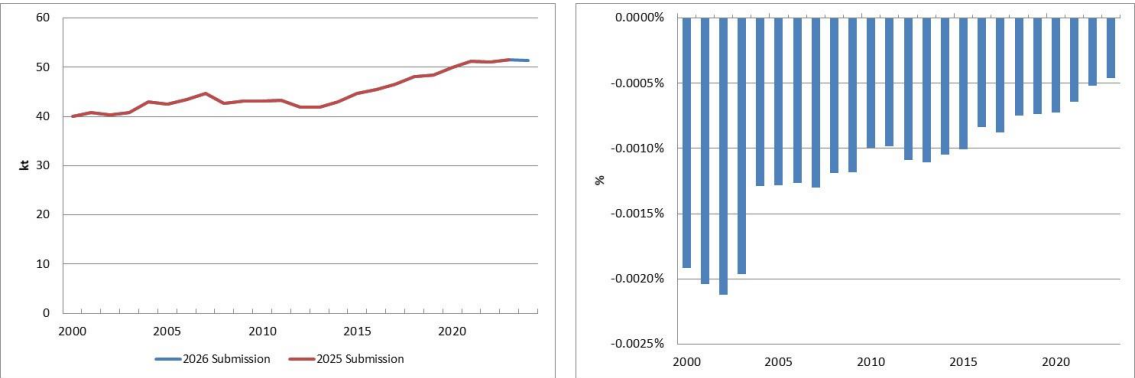


Figure 5.5.6 Evolution of the difference in 3B TSP emissions (national territory)

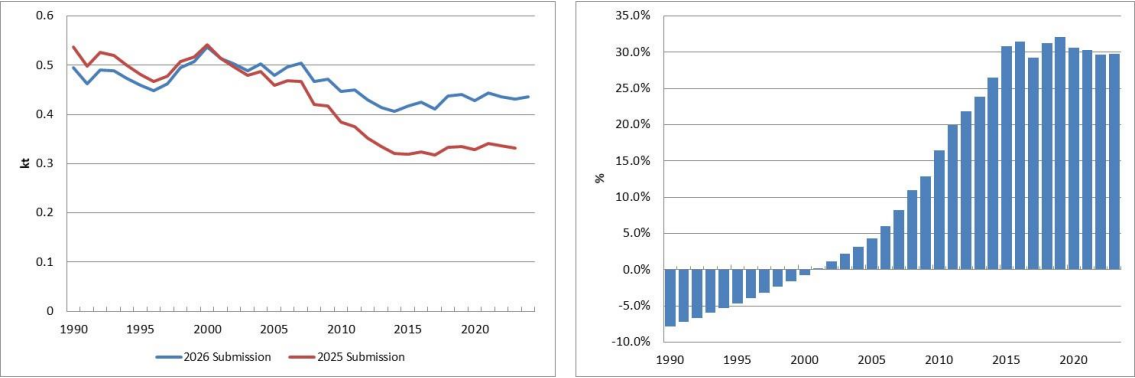


Figure 5.5.7 Evolution of the difference in 3B3 (Swine) NO_x emissions (national territory)

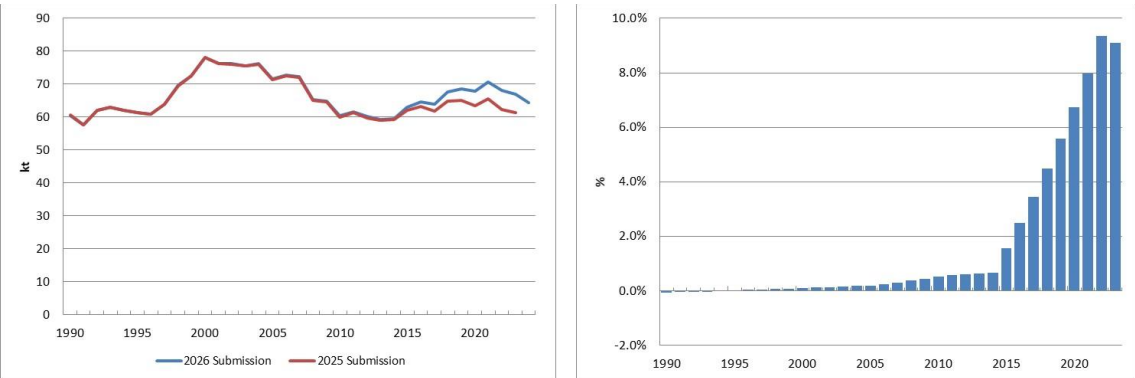


Figure 5.5.8 Evolution of the difference in 3B3 (Swine) NH₃ emissions (national territory)

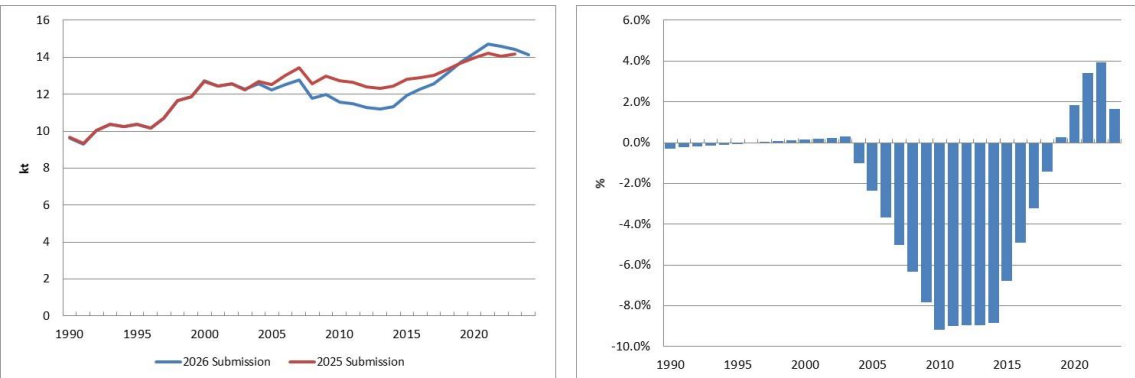


Figure 5.5.9 Evolution of the difference in 3B3 (Swine) NMVOC emissions (national territory)

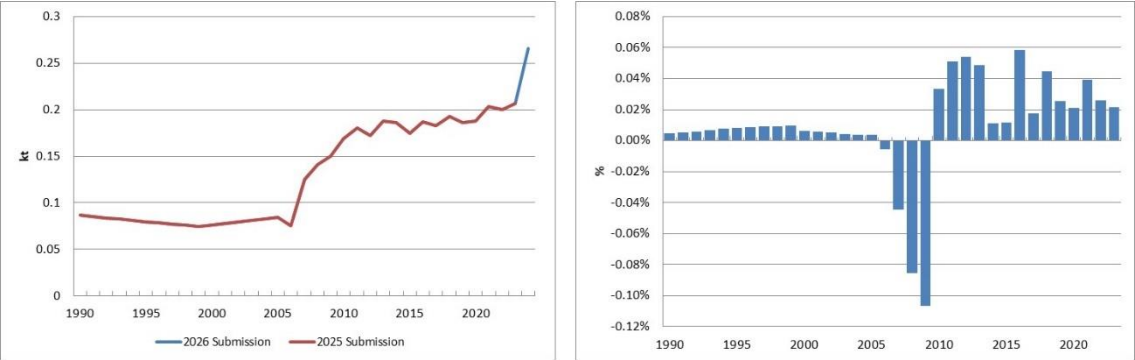


Figure 5.5.10 Evolution of the difference in 3B4e and 3B4f (Horses, Mules and asses) NO_x emissions (national territory)

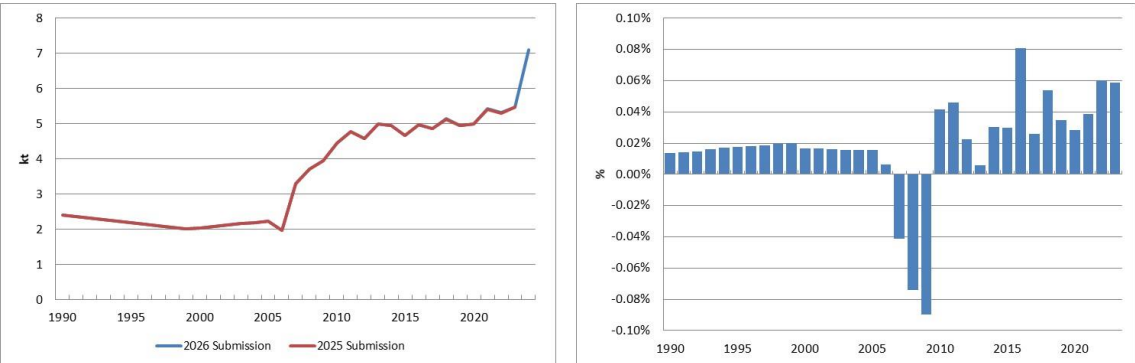


Figure 5.5.11 Evolution of the difference in 3B4e and 3B4f (Horses, Mules and asses) NH₃ emissions (national territory)

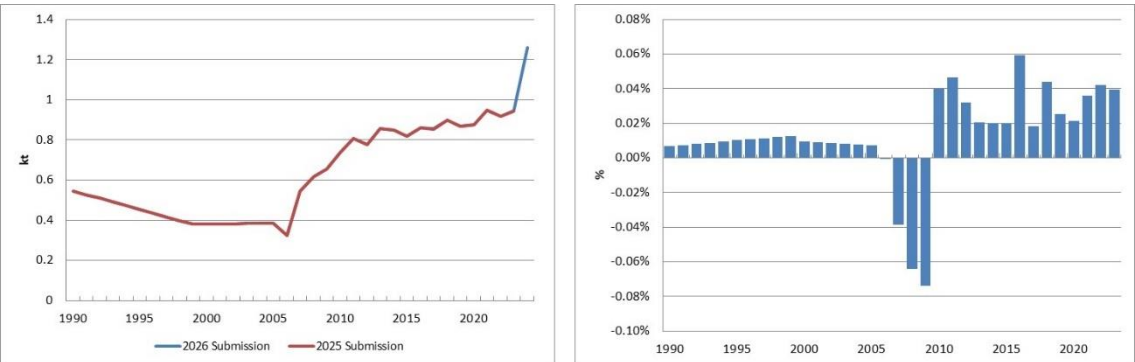


Figure 5.5.12 Evolution of the difference in 3B4e and 3B4f (Horses, Mules and asses) NMVOC emissions (national territory)

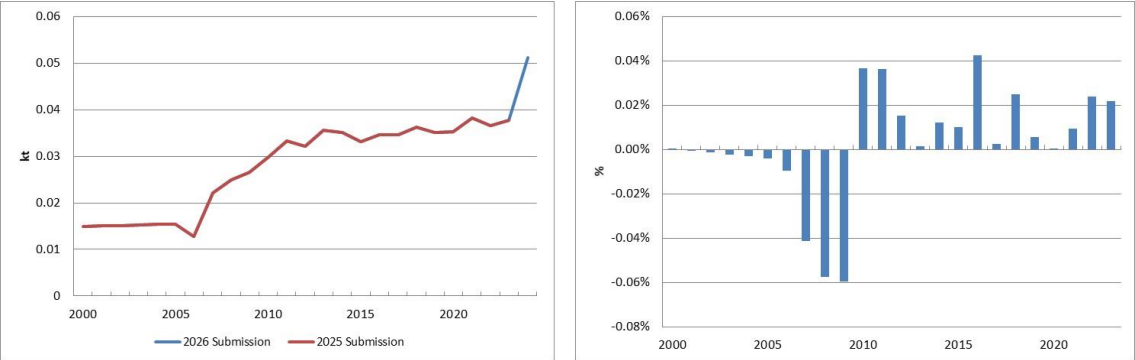


Figure 5.5.13 Evolution of the difference in 3B4e and 3B4f (Horses, Mules and asses) PM_{2.5} emissions (national territory)

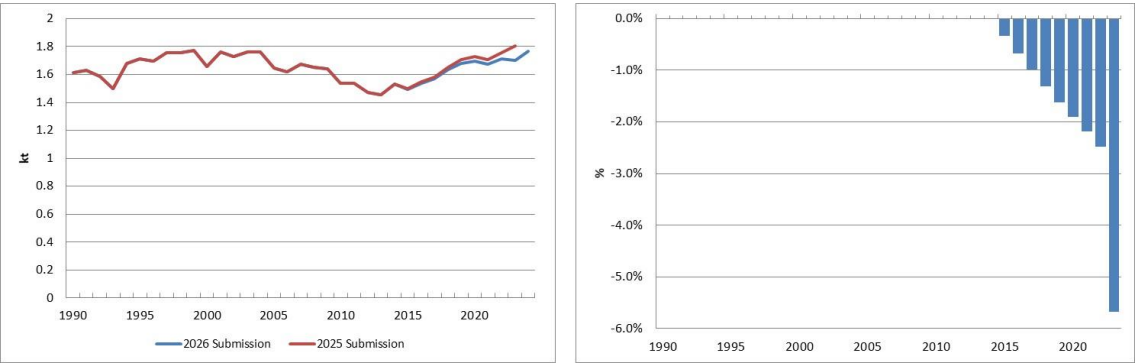


Figure 5.5.14 Evolution of the difference in 3B4gi and 3B4gii (Laying hens and broilers) NO_x emissions (national territory)

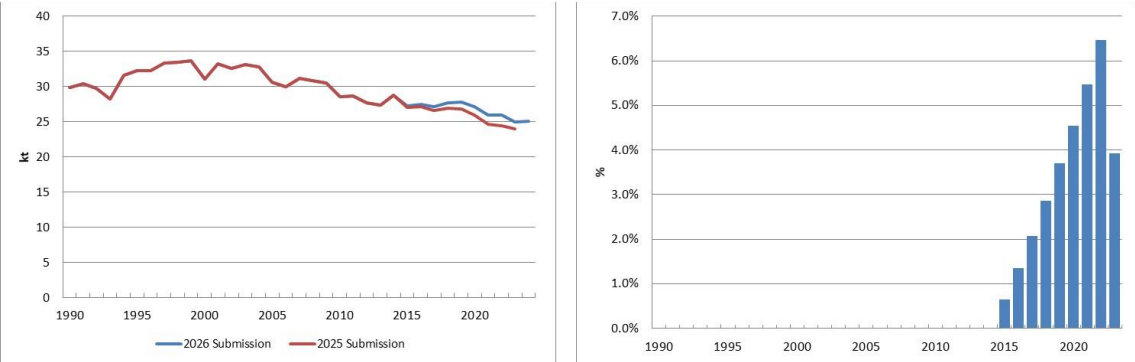


Figure 5.5.15 Evolution of the difference in 3B4gi and 3B4gii (Laying hens and broilers) NH₃ emissions (national territory)

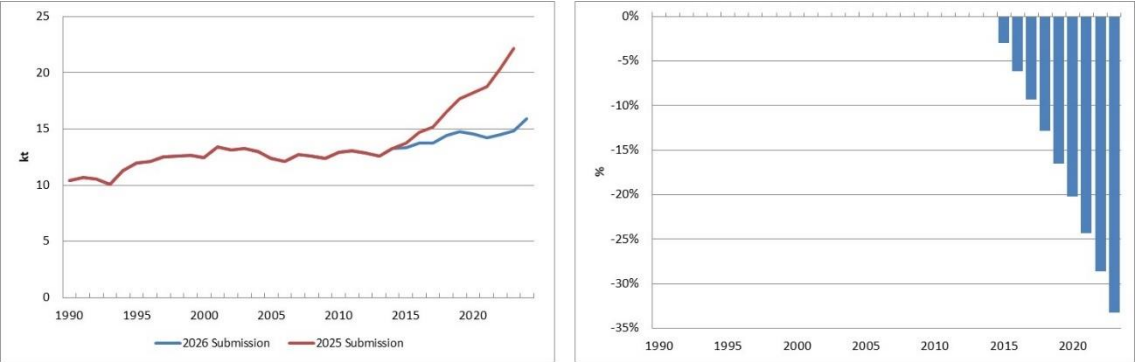


Figure 5.5.16 Evolution of the difference in 3B4gi and 3B4gii (Laying hens and broilers) NMVOC emissions (national territory)

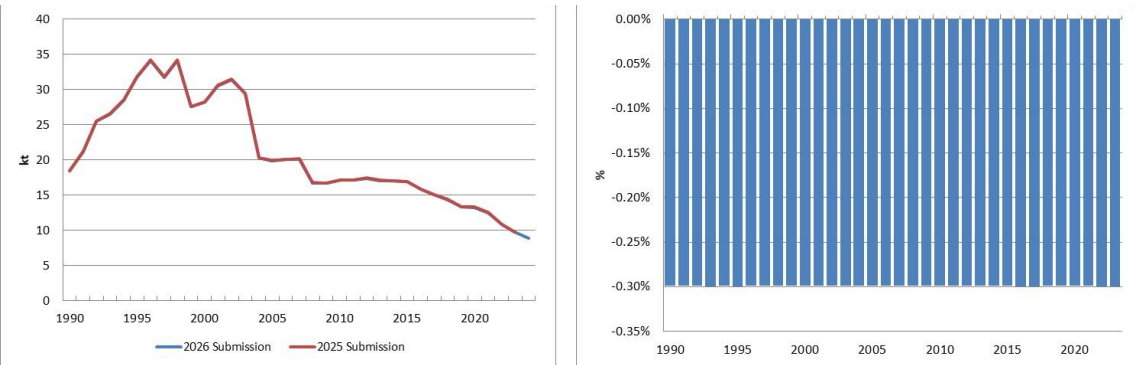


Figure 5.5.17 Evolution of the difference in 3B4h (Rabbits) NH₃ emissions (national territory)

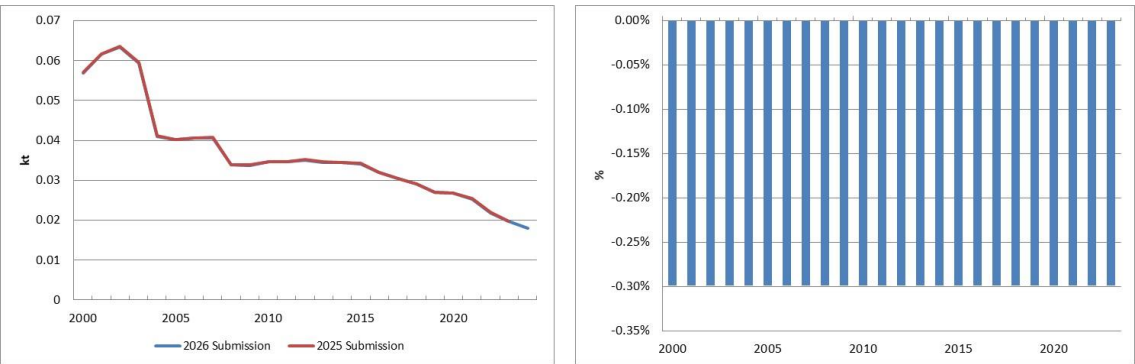


Figure 5.5.18 Evolution of the difference in 3B4h (Rabbits) PM_{2.5} emissions (national territory)

3D Crop production and agricultural soils (3Da1, 3Da2a, 3Da2b, 3Da2c, 3Da3, 3Dc, 3De and 3Df)

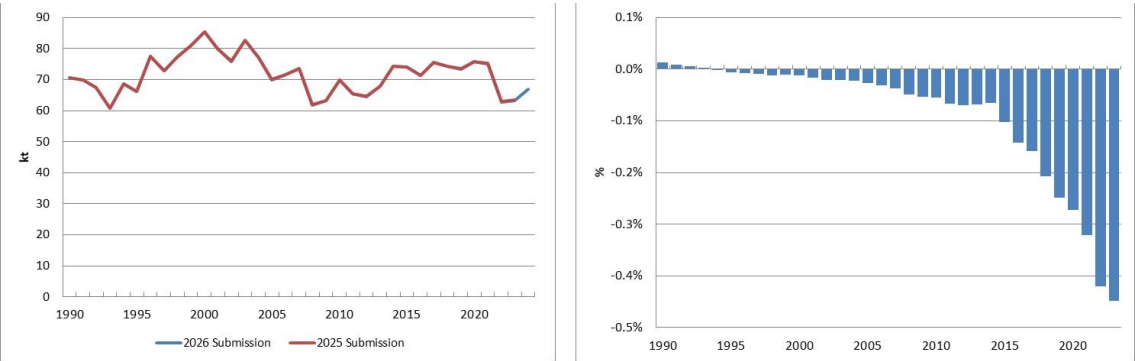


Figure 5.5.19 Evolution of the difference in 3D NO_x emissions (national territory)

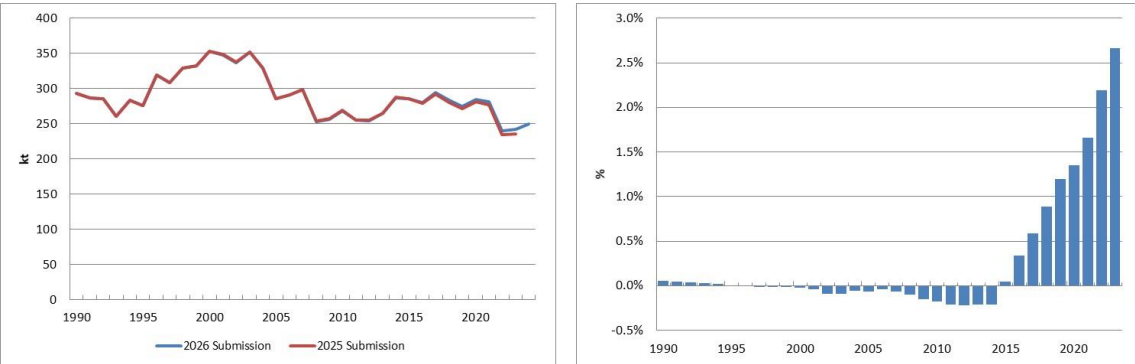


Figure 5.5.20 Evolution of the difference in 3D NH₃ emissions (national territory)

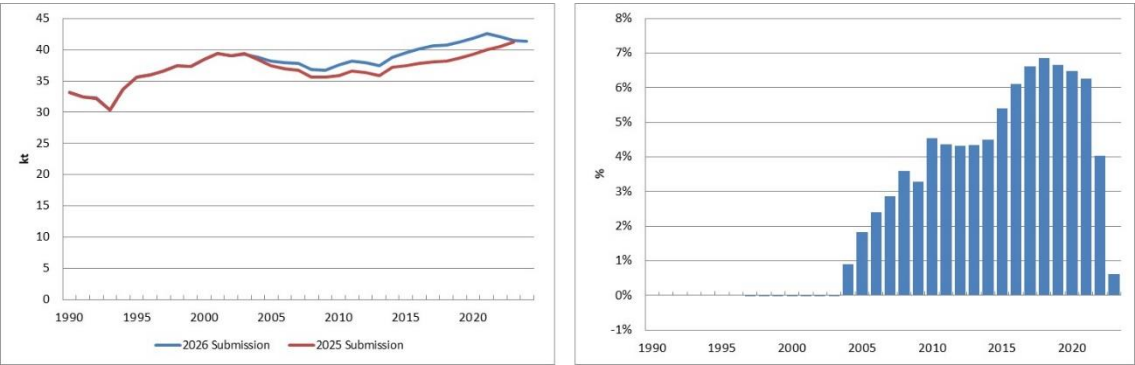


Figure 5.5.21 Evolution of the difference in 3D NMVOC emissions (national territory)

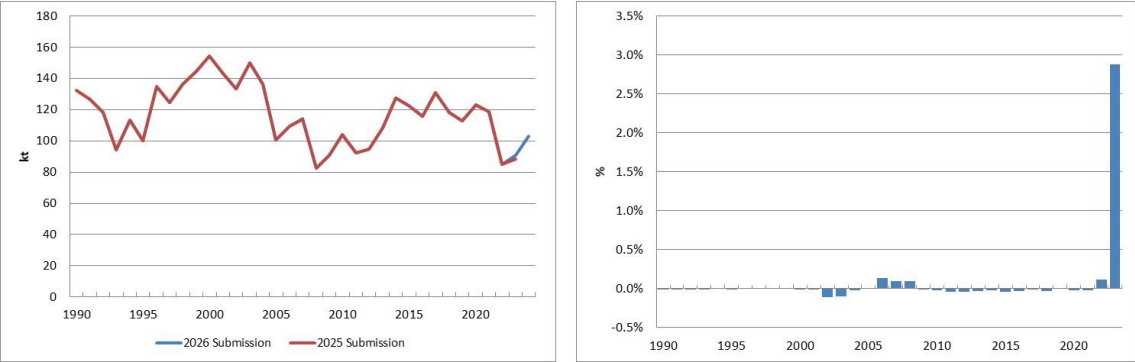


Figure 5.5.22 Evolution of the difference in 3Da1 (Inorganic n-fertilizers) NH₃ emissions (national territory)

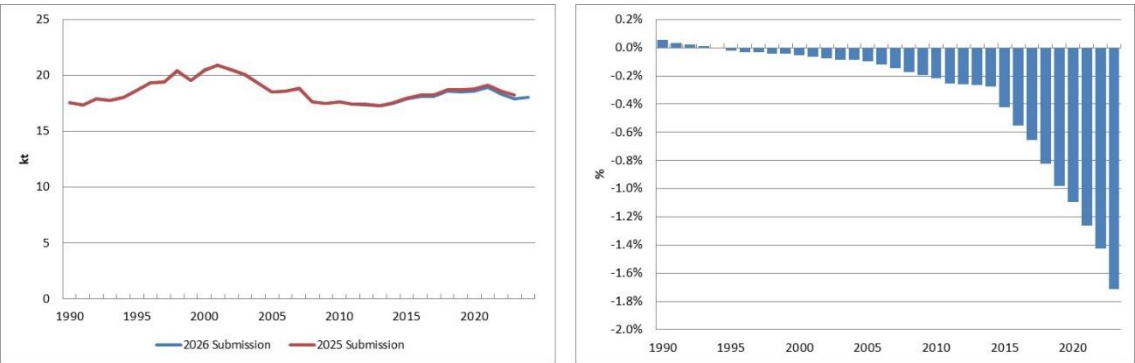


Figure 5.5.23 Evolution of the difference in 3Da2a (Animal manure applied to soils) NO_x emissions (national territory)

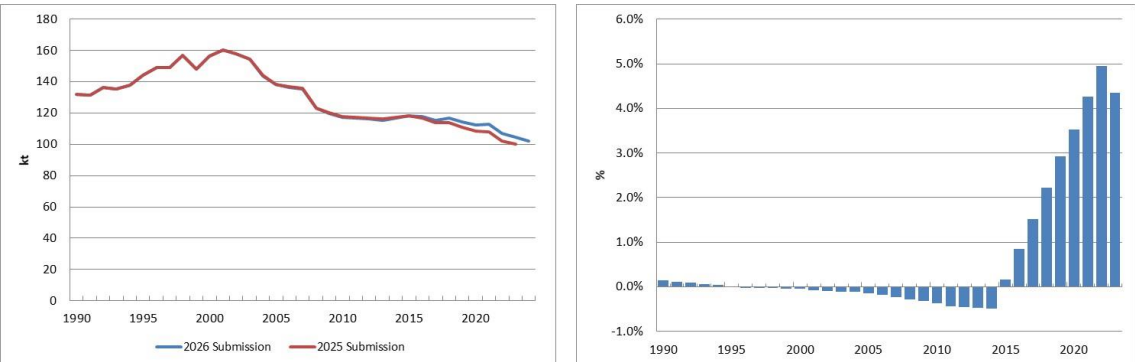


Figure 5.5.24 Evolution of the difference in 3Da2a (Animal manure applied to soils) NH₃ emissions (national territory)

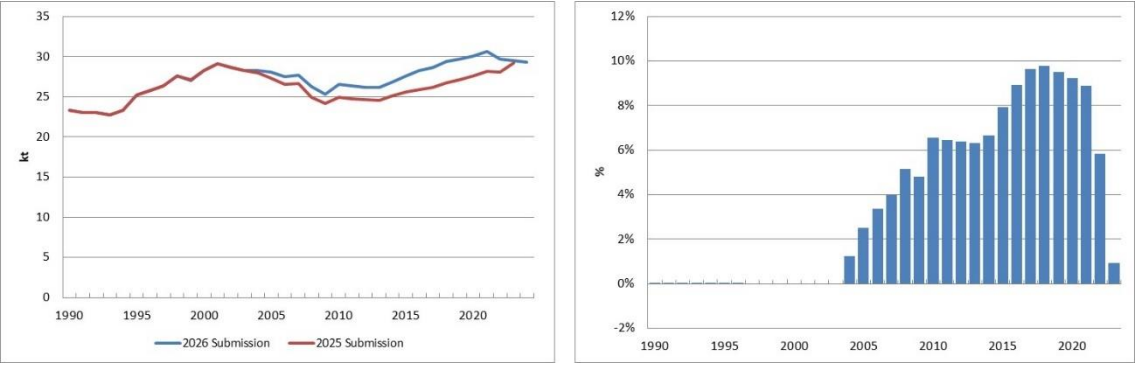


Figure 5.5.25 Evolution of the difference in 3Da2a (Animal manure applied to soils) NMVOC emissions (national territory)

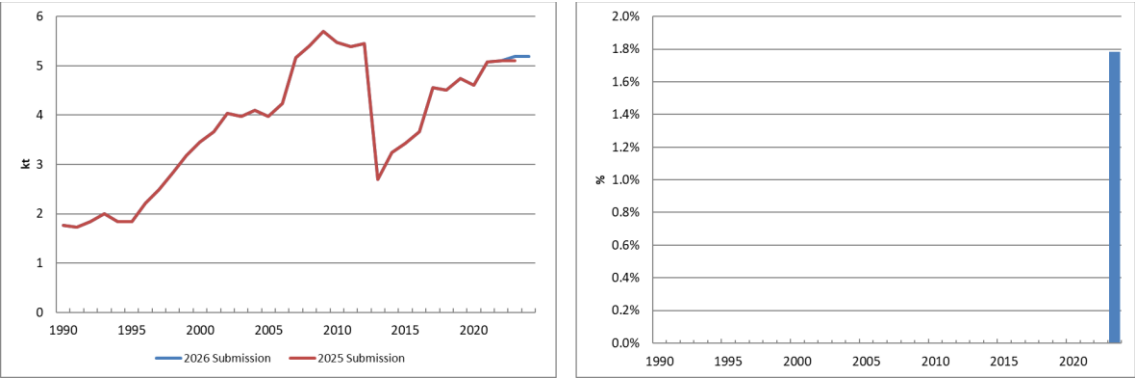


Figure 5.5.26 Evolution of the difference in 3Da2b and 3Da2c (Sewage sludge applied to soils and Other organic fertilisers applied to soils (including compost) NH₃ emissions (national territory)

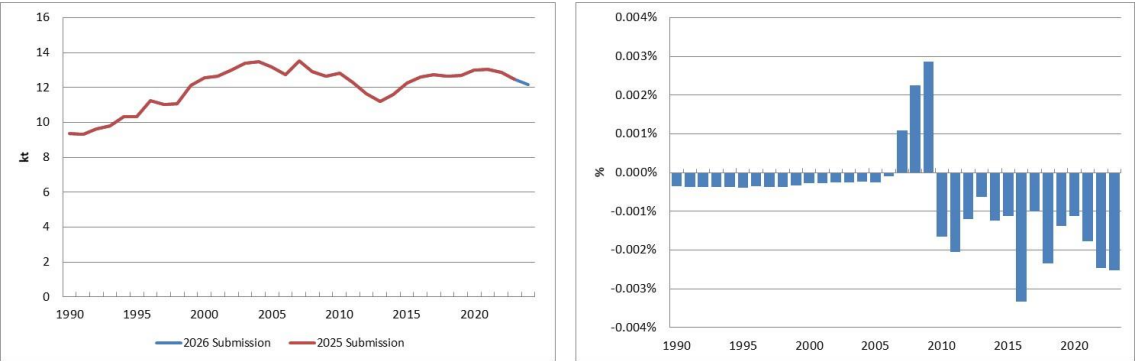
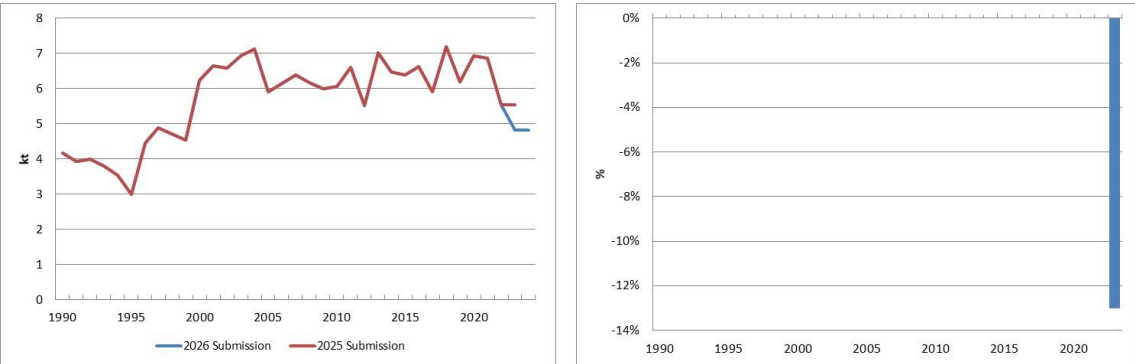
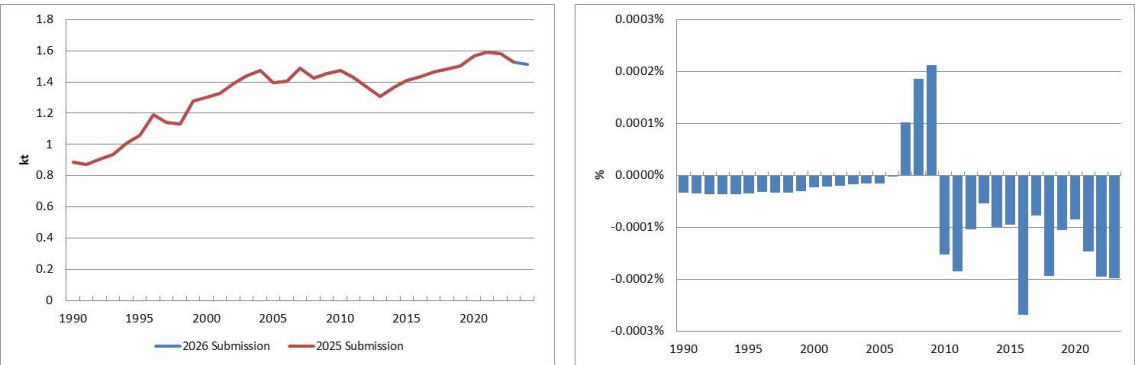
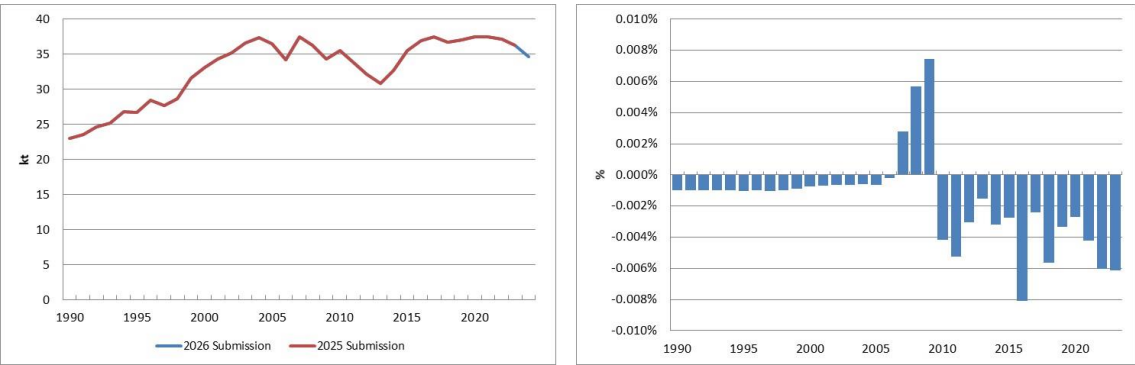


Figure 5.5.27 Evolution of the difference in 3Da3 (Urine and dung deposited by grazing animals) NO_x emissions (national territory)



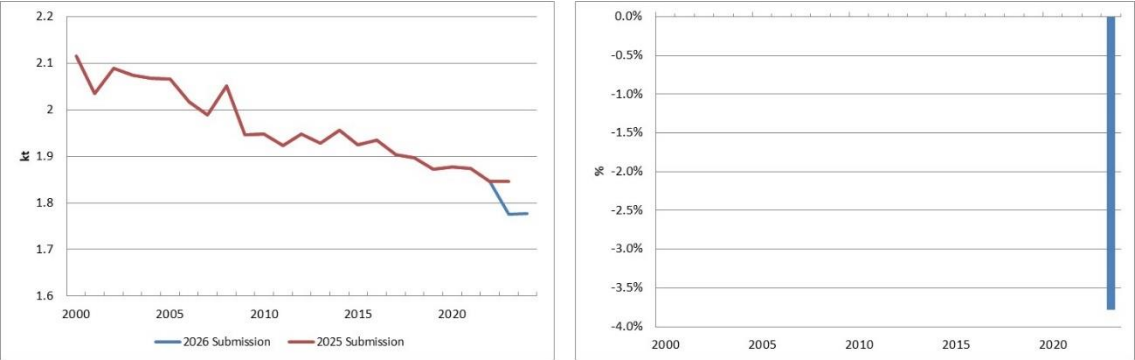


Figure 5.5.31 Evolution of the difference in 3Dc (Farm-level agricultural operations including storage, handling and transport of agricultural products) (unique PM category of 3D) PM_{2.5} emissions (national territory)

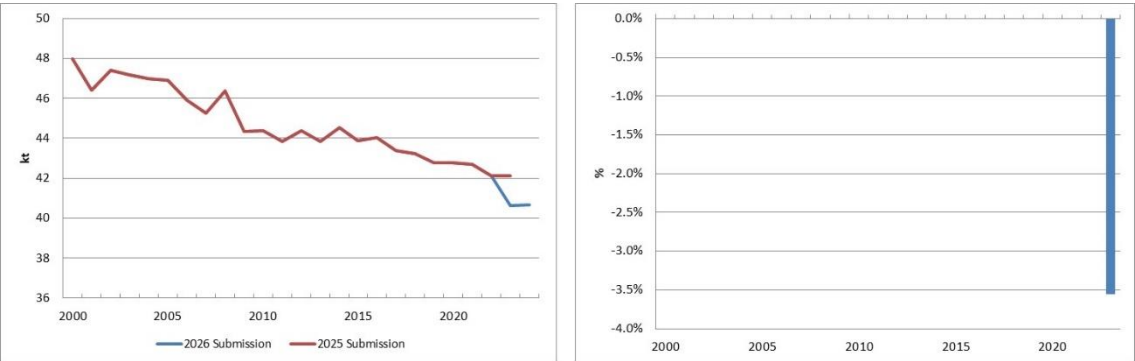


Figure 5.5.32 Evolution of the difference in 3Dc (Farm-level agricultural operations including storage, handling and transport of agricultural products) (unique PM category of 3D) PM₁₀ emissions (national territory)

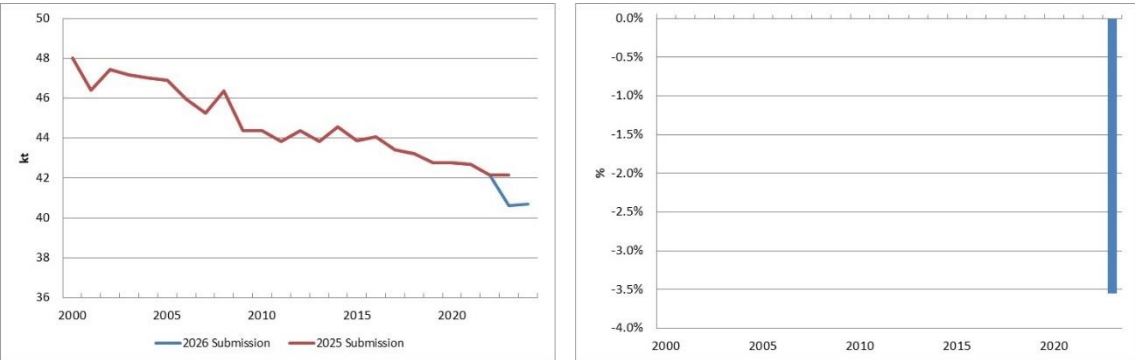


Figure 5.5.33 Evolution of the difference in 3Dc (Farm-level agricultural operations including storage, handling and transport of agricultural products) (unique PM category of 3D) TSP emissions (national territory)

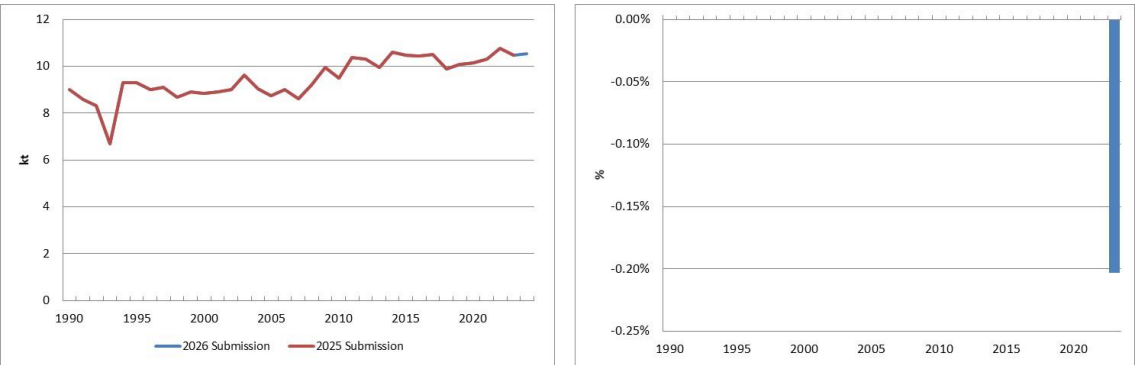


Figure 5.5.34 Evolution of the difference in 3De NMVOC emissions (cultivated crops) (national territory)

3F Field burning of agricultural residues

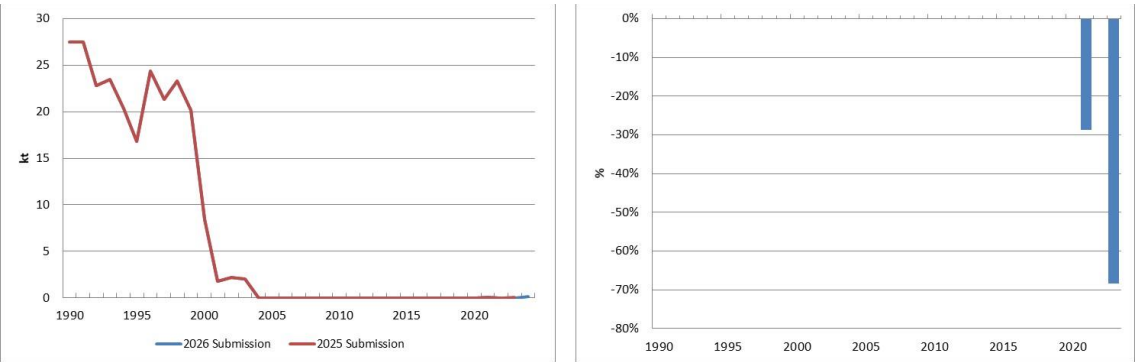


Figure 5.5.35 Evolution of the difference in 3F NO_x emissions (national territory)

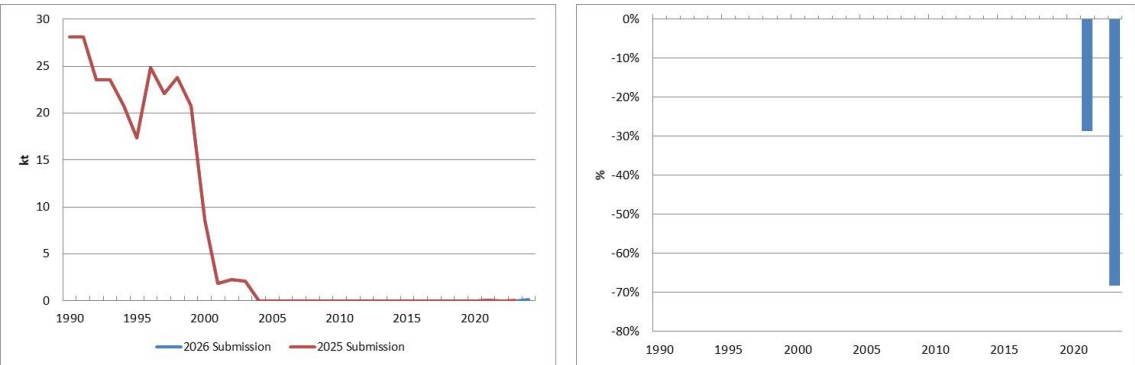


Figure 5.5.36 Evolution of the difference in 3F NH₃ emissions (national territory)

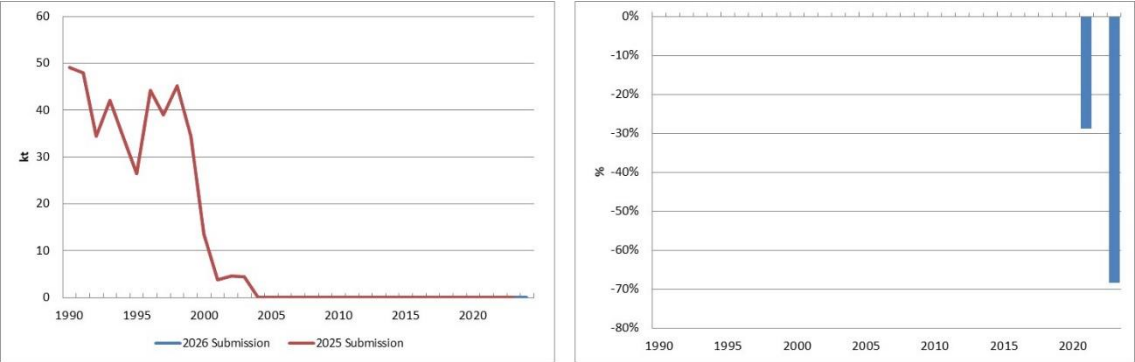


Figure 5.5.37 Evolution of the difference in 3F NMVOC emissions (national territory)

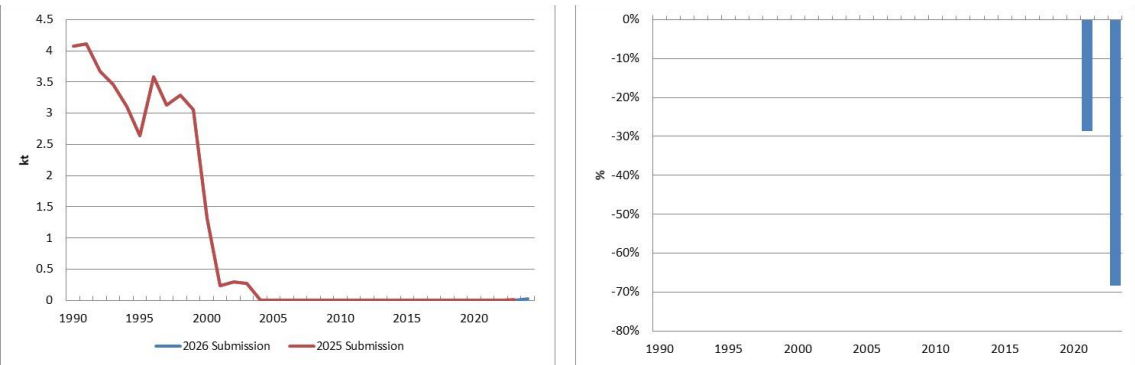


Figure 5.5.38 Evolution of the difference in 3F SO₂ emissions (national territory)

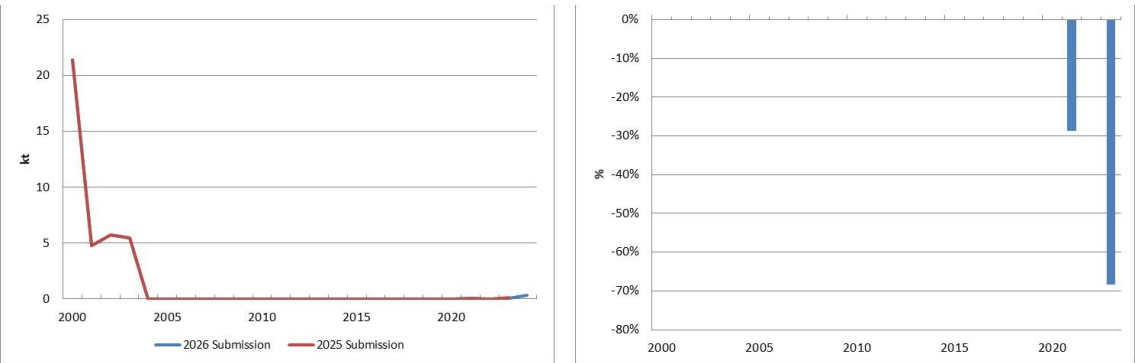


Figure 5.5.39 Evolution of the difference in 3F PM_{2.5} emissions (% equivalent to the rest of the PM) (national territory)

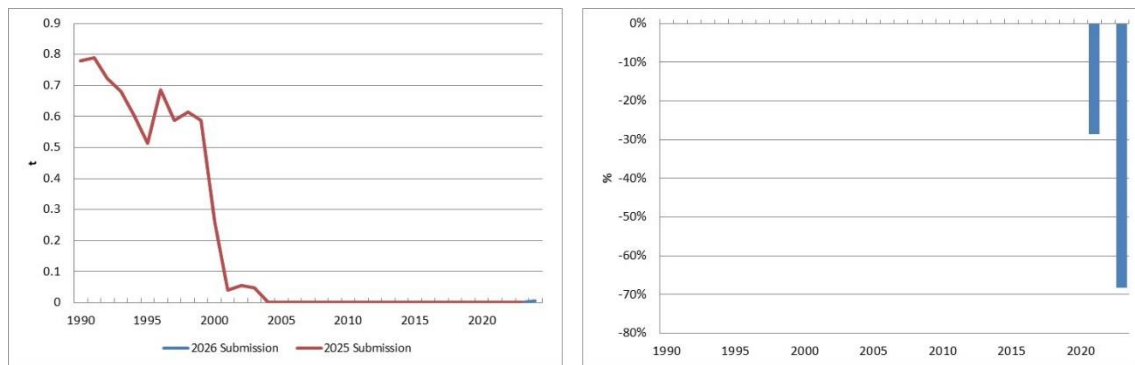


Figure 5.5.40 Evolution of the difference in 3F Pb emissions (% equivalent to the rest of the pollutants) (national territory)

5.6. Sector improvements

Areas of improvement intended to be accomplished, include:

- Incorporate into inventory the information supplied by new reviews of zootechnical documents are being completed.
- Continue with the research together with the team of experts in charge of preparing and reviewing the zootechnical documents on the methodology for estimating the zootechnical coefficients in relation to changes marked in these coefficients for different reasons in some years of the time series, such as changes in diet or legislation of use of antibiotics or due to other reasons.
- Incorporate into inventory the information supplied by technical sources about country-specific Manure Management Systems (MMSs), zootechnical coefficients and Best Available Techniques (BATs), if available, from ECOGAN, new legislation, surveys or others.



6. WASTE (NFR 5)

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6. WASTE (NFR 5)

Chapter updated in March, 2026.

Sector Waste at a glance

The emissions of air pollutants from the Waste sector in 2024 compared to the global inventory emissions in Spain are represented in the following figure (Figure 6.1.1), where BC and PCDD/F emissions stand out, accounting for 44.69% and 34.25% of the total, respectively (44.95% and 33.94% without Canary Islands). Similarly, other contaminants as CO and PM_{2.5} have a great weight in the total emissions inventoried in Spain in 2024 as well (26.90% and 22.78%, respectively; 27.06% and 23.05% without Canary Islands). All these emissions are linked mainly to a particular activity, Open burning of waste (5C2), which in 2024 corresponds to open burning of agricultural residues.

The emissions of air pollutants from the Waste sector have been reduced when compared to 1990 (2000 for PM_{2.5} and BC). Such significant decreases happen for all contaminants except for NH₃.

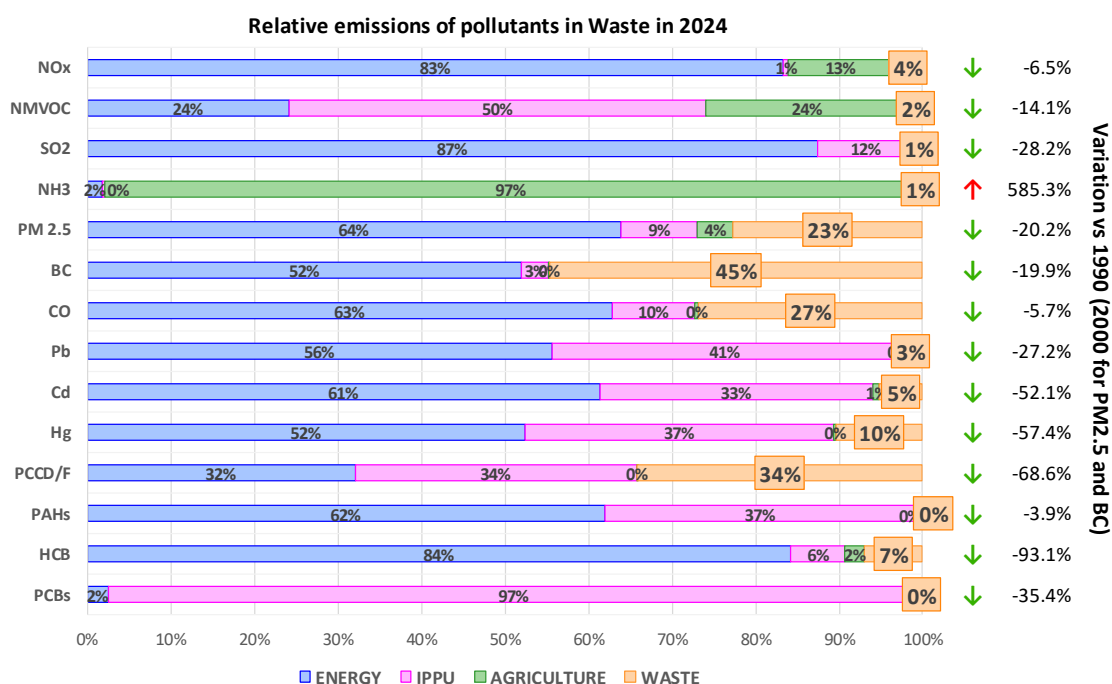


Figure 6.1.1 Relative emissions in Waste in 2024 and its relative variation (2024 vs. 1990) (national territory)

Waste sector activities in Spain comprises the emissions of waste management in 136 landfills, 232 composting plants, 86 biomethanization facilities and more than 2,000 wastewater treatment plants across the country. Despite this large variety of activities covered, for most pollutants, the emissions are mainly related to incineration/burning/flaring activities, with the Open burning of waste (5C2) being the principal key category for the sector and dominating most of the annual emissions and emissions trends.

During all the time series, 5C2 emissions present variations in absolute terms, in line with the annual crop production and its subsequent burning of agricultural wastes. In this sense, for 2024,

emissions levels for most of the pollutants show a downwards trend driven by the relative lower activity of Open burning of waste in comparison with 1990. Regarding to pollutants linked to burning of other residues, as Cd, Pb or PCDD/F, they also show a clear decrease of emissions in 2024 due to reduced activity in Sewage sludge incineration (5C1biv). Finally, NH₃ emissions are directly related to Compost production (5B1) and Anaerobic digestion (5B2), which presents a rising trend.

6.1. Sector overview

The table below shows, per each Waste NFR category, the pollutants coverage, methodology approach (Method) and consideration as key category (KC).

Table 6.1.1 Coverage of NFR category in 2024

NFR code	NFR category	Pollutants				Method	KC
		Covered	Exceptions				
			IE	NA	NE		
5A	Solid waste disposal on land	NOx, NMVOC, PM, CO	–	Rest of pollutants	NH3, Hg	T2	–
5B1	Biological treatment of waste - Composting	NH3	–	Rest of pollutants	NOx, NMVOC, SO2, PM, BC, CO	T2	–
5B2	Biological treatment of waste - Anaerobic digestion at biogas facilities	NOx, NH3, PM, CO	–	As, Cu, Ni, Se	Rest of pollutants	T1	–
5C1a	Municipal waste incineration	NO (since 2003, or 2004 when considering the Canary Islands, reported in 1A1a) ¹					–
5C1bi	Industrial waste incineration	IE (reported in 1A1a)					
5C1bii	Hazardous waste incineration	NO					
5C1biii	Clinical waste incineration	IE (since 2006, reported in 1A1a)					
5C1biv	Sewage sludge incineration	All	–		NH3	T2	✓
5C1bv	Cremation	All	–	NH3	BC	T1	–
5C1bvi	Other waste incineration (please specify in the IIR)	NO					–
5C2	Open burning of waste	All	–	PCB	NH3, Hg, Ni, HCB, Indeno (1,2,3-cd) pyrene	T2	✓
5D1	Domestic wastewater handling	NOx, NMVOC, PM, CO	–	Rest of pollutants	NH3, Pb, Cd, Hg, As, Cr, Cu, Ni, Se, Zn, BC	T2	–
5D2	Industrial wastewater handling	NOx, NMVOC, PM, CO	–	Rest of pollutants	NH3, Pb, Cd, Hg, As, Cr, Cu, Ni, Se, Zn, BC	T1	

¹ Recommendation ES-5C1a-2025-0001 made by the TERT in NECD the Final Review Report (Review of National Air Pollutant Emission Inventory Data 2025 under Directive (EU) 2016/2284). Final Review Report available at: https://environment.ec.europa.eu/topics/air/reducing-emissions-air-pollutants/emissions-inventories_en#review-of-national-emission-inventories

NFR code	NFR category	Pollutants				Method	KC
		Covered	Exceptions				
			IE	NA	NE		
5E	Other waste	All	–	Rest of pollutants	NOx, CO	T2	✓

IE: included elsewhere; NA: not applicable; NE: not estimated; NO: not occurring.

6.2. Sector analysis

The following table covers the detailed source categories for Waste in Spain in 2024. These main features reference to national total values and between parenthesis the value without Canary Islands.

For further information on methodology applied to non-key categories, links to the methodology factsheets published in MITECO-SEI website are included in the following table. For key categories, links to the available methodology factsheets have been included in the corresponding methodology section.

Table 6.2.1 Sector analysis

NFR Code	NFR category	Main features (2024)	Main sources of activity data
5A	Solid waste disposal on land (Methodology factsheets: Deposit of solid waste in managed landfills Deposit of solid waste in unmanaged landfills)	- 136 active landfills with waste disposal covered, 91 of them with biogas capture (128 active landfills without Canary Islands, 86 of them with biogas capture). - 9,146.81 kt of waste deposited in landfills (8,112.82 kt without Canary Islands).	- SGR (MITECO).
5B1	Biological treatment of waste: Composting (Methodology factsheet: Compost production)	- 232 composting plants covered (224 without Canary Islands). - 4,475 kt of waste entering the composting process (4,233 kt without Canary Islands).	- SGR (MITECO).
5B2	Biological treatment of waste: Anaerobic digestion at biogas facilities (Methodology factsheet: Biological treatment of solid waste (biomethanization))	- 86 biomethanization facilities covered (84 without Canary Islands): 4 of them mainly treating slurry, and the rest of facilities treating the organic fraction of municipal solid waste (MSW) and/or sludge.	- IQ. - SGR (MITECO).
5C1biv	Sewage sludge incineration (Methodology factsheet: Sewage sludge incineration)	- 57.2 kt of sludge incinerated (7% of the total sludge produced).	- IQ. - National Sludge Registry (RNL (MITECO)).

NFR Code	NFR category	Main features (2024)	Main sources of activity data
5C1bv	Cremation (Methodology factsheet: Cremation)	- 207,149 corpses incinerated (201,003 without Canary Islands) which represents the final destiny of 47.8% of deaths.	- 1990-2009: European Federation of Funeral Services. - 2010-2014: Estimation based on data provided by the main entrepreneurial association for the period 1990-2009 and data of deaths from INE. - 2015-2024: PANASEF.
5C2	Open burning of waste (Methodology factsheet: Controlled burning of agricultural residues)	- 2,910.4 kt of agricultural residues burned (dry matter).	- Statistical Yearbook ² (MAPA). - Nitrogen and Phosphorus Balance in Spanish Agriculture (BNPAE) Yearbook.
5D1	Domestic wastewater handling (Methodology factsheet: Domestic wastewater handling)	- 75.4 kt of biogas produced and recovered in domestic wastewater plants from anaerobic treatment of sludge (73.4 kt without Canary Islands). - 9.1% of biogas burned in flares.	- “Uses of biogas produced in urban wastewater treatment plants in Spain” by CEDEX. - Indicators on wastewater from the Spanish Statistical Office (INE). - Data from OECC and MITECO. - Data from CNV (Censo Nacional de Vertidos).
5D2	Industrial wastewater handling (Methodology factsheet: Industrial wastewater handling)	- 9.4 kt of biogas recovered from industrial wastewater treatment plants (9.0 kt without Canary Islands). - 42% of CH ₄ burned in flares.	- Estimation based on data from OECC, MITECO and INE.
5E	Other waste: Sludge spreading, accidental fires (Methodology factsheets: Sludge spreading , Accidental fires)	- 0.79 kt of sludge dried by spreading (0.77 kt without Canary Islands) which represents the 0.1% of total sludge produced in domestic wastewater plants. - Accidental fires: • 3,203 detached houses fires (3,056 without Canary Islands). • 3,184 semi-detached houses fires (3,037 without Canary Islands). • 12,125 flat fires (11,567 without Canary Islands). • 9,800 industrial fires (9,349 without Canary Islands). • 22,958 cars fires (21,901 without Canary Islands).	- National Sludge Registry (RNL (MITECO)). - CEDEX. - Madrid Council Government Area of Security and Community Services. General Directorate of Emergencies. - MAPFRE Foundation and Professional Association of Firemen Technicians. - Distribution of population by degree of urbanisation, dwelling type and income group (Eurostat). - Fleet vehicle (DGT).

6.2.1. Key categories

According to the information provided in section 1.5 of this IIR and the Annex 1, the identified Key Categories within the Waste sector are summarised in the following table.

² Cultivated areas data and crop yields for BNPAE calculates are provided by MAPA's Statistics Yearbook with two-year lag. In these cases, the Inventory replicates the x-2 year values published in the Yearbook, into x-1 year, the last year inventoried. This edition has updated the values of 2023 according to the yearbook, and has replicated them into 2024.

Table 6.2.2 Assignment of KC

NFR	NFR Category	NOx	NMVOC	SO ₂	NH ₃	PM _{2.5}	PM ₁₀	TSP	BC	CO	Pb	Cd	Hg	PCDD/ PCDF	PAHs	HCB	PCBs
5B	Biological treatment of solid waste	-	-	-	T	-	-	-	-	-	-	-	-	-	-	-	-
5C	Incineration	L	-	-	-	L-T	L-T	L-T	L-T	L	L	L	L-T	L-T	-	L	-
5E	Other waste	-	-	-	-	-	-	-	-	-	-	-	-	L	-	-	-

L: level; T: trend

6.2.2. Analysis by pollutant

Featured below are the charts of the time series by pollutants and NFR categories. Each pollutant is represented independently, broken down by main NFR categories within the sector. Additionally, a pie chart showing the weight distribution of the main categories for the year 2024 is included.

Explanation boxes below the graphs provide specific details on the pollutant emissions for the year 2024 (national territory), as well as main drivers and its trends during the time series (data without the Canary Islands are provided in parentheses, since their territory is not under the EMEP grid). Detailed emission data of the Spanish Inventory are available from the MITECO-SEI website [WebTable](#).

Main Pollutants

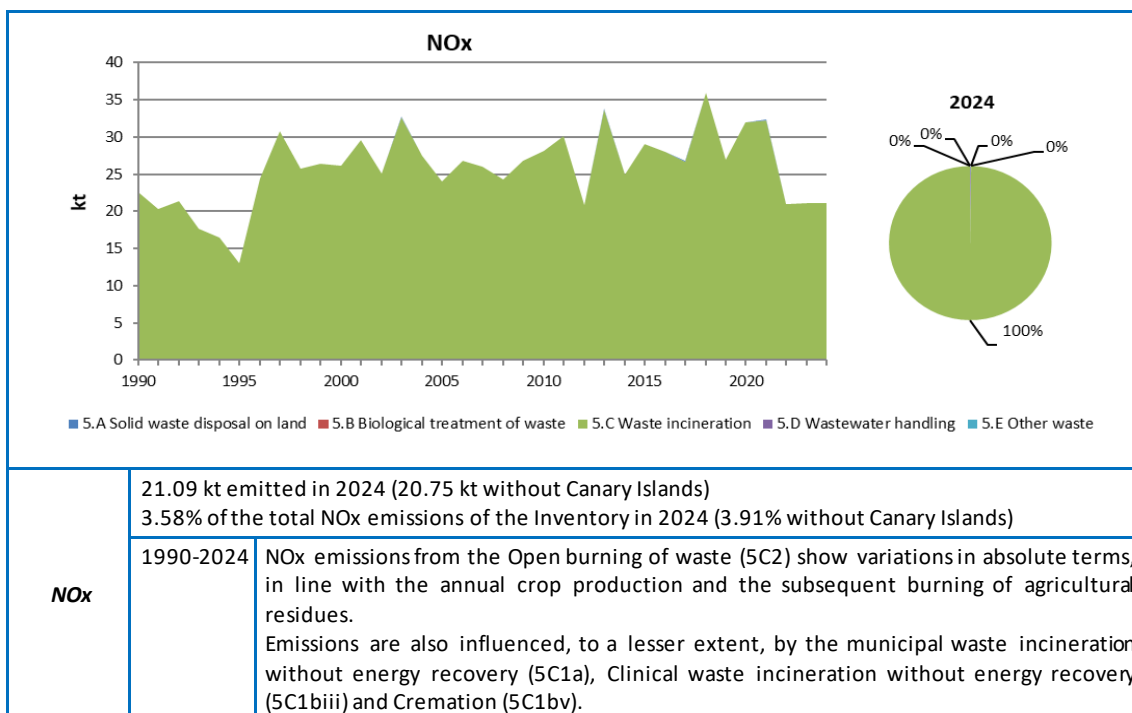


Figure 6.2.1 Evolution of NO_x by category and distribution in year 2024 (national territory, NT)

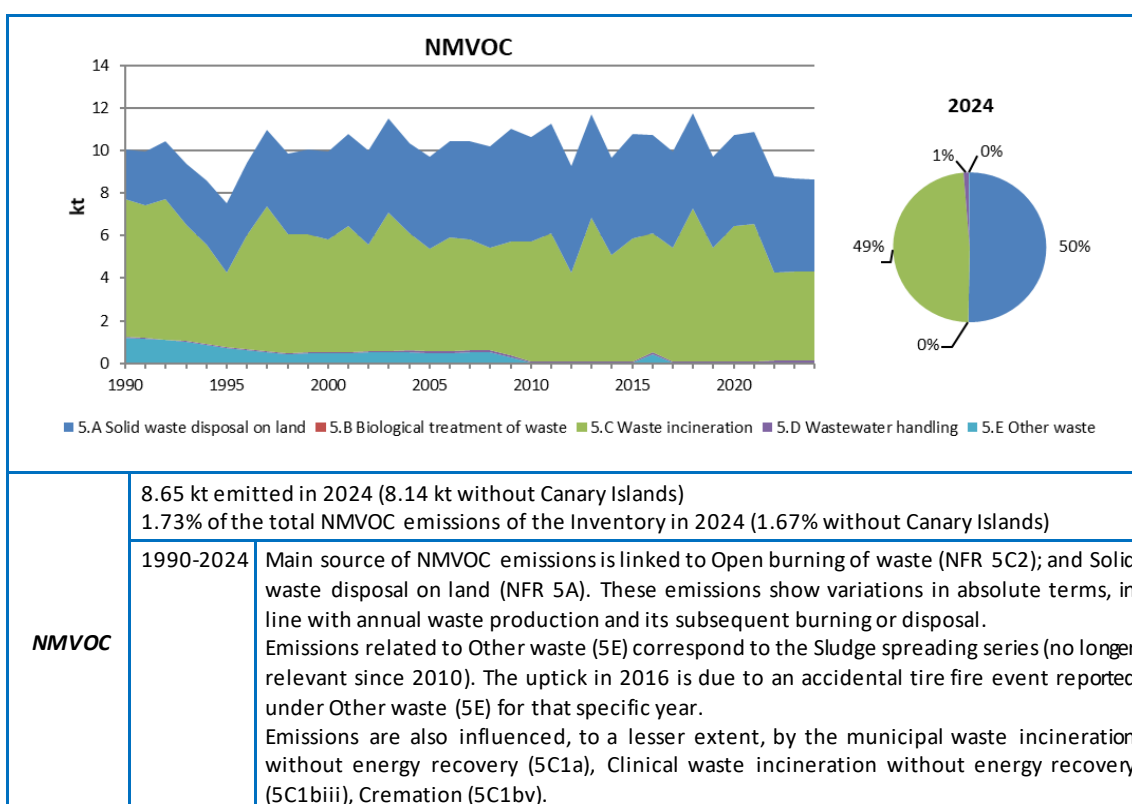


Figure 6.2.2 Evolution of NM VOC by category and distribution in year 2024 (NT)

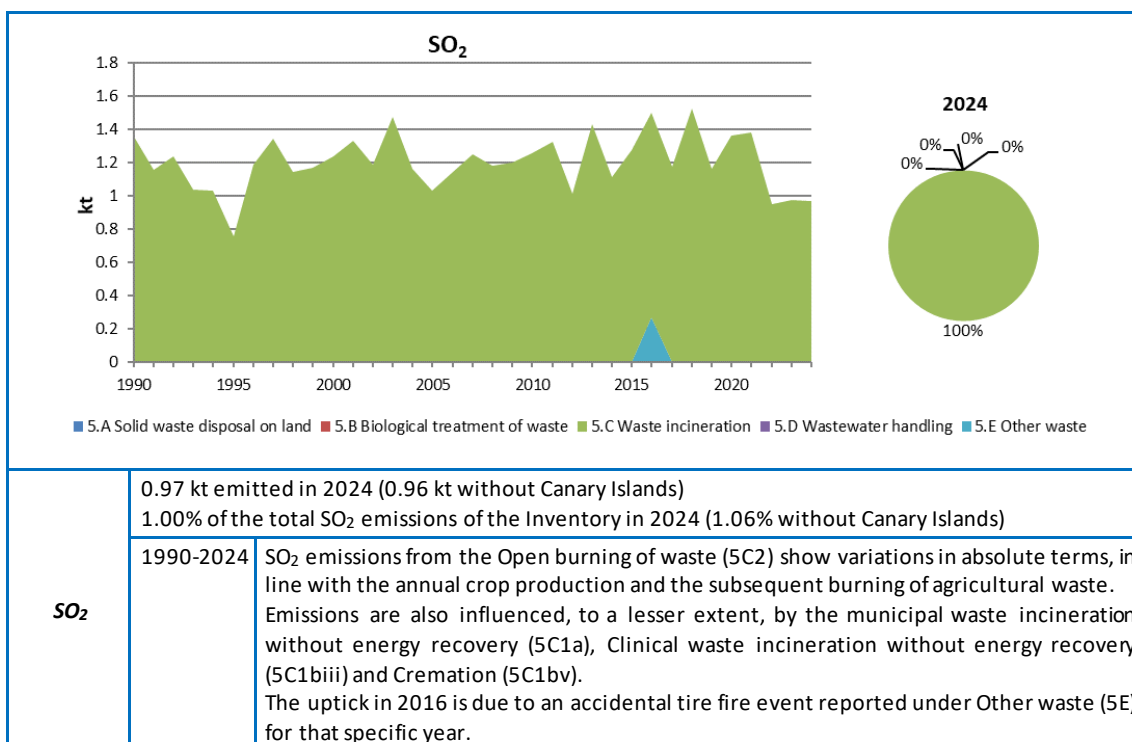


Figure 6.2.3 Evolution of SO₂ by category and distribution in year 2024 (NT)

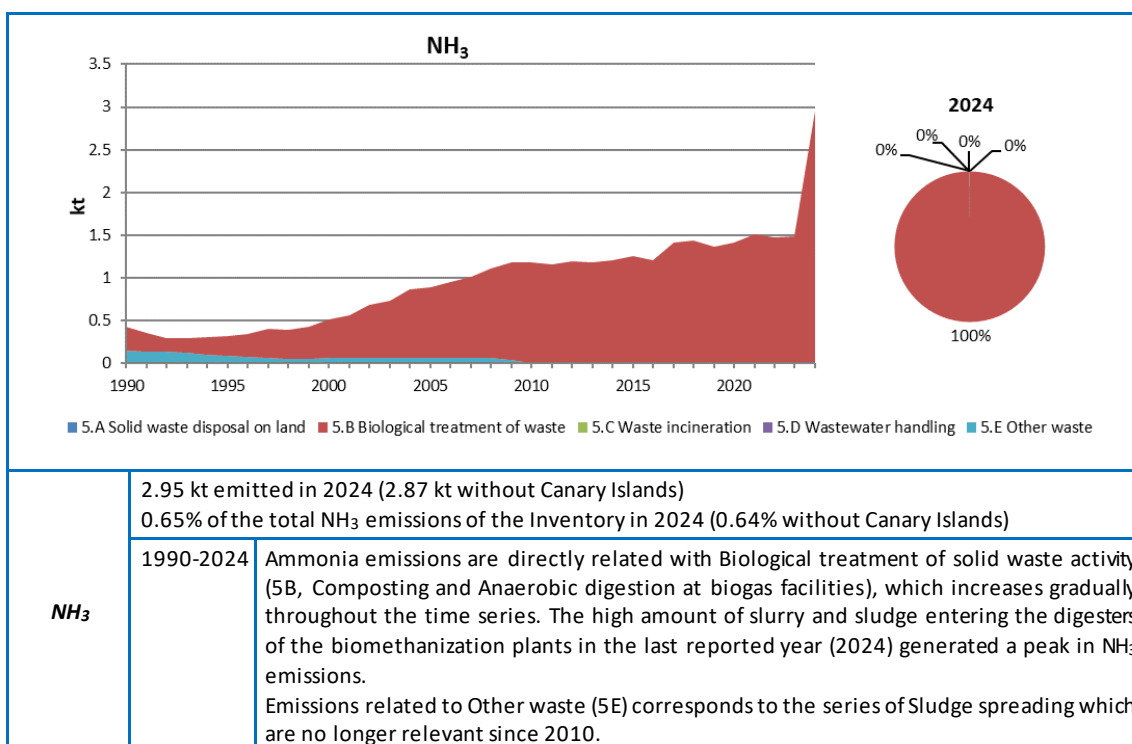


Figure 6.2.4 Evolution of NH₃ by category and distribution in year 2024 (NT)

Particulate Matter

For the entire time series, the emission factors used for particulate matter (PM) emitted during biogas burning in flares within categories 5A, 5B2 and 5D come from AP 42, Fifth Edition, Volume I, Chapter 2: Solid Waste Disposal, table 2.4-4 (for flares, IC engines, boilers and gas turbines) where it is stated the following footnote: “(b) No data on PM size distributions were available, however for other gas-fired combustion sources, most of the particulate matter is less than 2.5 microns in diameter. Hence, this emission factor can be used to provide estimates of PM₁₀ or PM_{2.5} emissions [...]”. The Spanish Inventory Team thus assumes the same emission factors for both PM_{2.5} and PM₁₀³.

Combustion of biogas with energy recovery is included under the energy sector (1A1a).

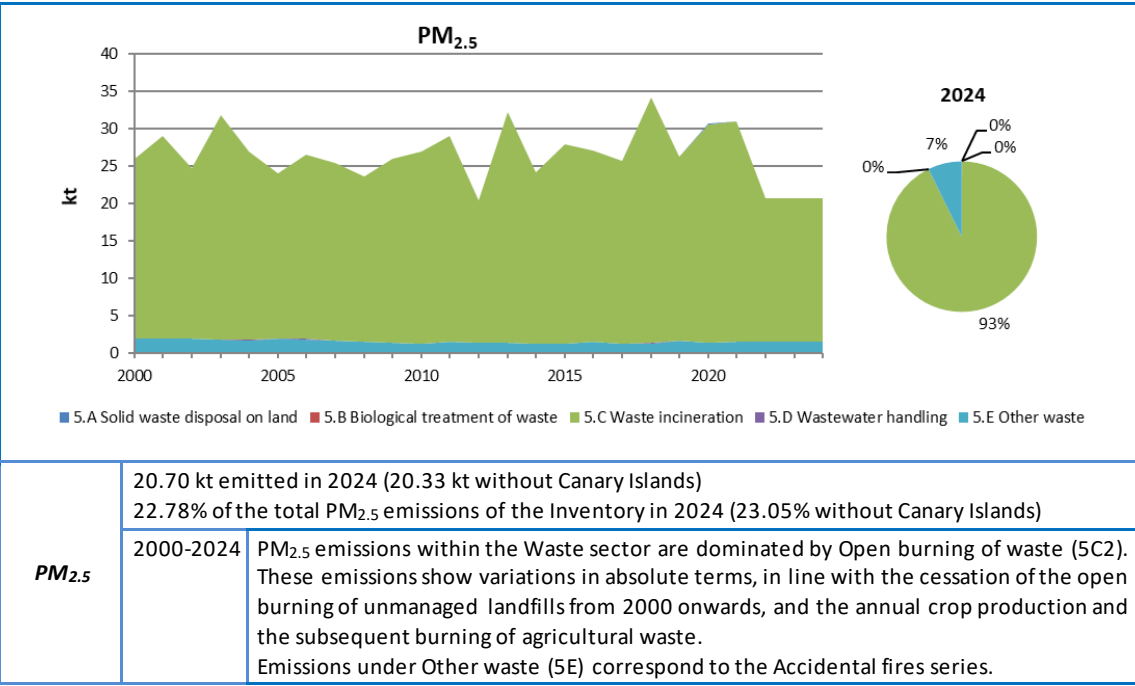


Figure 6.2.5 Evolution of PM_{2.5} by category and distribution in year 2024 (NT)

³ Recommendations ES-5B2-2023-0001, ES-5D1-2023-0001, ES 5D2-2023-0001 and ES-5D1-2019-0001/ES-5D2-2019-0001 made by the TERT in the Final Review Reports (Review of National Air Pollutant Emission Inventory Data 2019 and 2023 under Directive (EU) 2016/2284). Final Review Report available at: https://environment.ec.europa.eu/topics/air/reducing-emissions-air-pollutants/emissions-inventories_en#review-of-national-emission-inventories

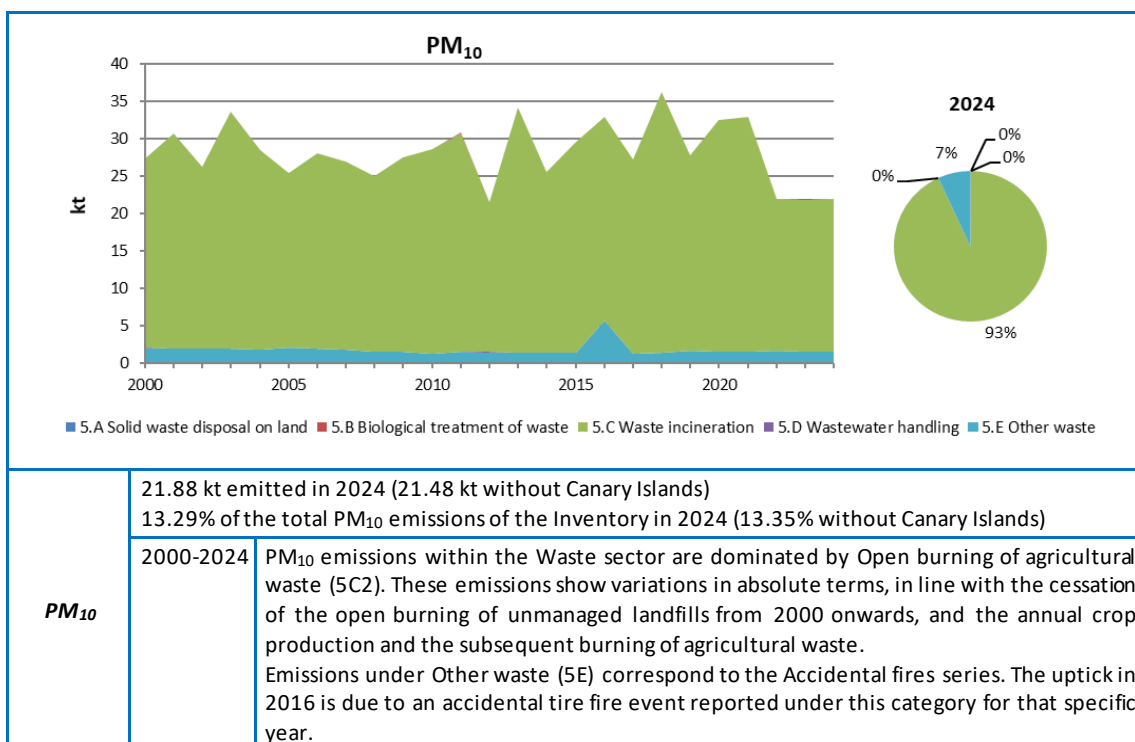


Figure 6.2.6 Evolution of PM₁₀ by category and distribution in year 2024 (NT)

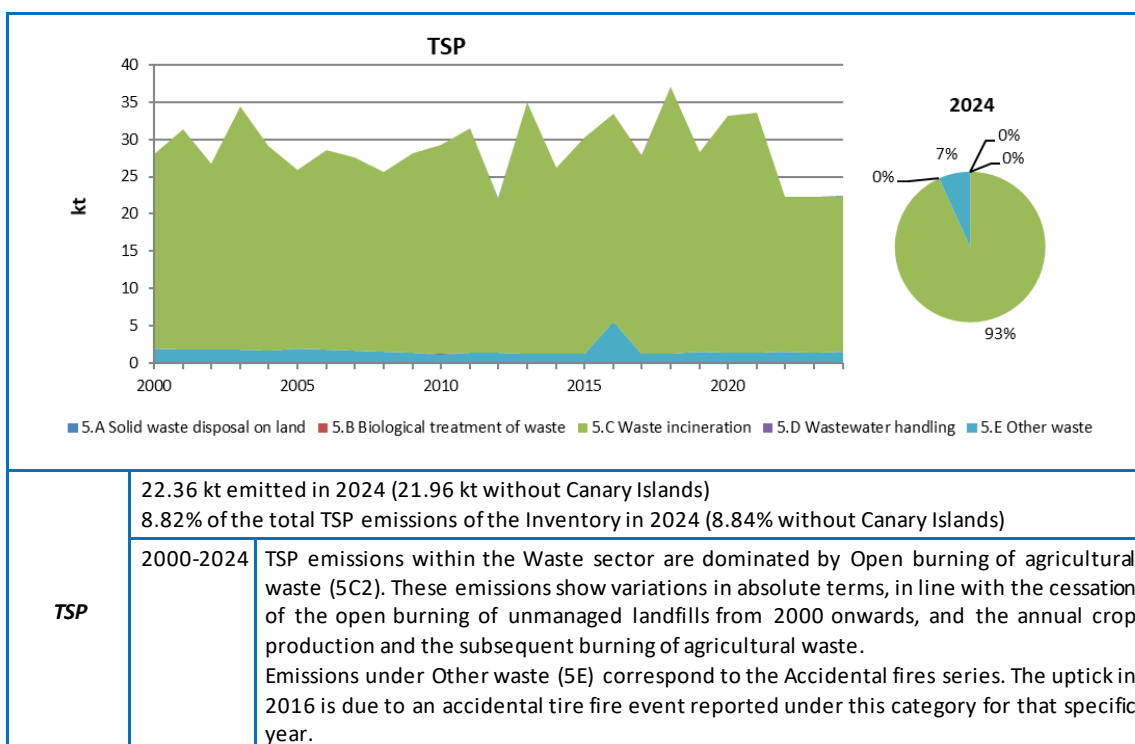


Figure 6.2.7 Evolution of TSP by category and distribution in year 2024 (NT)

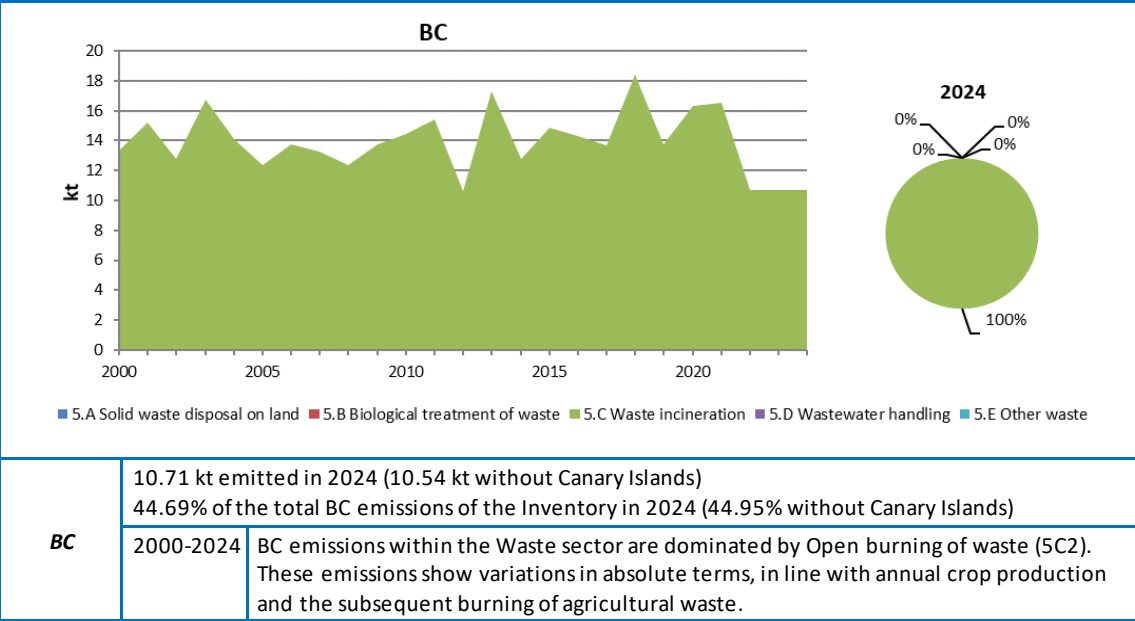


Figure 6.2.8 Evolution of BC by category and distribution in year 2024 (NT)

CO and Priority Heavy Metals

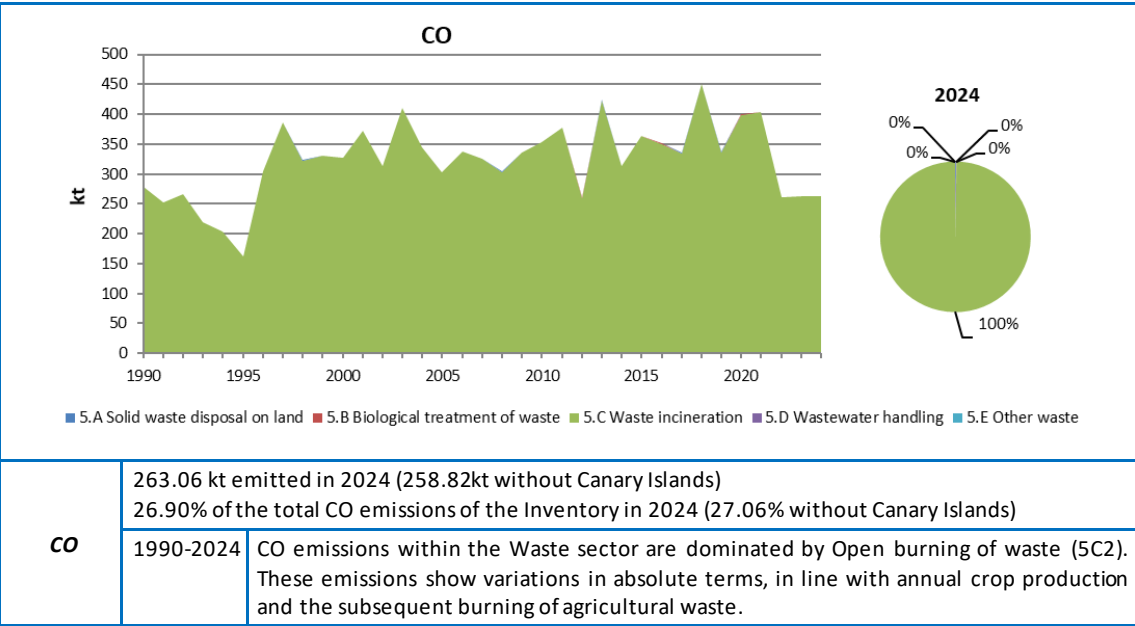


Figure 6.2.9 Evolution of CO by category and distribution in year 2024 (NT)

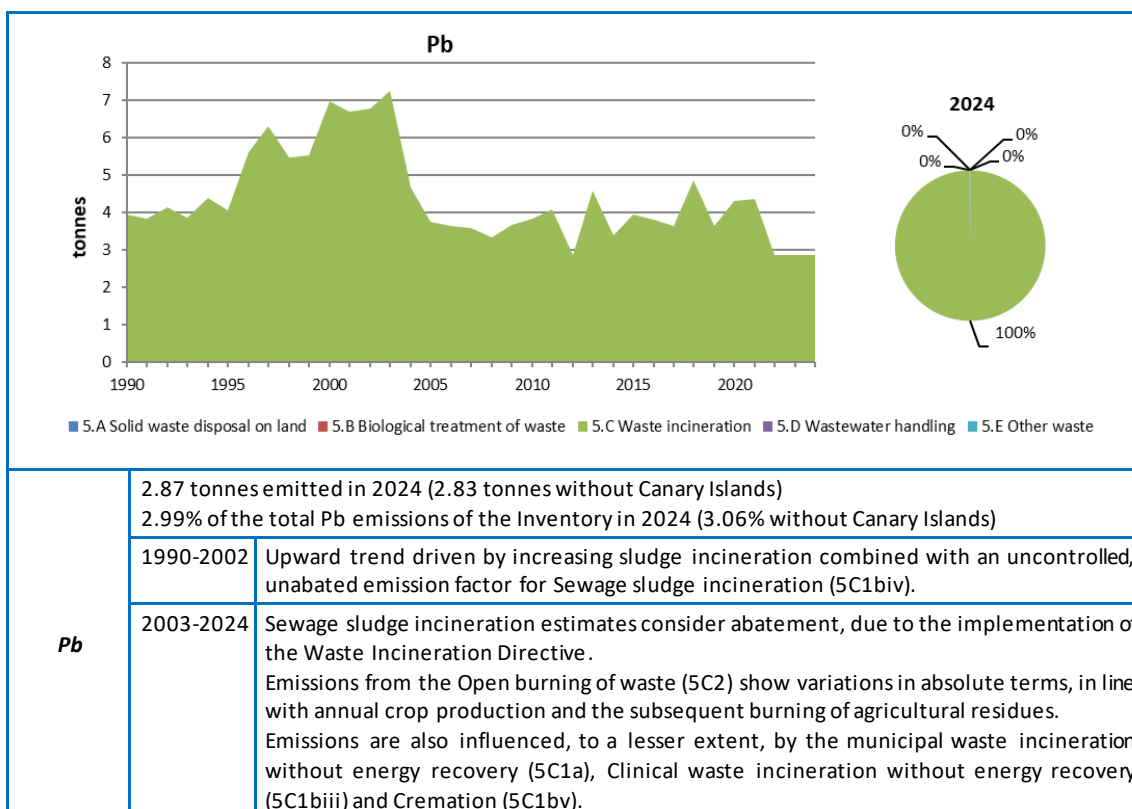


Figure 6.2.10 Evolution of Pb by category and distribution in year 2024 (NT)

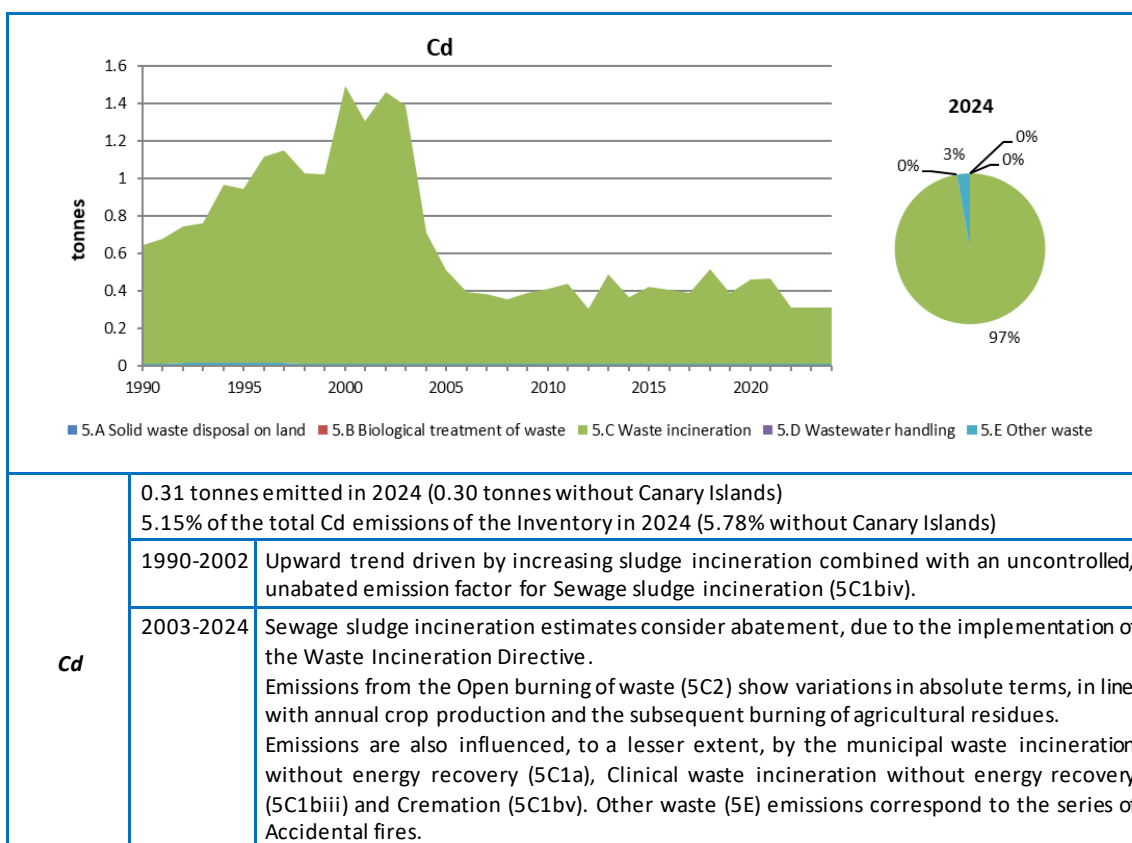


Figure 6.2.11 Evolution of Cd by category and distribution in year 2024 (NT)

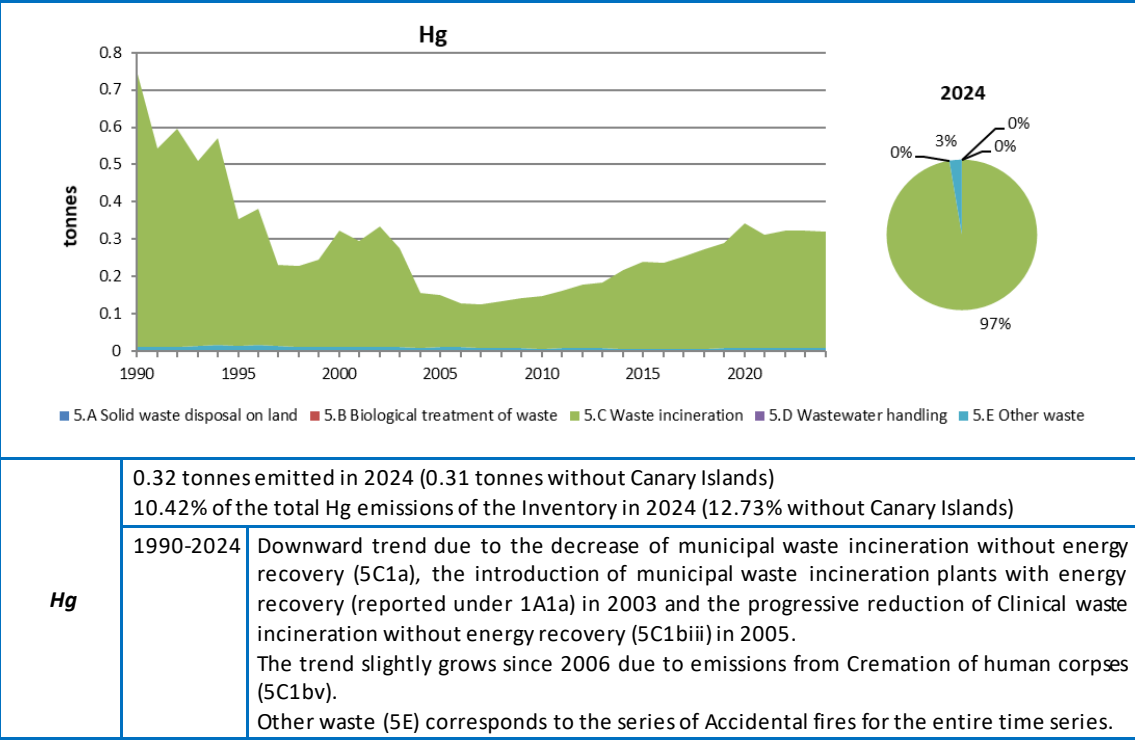


Figure 6.2.12 Evolution of Hg by category and distribution in year 2024 (NT)

POPs

Emissions of POPs are mainly generated in categories 5C (Incineration) and 5E (Other waste). Therefore, a unique figure with the pollutants is shown.

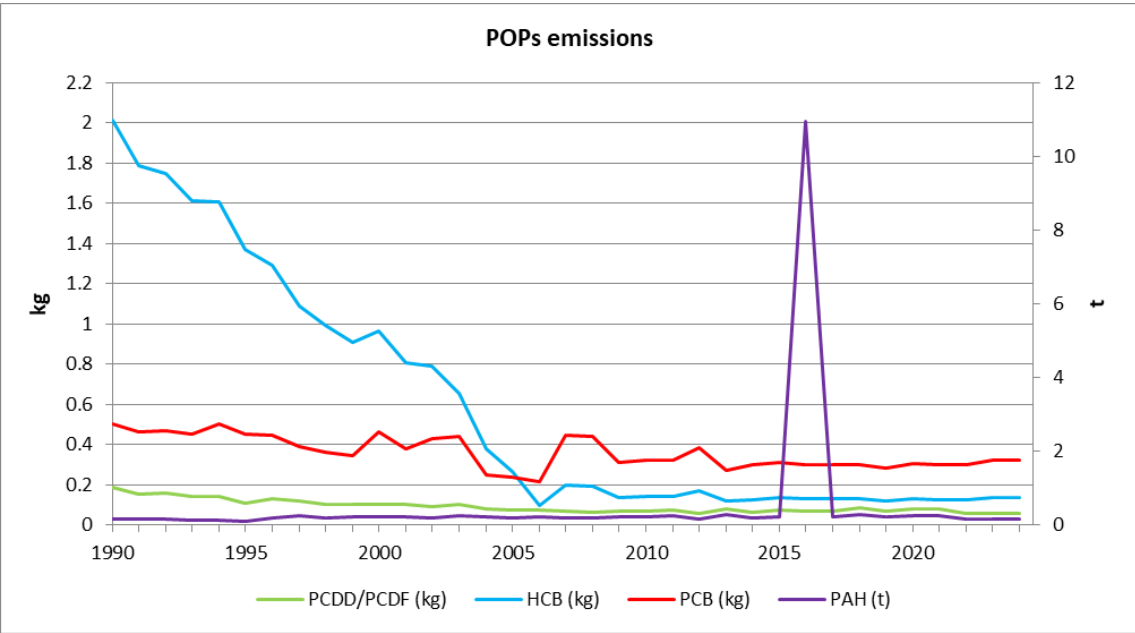


Figure 6.2.13 Evolution of POPs emissions in 5C and 5E (NT)

PCDD/ PCDF	0.06 kg I-TEQ emitted in 2024 (0.06 kg I-TEQ without Canary Islands) 34.25% of the total PCDD/PCDF emissions of the Inventory in 2024 (33.94% without Canary Islands)	
	1990-2005	The trend of the first years is explained by the progressive ending of the Clinical waste incineration without energy recovery (5C1biii) in 2005 combined with the ending of municipal waste incineration without energy recovery (5C1a) in 2003 because of the introduction of Municipal waste incineration plants with energy recovery (reported under 1A1a).
	2006-2024	Steady trend with fluctuations linked to the annual crop production and Open burning of waste (5C2) and Accidental fires (5E). It is also influenced, to a lesser extent, by the amount of Sewage sludge incinerated (5C1biv) and the number of cremations (5C1bv).

HCB	0.14 kg emitted in 2024 (0.14 kg without Canary Islands) 7.00% of the total HCB emissions of the Inventory in 2024 (7.13% without Canary Islands)	
	1990-2005	The trend of the first years is explained by the progressive ending of the Clinical waste incineration without energy recovery (5C1biii) in 2005 combined with the ending of municipal waste incineration without energy recovery (5C1a) in 2003 because of the introduction of Municipal waste incineration plants with energy recovery (reported under 1A1a).
	2006-2024	Steady trend due to the amount of Sewage sludge incineration (5C1biv) and Cremations (5C1bv).

PCBs	0.32 kg emitted in 2023 (0.32 kg without Canary Islands) 0.35% of the total PCBs emissions of the Inventory in 2024 (0.36% without Canary Islands)	
	1990-2005	The trend of the first years is explained by the progressive ending of the Clinical waste incineration without energy recovery (5C1biii) in 2005 combined with the ending of municipal waste incineration without energy recovery (5C1a) in 2003 because of the introduction of Municipal waste incineration plants with energy recovery (reported under 1A1a).
	2006-2024	Steady trend due to the amount of Sewage sludge incineration (5C1biv) and Cremations (5C1bv).

PAHs	0.17 tonnes emitted in 2024 (0.16 tonnes without Canary Islands) 0.49% of the total PAHs emissions of the Inventory in 2024 (0.49% without Canary Islands)	
	1990-2005	The trend of the first years is explained by the progressive ending of the Clinical waste incineration without energy recovery (5C1biii) in 2005 combined with the ending of municipal waste incineration without energy recovery (5C1a) in 2003 because of the introduction of Municipal waste incineration plants with energy recovery (reported under 1A1a).
	2006-2024	PAHs emissions within the Waste sector are dominated by the open burning of waste (5C2). They are also influenced, to a lesser extent, by the amount of Sewage sludge incinerated (5C1biv) and the number of cremations (5C1bv). In 2016, there is an uptick due to an accidental tire fire event reported under Other waste (5E).

6.2.3. Condensable component of PM₁₀ and PM_{2.5}

As detailed in Annex V, indication of whether the emission estimates and emission factors for PM₁₀ and PM_{2.5} in the Waste sector include or exclude the condensable component can be found in the table below:

Table 6.2.3 Information on condensable component of PM

NFR	Source/sector name	PM emissions: the condensable component is		EF reference and comments
		Included	Excluded	
5A	Solid waste disposal on land	No information in the EMEP/EEA GB 2023.		EMEP/EEA GB 2023.
5B1	Biological treatment of waste - Composting	NE		
5B2	Biological treatment of waste - Anaerobic digestion at biogas facilities	No information in the EMEP/EEA GB 2023.		No information in the EMEP/EEA GB 2023.
5C1a	Municipal waste incineration	NO ⁴		In 2003 only occurred in Canary Islands and since 2004, included in 1A1a.
5C1bi	Industrial waste incineration	IE		Included in 1A1a.
5C1bii	Hazardous waste incineration	NO		
5C1biii	Clinical waste incineration	IE		Included in 1A1a.
5C1biv	Sewage sludge incineration		X	US EPA AP-42 Section 2.4 Chapter 2.2.
5C1bv	Cremation	No information in the EMEP/EEA GB 2023.		EMEP/EEA GB 2023.
5C1bvi	Other waste incineration	NO		
5C2	Open burning of waste	No information in the EMEP/EEA GB 2023.		EMEP/EEA GB 2023.
5D1	Domestic wastewater handling	No information in the EMEP/EEA GB 2023.		EMEP/EEA GB 2023.
5D2	Industrial wastewater handling	No information in the EMEP/EEA GB 2023.		EMEP/EEA GB 2023.
5E	Other waste	No information in the EMEP/EEA GB 2023.		EMEP/EEA GB 2023.

6.3. Major changes

The main changes performed in the Waste sector were due to recalculations in 5A (Solid waste disposal on land) and 5C2 activity (Open burning of waste). Further details of these and other recalculations can be found in section 6.5 (Recalculations).

6.4. Key categories analysis

Within this sector, the following categories have been identified as key (table 6.2.2 for reference):

- A. Biological treatment of solid waste – 5B.
- B. Incineration – 5C.

⁴ Recommendation ES-5C1a-2025-0001 made by the TERT in NECD the Final Review Report (Review of National Air Pollutant Emission Inventory Data 2025 under Directive (EU) 2016/2284). Final Review Report available at: https://environment.ec.europa.eu/topics/air/reducing-emissions-air-pollutants/emissions-inventories_en#review-of-national-emission-inventories

- C. Wastewater handling – 5D⁵.
- D. Other waste – 5E.

Activity data sources, methodologies and a general assessment for each category are provided.

⁵ Although 5D is not a Key Category identified in Table 6.2.2, it is included in this section due to a recommendation of the 2025 NECD review asking for explanations of the elimination of latrines' estimations.

A. Biological treatment of solid waste (5B)

Category 5B is considered as key category for its contribution to the Trend of emissions of NH₃ (Table 6.2.2).

This source category includes emissions estimates for the following activities:

- Biological treatment of waste: composting (5B1).
- Biological treatment of waste: anaerobic digestion at biogas facilities (5B2).

Emissions from combustion of biogas with energy recovery in biomethanisation plants are reported under the Energy sector (1A1a), whereas the flaring of biogas from those plants is considered within NFR category 5B2 in this chapter.

In this sense, emissions reported under this category 5B are mainly due to the flaring of biogas in 5B2. Considering waste biological treatment activities themselves, category 5B only accounts for one of the pollutants covered in this report: NH₃.

A.1. Activity variables

Table 6.4.1 Summary of activity variables, data, and information sources for category 5B

Activities included	Activity data	Source of information
Biological treatment of waste: Composting (5B1)	- Amount of waste entering the composting process. - Compost produced.	- SGR (MITECO).
Biological treatment of waste: Anaerobic digestion at biogas facilities (5B2)	- Amount of waste treated by anaerobic digestion at biogas plants. - Biogas produced. - Share of biogas/CH ₄ burned into different devices (flares, engines or boilers).	- 2002-2024: IQ from anaerobic digestion at biogas facilities and SGR (MITECO).

A.2. Methodology

Table 6.4.2 Summary of methodologies applied in category 5B

Pollutants	Tier	Methodology applied	Observations
Biological treatment of solid waste: Composting (5B1)			
(Methodology factsheets: Compost production)			
NH ₃	T2	EMEP/EEA Guidebook (2023). Chapter 5B1.	EF
Biological treatment of solid waste: Anaerobic digestion at biogas facilities (5B2)			
(Methodology factsheets: Biological treatment of solid waste (biomethanization))			
NH ₃	T1	EMEP/EEA Guidebook (2023). Chapter 5B2.	EF - Table 3-1.

Pollutants	Tier	Methodology applied	Observations
NO _x , PM _{2.5} , PM ₁₀ , TSP, CO	T1	US EPA AP-42. 5 ^a Ed. (1998). Chapter 2.4, table 2.4-4	PM emissions are related to the burning in flares of a part of the biogas produced in anaerobic digestion plants, and as the 2023 EMEP/EEA Guidebook does not provide default emission factors, emission factors from US EPA AP-42. 5th Ed. (1998), chapter 2.4, table 2.4-4, have been used, which provides the same emission factor for PM ₁₀ and PM _{2.5} . ⁶

A.3. Assessment

Emissions of NH₃ in 5B are led by the activity Composting (5B1). As shown in the figure below, the irregular behaviour of the activity data stems from fluctuations in waste treatment for composting; however, the overall trend is currently on the rise.

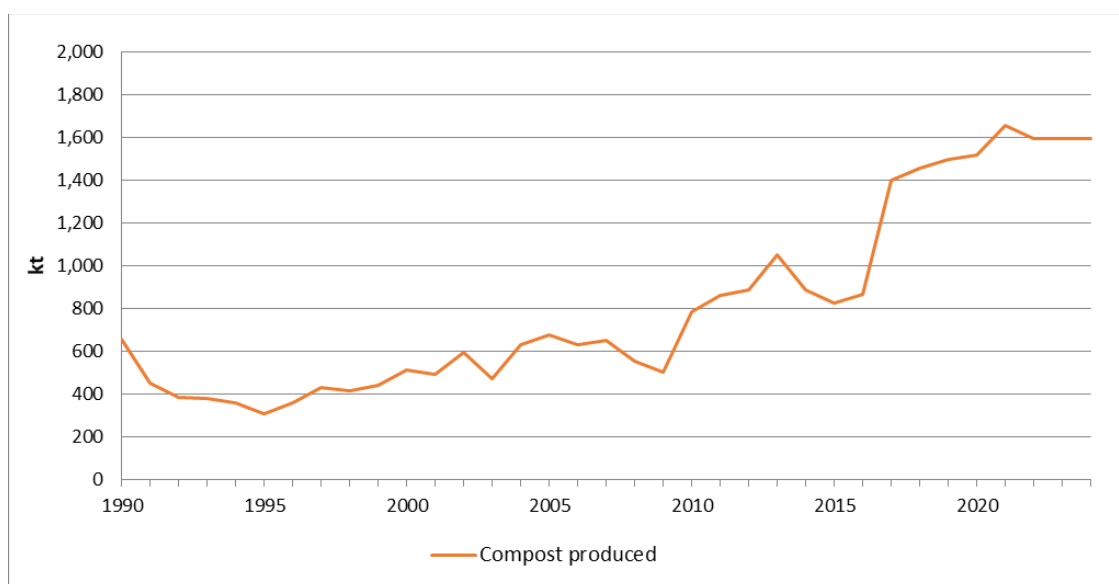


Figure 6.4.1 Evolution of activity variable in category Composting (5B1) (NT)

In the following table the amount of treated waste by type in activity Anaerobic digestion at biogas facilities (5B2) for the entire time series is provided. Higher amount of livestock slurry and sewage sludge subject to biomethanization in the last reporting year (2024, data coming from a new plant) generated a peak in NH₃ emissions, as can be seen in Figure 6.2.4.

⁶ Final Review Report (ES-5D1-2019-0001/ES-5D2-2019-0001 (Table 3).

Table 6.4.3 Amount of waste treated by type in activity 5B2 (NT)

Year	Municipal Solid Waste (RSW) (kt)	Sludge (kt)	Slurry (kt)
2002	17.53	0	0
2003	41.81	0	0
2004	69.11	0	0
2005	68.95	0	0
2006	52.68	0	0
2007	75.12	0	993.00
2008	142.35	0	1,605.00
2009	348.16	23,342.12	5,253.45
2010	323.92	21,595.56	13,256.72
2011	503.81	26,679.97	26,224.99
2012	760.68	48,312.96	36,439.55
2013	1,374.65	35,413.41	38,967.86
2014	1,613.50	68,404.17	59,972.91
2015	1,514.11	133,542.95	44,711.99
2016	1,014.41	142,438.14	88,954.59
2017	918.82	254,677.69	101,989.56
2018	1,069.39	231,216.61	46,049.92
2019	1,047.41	151,119.05	71,641.77
2020	1,255.53	150,215.31	66,783.73
2021	1,060.55	148,239.32	84,063.23
2022	1,195.61	149,514.22	84,304.76
2023	1,239.52	155,963.87	89,863.55
2024	1,651.91	1,413,931.21	266,990.74

B. Incineration (5C)

Category 5C is considered as key category for its contribution to the Level and the Trend of emissions of the following pollutants: PM_{2.5}, PM₁₀, TSP, BC, Hg and PCDD/PCDF. In addition, it also contributes to the Level of emissions of NO_x, CO, Pb, Cd and HCB (Table 6.2.2).

This source category includes emissions estimates for the following activities:

- Municipal waste incineration (5C1a) without energy recovery⁷.
- Clinical waste incineration without energy recovery (5C1biii).
- Sewage sludge incineration without energy recovery (5C1biv).
- Cremation (5C1bv).
- Burning of unmanaged waste dumps and agricultural waste within the activity Open burning of waste (5C2).

Emissions from industrial and hazardous waste incineration do not account for this category since they have always taken place with energy recovery. Therefore, their corresponding emissions are allocated under the energy category 1A1a.

B.1. Activity variables

Table 6.4.4 Summary of activity variables, data, and information sources for category 5C

Activities included	Activity data	Source of information
Municipal waste incineration (5C1a)	<ul style="list-style-type: none"> - Amount and composition of waste incinerated. - Energy produced. - Emissions and abatement techniques implemented. - Other parameters concerning the incineration process (LHV, incineration units, stacks, etc.). 	<ul style="list-style-type: none"> - 1990-2003: publication “Medio Ambiente en España” (Environment in Spain) and IQ. - Since 2004 no incineration of MSW takes place without energy recovery, so no activity variable is reported under 5C1a. Emissions from energy recovery are reported within the Energy category (1A1a).
Clinical waste incineration (5C1biii)	<ul style="list-style-type: none"> - Number of hospital beds. - Clinical waste generation parameter per bed and day. 	<ul style="list-style-type: none"> - 1990-1994: INE. “Statistics Yearbook of Spain” (INE). - 1995-1998: statistic interpolation. - “Study on generation and management of clinical wastes in Spain, 1995” (Institute for the Sustainability of Resources, MITECO). - 1999-2005: statistics from the Health Information Institute. - Since 2006 no incineration without energy recovery takes place. Emissions are reported under the Energy category (1A1a).

⁷ According to the information available, all incineration facilities have undertaken incineration with energy recovery since 2004.

Activities included	Activity data	Source of information
Sewage sludge incineration (5C1biv)	<ul style="list-style-type: none"> - Amount and percentage of sludge incinerated at a regional level (area sources). - Volume of water treated at industrial wastewater handling plants in refinery and paper pulp manufacturing plants (LPS). 	<p>AREA SOURCES:</p> <ul style="list-style-type: none"> - 1989: publication “Medio Ambiente en España, 1991” (The Environment in Spain, 1991) MOPT. - 1993: “Study on treatment and final disposal of urban wastewater sewage sludge” (MOPTMA). - 1990-1992 and 1994-1996: estimated by interpolation. - 1997-2024: National Sewage Register RNL (MITECO) (Data from 2023 replicated in 2024). <p>LARGE POINT SOURCES (LPS):</p> <ul style="list-style-type: none"> - 1990-1993: Refinery plants: statistical extrapolation based on the volume of water treated at industrial wastewater treatment plants. - 1994-1997: Refinery plants: IQ. - 1997-2024: Paper pulp manufacturing plants: IQ.
Cremation (5C1bv)	<ul style="list-style-type: none"> - Number of deaths per year. - Number of corpses incinerated in crematoriums per year. 	<ul style="list-style-type: none"> - 1990-2009: data provided by the main entrepreneurial association. - 2010-2024: estimation based on the death statistics available from the INE and a cremation percentage provided by "The National Funeral Services Association" (PANASEF).
Open burning of waste: burning of unmanaged landfills (5C2)	<ul style="list-style-type: none"> - Rate of burned unmanaged landfills. 	<ul style="list-style-type: none"> - 1990-2000: SGR (MITECO).
Open burning of waste: burning of agricultural waste (5C2)	<ul style="list-style-type: none"> - Crop surface and crop yield. - Burnt fraction by crop. - Annual N-amount of burnt crop residue. - Nitrogen fraction by crop. - Dry matter fraction. 	<ul style="list-style-type: none"> - 1990-2023 (2024): Statistical Yearbook (MAPA). - 1990-2023 (2024): Nitrogen and Phosphorous Balance in Spanish Agriculture Book (BNyPAE). - 1990-2024: Nitrogen fraction by crop: Bilanzdija, N., Voca, N., Kricka, T., Matin, A., & Jurisic, V. (2012). “Energy potential of fruit tree pruned biomass in Croatia”. Spanish Journal of Agricultural Research, 10(2), 292-298; Tortosa, G. “Material para compostar: Residuos de algodón” https://www.compostandociencia.com/2014/12/residuos-de-algodon/ - 1990-2024: “Dry matter fraction”. Francesc Giró, Compostarc, 2007. Forest fire prevention legislation⁸

⁸ See chapter 5.4 of the IIR.

B.2. Methodology

Table 6.4.5 Summary of methodologies applied in category 5C

Pollutants	Tier	Methodology applied	Observations
Municipal waste incineration (5C1a)			
(Methodology factsheet: Municipal waste incineration)			
LARGE POINT SOURCES (LPS): NO _x , NMVOC, SO ₂ , PM _{2.5} , PM ₁₀ , TSP, BC, CO, Pb, Cd, Hg, As, Cr, Cu, Ni, Se, Zn, PCDD/PCDF, PAHs, HCB, PCB, PCP	T1/T2	IQ from incineration plants treated as a point source of pollution. EMEP/EEA Guidebook (2023). Chapter 5C1a.	EE: - Measured emissions, emissions estimates and abatement techniques applied provided by incineration plants. EF: - Emission factors by tonne of waste. - Table 3-2, Abatement techniques applied (table 3-3): 1990-1996 for these years it was assumed only “Particle Abatement” as control techniques. - Table 3-1: 1996-2003 for this period, it is considered as a minimum the control techniques of “Particle Abatement + acid gas abatement”.
AREA SOURCES: NO _x , NMVOC, SO ₂ , PM _{2.5} , PM ₁₀ , TSP, BC, CO, Pb, Cd, Hg, As, Cr, Cu, Ni, Se, Zn, PCDD/PCDF, PAHs, HCB, PCB, PCP	T1	EMEP/EEA Guidebook (2023) Chapter 5C1a.	EF - Emission factors by tonne of waste. - Table 3-2, Abatement techniques applied (table 3-3): 1990-1995 for these years it was assumed only “Particle Abatement” as control techniques. - Table 3-1: 1996-2003 for this period it is considered as a minimum the control techniques of “Particle Abatement + acid gas abatement”.
Clinical waste incineration (5C1biii)			
(Methodology factsheet: Clinical waste incineration)			
NO _x , NMVOC, SO ₂ , TSP, BC, CO, Cd, Hg, As, Cr, Cu, Ni, PCDD/PCDF, PAHs, HCB, PCB, PCP	T2	EMEP/EEA Guidebook (2019) Chapter 5C1biii.	EF - Emission factors by tonne of waste. - Table 3-2, Abatement techniques applied (table 3-3).
Sewage sludge incineration (5C1biv)			
(Methodology factsheet: Sewage sludge incineration)			
NO _x , NMVOC, SO ₂ , PM _{2.5} , PM ₁₀ , TSP, BC, CO, Pb, Cd, Hg, As, Cr, Cu, Zn, Ni, Se, PCDD/PCDF, PAHs, HCB, PCB	T2	EMEP/EEA Guidebook (2023) Chapter 5C1bi, 5C1bii, 5C1biv.	EF: - Emission factors by tonne of waste. - Tables 3-1 and 3-2 ⁹ . - Abatement efficiencies Table 3-4 (NMVOC, SO ₂ and PM).

⁹ Recommendations ES-5C1biv-2025-0001 and ES-5C1biv-2025-0002 made by the TERT in NECD the Final Review Report (Review of National Air Pollutant Emission Inventory Data 2025 under Directive (EU) 2016/2284). Final Review Report available at:

https://environment.ec.europa.eu/topics/air/reducing-emissions-air-pollutants/emissions-inventories_en#review-of-national-emission-inventories

Pollutants	Tier	Methodology applied	Observations
Cremation (5C1bv)			
(Methodology factsheet: Cremation)			
NO _x , NMVOC, SO ₂ , PM _{2.5} , PM ₁₀ , TSP, Pb, Cd, Hg, As, Cr, Cu, Ni, Se, Zn, PCDD/PCDF, PAHs, HCB, PCB	T1	EMEP/EEA Guidebook (2023) Chapter 5C1bv.	EF - Emission factors by cremation. - Table 3-1. - CO emissions are included in 1A4 category to avoid double counting, as they are not related to the incinerated bodies but to the auxiliary combustion of fuels associated ¹⁰ .
Open burning of waste: burning of agricultural waste (5C2)			
(Methodology factsheet: Open burning of waste: burning of agricultural waste)			
NO _x , NMVOC, SO ₂ , PM _{2.5} , PM ₁₀ , TSP, BC, CO, Pb, Cd, As, Cr, Cu, Se, Zn, PCDD/PCDF, PAHs	T2	EMEP/EEA Guidebook (2023) Chapter 5C2.	EF - Emission factors by tonne of waste (except PAH (by dry matter)). - Table 3-3 (orchard crops) (except PCDD/PCDF (Table 3-1 (T1))).
Open burning of waste: burning of unmanaged landfills (municipal solid waste (1990-2000)) (5C2)			
(Methodology factsheet: Open burning of waste: Solid waste deposit in unmanaged landfills)			
NO _x , NMVOC, SO ₂ , PM _{2.5} , PM ₁₀ , TSP, CO	T1	US EPA AP-42. 5 th Ed. (1998) Chapter 2.5. Table 2.5-1, and UK Inventory (only for NMVOC).	- EF (Default). - 1990-2000 (from 2000 onwards, this activity was prohibited).

B.3. Assessment

Emissions in 5C are dominated by the Open burning of waste category (5C2). As shown in the figure below, the irregular behaviour of the activity data is due to the cessation of the open burning of unmanaged landfills from 2000 onwards, and to the fluctuations in the production of crops that generate waste subsequently disposed of through open burning (mainly pruning residues from woody crops, but also cut flowers and cotton waste).

¹⁰ Recommendation ES-5C1bv-2021-0001 made by the TERT in NECD the Final Review Report 2021 (Review of National Air Pollutant Emission Inventory Data 2021 under Directive (EU) 2016/2284). Final Review Report available at:

https://environment.ec.europa.eu/topics/air/reducing-emissions-air-pollutants/emissions-inventories_en#review-of-national-emission-inventories

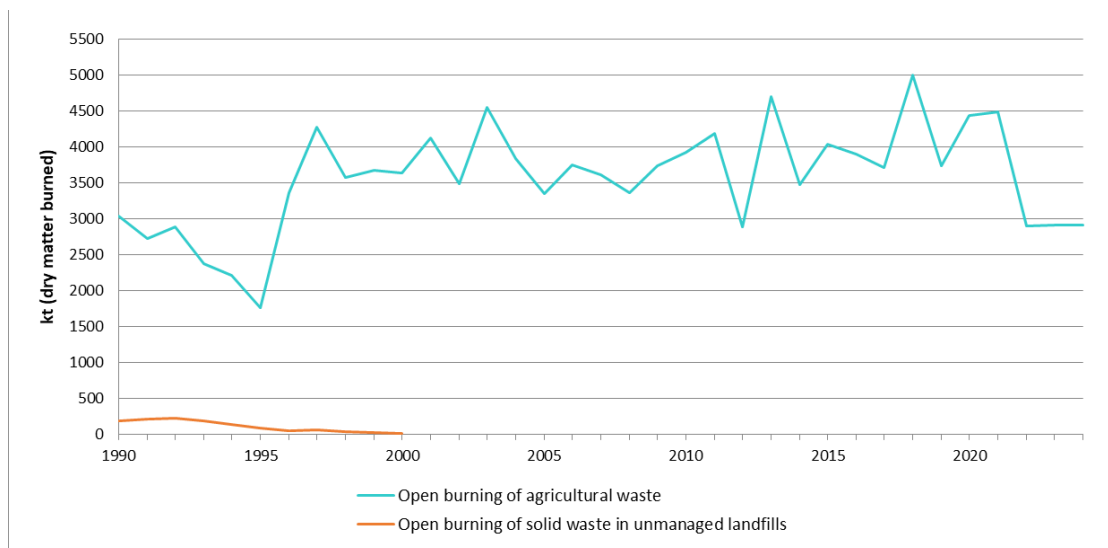


Figure 6.4.2 Evolution of activity variable in category Open burning of waste (5C2) (NT)

The quantity of sewage sludge incinerated without energy recovery (5C1biv) shows a stable trend during the latter part of the time series (see figure below). In the remaining categories, activity data decreases until it disappears entirely due to its reallocation to the Energy sector (1A1a); since 2004, no incineration of Municipal Solid Waste (5C1a) has occurred without energy recovery. The same applies to the Clinical waste incineration (5C1biii) since 2006.

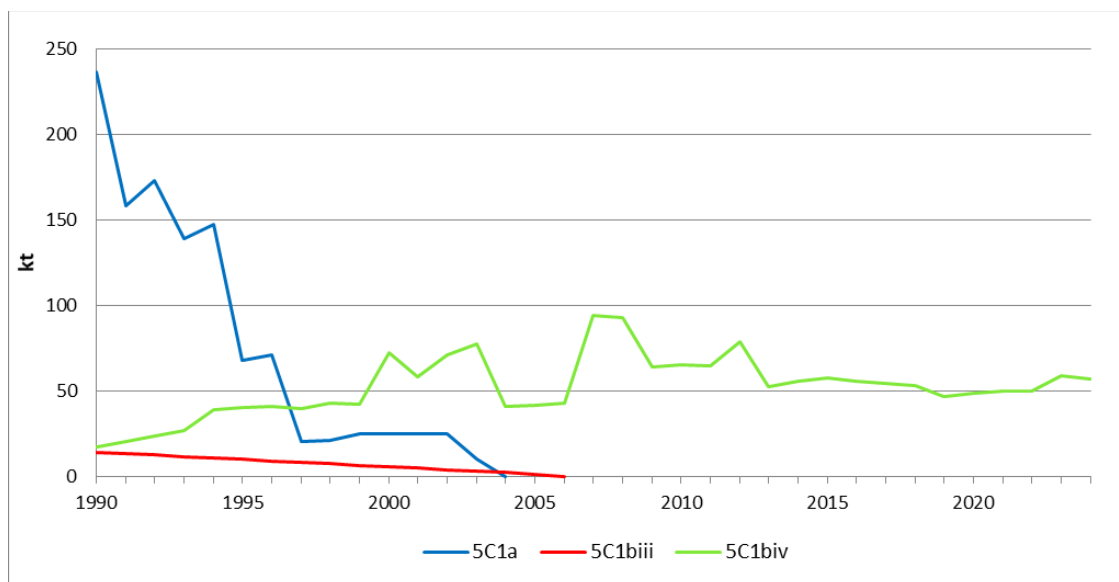


Figure 6.4.3 Evolution of activity variables in category Waste incineration (5C1) without Cremations (5C1bv) (NT)

Finally, Cremation activity (5C1bv) shows an upward trend (see figure below), particularly in 2020, which saw a significant spike due to the scourge of the COVID-19 pandemic in Spain. However, there was a decrease in the number of cremations in 2021, primarily driven by a

decline in mortality as the pandemic stabilized. From 2022 onwards, the figures aligned with pre-pandemic trends, reflecting a decrease in total mortality.

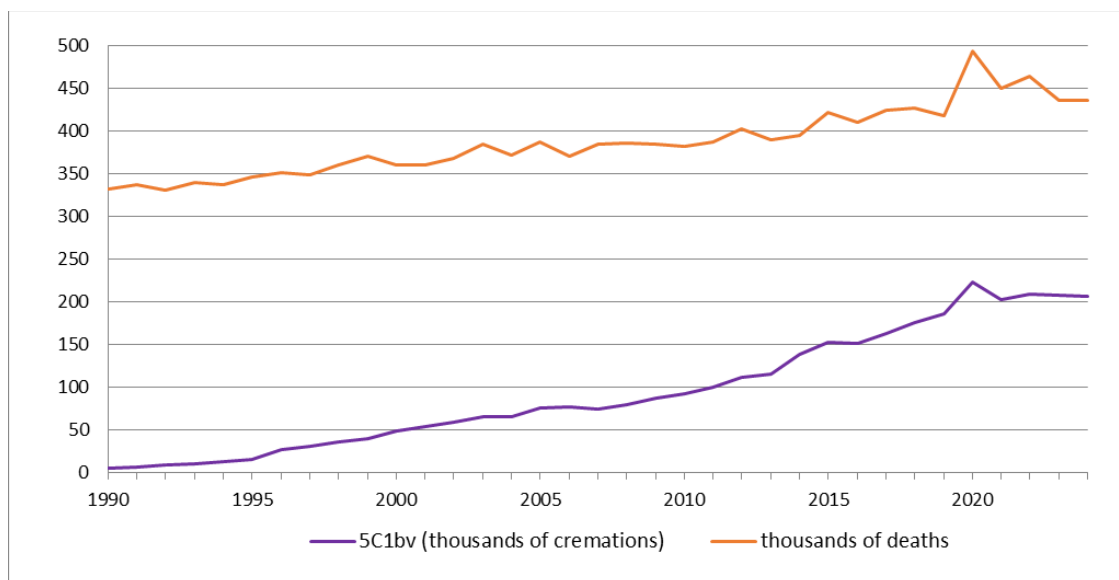


Figure 6.4.4 Evolution of activity variable in category Cremation (5C1bv) (NT)

In the following table the amount of matter burned by type in category 5C2 for the time series is provided¹¹.

Table 6.4.6 Amount of matter burned by type in category 5C2 (NT)

Year	Activity data for “Open burning of waste: burning of unmanaged landfills (municipal solid waste (1990-2000)) (5C2)” (Waste burned in tonnes)	Activity data for “Open burning of waste: burning of agricultural waste (5C2)” (Amount of dry matter burned in tonnes)	Activity data for “Open burning of waste: burning of agricultural waste (5C2)” (Waste burned in tonnes)
1990	279,971	3,029,974	4,328,530
2005	-	3,351,426	4,787,746
2010	-	3,916,200	5,594,566
2015	-	4,037,746	5,768,203
2019	-	3,733,276	5,333,246
2020	-	4,434,379	6,334,821
2023	-	2,910,421	4,157,740
2024	-	2,910,421	4,157,740

¹¹ Recommendation made by the TERT in NECD the Final Review Report 2021 (Review of National Air Pollutant Emission Inventory Data 2021 under Directive (EU) 2016/2284). Final Review Report available at: https://environment.ec.europa.eu/topics/air/reducing-emissions-air-pollutants/emissions-inventories_en#review-of-national-emission-inventories

C. Wastewater handling (5D)

Following the removal of the activity Other wastewater handling: Latrines (5D3), category 5D is no longer a key category (Table 6.2.2). Nevertheless, in order to maintain the transparency of the present report, the description of this category has been retained.

This source category includes emissions estimates for the following activities:

- Domestic wastewater handling (5D1).
- Industrial wastewater handling (5D2).

Emissions from combustion of biogas with energy recovery in wastewater treatment plants are reported under the Energy sector (1A1a) and flaring of biogas from anaerobic sludge treatment at wastewater treatment facilities is considered within NFR category 5D. When sludge from wastewater treatment is transferred to an anaerobic facility which is co-digesting sludge with solid municipal or other waste, emissions are reported within NFR 5B2, biological treatment of solid waste.

In this sense, emissions reported under this category 5D are mainly due to flaring of biogas. Considering wastewater treatment activities themselves, category 5D only accounts for NMVOC emissions.

C.1. Activity variables

Table 6.4.7 Summary of activity variables, data, and information sources for category 5D

Activities included	Activity data	Source of information
Domestic wastewater handling (5D1)	<ul style="list-style-type: none"> - Amount of biogas produced in sludge anaerobic digesters from wastewater treatment plants. - Share of biogas/CH₄ burned into different devices (flares, engines or boilers). 	<ul style="list-style-type: none"> - “Uses of biogas produced in urban wastewater treatment plants in Spain”. CEDEX. - Spanish Climate Change Office data (OECC)
Industrial wastewater handling (5D2)	<ul style="list-style-type: none"> - Volume of wastewater treated in refinery and paper pulp manufacturing plants. - Share of biogas/CH₄ burned into different devices (flares, engines or boilers). - Industrial production, wastewater discharge rate, volume of discharge, organic load of water discharged. 	<ul style="list-style-type: none"> - 1990-2024: IQ from refinery and paper pulp manufacturing plants. - Final project: “Comparative analysis of biogas energy utilization technologies in wastewater treatment plants”, 2016, OECC. - “Studies on regulation of wastewater discharges”. MITECO. - IPCC 2019 GL. Table 6.9, Ch. 6, Vol. 5. - INE.

C.2. Methodology

Table 6.4.8 Summary of methodologies applied in category 5D

Pollutants	Tier	Methodology applied	Observations
Domestic wastewater handling (5D1) Industrial wastewater handling (5D2) (Methodology factsheets: Domestic wastewater handling , Industrial wastewater handling)			

Pollutants	Tier	Methodology applied	Observations
NO _x , CO, PM _{2.5} , PM ₁₀ , TSP	T1	US EPA AP-42. 5th Edition (1998), Chapter 2.4. Table 2.4-4.	PM emissions are related to the burning in flares of a part of the biogas produced in wastewater treatment plants, and as the 2023 EMEP/EEA Guidebook does not provide default emission factors, emission factors from US EPA AP-42. 5th Ed. (1998), chapter 2.4, table 2.4-4, have been used, which provides the same emission factor for PM ₁₀ and PM _{2.5} . ¹²
NM VOC	T1	EMEP/EEA Guidebook (2023). Chapter 5D.	EF - Emission factors by m ³ wastewater handled. - Table 3-1.

C.3. Assessment

In the 2025 Inventory edition, following the recommendation ES-5D1-2025-0002 made by the TERT in the Final Review Report 2025 (Review of National Air Pollutant Emission Inventory Data 2025 under Directive (EU) 2016/2284)¹³, states that the following information regarding the removal of the activity Other wastewater handling: Latrines (5D3) must be re-included in the present report.

In the recommendation ES-5D3-2023-0001, Spain stated that the use of latrines was an assumption for the population not connected to wastewater treatment plants (EUROSTAT) as the Spanish Inventory Team had no source of information on the technologies used, as reporting is not mandatory for populations smaller than 2,000 equivalent inhabitants. Nevertheless, Spain committed to do further research in the matter with national focal points. Subsequent investigations revealed several sources of information that led Spain to conclude that the assumption of latrine utilization for the population not connected was incorrect and did never occur during the reporting time period for the following reasons:

- Law 29/1985 of August 2 on Water. Prohibits direct or indirect discharges that contaminate waters, accumulation of solid waste, and actions causing degradation to the water's physical or biological environment. It considers as discharges those made directly or indirectly into watercourses, regardless of their nature, as well as those carried out in the subsoil or on the ground, ponds, or excavations, by evacuation, injection, or deposition.
- According to Directive 91/271/EEC (in 1991), the National Sanitation and Purification Plan (1995-2005) establishes the obligation to have collector systems for populations larger than 15,000 inhabitants, starting in 2000; and for agglomerations between 2,000 and 15,000 inhabitants, starting in 2005. In Article 4, states Member States shall ensure that urban wastewater entering collector systems undergoes, before discharge, secondary treatment or an equivalent process.
- From the CEDEX study “Asistencia técnica, investigación y desarrollo tecnológico en material de tratamiento y control de calidad de las aguas. Situación actual de la depuración de las aguas residuales en pequeñas poblaciones” (December 2008) different tables appear identifying technologies used by small populations (<2,000 inhabitants),

¹² Final Review Report (ES-5D1-2019-0001/ES-5D2-2019-0001 (Table 3).

¹³ Final Review Report available at:

https://environment.ec.europa.eu/topics/air/reducing-emissions-air-pollutants/emissions-inventories_en#review-of-national-emission-inventories

such as septic tanks, Imhoff tanks and infiltration systems, where latrines do not appear at any time. These populations are those not connected by collectors to WWTP but have adequate treatment before discharge (septic tanks, biodiscs, static bacterial beds...).

- Finally, data from the National Discharge Centre (CNV) is also available, with records since 2005, where the concept of latrine does not appear either. Among these data are all types of agglomerations including those <250 inhabitants. There is even a section on discharges "without associated equivalent inhabitants," where the type of treatment is septic tank with start date of discharge since 1976.

Therefore, as a brief summary based on the data sources presented earlier, we have verifiable data that there are no latrines in use during the inventoried period.

D. Other waste (5E)

Category 5E is considered as key category in 2024 for its contribution to the Level of emissions of PCDD/PCDF (Table 6.2.2).

This source category includes emissions estimates from the following activities:

- Sludge spreading.
- Accidental car fire.
- Accidental detached house.
- Accidental semi-detached house.
- Accidental flat fire.
- Accidental industrial fire.

On May 13th, 2016, a fire accidentally broke out in a tire dump located between the municipalities of Seseña (Castilla-La Mancha) and Valdemoro (Community of Madrid). This unprecedented, single-year event lasted for more than a week and resulted in the emission of several pollutants, mainly Particulate Matter, PCDD/PCDF and PAHs.

D.1. Activity variables

Table 6.4.9 Summary of activity variables, data, and information sources for category 5E

Activities included	Activity data	Source of information
Sludge spreading.	- Total amount of sludge generated in EDARs.	- National Sludge Registry (RNL (MITECO)). - Estimation of the production and treatment of sewage sludge from wastewater treatment plants, prepared by the Centre for Studies and Experimentation of Public Works (CEDEX).
Accidental fires: - Accidental car fire. - Accidental detached house fire. - Accidental semi-detached house fire. - Accidental flat fire. - Accidental industrial fire.	- Number of fires of the different categories.	- Government Area of Security and Community Services. General Directorate of Emergencies. City of Madrid. - MAPFRE foundation and Professional Association of Bombers Technicians. - Distribution of population by degree of urbanisation, dwelling type and income group (Eurostat). - Fleet vehicle (DGT).
Accidental fires: - Accidental fire at a tire landfill (2016).	- Total amount (tonnes) of tires burned.	- Department of Agriculture, Environment and Rural Development. Castilla-La Mancha. - Department of Agriculture, Environment and Rural Development. Community of Madrid.

D.2. Methodology

Table 6.4.10 Summary of methodologies applied in category 5E

Pollutants	Tier	Methodology applied	Observations
<i>Sludge spreading (5E)</i>			
(Methodology factsheet: Sludge spreading)			

Pollutants	Tier	Methodology applied	Observations
NH ₃	T2	EMEP/EEA Guidebook (2023) Chapter 5E.	EF - Emission factors by g/kg NH ₃ in the sludge. - Table 3-1.
NMVOC	T2	EMEP/EEA Guidebook (2023) Chapter 5E.	EF - NMVOC. Report on Complementary Information in the Frame of the Assistance Provided for CORINAIR 90 Inventory. Pg. 14.
Accidental fires (cars, detached and semi-detached houses, industrial, flats) (5E)			
(Methodology factsheets: Accidental fires)			
PM _{2.5} , PM ₁₀ , TSP, Pb, Cd, Hg, As, Cr, Cu, PCDD/PCDF	T2	EMEP/EEA Guidebook (2023). Chapter 5E.	EF - Emission factors by kg/fire; g/fire and mg/fire. - Table 3-2; 3-3; 3-4; 3-5; 3-6.
Accidental fires (accidental fire at a tire landfill) (5E)			
(Methodology factsheets: Accidental fires)			
NMVOC, PM _{2.5} , PM ₁₀ , TSP, BC, PAH, SO ₂ , Pb, As, Cr, Cu, Se, Ni, Zn	T2	EMEP/EEA Guidebook (2023) Chapter 5E.	EF - NMVOCs, PM ₁₀ , TSP, PAHs. EPA. U.S. Air emission from scrap tire combustion. (October 1997). - As, Cr, Cu, Pb, Ni, Se, Zn. AP-42, Vol. I, Chapter 2.5: Open burning (October 1992). Table 2. 5-2. - PM _{2.5} , SO ₂ . "Uncontrolled combustion of shredded tires in a landfill, Part I: Characterization of gaseous and particulate emissions". University of Iowa. - BC. 3.5% of PM _{2.5} (Olmez <i>et al.</i> (1988)) ¹⁴ .

D.3. Assessment

Considering 5E activity data in detail, Sludge spreading activity shows a downward trend until 2010, because this activity is a minor treatment in Spain nowadays. On the contrary, Accidental fires show an irregular behaviour, especially Industrial fire with an important decrease since 1996. Car fires show an increase between 2000 and 2003, reaching a new peak in 2024.

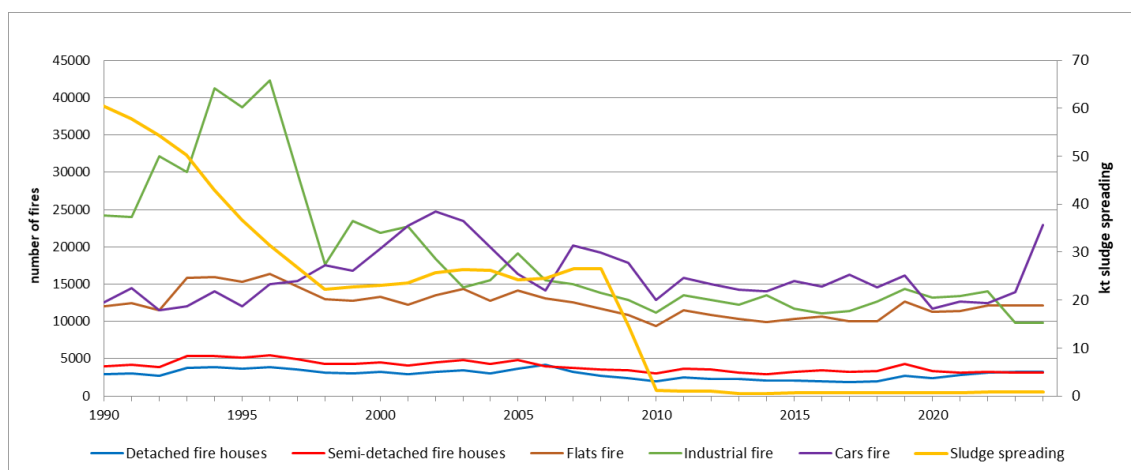


Figure 6.4.5 Evolution of activity variables in category 5E (NT)

¹⁴ Recommendation ES-5E-2021-0001 made by the TERT in NECD the Final Review Report 2021 (Review of National Air Pollutant Emission Inventory Data 2021 under Directive (EU) 2016/2284).

Final Review Report available at:

https://environment.ec.europa.eu/topics/air/reducing-emissions-air-pollutants/emissions-inventories_en#review-of-national-emission-inventories

Regarding the emissions of pollutants under 5E, PAHs emissions in 2016 are linked to the above-mentioned accidental tire fire and, therefore, can be considered as a singularity in the time series emissions.

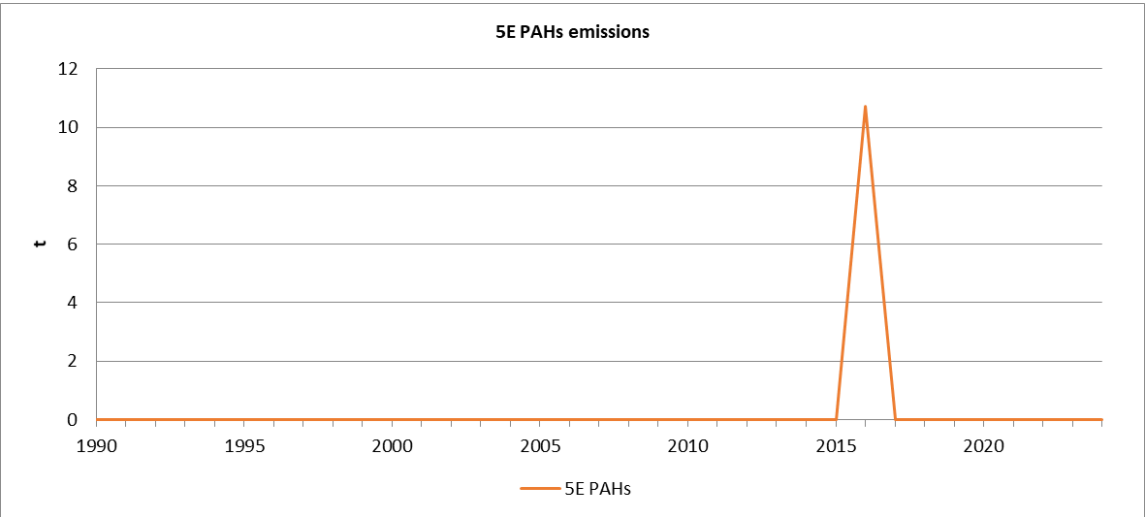


Figure 6.4.6 Evolution of PAHs (NT)

PCDD/PCDF emissions are exclusively related to the Accidental fires. As displayed in the figure below, these emissions show a downward trend, except for occasional years in which they experience slight increases. The irregular trend is directly attributed to fluctuations in the number of fires.

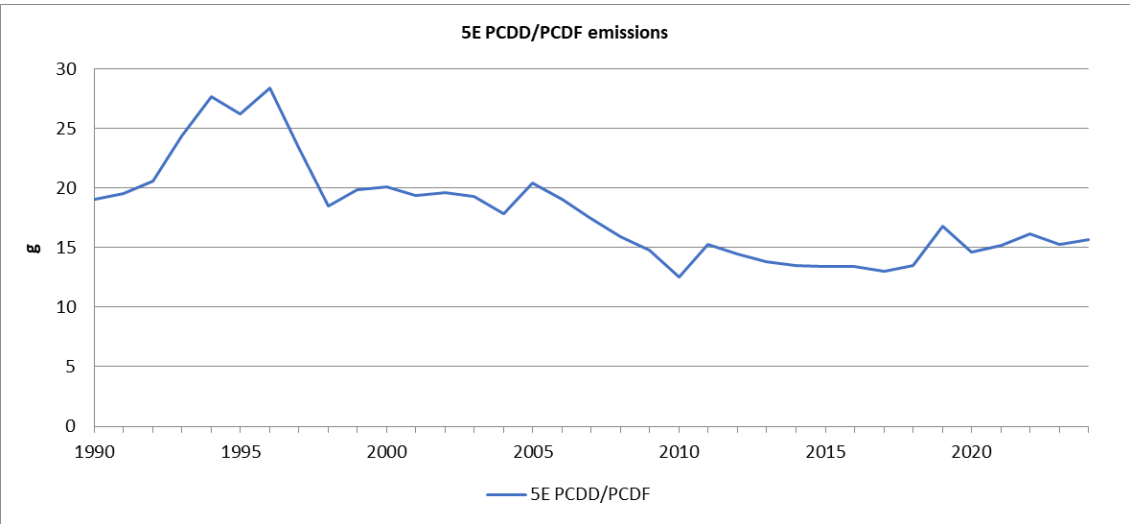


Figure 6.4.7 Evolution of PCDD/PCDF (NT)

The following figure shows the trend for Particulate Matter emissions. The uptick in 2016 is due to the accidental tire fire in Seseña.

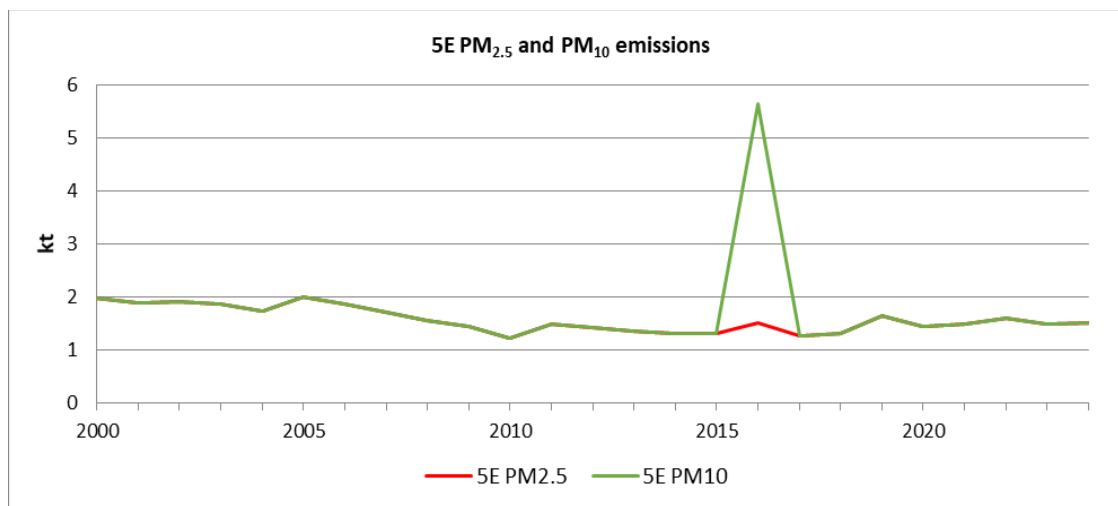


Figure 6.4.8 Evolution of PM emissions in 5E (NT)

6.5. Recalculations

The following table shows a brief view of the recalculations in the Waste sector:

Table 6.5.1 Recalculation by pollutants – Waste

Pollutants affected	Recalculations
5A- Solid waste disposal on land	
CO, NO _x , PM _{2.5} , PM ₁₀ , TSP	Recalculation for the period 2012-2023 due to the correction of the 70% maximum efficiency assumption for captured biogas, following the ESR recommendation (ES-5A-2025-0003). These updates have led to the recalculation of methane and other pollutant emissions of the ulterior biogas combustion (1A1a).
NMVOC	Recalculation for the entire time series due to the adoption of updated parameters from the 2019 Refinement (DOC of sludge, DOC _f and Ox).
5B-Biological treatment of solid waste	
Anaerobic digestion at biogas facilities	The amount of waste treated since 2012 has been updated. Additionally, six new biogas plants have been added to the database (some including data since 2022). These updates have led to the recalculation of methane and other pollutant emissions of the ulterior biogas combustion (1A1a).
NH ₃ , CO, NO _x , PM _{2.5} , PM ₁₀ , TSP	
5C1biv-Sewage sludge incineration	
NO _x , CO, NMVOC, PCB, HCB, PCDD/PCDF, PAHs, SO ₂ , Pb, PM ₁₀ , PM _{2.5} , TSP, Cd, Hg, As, BC, Cr, Cu, Ni, Se, Zn	Recalculation of the activity data for 2023 due to an update of the information provided by the focal point (Registro Nacional de Lodos (RNL)). Additionally, emission factors for specific pollutants have been corrected following the NECD recommendations (ES-5C1biv-2025-0001 and ES-5C1biv-2025-0002), affecting respectively: PCDD/F, and mostly Cd, Hg and Pb (in 1990-2002 uncontrolled emission factors without abatement are applied, and from 2006 onwards, the complete implementation of the Waste Incineration Directive is considered, with a linear evolution of the EFs between 2002 and 2006).
5C1bv-Cremation	
NO _x , NMVOC, SO ₂ , PM _{2.5} , PM ₁₀ , TSP, PCB, HCB, PCDD/PCDF, Pb, Cd, Hg, As, Cr, Cu, Ni, Se, Zn, PAHs	Recalculation in 2023 due to new information provided by the focal point regarding the number of deaths (INE) and the cremation percentage (PANASEF).

Pollutants affected	Recalculations
5C2-Open burning of waste	
Burning of agricultural waste NO_x, NMVOC, SO₂, PM_{2.5}, PM₁₀, TSP, BC, CO, Pb, Cd, As, Cr, Cu, Se, Zn, PAHs, PCDD/PCDF	Recalculation affecting all air pollutants because the nitrogen/dry matter conversion ratios of open-burned pruning residues from woody crops and cotton have been updated, leading to a reduction in the activity variable of burned residues throughout the time series. These data have been contrasted with the Ministry for Agriculture, Fisheries and Food, whose TECO network gathers information of the agricultural production systems in Spain, coming from real exploitations. Furthermore, cultivated areas data and crop yields for BNPAE calculates are provided by MAPA's Statistics Yearbook with two-year lag. In these cases, the Inventory replicates the x-2 year values published in the Yearbook, into x-1 year, the last year inventoried. This edition has updated the values of 2023 according to the yearbook, and has replicated them into 2024.
5D-Wastewater handling	
Domestic wastewater handling CO, NO_x, PM_{2.5}, PM₁₀, TSP	The quantity of collected and non-collected wastewater has been corrected starting from 2013. Additionally, errors regarding the amount of biogas combusted in engines and boilers have been rectified. These updates have led to the recalculation of methane and other pollutant emissions of the ulterior biogas combustion (1A1a).
Industrial wastewater handling CO, NO_x, PM_{2.5}, PM₁₀, TSP, NMVOC	Recalculation of the activity data for the entire time series (1990-2024), due to the change in the data source. Previously, the Industrial Production Index (IPI) was used, whereas the current data is now based on actual production figures. Additionally, a 100% methane recovery rate is no longer assumed for the brewing industry; instead, a 95% recovery rate is applied. Furthermore, for fish processing plants the wastewater generation parameter (W) has been updated to the 2019 Refinement value. Finally, TOW removed as sludge is no longer applied for the period 1990-1995. All recalculations follow the ESR recommendation (ES-5D-2025-0002). These updates have led to the recalculation of methane and other pollutant emissions of the ulterior biogas combustion (1A1a).
5E-Other waste	
Sludge spreading NH₃, NMVOC	Recalculation of activity data for 2023, which has been replicated for 2024, due to updated information provided by the focal point (Registro Nacional de Lodos (RNL)).
Accidental fires (Car, detached and semi-detached houses, industrial and flats) PM_{2.5}, PM₁₀, TSP, PCDD/PCDF, As, Cd, Cr, Cu, Hg, Pb	Recalculation in 2023 due to updated vehicle fleet data from the focal point (Ayuntamiento de Madrid) and of the number of fires in buildings (living place fires and industrial fires) from the focal point (MAPFRE).

Next figures show the evolution as a result of the recalculations implemented in the current Inventory edition explained before. The line chart shows emissions (kt) in absolute terms in the last submissions, while the bar chart displays those recalculations in relative terms (%), the average percentage of recalculation in the time series 1990-2023 is represented with the orange dotted line).

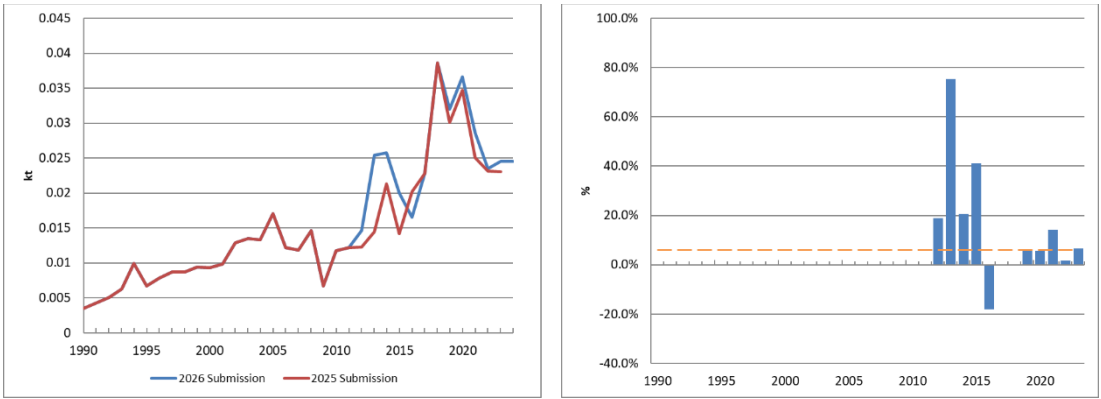


Figure 6.5.1 Evolution of the difference in 5A NOx emissions (national territory)

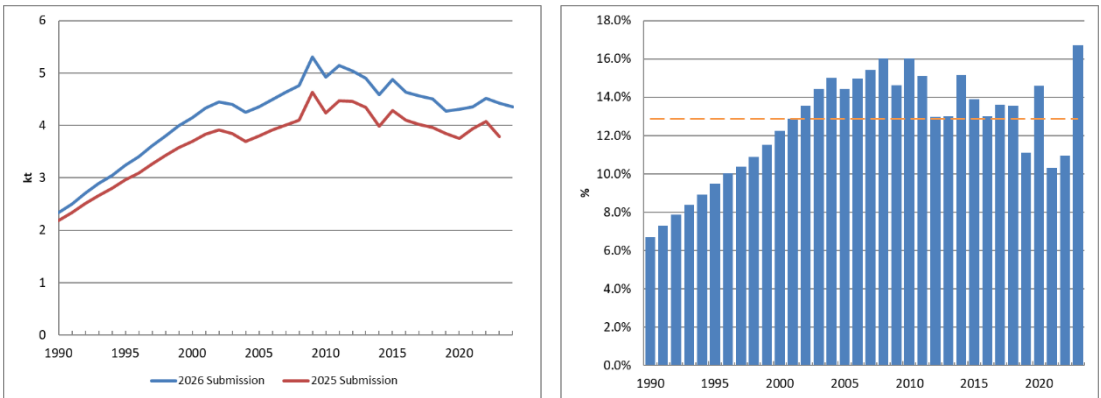


Figure 6.5.2 Evolution of the difference in 5A NMVOC emissions (national territory)



Figure 6.5.3 Evolution of the difference in 5A TSP emissions (national territory)

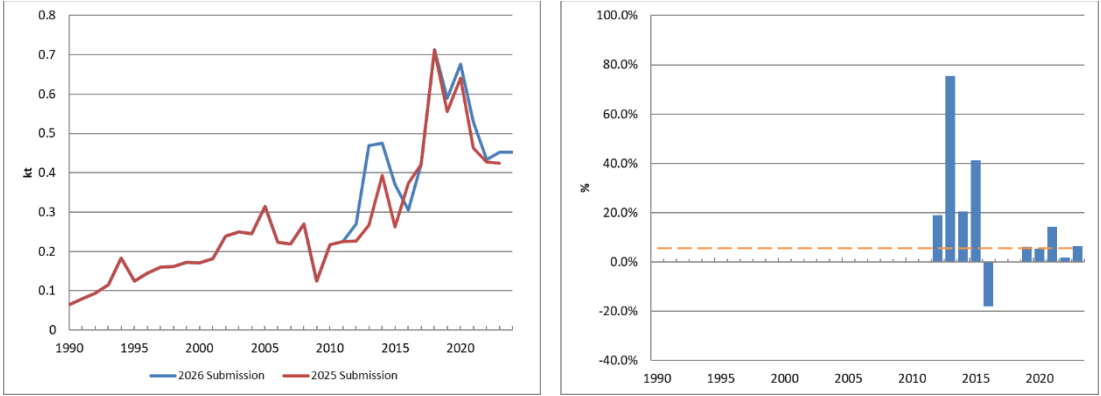


Figure 6.5.4 Evolution of the difference in 5A CO emissions (national territory)

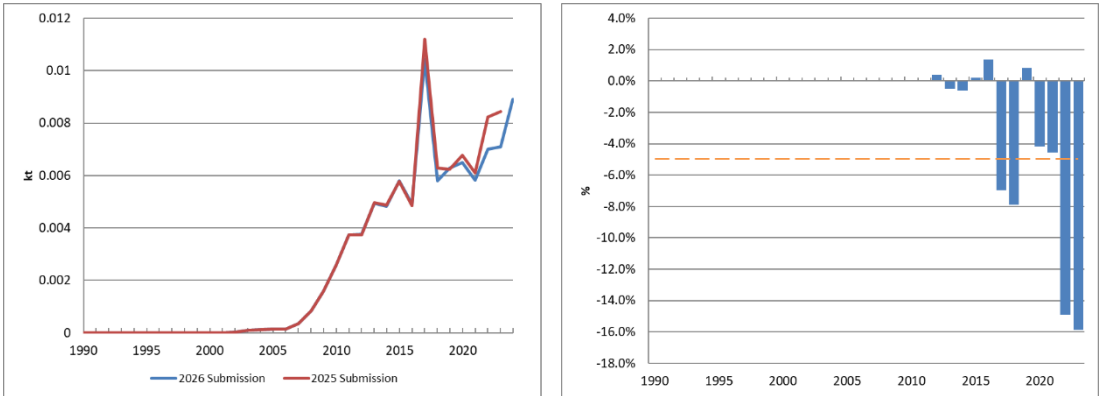


Figure 6.5.5 Evolution of the difference in 5B2 NOx emissions (national territory)

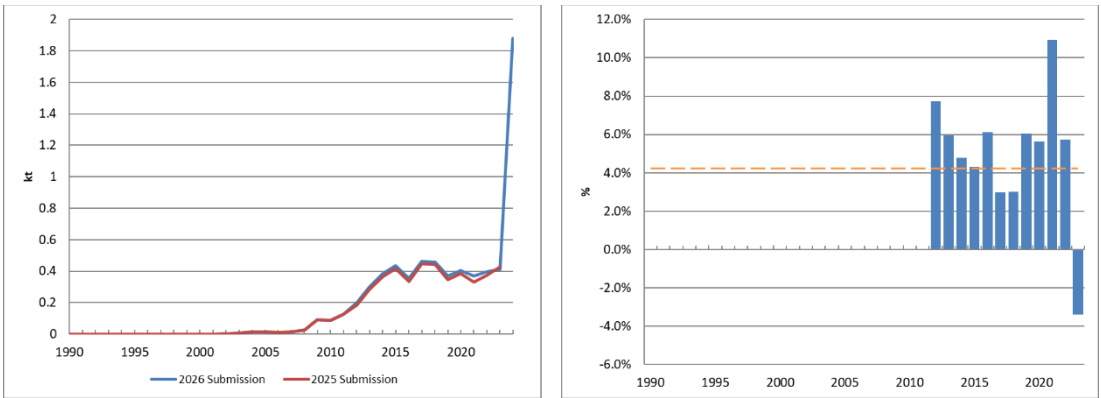


Figure 6.5.6 Evolution of the difference in 5B2 NH₃ emissions (national territory)



Figure 6.5.7 Evolution of the difference in 5B2 TSP emissions (national territory)

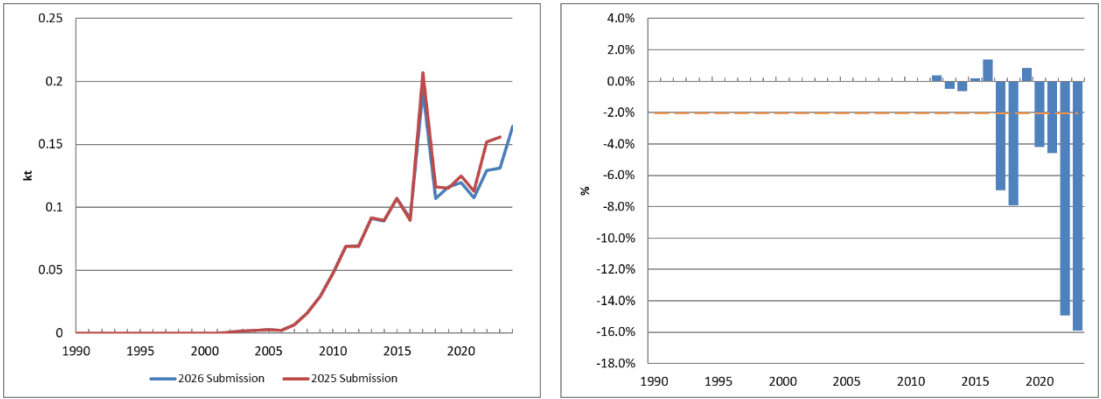


Figure 6.5.8 Evolution of the difference in 5B2 CO emissions (national territory)

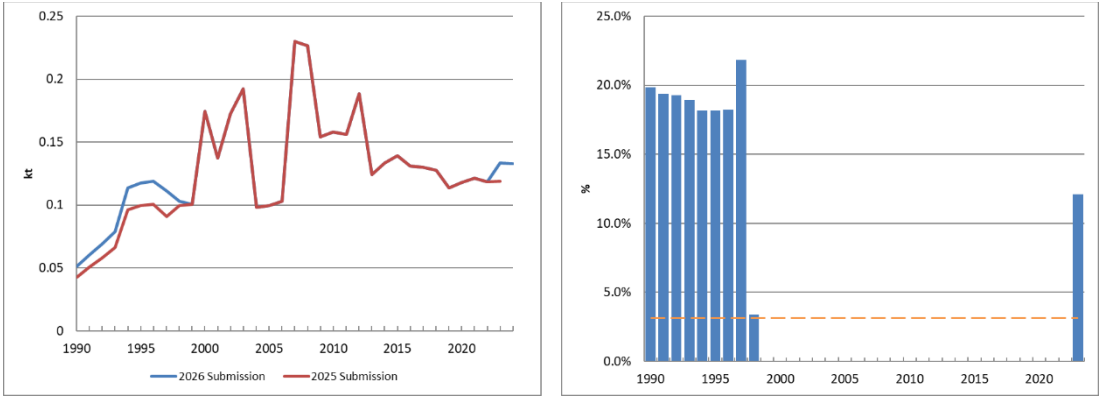


Figure 6.5.9 Evolution of the difference in 5C1biv NOx emissions (national territory)

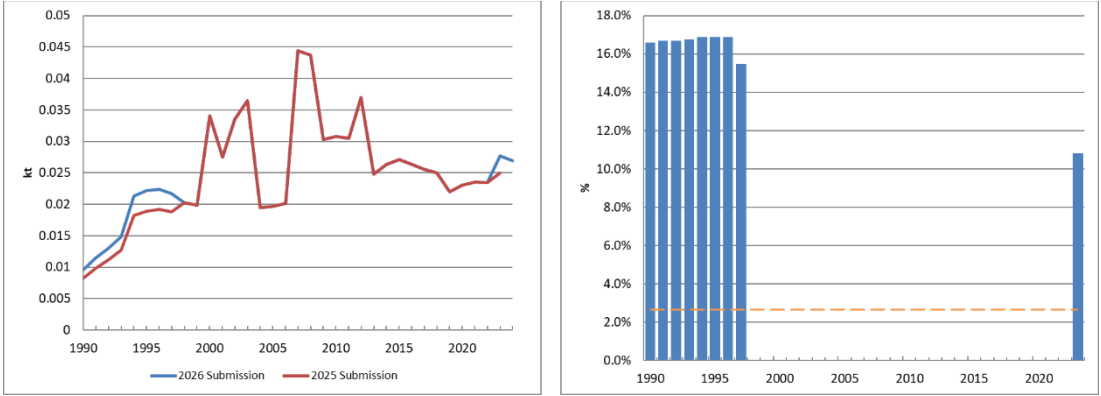


Figure 6.5.10 Evolution of the difference in 5C1biv NMVOC emissions (national territory)

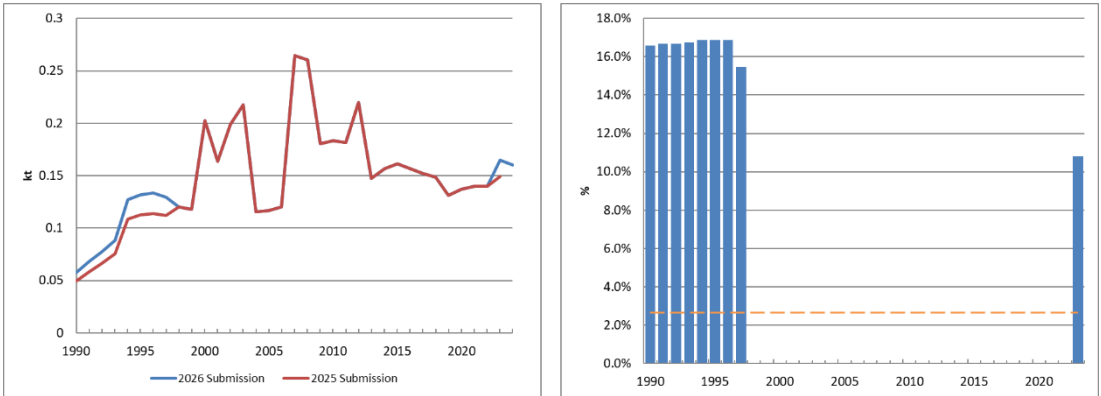


Figure 6.5.11 Evolution of the difference in 5C1biv SO₂ emissions (national territory)

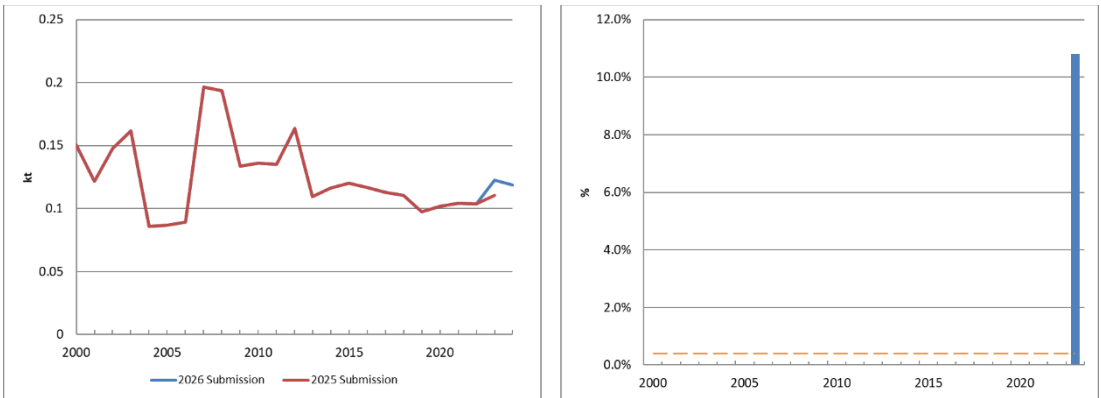


Figure 6.5.12 Evolution of the difference in 5C1biv TSP emissions (national territory)

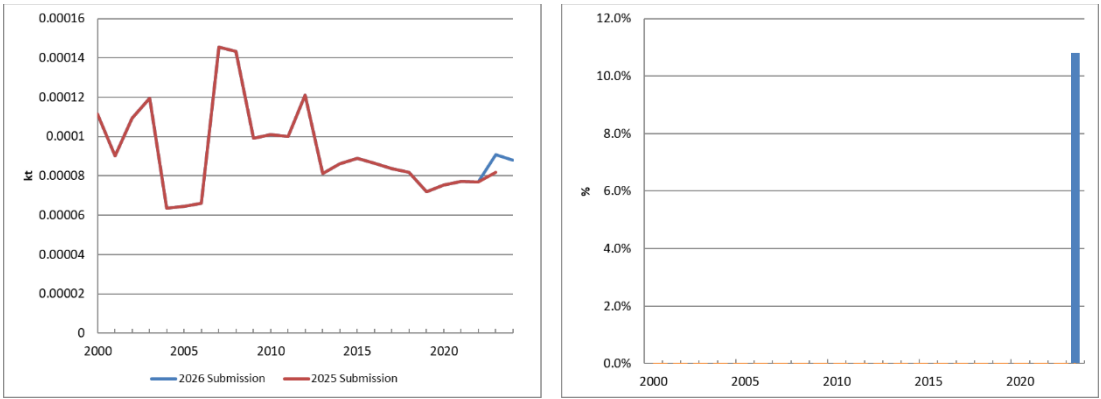


Figure 6.5.13 Evolution of the difference in 5C1biv BC emissions (national territory)

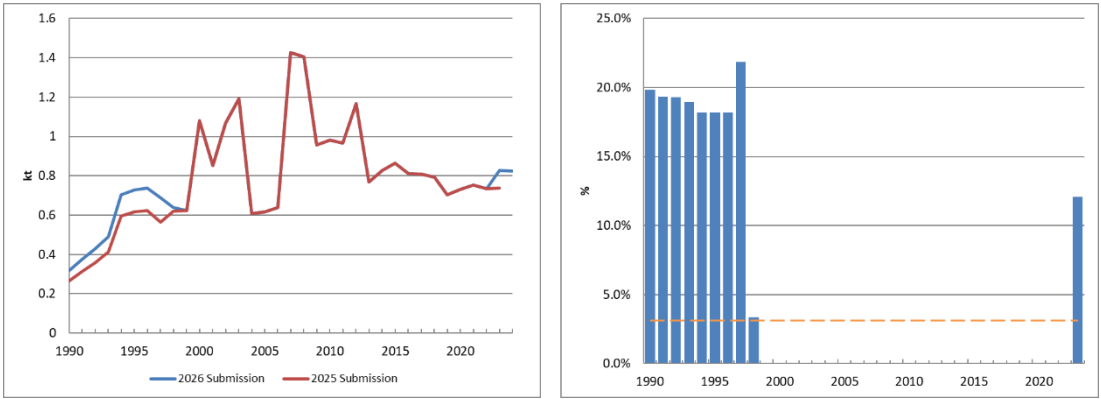


Figure 6.5.14 Evolution of the difference in 5C1biv CO emissions (national territory)

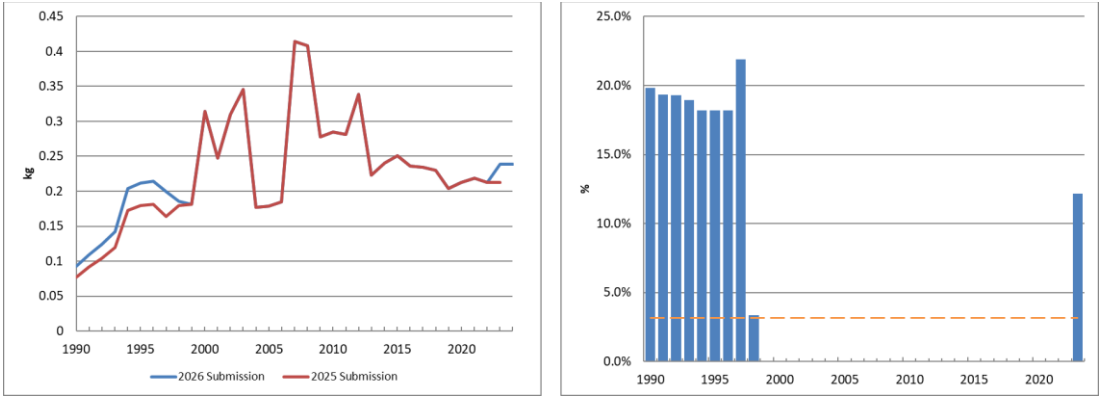


Figure 6.5.15 Evolution of the difference in 5C1biv PCB emissions (national territory)

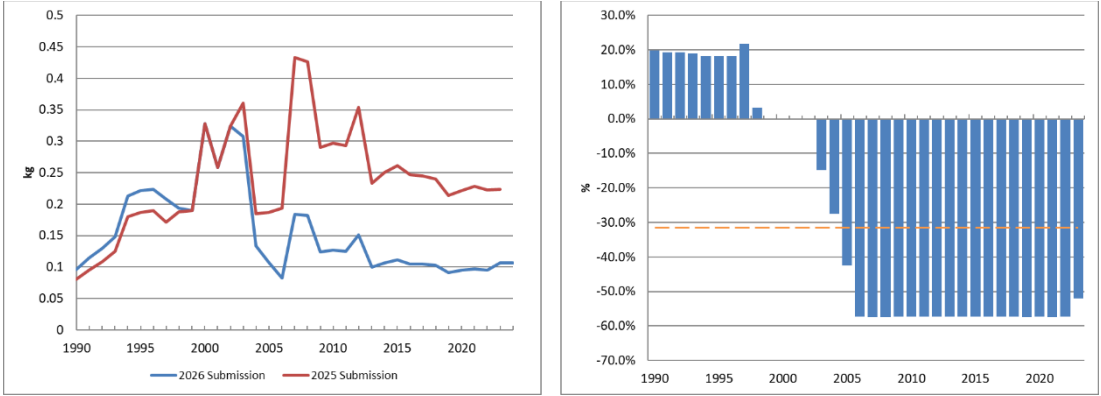


Figure 6.5.16 Evolution of the difference in 5C1biv HCB emissions (national territory)

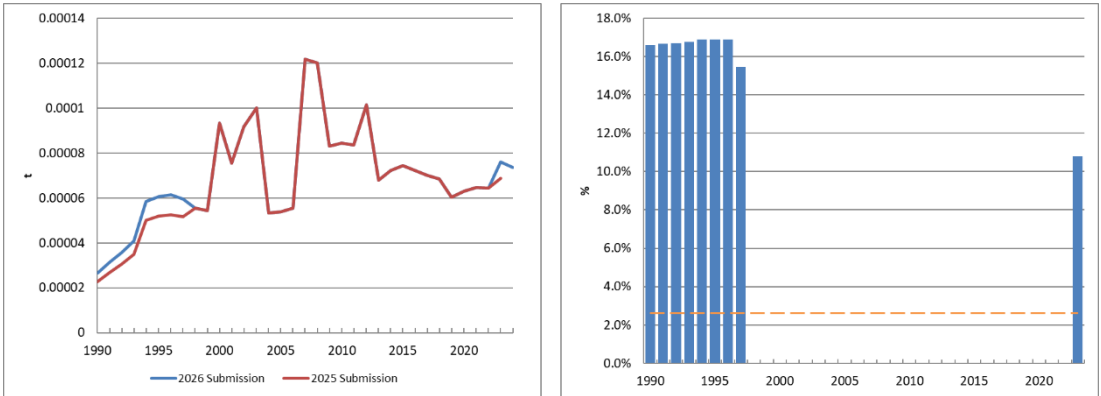


Figure 6.5.17 Evolution of the difference in 5C1biv PAH emissions (national territory)

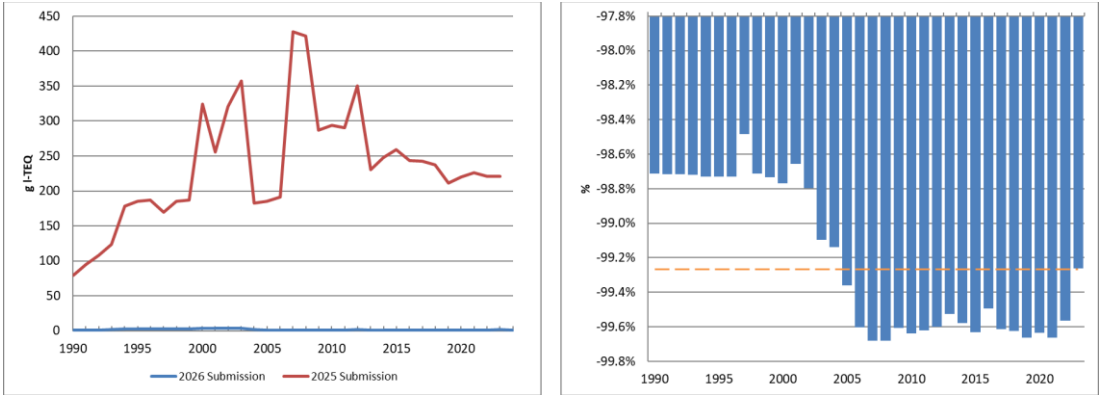


Figure 6.5.18 Evolution of the difference in 5C1biv PCDD/PCDF emissions (national territory)

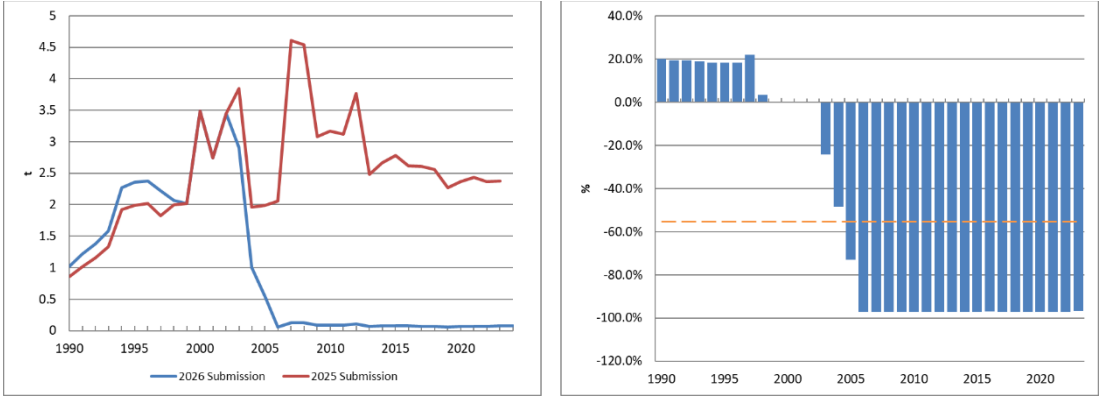


Figure 6.5.19 Evolution of the difference in 5C1biv Pb emissions (national territory)

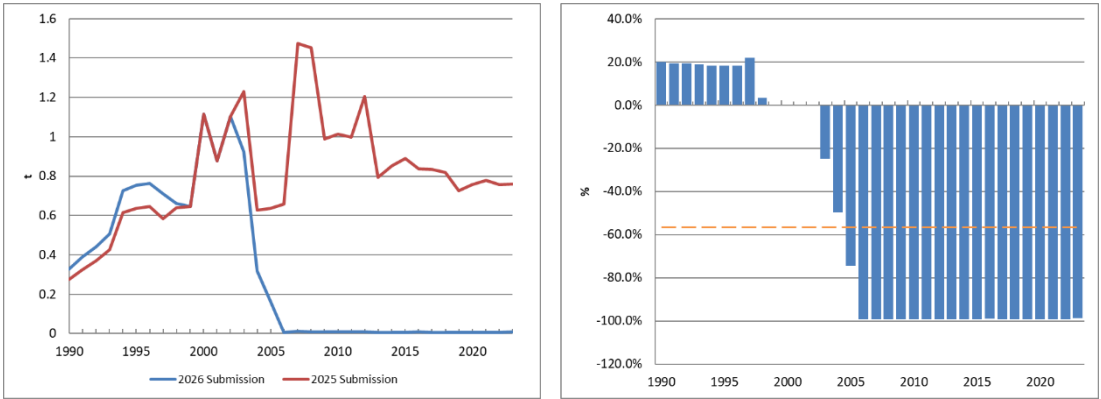


Figure 6.5.20 Evolution of the difference in 5C1biv Cd emissions (national territory)

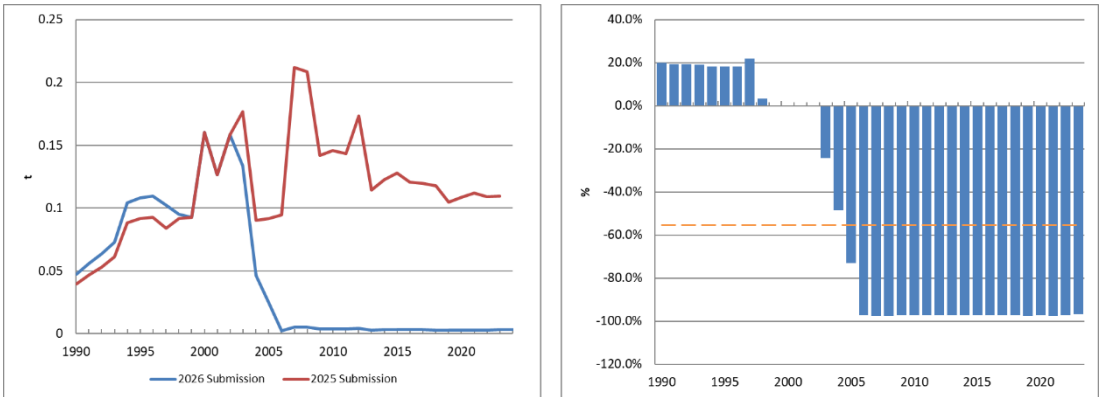


Figure 6.5.21 Evolution of the difference in 5C1biv Hg emissions (national territory)

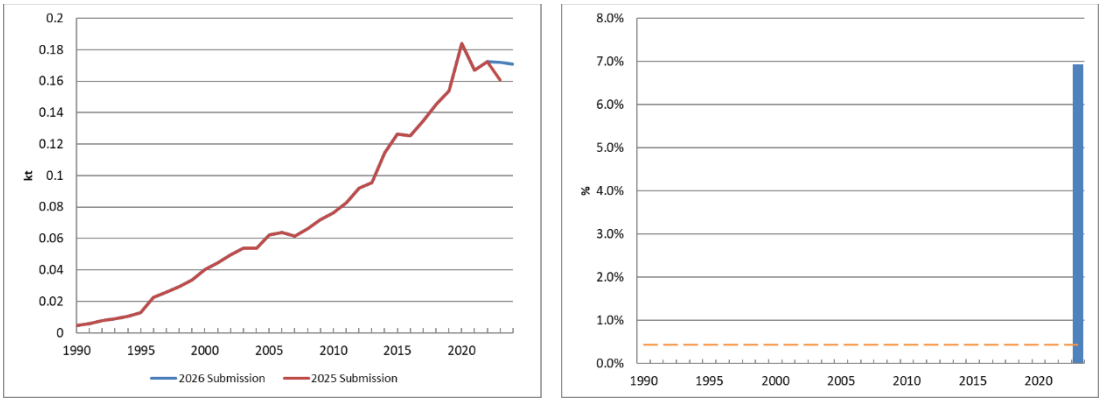


Figure 6.5.22 Evolution of the difference in 5C1bv NOx emissions (national territory)

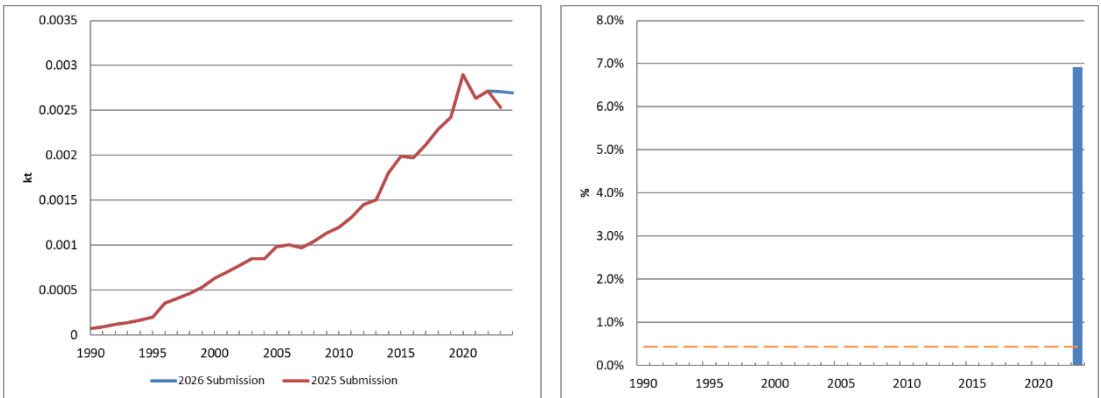


Figure 6.5.23 Evolution of the difference in 5C1bv NMVOC emissions (national territory)

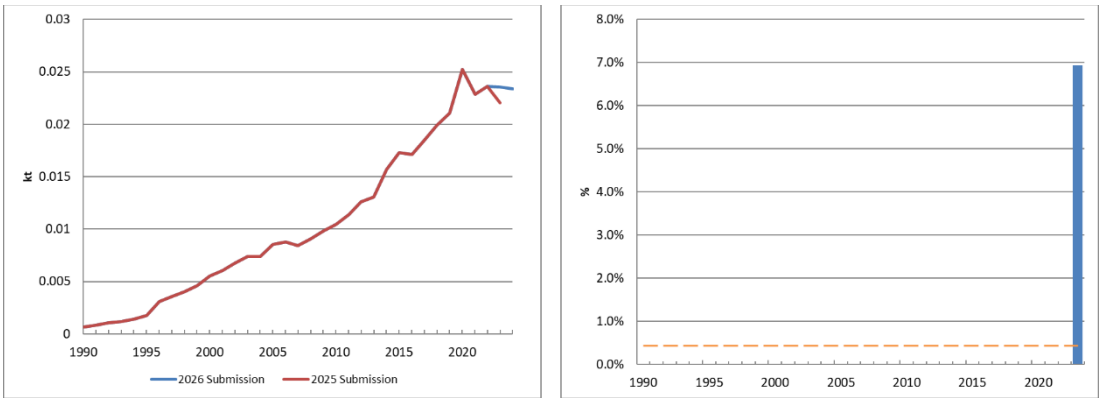


Figure 6.5.24 Evolution of the difference in 5C1bv SO₂ emissions (national territory)

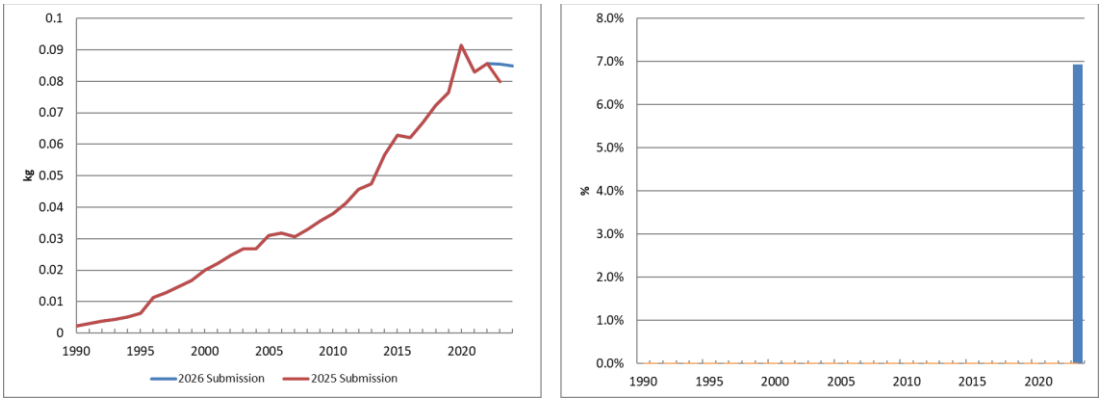


Figure 6.5.25 Evolution of the difference in 5C1bv PCB emissions (national territory)

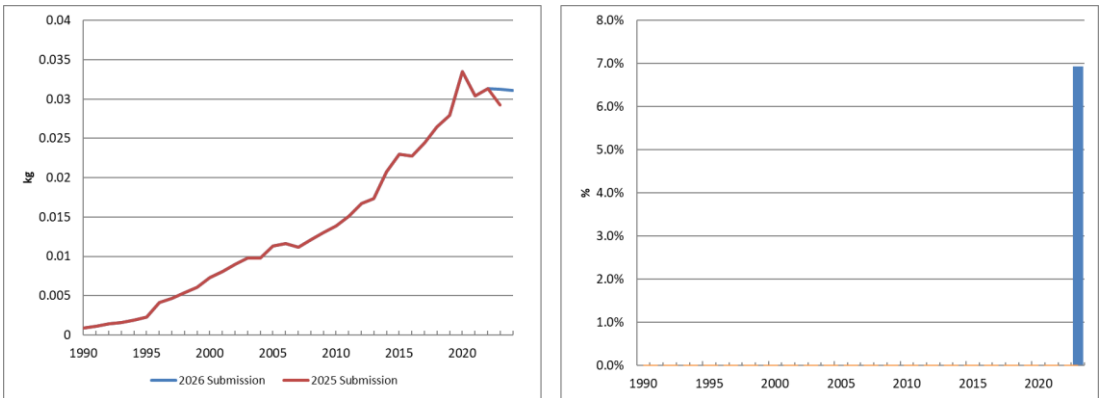


Figure 6.5.26 Evolution of the difference in 5C1bv HCB emissions (national territory)

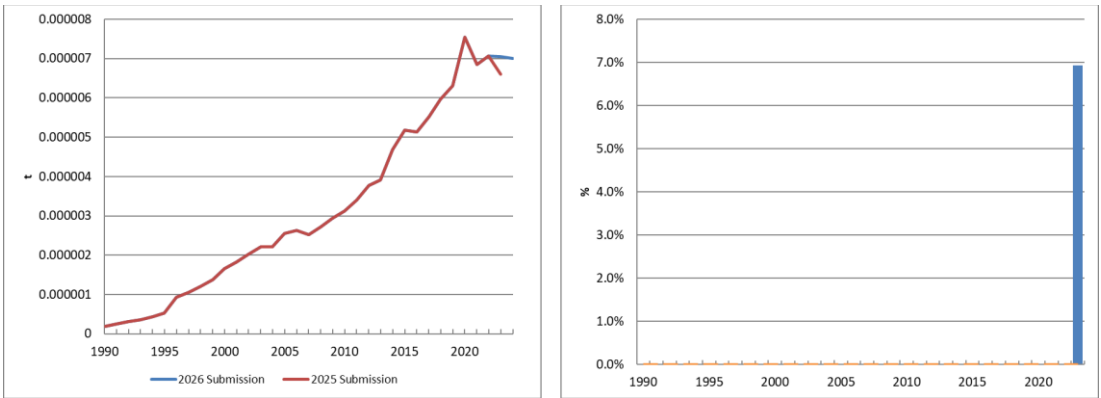


Figure 6.5.27 Evolution of the difference in 5C1bv PAH emissions (national territory)

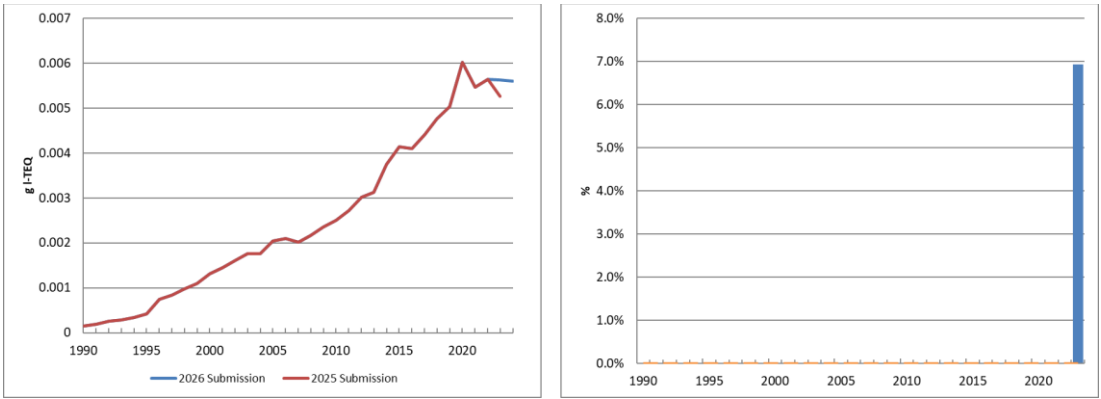


Figure 6.5.28 Evolution of the difference in 5C1bv PCDD/PCDF emissions (national territory)

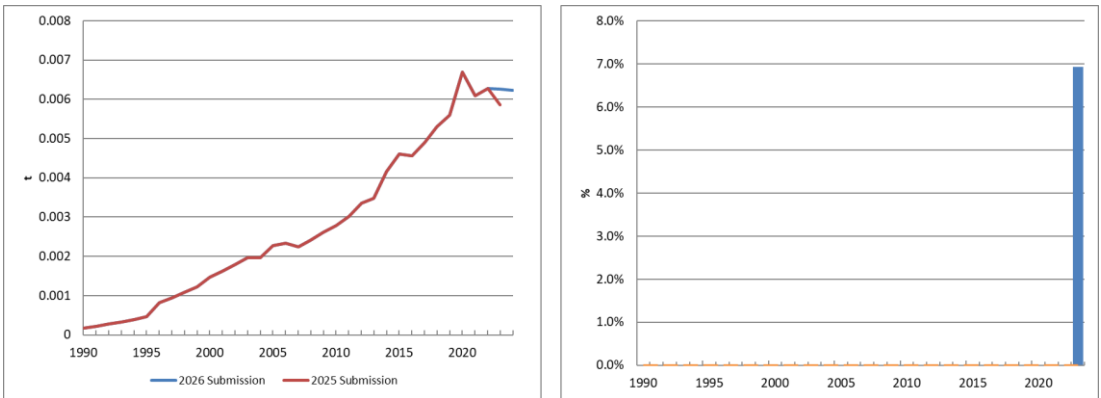


Figure 6.5.29 Evolution of the difference in 5C1bv Pb emissions (national territory)

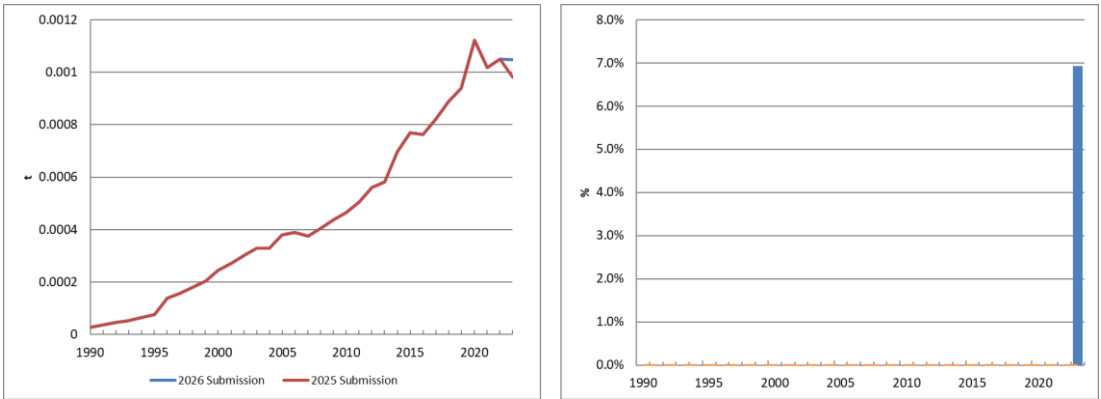


Figure 6.5.30 Evolution of the difference in 5C1bv Cd emissions (national territory)

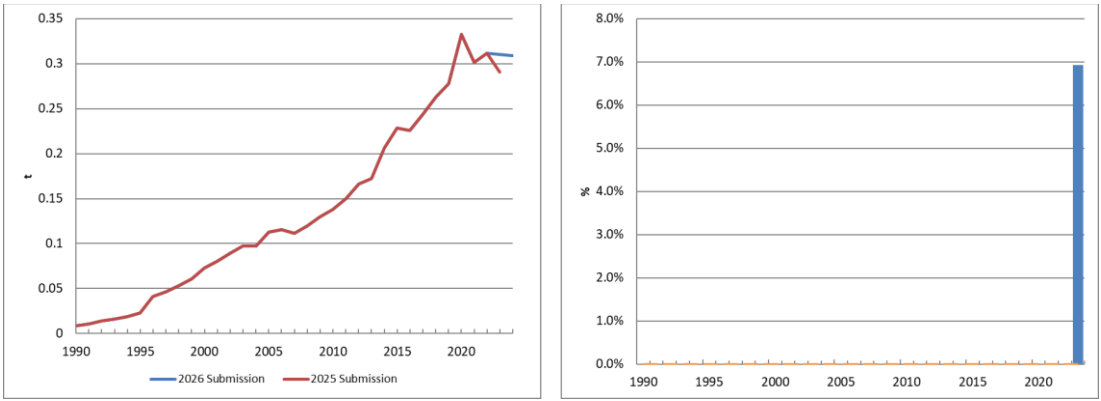


Figure 6.5.31 Evolution of the difference in 5C1bv Hg emissions (national territory)

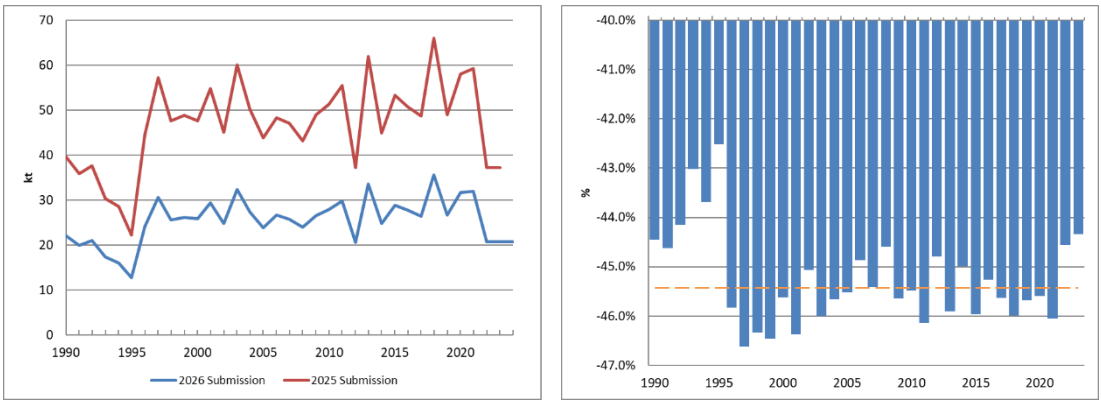


Figure 6.5.32 Evolution of the difference in 5C2 NOx emissions (national territory)

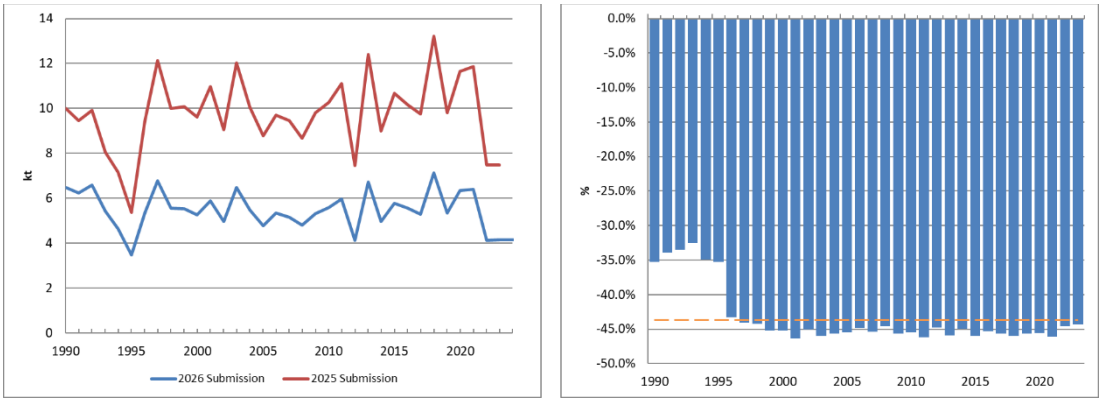


Figure 6.5.33 Evolution of the difference in 5C2 NMVOC emissions (national territory)

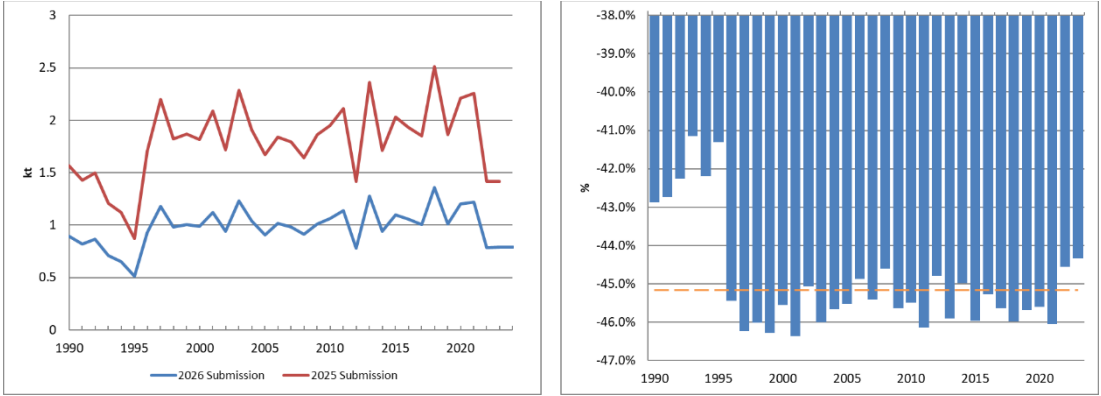


Figure 6.5.34 Evolution of the difference in 5C2 SO₂ emissions (national territory)

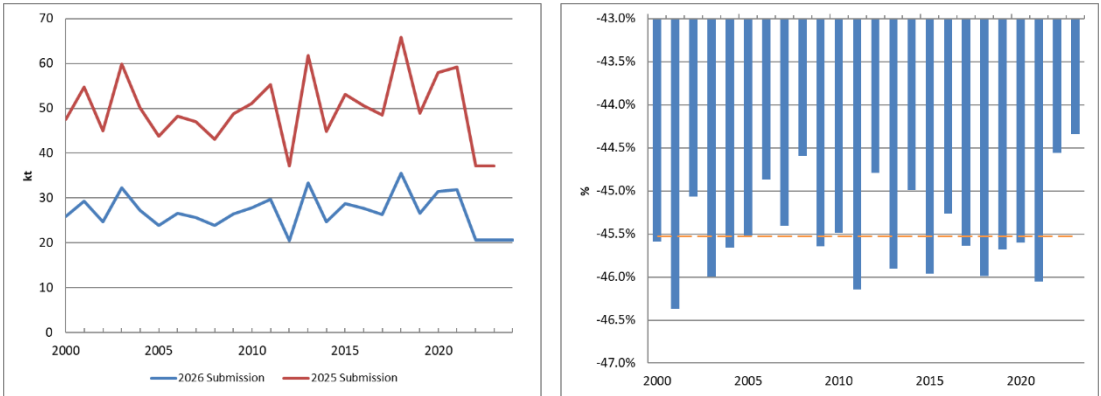


Figure 6.5.35 Evolution of the difference in 5C2 TSP emissions (national territory)

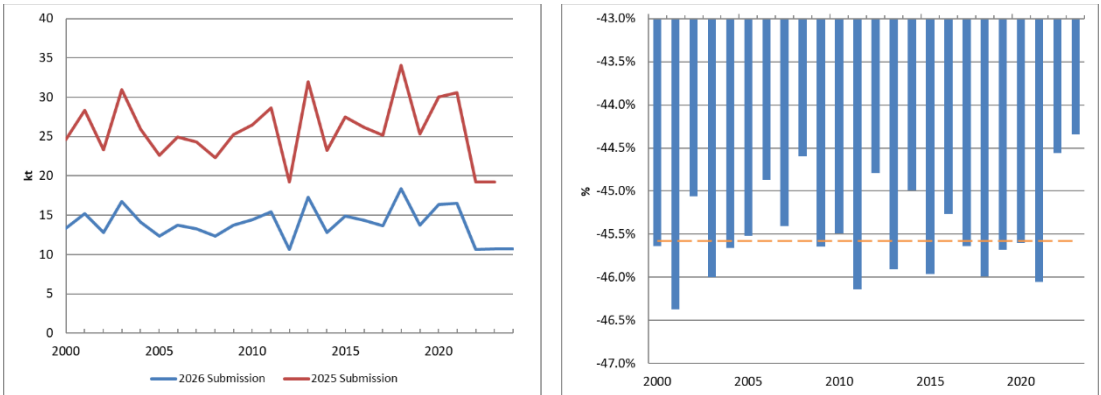


Figure 6.5.36 Evolution of the difference in 5C2 BC emissions (national territory)

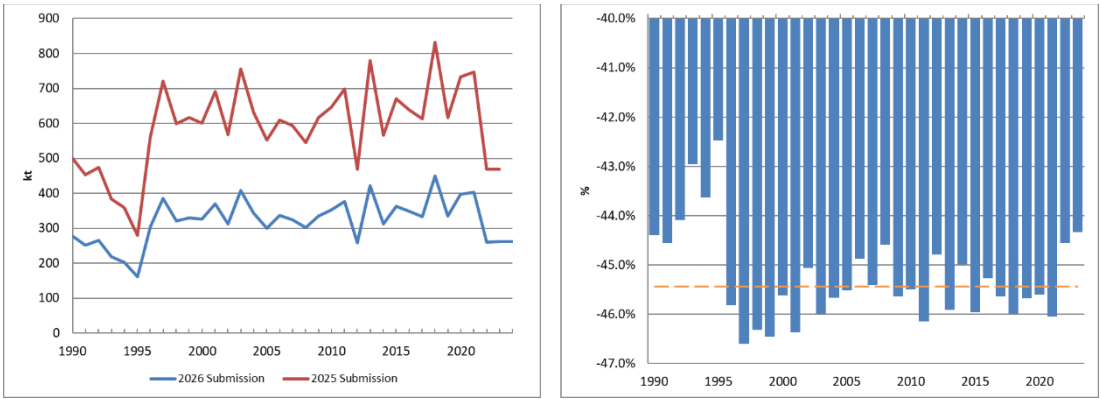


Figure 6.5.37 Evolution of the difference in 5C2 CO emissions (national territory)

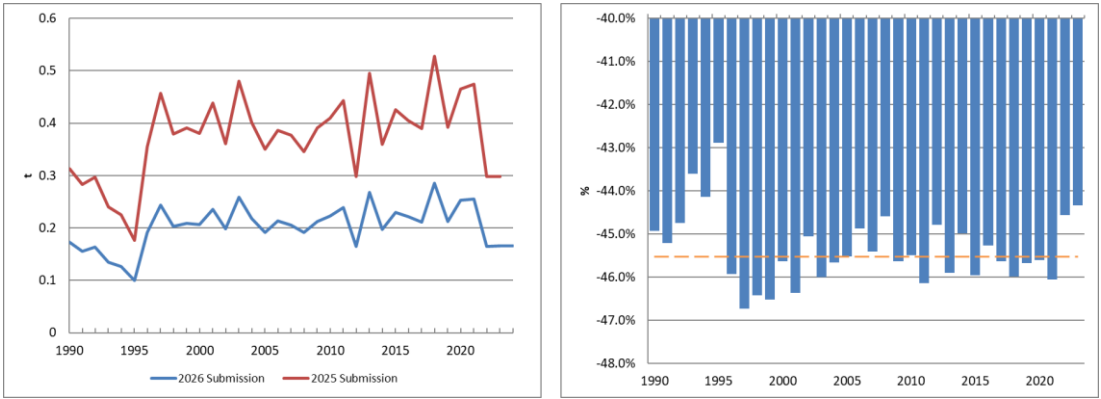


Figure 6.5.38 Evolution of the difference in 5C2 PAH emissions (national territory)

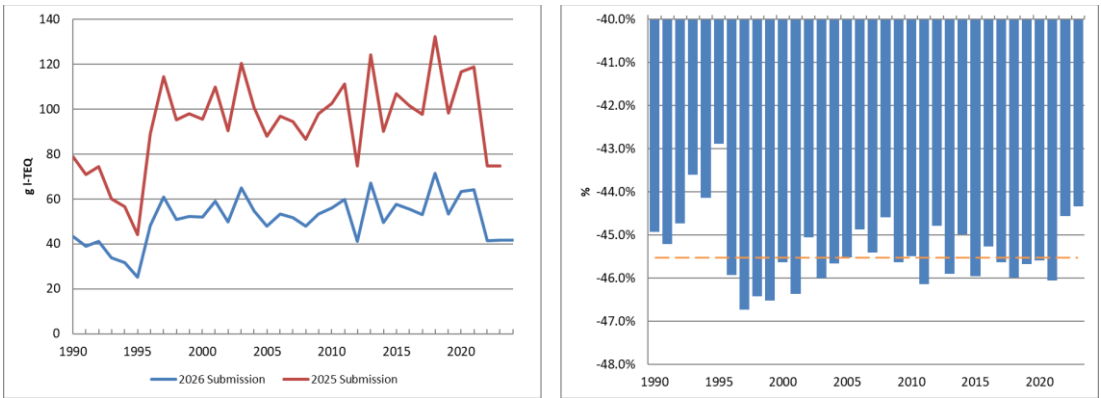


Figure 6.5.39 Evolution of the difference in 5C2 PCDD/PCDF emissions (national territory)

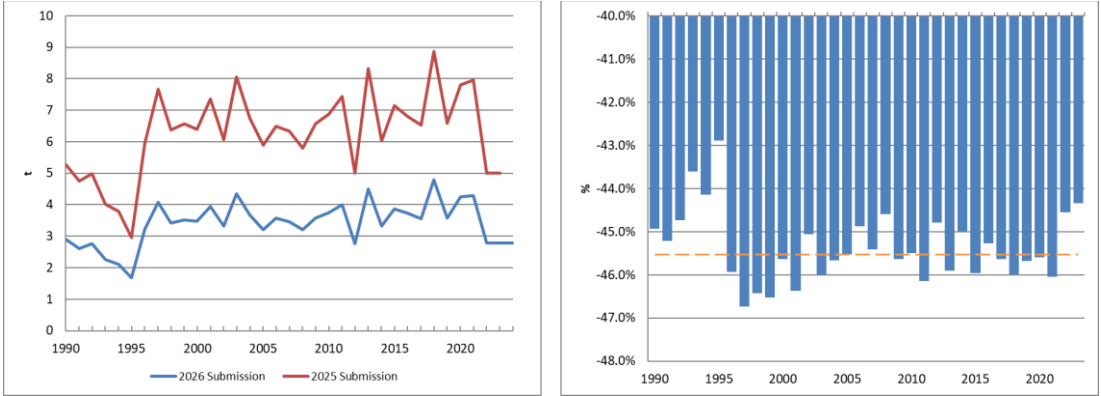


Figure 6.5.40 Evolution of the difference in 5C2 Pb emissions (national territory)

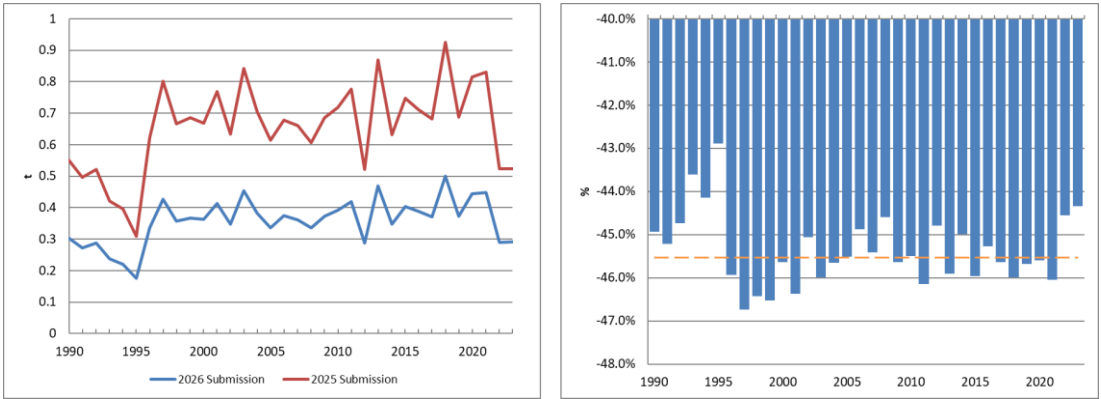


Figure 6.5.41 Evolution of the difference in 5C2 Cd emissions (national territory)

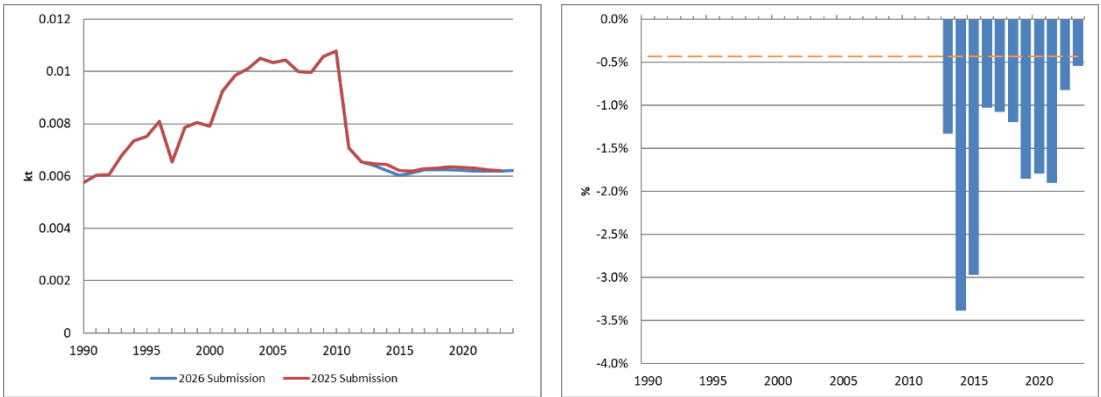


Figure 6.5.42 Evolution of the difference in 5D1 NOx emissions (national territory)

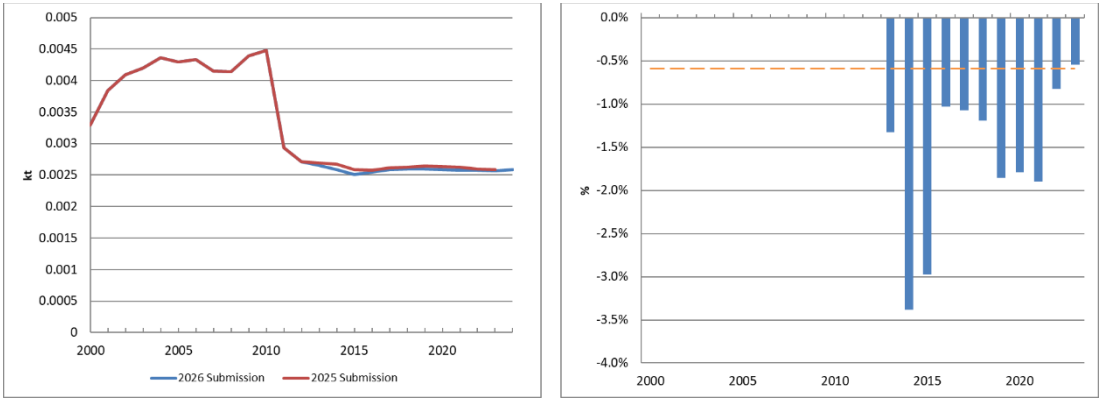


Figure 6.5.43 Evolution of the difference in 5D1 TSP emissions (national territory)

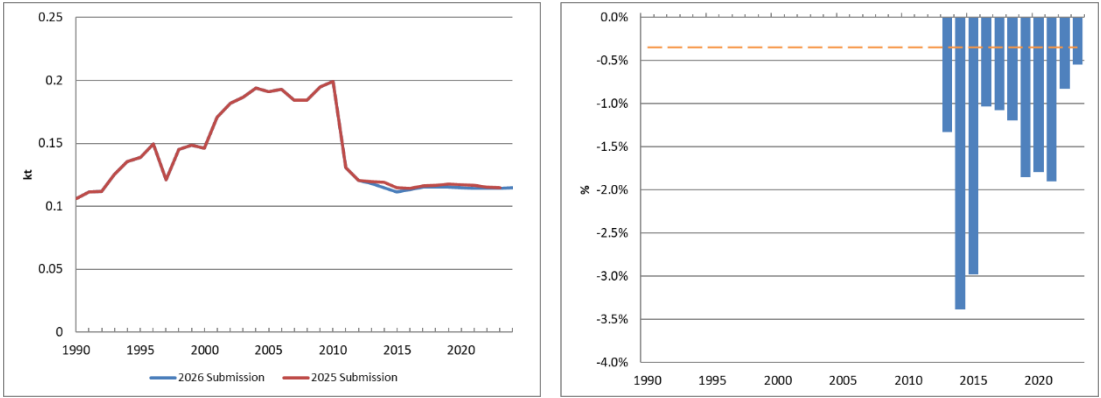


Figure 6.5.44 Evolution of the difference in 5D1 CO emissions (national territory)

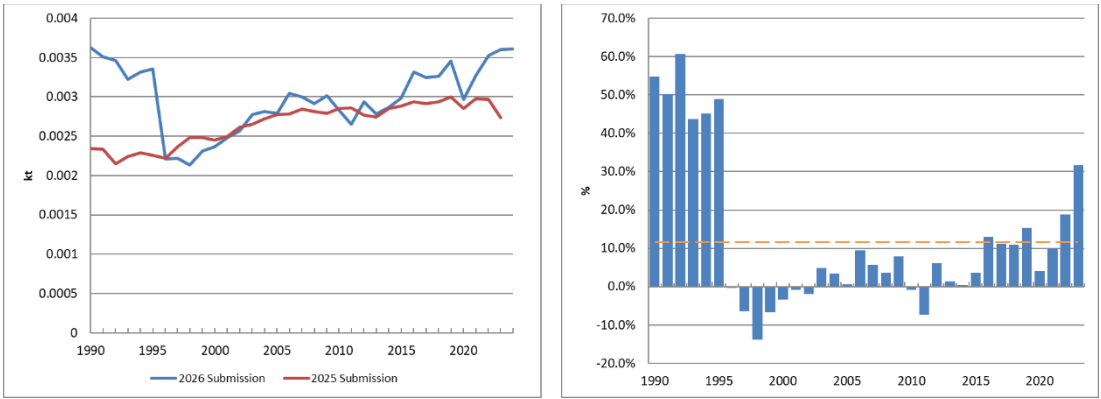


Figure 6.5.45 Evolution of the difference in 5D2 NOx emissions (national territory)

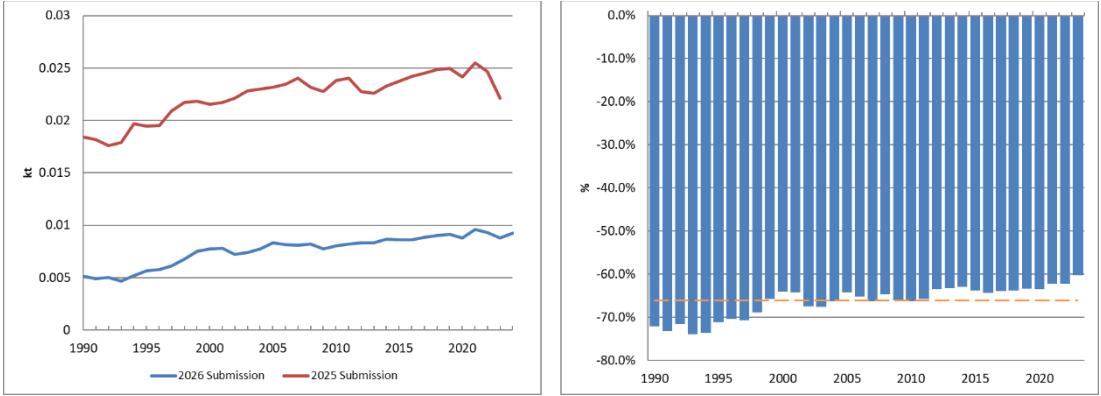


Figure 6.5.46 Evolution of the difference in 5D2 NMVOC emissions (national territory)

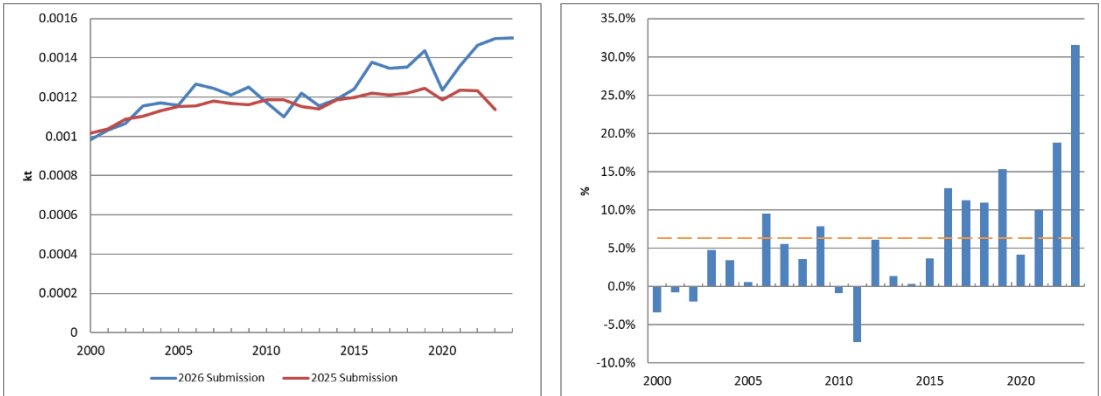


Figure 6.5.47 Evolution of the difference in 5D2 TSP emissions (national territory)

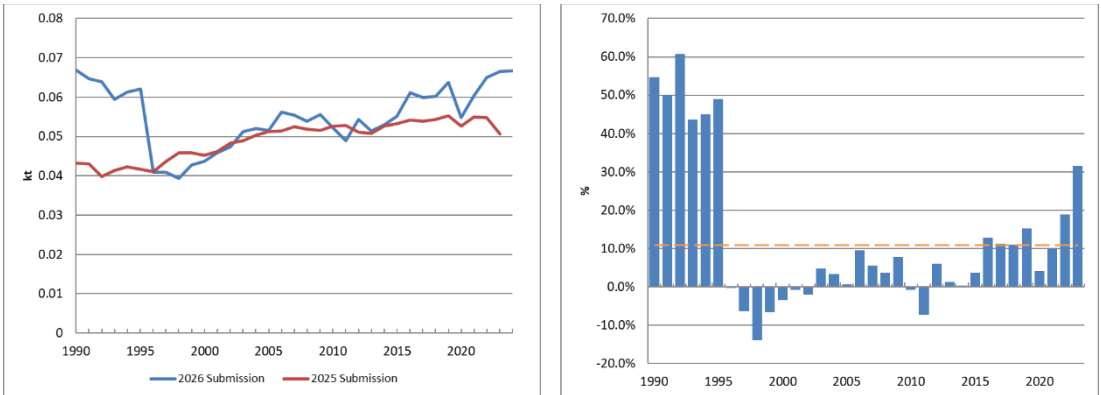


Figure 6.5.48 Evolution of the difference in 5D2 CO emissions (national territory)

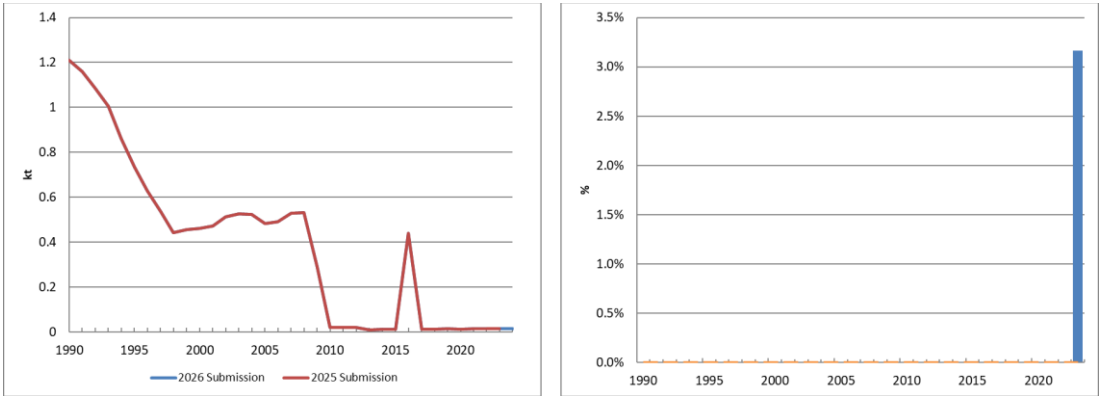


Figure 6.5.49 Evolution of the difference in 5E NMVOC emissions (national territory)

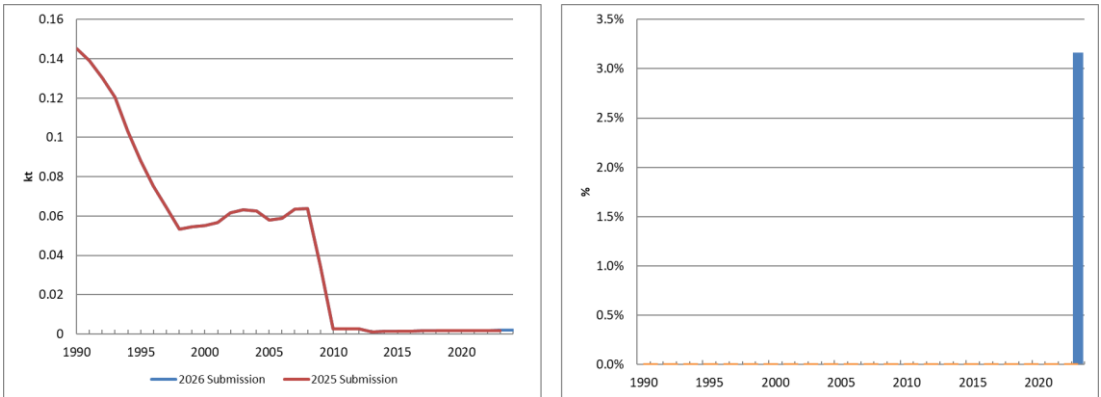


Figure 6.5.50 Evolution of the difference in 5E NH₃ emissions (national territory)

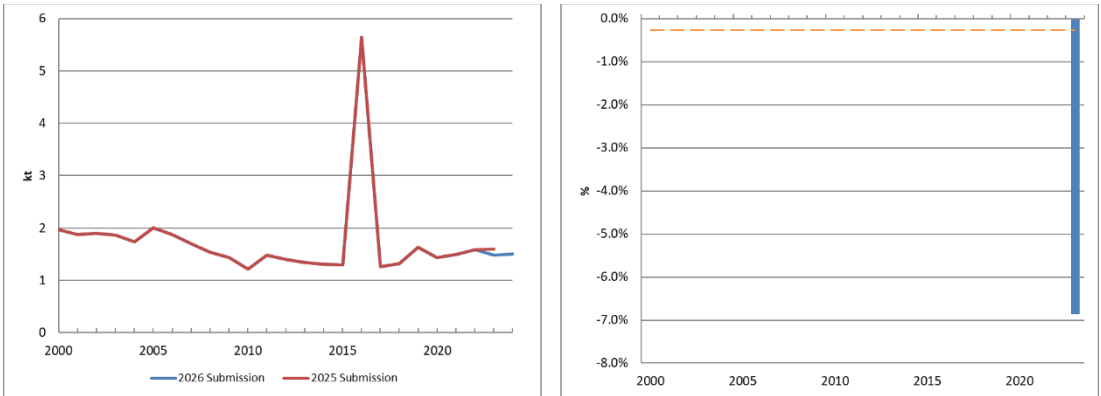


Figure 6.5.51 Evolution of the difference in 5E TSP emissions (national territory)

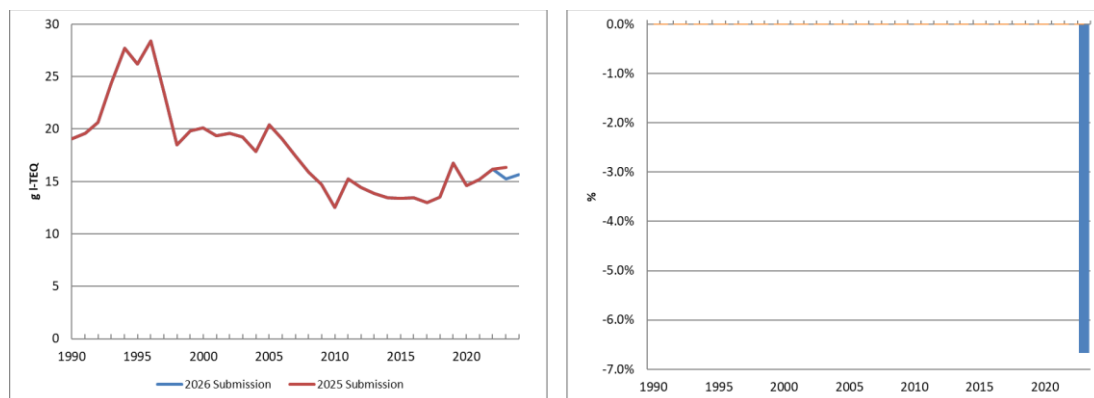


Figure 6.5.52 Evolution of the difference in SE PCDD/PCDF emissions (national territory)

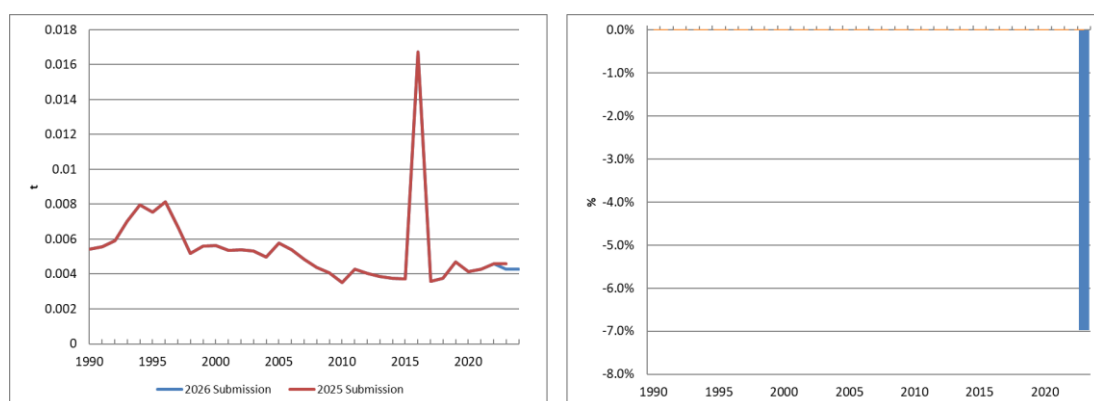


Figure 6.5.53 Evolution of the difference in SE Pb emissions (national territory)

6.6. Sector improvements

The collaboration with the main focal points: Sub-directorate General of Circular Economy at the Ministry for the Ecological Transition and Demographic Challenge (SGR-MITECO), Spanish Climate Change Office (OECC), National Census for Sewage Disposal (CNV) and National Sludge Registry (RNL) will continue.



7. NATURAL EMISSIONS (NFR 11)

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7. NATURAL EMISSIONS (NFR 11)

Chapter updated in March, 2026.

Natural emissions are reported on a *pro memoria* basis in the EMEP template for emission data and are not included in the national totals emissions. Information is provided in the Inventory Report for reference.

7.1. Sector overview

Main issues regarding gas emissions reported for this sector are shown in the following table, in particular, NFR categories and pollutants coverage, methodology approach (Method) and selection as key categories (KC).

Table 7.1.1 Coverage of NFR category for reported year 2024

NFR Code	NFR category	Pollutants				Method	KC
		Covered	Exceptions				
			IE	NA	NE		
11A	Volcanoes	–	–	All	–	–	
11B	Forest fires	NOx, SO2, NH3, NMVOC, CO, PM2.5, PM10, TSP and BC	–	PCBs	Rest of pollutants	T2	–
11C	Other natural emissions	–	–	All	–	–	–

IE: included elsewhere; NA: not applicable; and NE: not estimated.

7.2. Sector analysis

Main features of the Natural Sector in Spain (national territory) in 2024 are listed in the following table for reference.

Table 7.2.1 Sector analysis (national territory)

NFR Code	NFR category	Main features	Main sources of activity data
11A	Volcanoes	–	–
11B	Forest fires(**)	Number of forest fires per year(*): 9,670 (2014-2023 average) ¹ Area (hectares) of forest affected per year: 103,918.00 (2014-2023 average)	MITECO
11C	Other natural emissions	–	–

(*) 2024 official data on forest fires are not yet available, emission data has been calculated as an average of the last decade available data (2014-2023²).

(**) Data include the Canary Islands.

¹ Source: Information for the period 2014-2023 included in the publication “Los Incendios Forestales en España. 1 enero - 31 diciembre 2024. Avance Informativo” (“Forest fires in Spain: 1st January - 31th December 2024. Preliminary report”).

² 2019, 2020, 2021, 2022 and 2023 official data are provisional.

7.2.1. Key categories

This sector has not been included in the key categories analysis because is reported on a *pro memoria* basis.

7.2.2. Analysis by pollutant

Charts of the time series by pollutants and NFR categories are shown next. Each pollutant is represented independently.

Explanation boxes are included beside the graphs, providing specific details on the pollutant emissions in year 2024 and main drivers and trends during the time series. Emissions from the Canary Islands are considered, although their territory is not under the EMEP grid.

Detailed emission data of the Spanish Inventory are available from the MITECO-SEI website [WebTable](#).

Main Pollutants

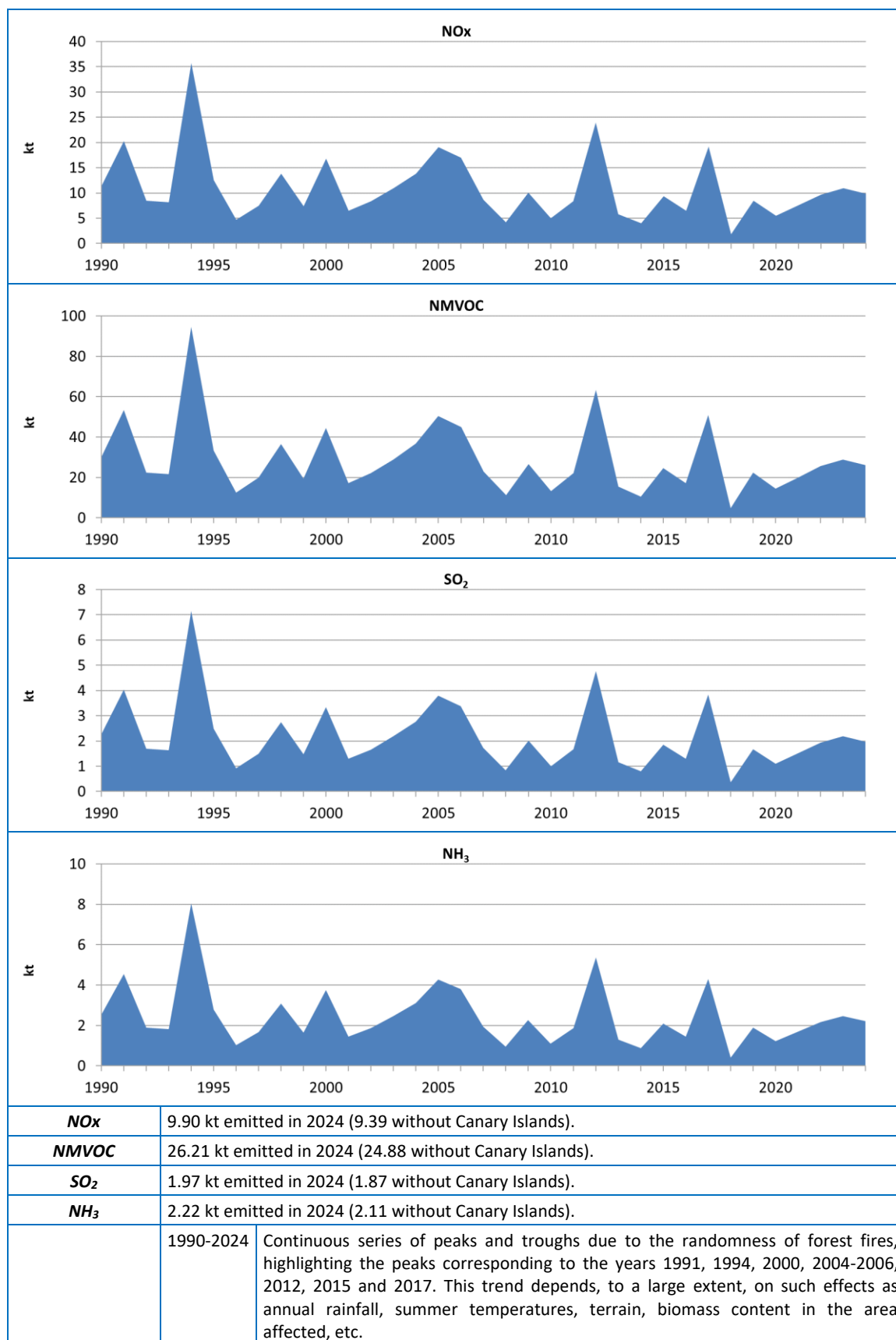


Figure 7.2.1 Evolution of main pollutants emissions (national territory)

CO and Priority Heavy Metals

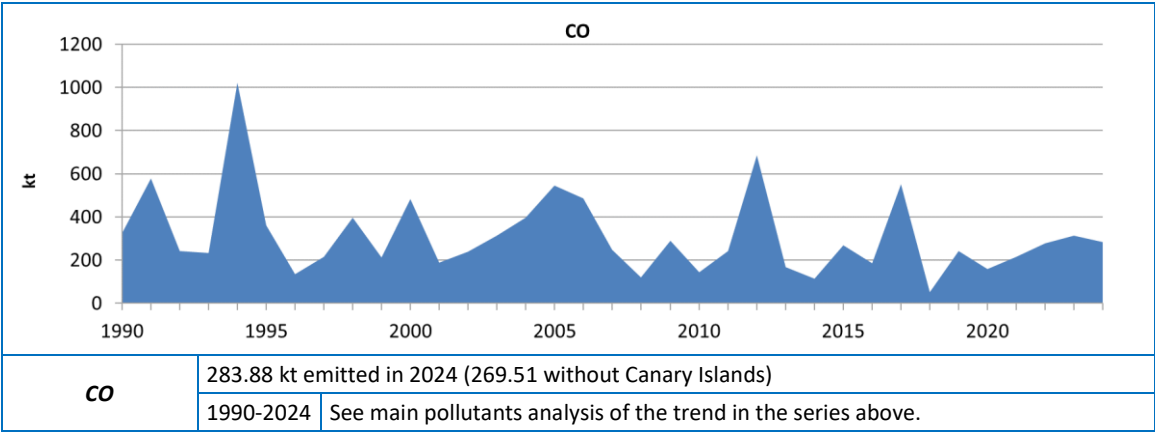
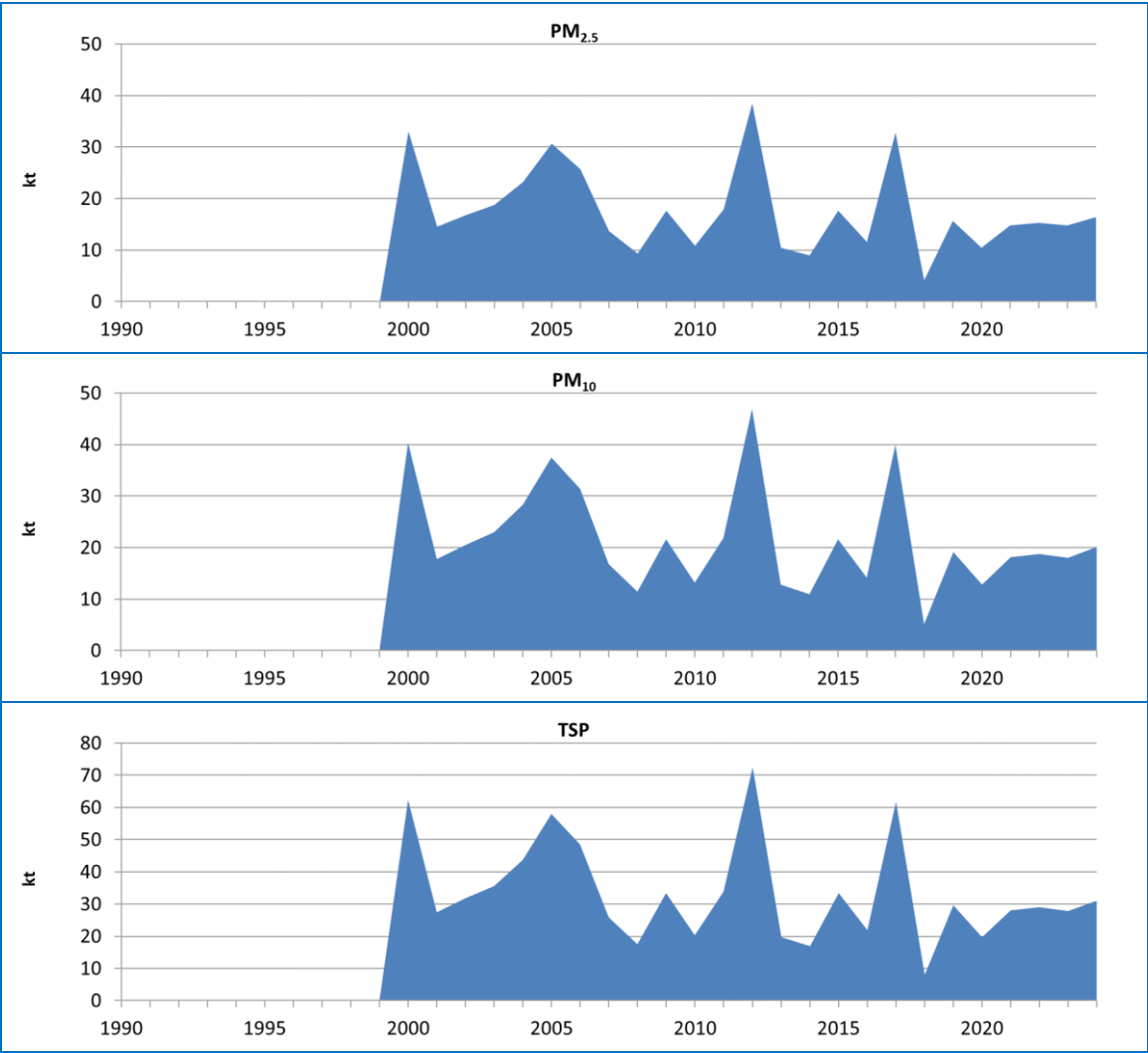


Figure 7.2.2 Evolution of CO emissions (national territory)

Particulate Matter



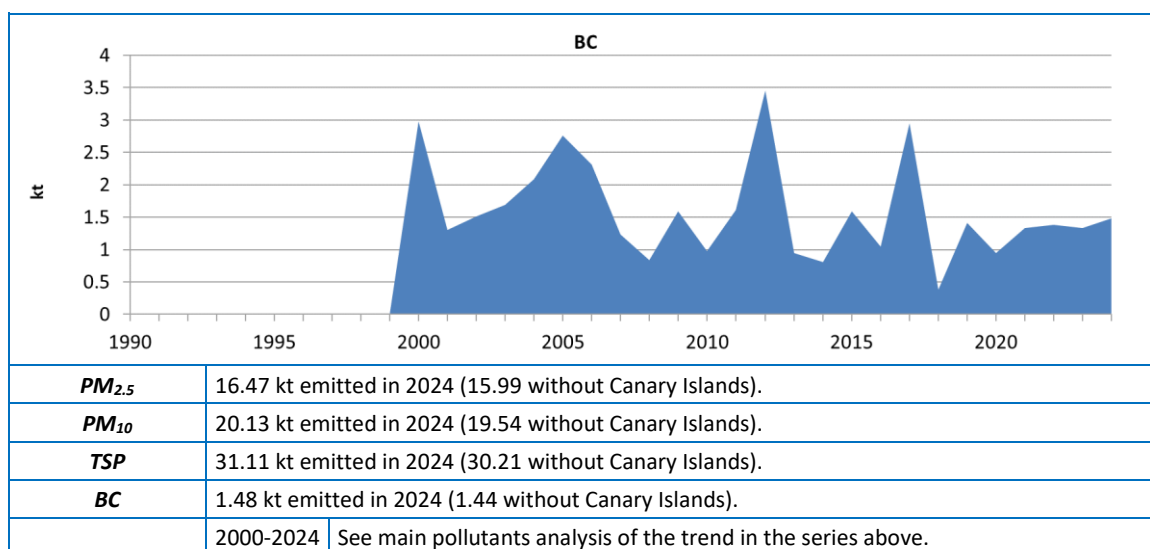


Figure 7.2.3 Evolution of PMs emissions (national territory)

7.3. Major changes

No major changes have been implemented in this sector in the current edition of the Inventory. The data of the activity variables for the years 2017, 2018 and 2023 have been corrected, but the source considers that the data for the years of the 2019-2023 period are still provisional.

7.4. Activity analysis

7.4.1. Forest Fires (11B)

This category considers the immediate emissions caused by forest fires occurred in Spain (national territory). It does not include delayed emissions attributable in origin to the fires, such as those caused by the biodegradation of unburnt biomass biologically affected by the fires (fire waste).

Forest fires are associated with emissions of NO_x, NMVOC, SO₂, NH₃, CO, PM_{2.5}, PM₁₀, TSP and BC. This section examines the emissions from burning biomass in forest fires.

Activity variables

The following table shows the activity variables considered within this category and their corresponding sources of information.

Table 7.4.1 Contents of category 11B Forest fires

Activities included	Activity data	Source of information
Forest fires	<ul style="list-style-type: none"> - Surface area affected (hectare). - Biomass factor per hectare for broad-leaved or coniferous species (cubic metre per hectare). - Carbon density (grams per cubic centimetre) for broad-leaved or coniferous species. - Ratios between the components of the total biomass in the species affected. - Annual amount of burnt shrubland and grass-steppe biomass. 	<ul style="list-style-type: none"> - Directorate-General of Biodiversity, Forests and Desertification. - Methodology and factors extracted from Rodríguez Murillo (1994). - 2006 IPCC Guidelines (Table 2.4 - Chapter 2.4 - Vol 4).

Since 2024 official data on surface area affected by forest fires are not yet available, the activity data for year 2024 has been calculated as an average of the last decade available data (2014-2023³).

Methodology

The methodology employed to estimate the emissions of NO_x, NMVOC, SO₂, NH₃, CO, PM_{2.5}, PM₁₀, TSP and BC from the burning of biomass in forest land caused by forest fires by anthropic causes is based by obtaining:

- the surface area affected by anthropic causes;
- the prior biomass existing in the tree-covered areas affected by forests fires; and
- the burnt biomass in shrublands and grass/steppe and other temperate forest.

Calculation of the prior biomass existing in the tree-covered areas affected by forest fires

In tree-covered areas, it is possible to distinguish the following biomass components liable to be affected by fire, its distribution and ratios of fraction burnt:

Table 7.4.2 Biomass components, distribution and fraction burnt

Components	Total biomass (T) $T = M + B + U + PL$
	Above-ground biomass:
	- Merchantable fraction (M)
	- Rest of the above-ground biomass (B)
Distribution⁴	Underground biomass (U)
	Residual biomass in the soil (PL)
	$T = 2.7 M$
	$U = 0.25 (M + B)$
Fraction burnt	$PL = 0.1 (M + B + U)$
	20% of the carbon forming part of the above-ground biomass ⁵
	60% of the carbon forming part of the biomass in soil litter ⁶

³ 2019, 2020, 2021, 2022 and 2023 official data are provisional.

⁴ Equations used in the scenarios mentioned in the article by Rodríguez Murillo (1994).

⁵ In line with Seiler and Crutzen (1980).

⁶ Inventory working group assumption.

The parameters applied in the calculation methodology are listed in the following table:

Table 7.4.3 Parameters of the emissions model for forest fires

Parameters	Species	
	Coniferous	Broad-leaved
Volumes of biomass by surface area	43 m ³ /ha	73 m ³ /ha
Density of dry wood	0.504 g/cm ³	0.703 g/cm ³
Density of C in dry wood	0.227 g/cm ³	0.316 g/cm ³

Source: Rodríguez Murillo (1994).

Calculation of the burnt biomass in shrublands and grass/steppe.

For shrublands and grass/steppe, the amount of biomass burnt is estimated by multiplying the area burnt by default values for the amount of fuel actually burnt provided by the 2006 IPCC Guidelines for National Greenhouse Gas Inventories (the product $M_B \times C_f$, Table 2.4, Chapter 2, Volume 4). Those default values are listed in the following table:

Table 7.4.4 Fuel biomass consumption values for fires (tonnes dry matter ha⁻¹)

Vegetation type	Subcategory	Value
Shrublands	Shrubland (general)	26.7
All savanna grasslands (mid/late dry season burns)		10.0
All "other" temperate forests		50.4

Emission factors

Tier 2 emission factors for source category 11.B forest fires of the EMEP/EEA guidebook 2023 (temperate forest (table 3-5), Mediterranean forest (table 3-6), shrubland (table 3-7) and grass/steppe (table 3-8)) have been used.

The emission factors for the NO_x, NMVOC, SO₂, NH₃, CO, PM_{2.5}, PM₁₀, TSP and BC are calculated with values extracted of the source of reference indicated in the last column of the following table. In this table, type of activity variable and its units are displayed.

Table 7.4.5 Sources of reference for the emission factors, type of activity variable and units

Pollutants	Type of VA Units	Tier	Source of reference
NO _x	kg/ha area burned	T2	EFs in tables 3-5, 3-6, 3-7 and 3-8 of chapter 11.B of the EMEP/EEA guidebook (2023).
NMVOC			
SO ₂			
NH ₃			
CO			
PM _{2.5}	g/kg wood burned	T2	EFs in tables 3-5, 3-6, 3-7 and 3-8 of chapter 11.B of the EMEP/EEA guidebook (2023).
PM ₁₀			
TSP			
BC			

Evolution assessment

Within the 1990-2024 period, in Spain there were significant forest fires in years 1991, 1994, 2000, 2005, 2012 and 2017 as shown in the next table and figure.

Table 7.4.6 Activity variable: Surface area affected (amounts in ha) and burnt biomass (amount in tonnes) (national territory)^(*)

		1990	2005	2010	2015	2019	2020	2023	2024
Surface area affected by anthropic causes (ha)	Coniferous species	26,752	39,998	5,464	13,843	12,065	4,835	29,688	18,605
	Broad-leaved species	10,565	19,868	3,458	9,969	10,966	11,336	10,551	12,177
	Shrublands	47,725	87,716	37,466	54,387	45,847	26,507	37,942	45,811
	Grass/steppe	11,189	11,011	4,927	9,923	9,380	10,506	2,756	8,390
	Total	96,231	158,593	51,315	88,122	78,258	53,184	80,937	84,983
Burnt biomass by anthropic causes (tonnes)	Coniferous species	295,122	441,248	60,277	152,708	133,092	53,333	327,511	205,245
	Broad-leaved species	275,441	517,980	90,166	259,912	285,901	295,536	275,080	317,453
	Shrublands	1274,253	2,342,012	1,000,355	1,452,130	1,224,122	707,736	1,013,049	1,223,155
	Grass/steppe	111,889	110,108	49,271	99,234	93,799	105,059	27,564	83,897
	Total	1,956,705	3,411,348	1,200,069	1,963,984	1,736,914	1,161,664	1,643,204	1,829,750

(*) Data include the Canary Islands.

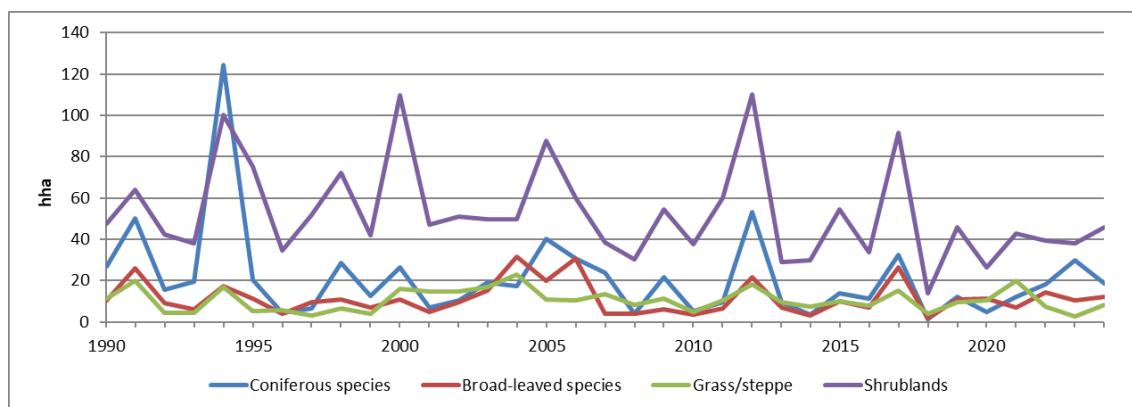


Figure 7.4.1 Evolution of surface area affected by anthropic causes (national territory)



8. RECALCULATIONS AND PLANNED IMPROVEMENTS

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8. RECALCULATIONS AND PLANNED IMPROVEMENTS

Chapter updated in March, 2026.

This chapter summarises the impact on the emissions totals of the recalculations performed in this Inventory edition, using an analysis by pollutant. Furthermore, the largest changes (in absolute value) for each pollutant are highlighted including the main reasons for the changes observed. Sector-specific recalculations are described within each of the relevant chapters. These chapters should be referred to for details of recalculations and methodology changes.

8.1. Overview

Throughout the Spanish Inventory, emission estimates are updated annually across the fulltime series in response to new research and revisions to data sources, as well as error corrections and methodology changes or as a result of the implementation of reviews' recommendations. Main features regarding revised estimates are presented below:

In this edition of the Inventory, 63 categories¹ (61% of the total accounting for the National Total) have been recalculated in the time series 1990-2023. Among them, for one category, recalculations involved new estimations for one or more pollutants² for which no estimations had been provided in the last edition. For details on completeness and use of notation keys, please refer to section 1.8.

As a summary, the relative impact of recalculations in the National Totals of Emissions in the last edition of the Inventory, for each pollutant and for pivot years, is shown in the following tables.

Table 8.1.1 Relative impact of recalculations in the National Totals of Emissions

Year	NO _x	NM _{VOC}	SO ₂	NH ₃	PM _{2.5}	PM ₁₀	TSP	BC	CO
1990	-2.9%	-0.7%	-0.2%	0.0%	NA	NA	NA	NA	-5.3%
2005	-3.1%	-0.8%	0.0%	0.0%	-10.9%	-6.5%	-4.0%	-20.5%	-12.2%
2010	-4.5%	-0.9%	-0.3%	0.0%	-13.2%	-8.8%	-6.0%	-24.0%	-15.9%
2015	-5.4%	-0.9%	-0.4%	0.3%	-15.1%	-10.3%	-7.3%	-27.6%	-18.0%
2020	-6.0%	-1.2%	0.1%	1.9%	-18.5%	-12.3%	-8.6%	-31.5%	-22.9%
2021	-5.5%	-1.4%	-0.7%	2.3%	-21.1%	-13.8%	-9.7%	-32.1%	-23.5%
2022	-4.6%	-1.3%	-0.2%	2.9%	-15.9%	-9.8%	-6.6%	-26.7%	-19.2%
2023	-5.1%	-0.9%	-0.4%	3.0%	-16.8%	-11.2%	-7.7%	-27.3%	-19.6%
1990-2023	-3.9%	-0.9%	-0.2%	0.3%	-14.0%	-9.2%	-6.3%	-25.0%	-13.1%

¹ Only categories and pollutants with more than a $\pm 0.00001\%$ variation have been accounted for as a real recalculation. Minor variations could be found under this threshold due to rounding effects in the calculation process or minor error corrections performed.

² New estimations have been performed in this inventory edition following NECD review recommendation ES-1B1b-2025-0001.

Year	Pb	Cd	Hg	As	Cr	Cu	Ni	Se	Zn	PCDD/ PCDF	PAHs	HCB	PCBs
1990	0.0%	-0.6%	0.3%	-0.9%	1.4%	-1.5%	0.1%	-0.9%	-18.9%	-17.9%	1.1%	0.0%	0.0%
2005	-1.8%	-5.8%	-0.4%	-1.0%	2.4%	-1.1%	2.3%	-0.9%	-19.0%	-46.0%	0.9%	-1.7%	0.0%
2010	-3.7%	-14.5%	-2.0%	-2.0%	3.1%	-1.5%	4.5%	-1.6%	-21.5%	-57.5%	-0.3%	-1.4%	0.0%
2015	-4.7%	-14.7%	-1.9%	-2.8%	0.7%	-1.9%	0.5%	-1.7%	-22.7%	-55.3%	-1.1%	-1.4%	0.0%
2020	-6.2%	-16.2%	-2.9%	-5.0%	1.2%	-2.2%	4.4%	-2.4%	-25.8%	-58.6%	-2.6%	-1.4%	0.0%
2021	-5.3%	-15.1%	-2.9%	-5.1%	1.3%	-1.7%	2.3%	-2.2%	-25.1%	-57.8%	-6.7%	-5.5%	0.0%
2022	-4.0%	-13.0%	-2.6%	-3.5%	1.7%	-1.7%	0.8%	-1.2%	-18.4%	-59.1%	-6.3%	-4.5%	-24.2%
2023	-3.4%	-14.5%	-2.2%	-3.0%	1.8%	-1.6%	0.1%	-1.3%	-18.0%	-59.9%	-6.6%	-4.2%	-70.9%
1990-2023	-2.6%	-8.2%	-1.0%	-1.8%	1.8%	-1.4%	1.8%	-1.3%	-20.6%	-48.7%	-0.1%	-1.3%	-0.7%

Reasons for the main recalculations are shown in the following table.

Table 8.1.2 Most contributing categories to the recalculations in 2023

Recalculation	NFR	Description	Explanation
1	5C2	Open burning of waste	Recalculation affecting all pollutants because the nitrogen/dry matter conversion ratios of open-burned pruning residues from woody crops have been updated, leading to a reduction in the activity variable of burned residues throughout the time series.
2	5C1biv	Sewage sludge incineration	Recalculation of the activity data for 2023 due to an update of the information provided by the focal point (Registro Nacional de Lodos (RNL)). Additionally, emission factors for specific pollutants have been corrected following the NECD recommendations (ES-5C1biv-2025-0001 and ES-5C1biv-2025-0002).
3	1A4cii	Agriculture/Forestry/Fishing: Off-road vehicles and other machinery	Recalculations for the whole series (1990-2023) are due to the improvement of agriculture machinery fuel consumption estimation, now based in GVA (Agrarian Gross Value Added) methodology described in EMEP/EEA 2023 Guidebook.
4	1B1b	Fugitive emission from solid fuels: Solid fuel transformation	New estimation of these pollutants as suggested by the TERT in the 2025 NECD review.
5	3Da2a	Animal manure applied to soils	Recalculation due to variations in population or zootechnical parameters as nitrogen excreted, grazing animal distribution data, ratios of BATs implementation throughout the time series, etc., owing to animals with recalculations cited from 3B categories, whose effect produces cascading consequences on 3Da2a category.
6	3B3	Manure management - Swine	Recalculation that affects white and iberian swine due to updating implementation rate of NH ₃ BATs from ECOGAN, that has been revised with weighted implementation adjustment to the data of the populations of the Agricultural Statistics Yearbook over the time series, including the BAT-3 affecting to the nitrogen excreted.
7	3B4gii	Manure management - Broilers	Recalculation affecting broilers due that the implementation rate of NH ₃ BATs from ECOGAN has been updated with weighted implementation adjustment to the data of the zootechnical document, in progressive form over the time series, and including BAT-3 that affect to the nitrogen excreted.
8	1A2b	Stationary combustion in manufacturing industries and construction: Non-ferrous metals	Activity Data update for years 2017-2023

In the next table the relative weight of the most contributing categories to the recalculations in 2023 is shown (CL: contribution level. as a percentage of the recalculation over the total variation observed in absolute value). In terms of impact on each pollutant category 5C2 registers the biggest values of CL in more cases with 98% of Zn recalculation. Other categories

only have impact on one or a few pollutants but are main contributors to their recalculations (see categories 5C1biv and 1A4cii with 100% of PCBs and 61% Cu recalculations).

Table 8.1.3 CL by category and pollutant for the most contributing categories to the overall recalculation (in the time series 1990-2023)

NFR	NOx	NM VOC	SO ₂	NH ₃	PM _{2.5}	PM ₁₀	TSP	BC	CO	Pb	Cd	Hg	As	Cr	Cu	Ni	Se	Zn	PCDD/ PCDF	PAHs	HCB	PCBs
5C2	43%	40%	20%	0%	89%	89%	88%	93%	95%	53%	35%	0%	78%	6%	27%	0%	74%	97%	15%	8%	0%	0%
5C1biv	0%	0%	0%	0%	0%	0%	0%	0%	0%	28%	58%	70%	3%	3%	3%	0%	0%	0%	82%	0%	88%	0%
1A4cii	44%	24%	43%	0%	5%	4%	4%	5%	3%	0%	1%	0%	0%	5%	60%	2%	5%	1%	0%	4%	0%	0%
1B1b	0%	0%	0%	0%	0%	0%	0%	0%	0%	15%	2%	25%	12%	47%	5%	9%	20%	1%	2%	50%	0%	0%
3Da2a	0%	9%	0%	30%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
3B3	0%	3%	0%	49%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
3B4gii	0%	8%	0%	8%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
1A2b	0%	0%	3%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	1%	0%	3%	0%	0%	0%	0%	0%	0%

In the next section an analysis by pollutant is performed. Information is structured in a table containing the recalculation values for the reported year 2023 and for the time series 1990-2023. Furthermore, the top four most recalculated categories are presented including an explanation for each revised estimate as well as the value and its contribution level. For each pollutant figures showing the evolution of the differences between editions are included being the average percentage of recalculation in the time series 1990-2023 represented with an orange dotted line.

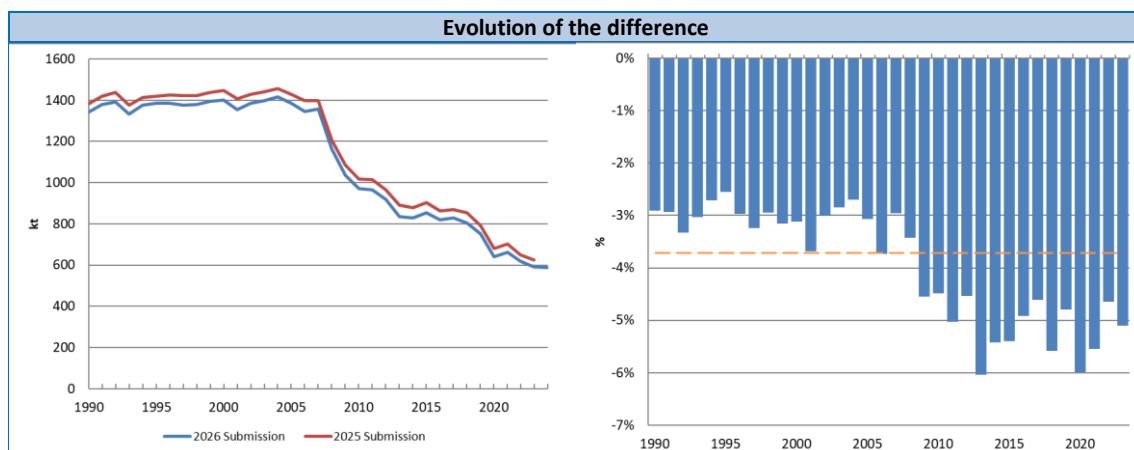
8.2. Analysis by pollutant

8.2.1. NO_x

Table 8.2.1 Summary of recalculations for NO_x

TOTAL NUMBER OF REVISED CATEGORIES	
41 out of 61 estimated (67%) for reported year 2023	
IMPACT OF REVISED ESTIMATES	
Reported year 2023	Time series 1990-2023 (average)
-31.9 kt (-5.1%)	-43.2 kt/year (-3.7%)

TOP MOST RECALCULATED CATEGORIES FOR REPORTED YEAR 2023					
Order	NFR	Category name	Difference		Explanation
			kt	CL	
1	5C2	Open burning of waste	-16.5	41%	See Recalculation 1 in Table 8.1.2
2	1A4cii	Agriculture/Forestry/Fishing: Off-road vehicles and other machinery	-11.6	29%	See Recalculation 3 in Table 8.1.2
3	1A4ci	Agriculture/Forestry/Fishing: Stationary	-3.7	9%	Several recalculations for the whole sector, amongst which the update of diesel consumption in agricultural stationary engines in line with agricultural machinery new estimations (1990-2023) contributed the most.
4	1A2gviii	Stationary combustion in manufacturing industries and construction: Other (please specify in the IIR)	-0.1	0%	Update of fuel consumption values due to the consistency with energy statistics: wood and other wood wastes (2021-2023), natural gas (2023) and diesel (1995-2022) and residual fuel oil (2022, 2023).

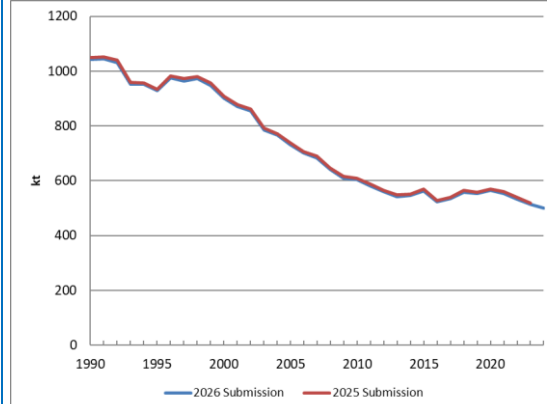
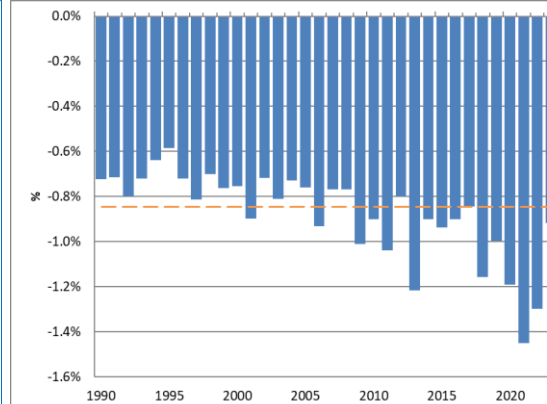


TOP MOST RECALCULATED CATEGORIES FOR TIME SERIES 1990-2023					
Order	NFR	Category name	Difference		Explanation
			kt/year	CL	
1	1A4cii	Agriculture/Forestry/Fishing: Off-road vehicles and other machinery	-21.8	44%	See 2 in table above.
2	5C2	Open burning of waste	-21.3	43%	See 1 in table above.
3	1A4ci	Agriculture/Forestry/Fishing: Stationary	-3.2	6%	See 3 in table above.
4	1A2gviii	Stationary combustion in manufacturing industries and construction: Other (please specify in the IIR)	1.3	3%	See 4 in table above.

8.2.2. NMVOC

Table 8.2.2 Summary of recalculations for NMVOC

TOTAL NUMBER OF REVISED CATEGORIES					
47 out of 72 estimated (65%) for reported year 2023					
IMPACT OF REVISED ESTIMATES					
Reported year 2023			Time series 1990-2023 (average)		
-4.8 kt (-0.9%)			-6.3 kt/year (-0.8%)		
TOP MOST RECALCULATED CATEGORIES FOR REPORTED YEAR 2023					
Order	NFR	Category name	Difference		Explanation
			kt	CL	
1	3B4gii	Manure management - Broilers	-7,1	26%	See Recalculation 7 in Table 8.1.2
2	1B2av	Distribution of oil products	4,2	15%	Methodological change in coherence with 2019 Refinement of the IPCC Guidebook.
3	5C2	Open burning of waste	-3,3	12%	See Recalculation 1 in Table 8.1.2
4	1A4cii	Agriculture/Forestry/Fishing: Off-road vehicles and other machinery	-1,2	4%	See Recalculation 3 in Table 8.1.2

Evolution of the difference	
	

TOP MOST RECALCULATED CATEGORIES FOR TIME SERIES 1990-2023					
Order	NFR	Category name	Difference		Explanation
			kt/year	CL	
1	5C2	Open burning of waste	-4.3	40%	See 3 in table above.
2	1A4cii	Agriculture/Forestry/Fishing: Off-road vehicles and other machinery	-2.6	24%	See 4 in table above.
3	3Da2a	Animal manure applied to soils	1.0	9%	See Recalculation 5 in Table 8.1.2
4	3B4gii	Manure management - Broilers	-0.8	8%	See 1 in table above.

8.2.3. SO₂Table 8.2.3 Summary of recalculations for SO₂

TOTAL NUMBER OF REVISED CATEGORIES					
25 out of 43 estimated (58%) for reported year 2023					
IMPACT OF REVISED ESTIMATES					
Reported year 2023			Time series 1990-2023 (average)		
-0.4 kt (-0.4%)			-1.4 kt/year (-0.1%)		
TOP MOST RECALCULATED CATEGORIES FOR REPORTED YEAR 2023					
Order	NFR	Category name	Difference		Explanation
			kt	CL	
1	5C2	Open burning of waste	-0.6	40%	See Recalculation 1 in Table 8.1.2
2	1A2b	Stationary combustion in manufacturing industries and construction: Non-ferrous metals	0.4	23%	See Recalculation 8 in Table 8.1.2
3	1A2gviii	Stationary combustion in manufacturing industries and construction: Other (please specify in the IIR)	0.0	3%	Update of fuel consumption values due to the consistency with energy statistics: wood and other wood wastes (2021-2023), natural gas (2023) and diesel (1995-2022) and residual fuel oil (2022, 2023).
4	1A4ci	Agriculture/Forestry/Fishing: Stationary	-0.2	12%	While recalculations and changes in all pollutant trends are due to a mix of recalculations for the whole sector, the update of diesel consumption in agricultural stationary engines in line with agricultural machinery new estimations (1990-2023) contributed the most to the recalculations.

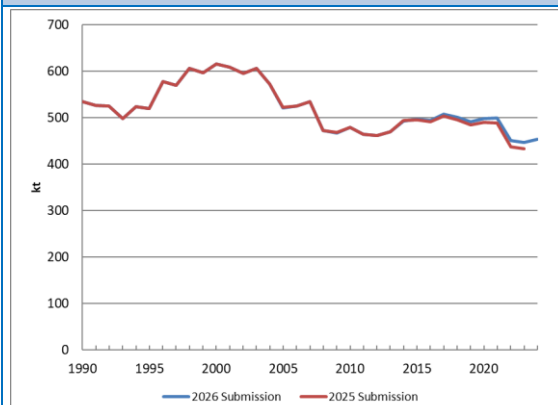
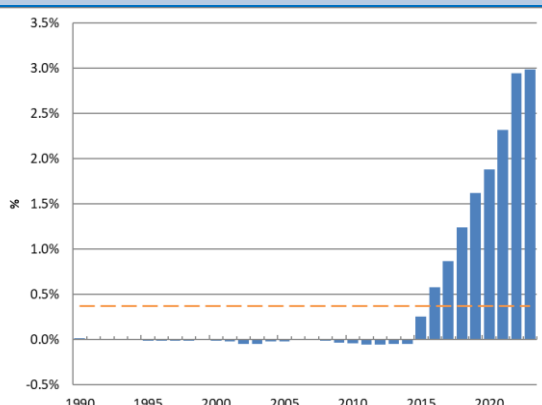
Evolution of the difference

The left chart, 'Evolution of the difference' in kt, shows two data series: '2026 Submission' (blue line) and '2025 Submission' (red line). Both series show a significant downward trend from 1990 to 2020, with the 2025 submission starting at approximately 2100 kt and ending near 0 kt. The 2026 submission follows a similar path but is slightly lower in the early years. The right chart shows the percentage difference from 1990 to 2020. The y-axis ranges from -0.8% to 0.2%. The bars represent annual percentage differences, mostly negative, indicating a consistent reduction in emissions over time. A dashed orange line is drawn at approximately -0.15%.

TOP MOST RECALCULATED CATEGORIES FOR TIME SERIES 1990-2023					
Order	NFR	Category name	Difference		Explanation
			kt/year	CL	
1	1A4cii	Agriculture/Forestry/Fishing: Off-road vehicles and other machinery	-1.7	43%	See Recalculation 3 in Table 8.1.2
2	5C2	Open burning of waste	-0.8	20%	See 1 in table above.
3	1A2gviii	Stationary combustion in manufacturing industries and construction: Other (please specify in the IIR)	0.6	14%	See 3 in table above.
4	1A2e	Stationary combustion in manufacturing industries and construction: Food processing, beverages and tobacco	0.3	7%	Update of fuel consumption values due to the consistency with energy statistics: wood and other wood wastes (2021-2023), natural gas (2023), diesel (1995-2023) and residual fuel oil (2022, 2023).

8.2.4. NH_3 Table 8.2.4 Summary of recalculations for NH_3

TOTAL NUMBER OF REVISED CATEGORIES					
32 out of 48 estimated (67%) for reported year 2023					
IMPACT OF REVISED ESTIMATES					
Reported year 2023			Time series 1990-2023 (average)		
13.0 kt (3.0%)			1.9 kt/year (0.4%)		
TOP MOST RECALCULATED CATEGORIES FOR REPORTED YEAR 2023					
Order	NFR	Category name	Difference		Explanation
			kt	CL	
1	3B3	Manure management - Swine	5.6	43%	See Recalculation 6 in Table 8.1.2
2	3Da2a	Animal manure applied to soils	4.4	33%	See Recalculation 5 in Table 8.1.2
3	3B4gii	Manure management - Broilers	0.6	5%	See Recalculation 7 in Table 8.1.2
4	3B4gi	Manure management - Laying hens	0.4	3%	Recalculation affecting laying hens due that the implementation rate of NH ₃ BATs from ECOGAN has been updated with weighted implementation adjustment to the populations of the zootechnical document, in progressive form over the time series, and including BAT-3 that affect to the nitrogen excreted. This update was also used to correct a very minor error in the laying hen data across the entire time series.

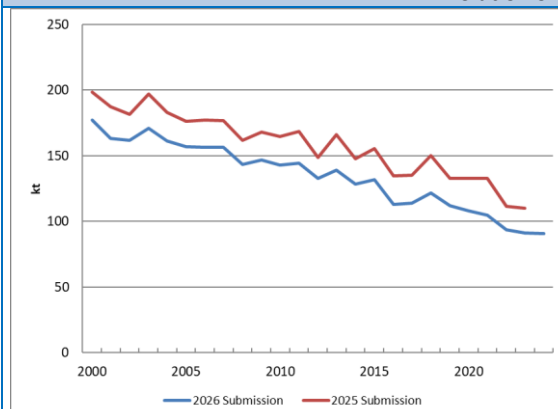
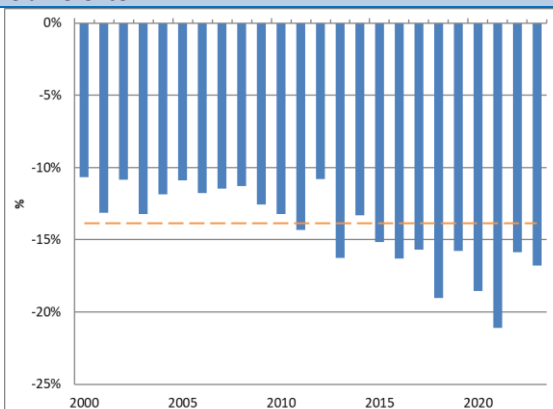
Evolution of the difference	
	

TOP MOST RECALCULATED CATEGORIES FOR TIME SERIES 1990-2023					
Order	NFR	Category name	Difference		Explanation
			kt/year	CL	
1	3B3	Manure management - Swine	1.1	49%	See 1 in table above.
2	3Da2a	Animal manure applied to soils	0.7	30%	See 2 in table above.
3	3B4gii	Manure management - Broilers	0.2	8%	See 3 in table above.

TOP MOST RECALCULATED CATEGORIES FOR TIME SERIES 1990-2023					
Order	NFR	Category name	Difference		Explanation
			kt/year	CL	
4	3Da1	Inorganic N-fertilizers (includes also urea application)	0.1	3%	Recalculation that affects categories related to mineral fertilization due to minor alterations in the values from the BNPAE (Nitrogen and Phosphorus Balance of Spanish Agriculture) across the entire annual series is due to the implementation of emission recalculations during the last inventory edition, as well as revisions to the data in some animal husbandry documents that were incorporated into the nitrogen balance for the following year. This resulted in regional changes in fertilizer distribution, whose emissions are affected by the pH of the regions. Change in the area of forage crops has affected too; for these crops, the sum of the harvested area and the area grazed and harvested, along with their associated yields, has been considered as the harvested crop area for calculating production. These changes produce minimal variations in emissions due to slight changes in the quantities and provincial distributions of nitrogen applied as mineral fertilizer, slightly more pronounced in ammonia (NH ₃) emissions.

8.2.5. PM_{2.5}Table 8.2.5 Summary of recalculations for PM_{2.5}

TOTAL NUMBER OF REVISED CATEGORIES					
44 out of 73 estimated (60%) for reported year 2023					
IMPACT OF REVISED ESTIMATES					
Reported year 2023			Time series 1990-2023 (average)		
-18.4 kt (-16.8%)			-15.5 kt/year (-13.9%)		
TOP MOST RECALCULATED CATEGORIES FOR REPORTED YEAR 2023					
Order	NFR	Category name	Difference		Explanation
			kt	CL	
1	5C2	Open burning of waste	-15.3	70%	See Recalculation 1 in Table 8.1.2
2	1A4cii	Agriculture/Forestry/Fishing: Off-road vehicles and other machinery	-0.4	2%	See Recalculation 3 in Table 8.1.2
3	1A2gviii	Stationary combustion in manufacturing industries and construction: Other (please specify in the IIR)	0.0	0%	Update of 2023 provincial distribution.
4	1A4ci	Agriculture/Forestry/Fishing: Stationary	-0.1	0%	While recalculations and changes in all pollutant trends are due to a mix of recalculations for the whole sector, the update of diesel consumption in agricultural stationary engines in line with agricultural machinery new estimations (1990-2023) contributed the most to the recalculations.

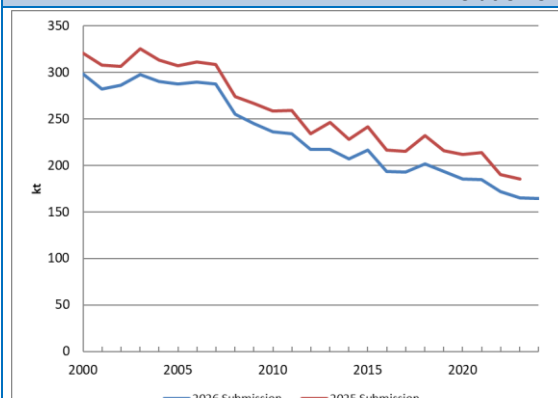
Evolution of the difference	
	

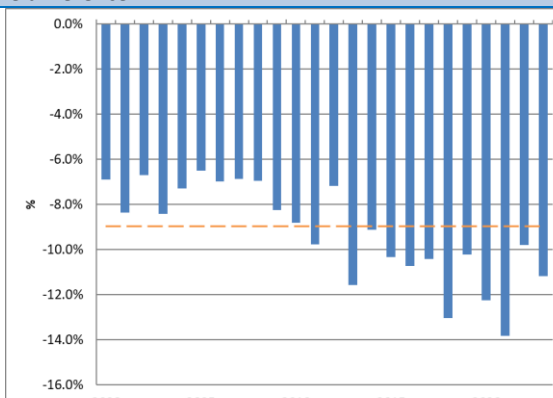
TOP MOST RECALCULATED CATEGORIES FOR TIME SERIES 1990-2023					
Order	NFR	Category name	Difference		Explanation
			kt/year	CL	
1	5C2	Open burning of waste	-14.8	89%	See 1 in table above.
2	1A4cii	Agriculture/Forestry/Fishing: Off-road vehicles and other machinery	-0.08	5%	See 2 in table above.
3	1A4bi	Residential: Stationary	-0.3	2%	Recalculations in this subcategory are due to the update of activity data sources.
4	1A2gviii	Stationary combustion in manufacturing industries and construction: Other (please specify in the IIR)	0.2	1%	See 3 in table above.

8.2.6. PM₁₀Table 8.2.6 Summary of recalculations for PM₁₀

TOTAL NUMBER OF REVISED CATEGORIES					
44 out of 73 estimated (60%) for reported year 2023					
IMPACT OF REVISED ESTIMATES					
Reported year 2023			Time series 1990-2023 (average)		
-20.7 kt (-11.2%)			-16.3 kt/year (-9.0%)		
TOP MOST RECALCULATED CATEGORIES FOR REPORTED YEAR 2023					
Order	NFR	Category name	Difference		Explanation
			kt	CL	
1	5C2	Open burning of waste	-16.2	71%	See Recalculation 1 in Table 8.1.2
2	1A4cii	Agriculture/Forestry/Fishing: Off-road vehicles and other machinery	-0.4	2%	See Recalculation 3 in Table 8.1.2
3	1A2gviii	Stationary combustion in manufacturing industries and construction: Other (please specify in the IIR)	0.0	0%	Update of 2023 provincial distribution.
4	1A4ci	Agriculture/Forestry/Fishing: Stationary	-0.1	0%	While recalculations and changes in all pollutant trends are due to a mix of recalculations for the whole sector, the update of diesel consumption in agricultural stationary engines in line with agricultural machinery new estimations (1990-2023) contributed the most to the recalculations.

Evolution of the difference



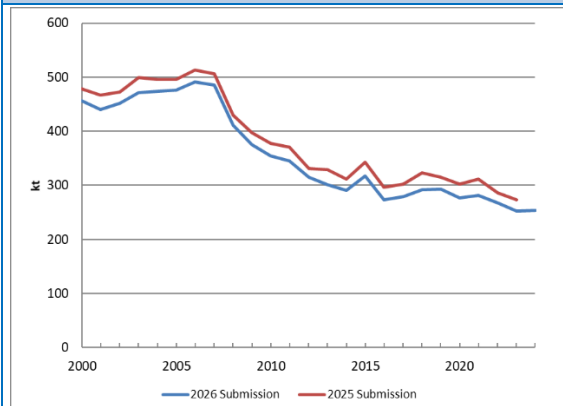
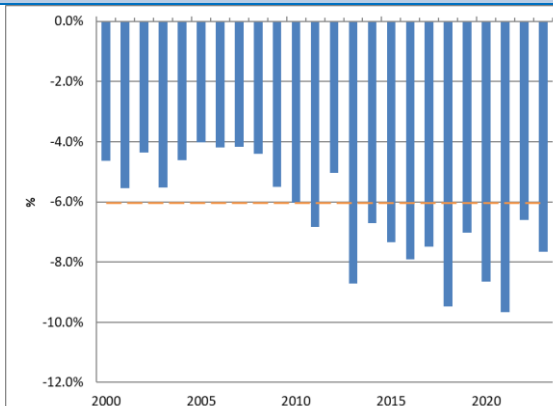


TOP MOST RECALCULATED CATEGORIES FOR TIME SERIES 1990-2023					
Order	NFR	Category name	Difference		Explanation
			kt/year	CL	
1	5C2	Open burning of waste	-15.7	89%	See 1 in table above.
2	1A4cii	Agriculture/Forestry/Fishing: Off-road vehicles and other machinery	-0.8	4%	See 2 in table above.
3	1A4bi	Residential: Stationary	-0.4	2%	Recalculations in this subcategory are due to the update of activity data sources.
4	1A2gviii	Stationary combustion in manufacturing industries and construction: Other (please specifv in the IIR)	0.2	1%	See 3 in table above.

8.2.7. TSP

Table 8.2.7 Summary of recalculations for TSP

TOTAL NUMBER OF REVISED CATEGORIES					
44 out of 75 estimated (59%) for reported year 2023					
IMPACT OF REVISED ESTIMATES					
Reported year 2023			Time series 1990-2023 (average)		
-21.0 kt (-7.7%)			-16.4 kt/year (-6.0%)		
TOP MOST RECALCULATED CATEGORIES FOR REPORTED YEAR 2023					
Order	NFR	Category name	Difference		Explanation
			kt	CL	
1	5C2	Open burning of waste	-16.5	69%	See Recalculation 1 in Table 8.1.2
2	1A4cii	Agriculture/Forestry/Fishing: Off-road vehicles and other machinery	-0.4	2%	See Recalculation 3 in Table 8.1.2
3	1A2gviii	Stationary combustion in manufacturing industries and construction: Other (please specify in the IIR)	0.0	0%	Update of 2023 provincial distribution.
4	2G	Other product use (please specify in the IIR)	-0.2	1%	Recalculation of estimates due to the adjustment of the TSP emission factor in fireworks activity so that the values are consistent with PM ₁₀ and PM _{2,5} values and correction of the tobacco consumption activity variable by the Eurostat information focal point.

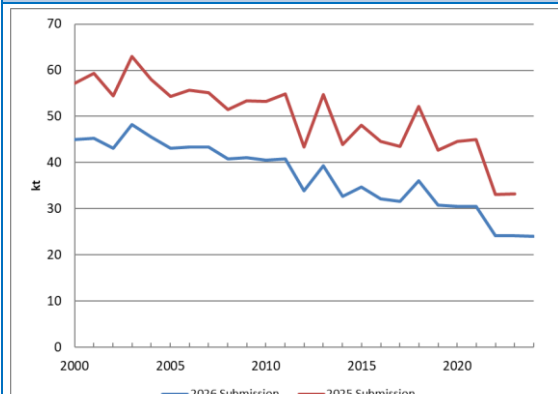
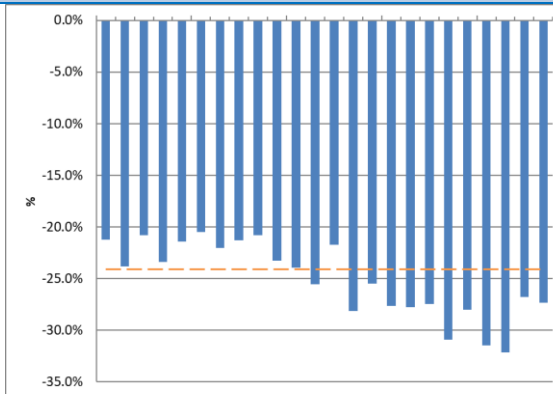
Evolution of the difference	
	

TOP MOST RECALCULATED CATEGORIES FOR TIME SERIES 1990-2023					
Order	NFR	Category name	Difference		Explanation
			kt/year	CL	
1	5C2	Open burning of waste	-16.0	88%	See 1 in table above.
2	1A4cii	Agriculture/Forestry/Fishing: Off-road vehicles and other machinery	-0.8	4%	See 2 in table above.
3	1A4bi	Residential: Stationary	-0.4	2%	Recalculations in this subcategory are due to the update of activity data sources.
4	1A2gviii	Stationary combustion in manufacturing industries and construction: Other (please specify in the IIR)	0.3	2%	See 3 in table above.

8.2.8. BC

Table 8.2.8 Summary of recalculations for BC

TOTAL NUMBER OF REVISED CATEGORIES					
31 out of 48 estimated (65%) for reported year 2023					
IMPACT OF REVISED ESTIMATES					
Reported year 2023			Time series 1990-2023 (average)		
-9.1 kt (-27.3%)			-8.8 kt/year (-24.8%)		
TOP MOST RECALCULATED CATEGORIES FOR REPORTED YEAR 2022					
Order	NFR	Category name	Difference		Explanation
			kt	CL	
1	5C2	Open burning of waste	-8.5	86%	See Recalculation 1 in Table 8.1.2
2	1A4cii	Agriculture/Forestry/Fishing: Off-road vehicles and other machinery	-0.3	3%	See Recalculation 3 in Table 8.1.2
3	1A4ci	Agriculture/Forestry/Fishing: Stationary	-0.1	1%	While recalculations and changes in all pollutant trends are due to a mix of recalculations for the whole sector, the update of diesel consumption in agricultural stationary engines in line with agricultural machinery new estimations (1990-2023) contributed the most to the recalculations.
4	1A2gviii	Stationary combustion in manufacturing industries and construction: Other (please specify in the IIR)	0.0	0%	Update of 2023 provincial distribution.

Evolution of the difference	
	

TOP MOST RECALCULATED CATEGORIES FOR TIME SERIES 1990-2023					
Order	NFR	Category name	Difference		Explanation
			kt/year	CL	
1	5C2	Open burning of waste	-8.3	93%	See 1 in table above.
2	1A4cii	Agriculture/Forestry/Fishing: Off-road vehicles and other machinery	-0.5	5%	See 2 in table above.
3	1A4ci	Agriculture/Forestry/Fishing: Stationary	-0.1	1%	See 3 in table above.
4	1A4bi	Residential: Stationary	0.0	0%	Recalculations in this subcategory are due to the update of activity data sources.

8.2.9. CO

Table 8.2.9 Summary of recalculations for CO

TOTAL NUMBER OF REVISED CATEGORIES					
29 out of 44 estimated (66%) for reported year 2023					
IMPACT OF REVISED ESTIMATES					
Reported year 2023			Time series 1990-2023 (average)		
-229.7 kt (-19.6%)			-278.0 kt/year (-11.2%)		
TOP MOST RECALCULATED CATEGORIES FOR REPORTED YEAR 2023					
Order	NFR	Category name	Difference		Explanation
			kt	CL	
1	5C2	Open burning of waste	-208.3	83%	See Recalculation 1 in Table 8.1.2
2	1A4cii	Agriculture/Forestry/Fishing: Off-road vehicles and other machinery	-7.3	3%	See Recalculation 3 in Table 8.1.2
3	1A4ci	Agriculture/Forestry/Fishing: Stationary	-0.3	0%	While recalculations and changes in all pollutant trends are due to a mix of recalculations for the whole sector, the update of diesel consumption in agricultural stationary engines in line with agricultural machinery new estimations (1990-2023) contributed the most to the recalculations.
4	1A2gviii	Stationary combustion in manufacturing industries and construction: Other (please specify in the IIR)	-0.1	0%	Update of 2023 provincial distribution.

Evolution of the difference

Y-axis: kt (0 to 5000). X-axis: Year (1990 to 2020+). Legend: 2026 Submission (blue line), 2025 Submission (red line).

Y-axis: % (-25.0% to 0.0%). X-axis: Year (1990 to 2020+).

TOP MOST RECALCULATED CATEGORIES FOR TIME SERIES 1990-2023					
Order	NFR	Category name	Difference		Explanation
			kt/year	CL	
1	5C2	Open burning of waste	-268.0	95%	See 1 in table above.
2	1A4cii	Agriculture/Forestry/Fishing: Off-road vehicles and other machinery	-8.7	3%	See 2 in table above.
3	1A4bi	Residential: Stationary	-2.4	1%	Recalculations in this subcategory are due to the update of activity data sources.
4	1A2e	Stationary combustion in manufacturing industries and construction: Food processing, beverages and tobacco	0.5	0%	Update of fuel consumption values due to the consistency with energy statistics: wood and other wood wastes (2021-2023), natural gas (2023), diesel (1995-2023) and residual fuel oil (2022, 2023).

8.2.10. Pb

Table 8.2.10 Summary of recalculations for Pb

TOTAL NUMBER OF REVISED CATEGORIES					
26 out of 40 estimated (65%) for reported year 2023					
IMPACT OF REVISED ESTIMATES					
Reported year 2023			Time series 1990-2023 (average)		
-4.0 t (-3.4%)			-3.4 t (-0.8%)		
TOP MOST RECALCULATED CATEGORIES FOR REPORTED YEAR 2023					
Order	NFR	Category name	Difference		Explanation
			t	CL	
1	5C2	Open burning of waste	-2.2	37%	See Recalculation 1 in Table 8.1.2
2	5C1biv	Sewage sludge incineration	-2.3	39%	See Recalculation 2 in Table 8.1.2
3	1B1b	Fugitive emission from solid fuels: Solid fuel transformation	0.5	8%	See Recalculation 4 in Table 8.1.2
4	1A2gviii	Stationary combustion in manufacturing industries and construction: Other (please specify in the IIR)	0.0	0%	Update of 2023 provincial distribution.

Evolution of the difference

TOP MOST RECALCULATED CATEGORIES FOR TIME SERIES 1990-2023					
Order	NFR	Category name	Difference		Explanation
			t	CL	
1	5C2	Open burning of waste	-2.9	53%	See 1 in table above.
2	5C1biv	Sewage sludge incineration	-1.5	28%	See 2 in table above.
3	1B1b	Fugitive emission from solid fuels: Solid fuel transformation	0.8	15%	See 3 in table above.
4	1A2gviii	Stationary combustion in manufacturing industries and construction: Other (please specify in the IIR)	0.1	1%	See 4 in table above.

8.2.11. Cd

Table 8.2.11 Summary of recalculations for Cd

TOTAL NUMBER OF REVISED CATEGORIES					
29 out of 42 estimated (69%) for reported year 2023					
IMPACT OF REVISED ESTIMATES					
Reported year 2023			Time series 1990-2023 (average)		
-1.0 t (-14.5%)			-0.8 t/year (-5.5%)		
TOP MOST RECALCULATED CATEGORIES FOR REPORTED YEAR 2023					
Order	NFR	Category name	Difference		Explanation
			t	CL	
1	5C1biv	Sewage sludge incineration	-0.8	56%	See Recalculation 2 in Table 8.1.2
2	5C2	Open burning of waste	-0.2	17%	See Recalculation 1 in Table 8.1.2
3	1A4cii	Agriculture/Forestry/Fishing: Off-road vehicles and other machinery	0.0	1%	See Recalculation 3 in Table 8.1.2
4	1B1b	Fugitive emission from solid fuels: Solid fuel transformation	0.0	1%	See Recalculation 4 in Table 8.1.2

Evolution of the difference

— 2026 Submission — 2025 Submission

TOP MOST RECALCULATED CATEGORIES FOR TIME SERIES 1990-2023					
Order	NFR	Category name	Difference		Explanation
			t/year	CL	
1	5C1biv	Sewage sludge incineration	-0.5	58%	See 1 in table above.
2	5C2	Open burning of waste	-0.3	35%	See 2 in table above.
3	1B1b	Fugitive emission from solid fuels: Solid fuel transformation	0.0	2%	See 4 in table above.
4	1A4bi	Residential: Stationary	0.0	1%	Recalculations in this subcategory are due to the update of activity data sources.

8.2.12. Hg

Table 8.2.12 Summary of recalculations for Hg

TOTAL NUMBER OF REVISED CATEGORIES					
24 out of 35 estimated (69%) for reported year 2023					
IMPACT OF REVISED ESTIMATES					
Reported year 2023			Time series 1990-2023 (average)		
-0.1 t (-2.2%)			0.0 t/year (-0.5%)		
TOP MOST RECALCULATED CATEGORIES FOR REPORTED YEAR 2023					
Order	NFR	Category name	Difference		Explanation
			t	CL	
1	5C1biv	Sewage sludge incineration	-0.1	77%	See Recalculation 2 in Table 8.1.2
2	1B1b	Fugitive emission from solid fuels: Solid fuel transformation	0.0	11%	See Recalculation 4 in Table 8.1.2
3	1A1b	Petroleum refining	0.0	1%	Updating Emission Factor EMEP/EEA 2023
4	1A2gviii	Stationary combustion in manufacturing industries and construction: Other (please specify in the IIR)	0.0	0%	Update of 2023 provincial distribution.

Evolution of the difference

Year	2026 Submission (t)	2025 Submission (t)
1990	12.0	11.5
1995	14.0	13.5
2000	10.0	9.5
2005	8.5	8.0
2010	5.5	5.0
2015	5.5	5.0
2020	3.0	2.5

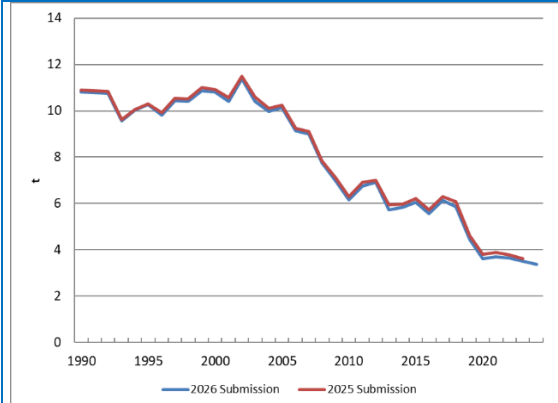
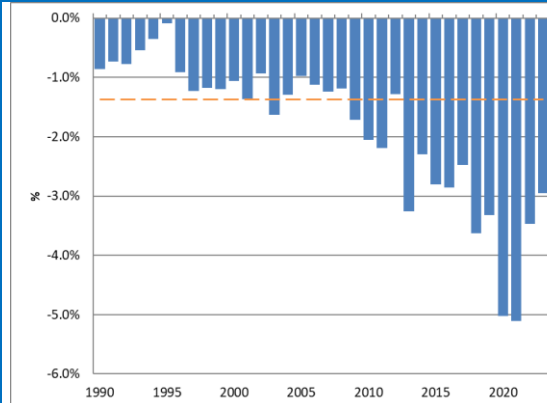
Year	Difference (%)
1990	0.3%
1995	0.4%
2000	0.3%
2005	-0.2%
2010	-1.8%
2015	-1.8%
2020	-2.8%

TOP MOST RECALCULATED CATEGORIES FOR TIME SERIES 1990-2023					
Order	NFR	Category name	Difference		Explanation
			t/year	CL	
1	5C1biv	Sewage sludge incineration	-0.1	70%	See 1 in table above.
2	1B1b	Fugitive emission from solid fuels: Solid fuel transformation	0.0	25%	See 2 in table above.
3	1A1b	Petroleum refining	0.0	1%	See 3 in table above.
4	1A2gviii	Stationary combustion in manufacturing industries and construction: Other (please specify in the IIR)	0.0	1%	See 4 in table above.

8.2.13. As

Table 8.2.13 Summary of recalculations for As

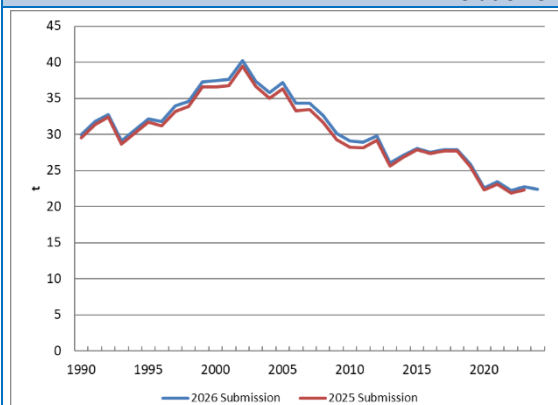
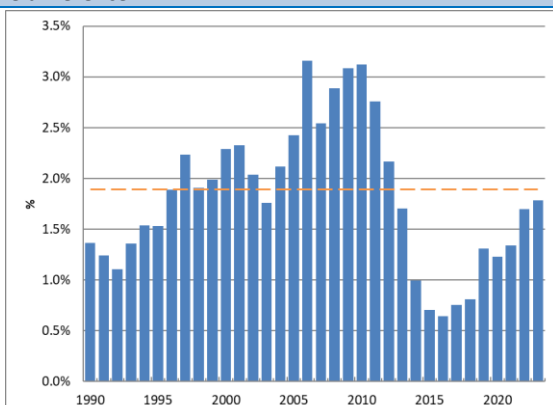
TOTAL NUMBER OF REVISED CATEGORIES					
26 out of 38 estimated (68%) for reported year 2023					
IMPACT OF REVISED ESTIMATES					
Reported year 2023			Time series 1990-2023 (average)		
-0.1 t (-3.0%)			-0.1 t/year (-1.5%)		
TOP MOST RECALCULATED CATEGORIES FOR REPORTED YEAR 2023					
Order	NFR	Category name	Difference		Explanation
			t	CL	
1	5C2	Open burning of waste	-0.1	75%	See Recalculation 1 in Table 8.1.2
2	1B1b	Fugitive emission from solid fuels: Solid fuel transformation	0.0	9%	See Recalculation 4 in Table 8.1.2
3	1A2gviii	Stationary combustion in manufacturing industries and construction: Other (please specify in the IIR)	0.0	0%	Update of 2023 provincial distribution.
4	1A2e	Stationary combustion in manufacturing industries and construction: Food processing, beverages and tobacco	0.0	1%	Update of fuel consumption values due to the consistency with energy statistics: wood and other wood wastes (2021-2023), natural gas (2023), diesel (1995-2023) and residual fuel oil (2022, 2023).

Evolution of the difference	
	

TOP MOST RECALCULATED CATEGORIES FOR TIME SERIES 1990-2023					
Order	NFR	Category name	Difference		Explanation
			t/year	CL	
1	5C2	Open burning of waste	-0.2	78%	See 1 in table above.
2	1B1b	Fugitive emission from solid fuels: Solid fuel transformation	0.0	12%	See 2 in table above.
3	5C1biv	Sewage sludge incineration	0.0	3%	See Recalculation 2 in Table 8.1.2
4	1A2gviii	Stationary combustion in manufacturing industries and construction: Other (please specify in the IIR)	0.0	3%	See 3 in table above.

8.2.14. Cr

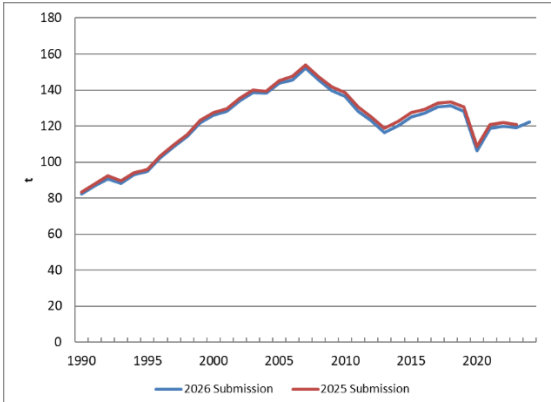
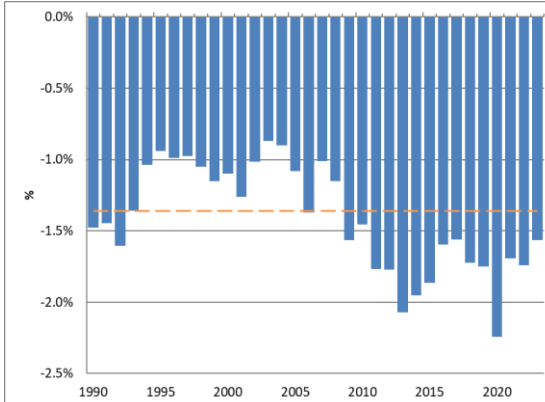
Table 8.2.14 Summary of recalculations for Cr

TOTAL NUMBER OF REVISED CATEGORIES					
27 out of 40 estimated (68%) for reported year 2023					
IMPACT OF REVISED ESTIMATES					
Reported year 2023			Time series 1990-2023 (average)		
0.4 t (1.8%)			0.6 t/year (1.9%)		
TOP MOST RECALCULATED CATEGORIES FOR REPORTED YEAR 2023					
Order	NFR	Category name	Difference		Explanation
			t	CL	
1	1B1b	Fugitive emission from solid fuels: Solid fuel transformation	0.2	24%	See Recalculation 4 in Table 8.1.2
2	1A2gviii	Stationary combustion in manufacturing industries and construction: Other (please specify in the IIR)	0.0	1%	Update of 2023 provincial distribution.
3	1A4cii	Agriculture/Forestry/Fishing: Off-road vehicles and other machinery	0.0	5%	See Recalculation 3 in Table 8.1.2
4	1A2e	Stationary combustion in manufacturing industries and construction: Food processing, beverages and tobacco	0.1	15%	Update of fuel consumption values due to the consistency with energy statistics: wood and other wood wastes (2021-2023), natural gas (2023), diesel (1995-2023) and residual fuel oil (2022, 2023).
Evolution of the difference					
					
TOP MOST RECALCULATED CATEGORIES FOR TIME SERIES 1990-2023					
Order	NFR	Category name	Difference		Explanation
			t/year	CL	
1	1B1b	Fugitive emission from solid fuels: Solid fuel transformation	0.4	47%	See 1 in table above.
2	1A2gviii	Stationary combustion in manufacturing industries and construction: Other (please specify in the IIR)	0.1	16%	See 2 in table above.
3	1A2e	Stationary combustion in manufacturing industries and construction: Food processing, beverages and tobacco	0.1	9%	See 4 in table above.
4	5C2	Open burning of waste	0.0	6%	See Recalculation 1 in Table 8.1.2

8.2.15. Cu

Table 8.2.15 Summary of recalculations for Cu

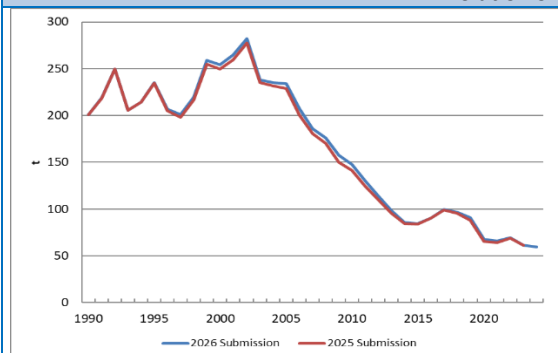
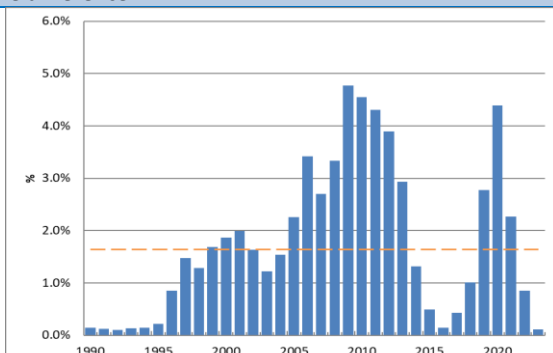
TOTAL NUMBER OF REVISED CATEGORIES					
30 out of 40 estimated (75%) for reported year 2023					
IMPACT OF REVISED ESTIMATES					
Reported year 2023			Time series 1990-2023 (average)		
-1.9 t (-1.6%)			-1.7 t/year (-1.4%)		
TOP MOST RECALCULATED CATEGORIES FOR REPORTED YEAR 2023					
Order	NFR	Category name	Difference		Explanation
			t	CL	
1	1A4cii	Agriculture/Forestry/Fishing: Off-road vehicles and other machinery	-1.5	63%	See Recalculation 3 in Table 8.1.2
2	5C2	Open burning of waste	-0.5	19%	See Recalculation 1 in Table 8.1.2
3	1B1b	Fugitive emission from solid fuels: Solid fuel transformation	0.1	2%	See Recalculation 4 in Table 8.1.2
4	1A2gviii	Stationary combustion in manufacturing industries and construction: Other (please specify in the IIR)	0.0	0%	Update of 2023 provincial distribution.

Evolution of the difference	
	

TOP MOST RECALCULATED CATEGORIES FOR TIME SERIES 1990-2023					
Order	NFR	Category name	Difference		Explanation
			t/year	CL	
1	1A4cii	Agriculture/Forestry/Fishing: Off-road vehicles and other machinery	-1.3	60%	See 1 in table above.
2	5C2	Open burning of waste	-0.6	27%	See 2 in table above.
3	1B1b	Fugitive emission from solid fuels: Solid fuel transformation	0.1	5%	See 3 in table above.
4	5C1biv	Sewage sludge incineration	0.1	3%	See Recalculation 2 in Table 8.1.2

8.2.16. Ni

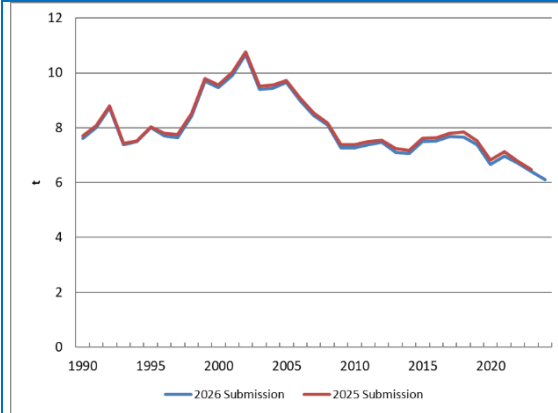
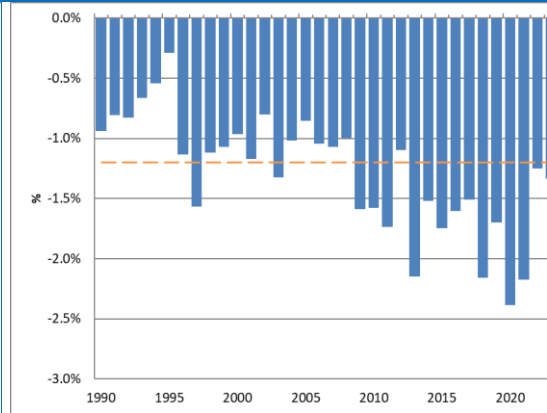
Table 8.2.16 Summary of recalculations for Ni

TOTAL NUMBER OF REVISED CATEGORIES					
27 out of 38 estimated (71%) for reported year 2023					
IMPACT OF REVISED ESTIMATES					
Reported year 2023			Time series 1990-2023 (average)		
0.1 t (0.1%)			2.8 t/year (1.7%)		
TOP MOST RECALCULATED CATEGORIES FOR REPORTED YEAR 2023					
Order	NFR	Category name	Difference		Explanation
			t	CL	
1	1B1b	Fugitive emission from solid fuels: Solid fuel transformation	0.2	34%	See Recalculation 4 in Table 8.1.2
2	1A4cii	Agriculture/Forestry/Fishing: Off-road vehicles and other machinery	-0.1	14%	Update of fuel consumption values due to the consistency with energy statistics: wood and other wood wastes (2021-2023), natural gas (2023), diesel (1995-2023) and residual fuel oil (2022, 2023).
3	1A2gviii	Stationary combustion in manufacturing industries and construction: Other (please specify in the IIR)	0.0	4%	Update of 2023 provincial distribution.
4	1A2f	Stationary combustion in manufacturing industries and construction: Non-metallic minerals	0.0	3%	Update of fuel consumption values due to the consistency with energy statistics: wood and other wood wastes (2021-2023), natural gas (2023) and diesel (1995-2022).
Evolution of the difference					
					
TOP MOST RECALCULATED CATEGORIES FOR TIME SERIES 1990-2023					
Order	NFR	Category name	Difference		Explanation
			t/year	CL	
1	1A2gviii	Stationary combustion in manufacturing industries and construction: Other (please specify in the IIR)	1.2	41%	See 3 in table above.
2	1A2e	Stationary combustion in manufacturing industries and construction: Food processing, beverages and tobacco	0.6	20%	Update of fuel consumption values due to the consistency with energy statistics: wood and other wood wastes (2021-2023), natural gas (2023), diesel (1995-2023) and residual fuel oil (2022, 2023).
3	1B1b	Fugitive emission from solid fuels: Solid fuel transformation	0.3	9%	See 1 in table above
4	1A2f	Stationary combustion in manufacturing industries and construction: Non-metallic minerals	0.2	9%	See 4 in table above.

8.2.17. Se

Table 8.2.17 Summary of recalculations for Se

TOTAL NUMBER OF REVISED CATEGORIES					
26 out of 36 estimated (72%) for reported year 2023					
IMPACT OF REVISED ESTIMATES					
Reported year 2023			Time series 1990-2023 (average)		
-0.1 t (-1.3%)			-0.1 t/year (-1.3%)		
TOP MOST RECALCULATED CATEGORIES FOR REPORTED YEAR 2023					
Order	NFR	Category name	Difference		Explanation
			t	CL	
1	5C2	Open burning of waste	-0.1	70%	See Recalculation 1 in Table 8.1.2
2	1B1b	Fugitive emission from solid fuels: Solid fuel transformation	0.0	14%	See Recalculation 4 in Table 8.1.2
3	1A4cii	Agriculture/Forestry/Fishing: Off-road vehicles and other machinery	0.0	6%	See Recalculation 3 in Table 8.1.2
4	1A4ci	Agriculture/Forestry/Fishing: Stationary	0.0	0%	While recalculations and changes in all pollutant trends are due to a mix of recalculations for the whole sector, the update of diesel consumption in agricultural stationary engines in line with agricultural machinery new estimations (1990-2023) contributed the most to the recalculations.

Evolution of the difference	
	

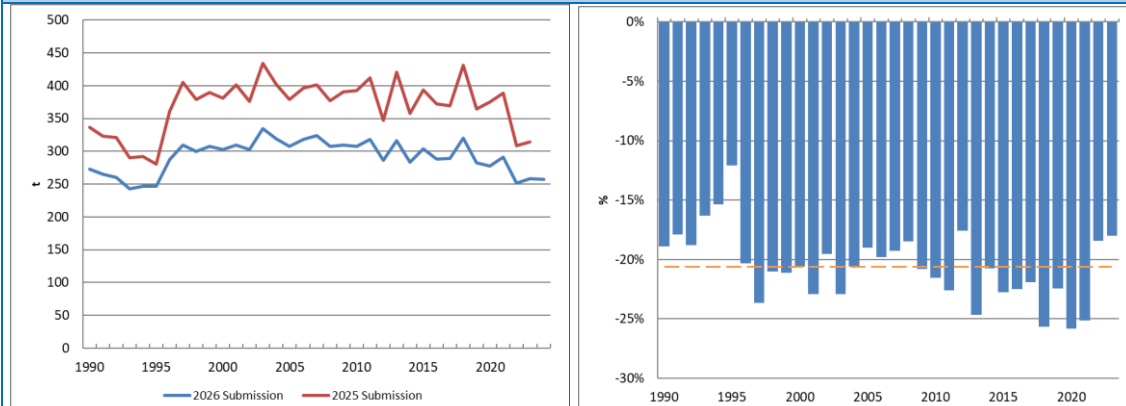
TOP MOST RECALCULATED CATEGORIES FOR TIME SERIES 1990-2023					
Order	NFR	Category name	Difference		Explanation
			t/year	CL	
1	5C2	Open burning of waste	-0.1	74%	See 1 in table above.
2	1B1b	Fugitive emission from solid fuels: Solid fuel transformation	0.0	20%	See 2 in table above.
3	1A4cii	Agriculture/Forestry/Fishing: Off-road vehicles and other machinery	0.0	5%	See 3 in table above.
4	1A4ci	Agriculture/Forestry/Fishing: Stationary	0.0	0%	See 4 in table above.

8.2.18. Zn

Table 8.2.18 Summary of recalculations for Zn

TOTAL NUMBER OF REVISED CATEGORIES					
28 out of 41 estimated (68%) for reported year 2023					
IMPACT OF REVISED ESTIMATES					
Reported year 2023			Time series 1990-2023 (average)		
-56.7 t (-18.0%)			-76.9 t/year (-20.8%)		
TOP MOST RECALCULATED CATEGORIES FOR REPORTED YEAR 2023					
Order	NFR	Category name	Difference		Explanation
			t	CL	
1	5C2	Open burning of waste	-59.8	81%	See Recalculation 1 in Table 8.1.2
2	1A4cii	Agriculture/Forestry/Fishing: Off-road vehicles and other machinery	-0.9	1%	See Recalculation 3 in Table 8.1.2
3	1B1b	Fugitive emission from solid fuels: Solid fuel transformation	0.3	0%	See Recalculation 4 in Table 8.1.2
4	1A4ci	Agriculture/Forestry/Fishing: Stationary	0.0	0%	While recalculations and changes in all pollutant trends are due to a mix of recalculations for the whole sector, the update of diesel consumption in agricultural stationary engines in line with agricultural machinery new estimations (1990-2023) contributed the most to the recalculations.

Evolution of the difference



TOP MOST RECALCULATED CATEGORIES FOR TIME SERIES 1990-2023					
Order	NFR	Category name	Difference		Explanation
			t/year	CL	
1	5C2	Open burning of waste	-76.9	97%	See 1 in table above.
2	1A4cii	Agriculture/Forestry/Fishing: Off-road vehicles and other machinery	-0.8	1%	See 2 in table above.
3	1B1b	Fugitive emission from solid fuels: Solid fuel transformation	0.5	1%	See 3 in table above.
4	1A4bi	Residential: Stationary	-0.4	0%	Recalculations in this subcategory are due to the update of activity data sources.

8.2.19. PCDD/PCDF

Table 8.2.19 Summary of recalculations for PCDD/PCDF

TOTAL NUMBER OF REVISED CATEGORIES					
27 out of 35 estimated (77%) for reported year 2023					
IMPACT OF REVISED ESTIMATES					
Reported year 2023			Time series 1990-2023 (average)		
-253.0 g I-TEQ (-59.9%)			-268.6 g I-TEQ/year (-48.6%)		
TOP MOST RECALCULATED CATEGORIES FOR REPORTED YEAR 2023					
Order	NFR	Category name	Difference		Explanation
			g I-TEQ	CL	
1	5C1biv	Sewage sludge incineration	-219.5	83%	See Recalculation 2 in Table 8.1.2
2	5C2	Open burning of waste	-33.1	13%	See Recalculation 1 in Table 8.1.2
3	1B1b	Fugitive emission from solid fuels: Solid fuel transformation	3.8	1%	See Recalculation 4 in Table 8.1.2
4	1A2gviii	Stationary combustion in manufacturing industries and construction: Other (please specify in the IIR)	0.0	0%	Update of 2023 provincial distribution.

Evolution of the difference

g I-TEQ

1990 1995 2000 2005 2010 2015 2020

— 2026 Submission — 2025 Submission

%

1990 1995 2000 2005 2010 2015 2020

TOP MOST RECALCULATED CATEGORIES FOR TIME SERIES 1990-2023					
Order	NFR	Category name	Difference		Explanation
			g I-TEQ /year	CL	
1	5C1biv	Sewage sludge incineration	-232.1	82%	See 1 in table above.
2	5C2	Open burning of waste	-42.6	15%	See 2 in table above.
3	1B1b	Fugitive emission from solid fuels: Solid fuel transformation	6.3	2%	See 3 in table above.
4	1A4bi	Residential: Stationary	-0.4	0%	Recalculations in this subcategory are due to the update of activity data sources.

8.2.20. PAH

Table 8.2.20 Summary of recalculations for PAH

TOTAL NUMBER OF REVISED CATEGORIES					
27 out of 36 estimated (80%) for reported year 2023					
IMPACT OF REVISED ESTIMATES					
Reported year 2023			Time series 1990-2023 (average)		
-2.4 t (-6.6%)			0.2 t/year (0.3%)		
TOP MOST RECALCULATED CATEGORIES FOR REPORTED YEAR 2023					
Order	NFR	Category name	Difference		Explanation
			T	CL	
1	1A3bi	Road transport: Passenger cars	-1.1	22%	Recalculations made in road transport are caused by the following variations: inclusion of total mileage data from General Directorate for Roads of 2023 and data of total annual distances travelled by vehicles subject of Technical Inspection of Vehicles of 2023; update of gasoline consumption of 2022 and 2023, and diesel consumption of 2023.
2	1B1b	Fugitive emission from solid fuels: Solid fuel transformation	0.7	14%	See Recalculation 4 in Table 8.1.2
3	5C2	Open burning of waste	-0.1	3%	See Recalculation 1 in Table 8.1.2
4	1A4cii	Agriculture/Forestry/Fishing: Off-road vehicles and other machinery	-0.1	2%	See Recalculation 3 in Table 8.1.2

Evolution of the difference

2026 Submission 2025 Submission

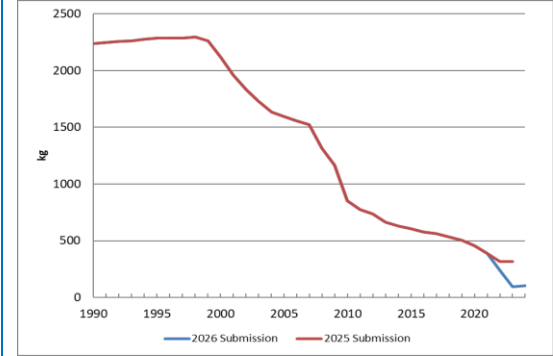
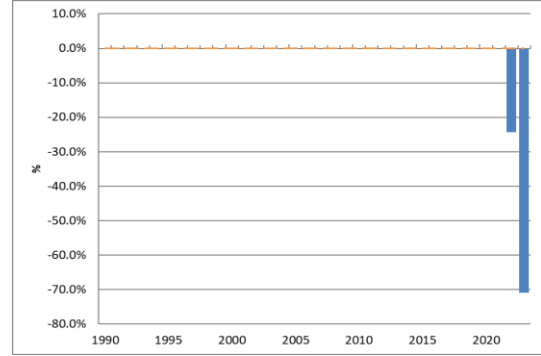
%

TOP MOST RECALCULATED CATEGORIES FOR TIME SERIES 1990-2023					
Order	NFR	Category name	Difference		Explanation
			t/year	CL	
1	1B1b	Fugitive emission from solid fuels: Solid fuel transformation	1.1	50%	See 2 in table above.
2	1A3bi	Road transport: Passenger cars	-0.5	23%	See 1 in table above.
3	1A4bi	Residential: Stationary	-0.2	9%	Recalculations in this subcategory are due to the update of activity data sources.
4	5C2	Open burning of waste	-0.2	8%	See 3 in table above.

8.2.21. PCB

Table 8.2.21 Summary of recalculations for PCB

TOTAL NUMBER OF REVISED CATEGORIES					
18 out of 25 estimated (72%) for reported year 2023					
IMPACT OF REVISED ESTIMATES					
Reported year 2023			Time series 1990-2023 (average)		
-226.0 kg (-70.9%)			-8.9 kg/year (-0.6%)		
TOP MOST RECALCULATED CATEGORIES FOR REPORTED YEAR 2023					
Order	NFR	Category name	Difference		Explanation
			kg	CL	
1	2K	Consumption of POPs and heavy metals (e.g. electrical and scientific equipment)	-226.0	100%	Recalculations due to dielectric fluid activity data update from the information focal point.
2	1A2e	Stationary combustion in manufacturing industries and construction: Food processing, beverages and tobacco	0.0	0%	Update of fuel consumption values due to the consistency with energy statistics: wood and other wood wastes (2021-2023), natural gas (2023), diesel (1995-2023) and residual fuel oil (2022, 2023).
3	1A4bi	Residential: Stationary	0.0	0%	Recalculations in this subcategory are due to the update of activity data sources.
4	1A2f	Stationary combustion in manufacturing industries and construction: Non-metallic minerals	0.0	0%	Update of fuel consumption values due to the consistency with energy statistics: wood and other wood wastes (2021-2023), natural gas (2023) and diesel (1995-2022).

Evolution of the difference	
	

TOP MOST RECALCULATED CATEGORIES FOR TIME SERIES 1990-2023					
Order	NFR	Category name	Difference		Explanation
			kg/year	CL	
1	2K	Consumption of POPs and heavy metals (e.g. electrical and scientific equipment)	-8.9	100%	See 1 in table above.
2	5C1biv	Sewage sludge incineration	0.0	0%	See Recalculation 2 in Table 8.1.2
3	1A4ai	Commercial/institutional: Stationary	0.0	0%	Recalculations and changes in all pollutant trends are due to a mix of recalculations for the whole sector. Firstly, the most significant recalculations are due to the update of wood and other wood wastes fuel consumption for years 2021-2023, following the data reported in international questionnaires elaborated by MITECO and sent to AIE and EUROSTAT.
4	1A3bi	Road transport: Passenger cars	0.0	0%	Recalculations made in road transport are caused by the following variations: inclusion of total mileage data from General Directorate for Roads of 2023 and data of total annual distances travelled by vehicles subject of Technical Inspection of Vehicles of 2023; update of gasoline consumption of 2022 and 2023, and diesel consumption of 2023.

8.3. Summary of categories/pollutants recalculated in the reported period 1990-2023

A summary of the categories and pollutants that have been recalculated in the time series 1990-2023 are presented below. R stands for “Recalculated”, and N means “New estimation”. In order to reduce the length of this document, only categories with revised estimates are presented below.

Table 8.3.1 Summary of categories and pollutants with revised estimates in the time series 1990-2023

NFR Code	NOx	NMVOC	SOx	NH ₃	PM _{2.5}	PM ₁₀	TSP	BC	CO	Pb	Cd	Hg	As	Cr	Cu	Ni	Se	Zn	DIOX	B(a)P	B(b)F	B(k)F	IP	Total 1-4 PAH	HCB	PCBs	
1A1a	R	R	-	R	R	R	R	R	R	R	R	R	-	R	R	-	R	R	R	R	R	R	R	R	R	R	R
1A1b	R	-	R	-	R	R	R	R	R	-	-	R	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1A1c	R	R	R	-	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	-	-
1A2a	R	R	R	-	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	-
1A2b	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	-
1A2c	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	-
1A2d	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R
1A2e	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R
1A2f	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R
1A2gviii	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R
1A3bi	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	-	R
1A3bii	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	-	R
1A3biii	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	-	R
1A3biv	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	-	R
1A3bv	-	R	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1A3bvi	-	-	-	-	R	R	R	R	-	R	R	-	R	R	R	R	R	R	-	R	R	R	-	R	-	-	-
1A3bvii	-	-	-	-	R	R	R	R	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1A3ei	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	R
1A4ai	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R

NFR Code	NOx	NMVOC	SOx	NH ₃	PM _{2.5}	PM ₁₀	TSP	BC	CO	Pb	Cd	Hg	As	Cr	Cu	Ni	Se	Zn	DIOX	B(a)P	B(b)F	B(k)F	IP	Total 1-4 PAH	HCB	PCBs
1A4bi	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R
1A4ci	R	R	R	-	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	-
1A4cii	R	R	R	R	R	R	R	R	R	-	R	-	-	R	R	R	R	R	-	R	R	R	R	R	R	-
1A4ciii	R	R	R	-	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R
1A5b	R	R	-	R	R	R	R	R	R	-	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R
1B1b	-	-	-	-	-	-	-	-	-	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	-
1B2av	-	R	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1B2b	-	R	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1B2c	-	R	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2A2	-	-	-	-	R	R	R	R	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2B10a	-	-	-	-	R	R	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2B5	-	-	-	-	R	R	R	R	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2C1	-	-	-	-	R	R	R	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2C7a	-	-	R	-	R	R	R	R	-	R	R	-	R	-	R	R	-	-	R	-	-	-	-	-	-	R
2D3a	-	R	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2D3b	-	R	-	-	R	R	R	R	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2D3d	-	R	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2D3i	-	R	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2G	R	R	-	R	R	R	R	R	R	-	R	-	-	-	R	R	-	R	R	R	R	R	R	R	R	-
2H2	-	R	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2I	-	-	-	-	-	-	R	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2K	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	R
3B3	R	R	-	R	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3B4e	R	R	-	R	R	R	R	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3B4f	R	R	-	R	R	R	R	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

NFR Code	NO _x	NM _{VOC}	SO _x	NH ₃	PM _{2.5}	PM ₁₀	TSP	BC	CO	Pb	Cd	Hg	As	Cr	Cu	Ni	Se	Zn	DIOX	B(a)P	B(b)F	B(k)F	IP	Total 1-4 PAH	HCB	PCBs
3B4gi	R	R	-	R	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3B4gii	R	R	-	R	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3B4h	R	R	-	R	R	R	R	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3Da1	-	-	-	R	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3Da2a	R	R	-	R	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3Da2b	R	-	-	R	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3Da3	R	R	-	R	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3Da4	-	-	-	R	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3Dc	-	-	-	-	R	R	R	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3De	-	R	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3F	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	-
5A	R	R	-	-	R	R	R	-	R	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5B2	R	-	-	R	R	R	R	-	R	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5C1biv	R	R	R	-	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R
5C1bv	R	R	R	-	R	R	R	-	-	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R
5C2	R	R	R	-	R	R	R	R	R	R	R	-	R	R	R	-	R	R	R	R	R	R	R	-	R	-
5D1	R	-	-	-	R	R	R	-	R	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5D2	R	R	-	-	R	R	R	-	R	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5E	-	R	-	R	R	R	R	-	-	R	R	R	R	R	R	-	-	-	R	-	-	-	-	-	-	-

8.4. Planned improvements

8.4.1. General/Cross-cutting

The following actions can be highlighted for the entire Inventory as planned improvements:

- Harmonization of the Inventory with other registers (EU ETS, E-PRTR, etc.).
- The implementation of the EMEP/EEA GB 2023.

The review of the methodology for the elaboration of the fuel balance will continue, in collaboration with the relevant departments of the Secretary of State for Energy at MITECO. The collaboration with the IDAE-MITECO continues in the sense of providing specific information for the balance.

8.4.2. Energy (NFR 1)

1A1a Public electricity and heat production

Review, update and standardise the emission factors.

1A1c Manufacture of solid fuels and other energy industries

Review, update and standardise the emission factors.

The process of collaboration with the General Subdirectorate of Energy Planning and Monitoring of MITECO will continue in order to improve the information provided by this source and its correct adaptation to the Inventory.

1A2 Manufacturing industries and construction (combustion)

Review, update and standardise the emission factors.

1A3a Air traffic at airports

Continue alignment with the methodology established by EUROCONTROL applying all the new improvements proposed.

1A3b Road transport

Work will continue in road transport methodology with the aim to be aligned with the improvements proposed in EMEP/EEA 2023 Guidebook and COPERT versions, paying special attention to the emission estimation of alternative modes of propulsion and new Euro Standards.

Carry on with the process of continuous improvement of activity variable data (vehicle fleet, mileage and driving patterns distribution) when more accurate information would be available.

1A3c Railways

Continue with the collaboration with the focal point on railways, National Network of Spanish Railways (RENFE), with the aim of improving background information on fuel consumption broken down by type of machinery.

1A3d National navigation

Carry on the search of more detailed data of vessel movements and characteristics in order to improve the existing methodology.

1A3ei Pipeline transport

Review update and standardise the emission factors.

1A4ai Commercial/Institutional: Stationary

Continue alignment with activity data source of information in order to update the whole fuel consumption series for stationary combustion sectors.

Continue the search of reliable data concerning biomass consumption and its breakdown in stationary combustion.

8.4.3. Agriculture (NFR 3)

Areas of improvement intended to be accomplished include:

-Incorporate into inventory the information supplied by new reviews of zootechnical documents are being completed.

Continue with the research together with the team of experts in charge of preparing and reviewing the zootechnical documents on the methodology for estimating the zootechnical coefficients in relation to changes marked in these coefficients for different reasons in some years of the time series such as changes in diet or legislation of use of antibiotics or due to other reasons.

Incorporate into inventory the information supplied by technical sources about country-specific Manure Management Systems (MMSs) zootechnical coefficients and Best Available Techniques (BATs) if available from ECOGAN new legislation surveys or others.

8.4.4. Waste (NFR 5)

The collaboration with the main focal points: Sub-directorate General for Waste at the Ministry for the Ecological Transition and Demographic Challenge (SGEC-MITECO), Spanish Climate Change Office (OECC), National Census for Sewage Disposal (CNV) and National Sludge Registry (RNL) will continue.



9. PROJECTIONS

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9. PROJECTIONS

Chapter updated in March, 2026.

In 2026, no National Emissions Projections have been estimated. This Chapter builds upon the Projections data reported in 2025 (1990 to 2023).

9.1. Introduction

Air Pollutant Emissions Projections in Spain are estimated by the Spanish Emissions Inventories and Projections System. Projections are calculated jointly and coherently for the main air pollutants (NO_x, SO₂, NMVOC, NH₃, and PM_{2.5}) and greenhouse gases (CO₂, CH₄, N₂O, HFCs, PFCs, SF₆ and CO₂-eq).

The projections are calculated at national level (whole national territory, including the Canary Islands). However, for coherence with the Spanish National Air Pollution Control Programme (NAPCP) and the National Air Pollutant Inventory required by Directive (EU) 2016/2284, projected emissions from the Canary Islands are not included in the official reporting tables or its associated Report, nor in this Chapter.

These Air Pollutant Emissions Projections respond to the obligations set by Directive (EU) 2016/2284 on the reduction of national emissions of certain atmospheric pollutants¹, and the reporting obligations within the 1999 Gothenburg Protocol to Abate Acidification, Eutrophication and Ground-level Ozone² to the Convention on Long-range Transboundary Air Pollution and are coherent with the updated Spanish National Air Pollution Control Programme (NAPCP 2023-2030)³ required by Directive (EU) 2016/2284, with the updated Spanish National Energy and Climate Plan (NECP 2023-2030)⁴ required by Regulation (EU) 2018/1999 on the Governance of the Energy Union and Climate Action⁵, and with the Spanish Decarbonization Long Term Strategy (LTS)⁶. More information about the general methods (models), data sources and assumptions used for estimating projected emissions and activity data can be found at these documents.

¹ Directive (EU) 2016/2284 of the European Parliament and of the Council of 14 December 2016 on the reduction of national emissions of certain atmospheric pollutants, amending Directive 2003/35/EC and repealing Directive 2001/81/EC ([EUR-Lex - 02016L2284-20240206 - ES - EUR-Lex](#)).

² Protocol to the 1979 Convention on Long-range Transboundary Air Pollution to Abate Acidification, Eutrophication and Ground-level Ozone. Gothenburg (Sweden), 30 November 1990 ([Ch XXVII 01 hp.pdf](#)).

³ Updated Spanish National Air Pollution Control Programme (NAPCP 2023-2030) ([Programa Nacional de Control de la Contaminación Atmosférica](#)).

⁴ Updated Spanish National Energy and Climate Plan (NECP 2023-2030) ([Plan Nacional Integrado de Energía y Clima \(PNIEC 2023-2030\)](#)).

⁵ Regulation (EU) 2018/1999 of the European Parliament and of the Council of 11 December 2018 on the Governance of the Energy Union and Climate Action, amending Regulations (EC) No 663/2009 and (EC) No 715/2009 of the European Parliament and of the Council, Directives 94/22/EC, 98/70/EC, 2009/31/EC, 2009/73/EC, 2010/31/EU, 2012/27/EU and 2013/30/EU of the European Parliament and of the Council, Council Directives 2009/119/EC and (EU) 2015/652 and repealing Regulation (EU) No 525/2013 of the European Parliament and of the Council ([EUR-Lex - 02018R1999-20231120 - ES - EUR-Lex](#)).

⁶ Spanish Decarbonization Long Term Strategy (LTS) ([El Gobierno aprueba la Estrategia de Descarbonización a Largo Plazo, que marca la senda para alcanzar la neutralidad climática a 2050](#)).

9.2. Institutional arrangements

9.2.1. Legal framework

The National System for the elaboration of Emissions Inventories and Projections is set and ruled by the following legal framework:

- Law 34/2007 on air quality and protection of the atmosphere⁷ foresees in its article 27.4 the Spanish Emissions Inventory System (SEI).
- Royal Decrees 818/2018⁸ and 91/2025 set the rules of functioning of the Spanish Atmospheric Emissions and Projections Inventory System and designate the General Directorate for Environmental Quality and Assessment as competent authority of the Spanish Emissions and Projections Inventory System.

Within the General Directorate for Environmental Quality and Assessment of the Ministry for Ecological Transition and Demographic Challenge, the Emissions Inventory Unit manages the functioning of the SEI. Additionally, the General Directorate for Environmental Quality and Assessment as National Authority of the SEI awarded in 2017 the society TRAGSATEC a contract for the technical assistance in the management, maintenance and updating of the National Inventory.

9.2.2. Cross-cutting issues

Air Pollutant Emissions Projections have been based on the scenario used in the elaboration of the aforementioned updates of the Spanish NECP 2023-2030 and NAPCP 2023-2030, in order to maintain coherence with other international reporting obligations.

In this framework, relevant and concerned departments within the national administration were involved in a deep, intense, and coordinated collaborative process. Experts from all concerned sectors, internal and external, were consulted to build the projected scenarios and define policy options. The TIMES-Sinergia model was used for simulating the energy related scenarios, including fuel consumed by industry and transport.

9.3. General description of methodologies and models for estimating projected emissions

Air Pollutant Emissions Projections have been elaborated in a four-step process:

- Step 0: setting the general framework for modelling.
- Step 1: modelling sectors, policies and measures.
- Step 2: estimation of emissions projections.
- Step 3: assessment of objectives, policies and measures.

⁷ Law 34/2007, of November 15, on air quality and protection of the atmosphere ([BOE-A-2007-19744 Ley 34/2007, de 15 de noviembre, de calidad del aire y protección de la atmósfera.](#)).

⁸ Royal Decree 818/2018, of July 6, on measures for the reduction of national emissions of certain atmospheric pollutants ([BOE-A-2018-9466 Real Decreto 818/2018, de 6 de julio, sobre medidas para la reducción de las emisiones nacionales de determinados contaminantes atmosféricos.](#)).

Steps 1 to 3 were iteratively run all along the updates of the NECP and the NAPCP.

9.3.1. Step 0: setting the general framework for modelling

In order to design future scenarios, in a first step, general macroeconomic assumptions such as GDP, GDP *per capita*, population projections, number of households, elasticity or relationship of energy service demands with main macroeconomic variables have been taken, according to data used to update the Spanish NECP 2023-2030. Additionally, other relevant variables for projections modelling have been established such as carbon prices under the European Emission Trading System pursuant to Directive 2003/87/EC⁹, as well as the price of the main energy commodities (coal, gas and oil import prices). These are those recommended by the European Commission for the development of the National Energy and Climate Plans (NECPs).

9.3.2. Step 1: modelling sectors, policies and measures

Once the general macroeconomic framework has been set up, activity data for all activity sectors (energy, industry and transport, use of products, agriculture and waste) are modelled for a time horizon until 2030, and policies and measures which are adopted and implemented have been iteratively included in the WeM (With Measures) scenario. Additionally, policies and measures which are adopted, implemented and planned have been included in the WaM (With Additional Measures) scenario.

Energy, Industry and Transport Sectors

The modelling of the energy system, together with the main industry sectors related to energy consumption, transport, consumption of fuels in residential, commercial and institutional sectors (RCI) and consumption of fuels in Agriculture/Forestry/Fishing has been carried out with the TIMES-Sinergia model.

The TIMES tool (The Integrated MARKAL-EFOM System) was developed by the International Energy Agency, within the framework of the ETSAP program (Energy Technology Systems Analysis Program) for the development of energy and environmental analysis. From the General Directorate of Energy Planification and Coordination (DGPCE), under the Secretariat of Energy of the Spanish Ministry for the Ecological Transition and Demographic Challenge, the necessary work has been done to use TIMES as a prospective and energy analysis tool in the preparation of the Spanish NECP. The new adapted model has received the name of TIMES-Sinergia (Sistema Integrado para el Estudio de la Energía).

TIMES is a bottom-up mathematical model combining two complementary approaches, one technical and the other economic. It is based on the linear optimization of the energy system, looking for a solution under the principle of minimum cost of the energy.

It has a detailed characterization of energy technologies, sectors and demands for energy services. For the different scenarios proposed in the model, TIMES guarantees the demand for energy services through the combination of operational and investment decisions, minimizing

⁹ Directive 2003/87/EC of the European Parliament and of the Council of 13 October 2003 establishing a system for greenhouse gas emission allowance trading within the Union and amending Council Directive 96/61/EC ([EUR-Lex - 02003L0087-20240301 - ES - EUR-Lex](#)).

the cost of the energy system throughout the analysed horizon, taking into account the projected fuel prices and CO₂ prices.

In addition, these Projections expand the parameterizations of the Royal Decree 1042/2017 on the limitation of emissions of NO_x, SO₂ and PM_{2.5} into the air from Medium Combustion Plants (MCPs)¹⁰, as well as the Euro standards (including the new Regulation (EU) 2027/1257)¹¹, the performance standards regarding CO₂ emissions from new passenger cars and new light commercial vehicles (Regulation (EU) 2023/851)¹², and the performance standards regarding CO₂ emissions for new heavy-duty vehicles (Regulation (EU) 2024/1610)¹³ into the road transport sector.

Product Use sector

Besides the manufacturing industry, which is projected within the energy system, this sector includes, basically, the activities linked to the use of fluorinated gases (NFR 2F and 2G) and solvents and lubricants (NFR 2D).

The projection of the variables of activities linked to the use of solvents and lubricants has been linked by elasticity to the GDP and population forecasts, determined in the general macroeconomic context of the Spanish NECP 2023-2030.

Moreover, emissions of fluorinated gases from refrigeration and air conditioning (2F1), foam blowing agents (2F2), fire protection (2F3), aerosols (2F4) and electrical equipment and other product uses (2G) have been projected according to the objectives of the new Regulation (EU) 2024/573 on fluorinated greenhouse gases¹⁴.

¹⁰ Royal Decree 1042/2017, of December 22, on the limitation of emissions of certain pollutants into the air from medium-sized combustion plants, updating Annex IV of Law 34/2007, of November 15, on air quality and the protection of the atmosphere ([BOE-A-2017-15368 Real Decreto 1042/2017, de 22 de diciembre, sobre la limitación de las emisiones a la atmósfera de determinados agentes contaminantes procedentes de las instalaciones de combustión medianas y por el que se actualiza el anexo IV de la Ley 34/2007, de 15 de noviembre, de calidad del aire y protección de la atmósfera.](#)).

¹¹ Regulation (EU) 2024/1257 of the European Parliament and of the Council of 24 April 2024 on type-approval of motor vehicles and engines and of systems, components and separate technical units intended for such vehicles, with respect to their emissions and battery durability (Euro 7), amending Regulation (EU) 2018/858 of the European Parliament and of the Council and repealing Regulations (EC) No 715/2007 and (EC) No 595/2009 of the European Parliament and of the Council, Commission Regulation (EU) No 582/2011, Commission Regulation (EU) 2017/1151, Commission Regulation (EU) 2017/2400 and Commission Implementing Regulation (EU) 2022/1362 ([Regulation - 2024/1257 - EN - EUR-Lex](#)).

¹² Regulation (EU) 2023/851 of the European Parliament and of the Council of 19 April 2023 amending Regulation (EU) 2019/631 as regards strengthening the CO₂ emission performance standards for new passenger cars and new light commercial vehicles in line with the Union's increased climate ambition ([Regulation - 2023/851 - EN - EUR-Lex](#)).

¹³ Regulation (EU) 2024/1610 of the European Parliament and of the Council of 14 May 2024 amending Regulation (EU) 2019/1242 as regards strengthening the CO₂ emission performance standards for new heavy-duty vehicles and integrating reporting obligations, amending Regulation (EU) 2018/858 and repealing Regulation (EU) 2018/956 ([Regulation - EU - 2024/1610 - EN - EUR-Lex](#)).

¹⁴ Regulation (EU) 2024/573 of the European Parliament and of the Council of 7 February 2024 on fluorinated greenhouse gases, amending Directive (EU) 2019/1937 and repealing Regulation (EU) No 517/2014 ([Regulation - EU - 2024/573 - EN - EUR-Lex](#)).

Agriculture sector

Three fundamental sets of data inputs have been considered in the projections: livestock activity data, crops activity data and implementation of Best Available Techniques (BATs).

The evolution forecasts of the livestock numbers by animal type (dairy and non-dairy cattle, sheep, white and Iberian swine, goats, horses, mules and asses, poultry (laying hens, broilers, turkeys), and rabbits) for the projected period have been provided by the Spanish Ministry of Agriculture, Fisheries and Food (MAPA), based on historical data and market forecasts of livestock production. Specifically, reductions in livestock numbers are expected for most animals (dairy cattle, sheep, laying hens and broilers, horses, mules and asses); to be highlighted is the sharp decrease in the number of swine population by 2030. In addition, the MAPA has provided and validated forecasts with destination of livestock manure, distribution of manure management systems and the universe of the national regulation on livestock management.

For each animal type, in addition to the census data, parameters related to enteric fermentation and manure management have been considered in a consistent manner with the National Emissions Inventory. These data are based on the zootechnical documents¹⁵, with specific data for Spain for each animal type, and current data and forecasts on manure management systems. Calculations are carried out in a coordinated manner, consistent with the estimation of emissions derived from the application of manure to the field as organic fertilizer (NFR 3Da2a) or those derived from grazing activities (NFR 3Da3).

Additionally, updated livestock surveys are available for the last years by means of the computerized system ECOGAN¹⁶. Certain input parameters such as the configuration of the feed rations, the way of feeding the animals or BATs applied in the solid and liquid manure management of intensive pig farms (white and Iberian swine), and poultry farms (laying hens and broilers), are entered by the farmers themselves through registration.

Moreover, the Royal Decree 306/2020, which establishes basic regulations for the management of intensive pig farms, and modifies the basic regulations for the management of extensive pig farms¹⁷, Royal Decree 637/2021, which establishes the basic regulations for the management of poultry farms¹⁸, Royal Decree 1053/2022, which establishes the basic regulations for the management of bovine farms¹⁹, are included into the WeM and WaM scenarios.

For the estimation of the projected emissions derived from crop management (NFR 3C and 3D), the MAPA has provided and validated forecasts of total cultivated surface (including rice fields), total amount of inorganic fertilizers and compost applied to the soil, amount of nitrogen from crop residues in the agricultural soils, and lime applied to the soil as amendment. Within these practices, the current level of implementation of BATs and their foreseeable future evolution

¹⁵ Zootechnical documents ([Balance de nitrógeno e inventario de emisiones de gases](#)).

¹⁶ ECOGAN ([ECOGAN: Registro General de MTDs y Cálculo de emisiones](#)).

¹⁷ Royal Decree 306/2020, of February 11, which establishes basic regulations for the management of intensive pig farms, and modifies the basic regulations for the management of extensive pig farms ([BOE-A-2020-2110 Real Decreto 306/2020, de 11 de febrero, por el que se establecen normas básicas de ordenación de las granjas porcinas intensivas, y se modifica la normativa básica de ordenación de las explotaciones de ganado porcino extensivo.](#)).

¹⁸ Royal Decree 637/2021, of July 27, which establishes the basic regulations for the management of poultry farms ([BOE-A-2021-12609 Real Decreto 637/2021, de 27 de julio, por el que se establecen las normas básicas de ordenación de las granjas avícolas.](#)).

¹⁹ Royal Decree 1053/2022, of December 27, which establishes the basic regulations for the management of bovine farms ([BOE-A-2022-23053 Real Decreto 1053/2022, de 27 de diciembre, por el que se establecen normas básicas de ordenación de las granjas bovinas.](#)).

have also been taken into account. The cultivated surface used is consistent with the data inventoried in the last edition of the National Emissions Inventory, as well as the data on the use and application of inorganic fertilizers, consistent with the National Balances for Nitrogen and Phosphorus in the Spanish Agriculture (BNPAE)²⁰.

Finally, the Royal Decree 840/2024²¹, amending Royal Decree 1051/2022, which establishes regulations for sustainable nutrition in agricultural soils²² and the Common Agricultural Policy Strategic Plan (CAP 2023-2027)²³ are included both into the WeM and WaM scenarios.

Waste sector

For the projection of the emissions derived from waste management and treatment, the historically inventoried data has been used as starting data (since 1950 for landfill discharges, and since 1990 for the rest of activities). These data are consistent with the national official series (MITECO Waste General Subdirectorate, and National Statistics Office (INE)) and those published in EUROSTAT.

The forecasts of evolution of the total waste generation (NFR 5A, 5B and 5C), as well as the distribution of management and treatment systems at the national level for both scenarios, have been provided by the competent unit (General Subdirectorate on Waste). Law 7/2022, of April 8, on waste and contaminated soils for a circular economy²⁴ is incorporated into the WeM and WaM scenarios, reflecting the reduction in weight of the waste generated and the decrease in the deposit of solid waste in managed landfills and the consequent increase in their biological treatment (composting and biomethanation).

Regarding emissions from wastewater treatment (NFR 5D), the projection has been linked to the national population forecast. Additionally, the distribution of sewage sludge management systems projected in the WeM and WaM scenarios has been provided by the General Subdirectorate on Waste based on the objectives of the National Waste Framework Plan (PEMAR) 2023-2035²⁵.

9.3.3. Step 2: estimation of emissions projections

Emissions from the energy sectors, both derived from combustion (NFR 1A, including the NFR categories 1A3 and 1A4) and fugitive emissions (NFR 1B), as well as emissions derived from industrial processes (NFR 2A, 2B and 2C) have been built upon the activity variables projected as a result of the scenarios generated by the TIMES-Sinergia model.

²⁰ National Balances for Nitrogen and Phosphorus in the Spanish Agriculture (BNPAE) ([Productos fertilizantes](#)).

²¹ Royal Decree 840/2024, of August 27, amending Royal Decree 1051/2022, of December 27, which establishes regulations for sustainable nutrition in agricultural soils ([BOE-A-2024-17371 Real Decreto 840/2024, de 27 de agosto, por el que se modifica el Real Decreto 1051/2022, de 27 de diciembre, por el que se establecen normas para la nutrición sostenible en los suelos agrarios.](#)).

²² Royal Decree 1051/2022, of December 27, which establishes regulations for sustainable nutrition in agricultural soils ([BOE-A-2022-23052 Real Decreto 1051/2022, de 27 de diciembre, por el que se establecen normas para la nutrición sostenible en los suelos agrarios.](#)).

²³ Common Agricultural Policy Strategic Plan 2023-2027 ([El Plan Estratégico de la PAC de España](#)).

²⁴ Law 7/2022, of April 8, on waste and contaminated soils for a circular economy ([BOE-A-2022-5809 Ley 7/2022, de 8 de abril, de residuos y suelos contaminados para una economía circular.](#)).

²⁵ National Waste Framework Plan (PEMAR) 2023-2035 ([230705 nuevo PEMAR_IP Revisado.pdf](#)).

In a complementary manner, emissions from the rest of the non-energy sectors (agriculture, waste, and use of products) have been projected, case by case, according to national forecasts of the main activity variables representative of each sector.

From activity variables, emissions for each pollutant have been estimated, applying calculation methodologies consistent with those implemented in the National Emissions Inventory (EMEP/EEA Air Pollutant Emission Inventory Guidebook 2019 and 2023, and IPCC 2006 Guidelines and its 2019 Refinement). The 2025 edition of the National Emissions Inventory, corresponding to the 1990-2023 series, has been used as a reference for the calculation of projected emissions, in terms of characteristics and average parameters, emission trends and emission factors (direct and implicit).

Estimates of projected emissions have been made jointly and consistently for greenhouse gases (CO₂, CH₄, N₂O and fluorinated gases), as well as for air pollutant emissions (NO_x, SO₂, NMVOC, NH₃ and PM_{2.5}).

Quality control (QC) checks for consistency of the projected and inventoried emission data and for completeness are frequently carried out during the emissions projections elaboration process.

9.3.4. Step 3: assessment of objectives, policies and measures

The macroeconomic assumptions and the policies and measures considered in the different projected scenarios have been outlined and defined in a progressive manner according to different approaches and assumptions. The resulting calculations of the emissions, both for greenhouse gases and air pollutants, were evaluated against the objectives set for Spain for the year 2030. In this way, the sectoral forecast models and the calculation system of the projections have been executed in an iterative manner until a set of policies and measures has been defined and considered adequate for compliance with the mitigation objectives and feasible for incorporation into the Spain's NAPCP 2023-2030 and NECP 2023-2030.

9.4. Policies and measures

The main existing (implemented and adopted) and additional (planned) measures and policies (PAMs), which have been taken into account in the construction of the projection scenarios, are those contemplated in the updated NECP 2023-2030 and NAPCP 2023-2030.

Firstly, it is a set of twelve packages or groups of measures (1-12) parameterized differently in the WeM and WaM scenarios. Each one is composed of one or several measures with synergic effects in the affected sectors). Additionally, four additional packages (13-16) have been added, which are composed by PAMs equally parameterized in both scenarios.

A summary of the considered measures can be found below.

Table 9.4.1 Policies and measures (PAMs) considered in the projected scenarios

No.	DESCRIPTION	SECTOR
1	<p>Package of measures for energy mix:</p> <ul style="list-style-type: none"> • <i>Hydrogen Roadmap.</i> • <i>Self-Consumption Roadmap.</i> • <i>Roadmap for the development of offshore wind and marine energy in Spain.</i> • <i>Biogas Roadmap.</i> • <i>Energy Storage Strategy.</i> • <i>Recovery, Transformation and Resilience Plan.</i> • <i>Spanish circular economy strategy.</i> • <i>National Energy and Climate Plan 2023-2030.</i> • <i>National Air Pollution Control Programme 2023-2030.</i> • <i>Royal Decree 1042/2017, of December 22, on the limitation of emissions of certain pollutants into the air from medium-sized combustion plants, updating Annex IV of Law 34/2007, of November 15, on air quality and the protection of the atmosphere.</i> 	<p>1A1a</p> <p>&</p> <p>1A1c</p>
2	<p>Package of measures in the industry energy sector:</p> <ul style="list-style-type: none"> • <i>Recovery, Transformation and Resilience Plan.</i> • <i>Self-Consumption Roadmap.</i> • <i>Spanish circular economy strategy.</i> • <i>National Energy and Climate Plan 2023-2030.</i> • <i>National Air Pollution Control Programme 2023-2030.</i> • <i>Royal Decree 1042/2017, of December 22, on the limitation of emissions of certain pollutants into the air from medium-sized combustion plants, updating Annex IV of Law 34/2007, of November 15, on air quality and the protection of the atmosphere.</i> • <i>Commission Implementing Decision (EU) 2016/1032 of 13 June 2016 establishing best available techniques (BAT) conclusions, under Directive 2010/75/EU of the European Parliament and of the Council, for the non-ferrous metals industries.</i> 	<p>1A2</p>
3	<p>Mitigation measures in the refining sector:</p> <ul style="list-style-type: none"> • <i>National Energy and Climate Plan 2023-2030.</i> • <i>National Air Pollution Control Programme 2023-2030.</i> • <i>Hydrogen Roadmap.</i> 	<p>1A1b</p>
4	<p>Package of measures for the aviation sector:</p> <ul style="list-style-type: none"> • <i>National Energy and Climate Plan 2023-2030.</i> • <i>National Air Pollution Control Programme 2023-2030.</i> • <i>Regulation (EU) 2023/2405 of the European Parliament and of the Council of 18 October 2023 on ensuring a level playing field for sustainable air transport (ReFuelEU Aviation).</i> 	<p>1A3a</p>

No.	DESCRIPTION	SECTOR
5	<p>Package of measures for the road transport sector:</p> <ul style="list-style-type: none"> • <i>Recovery, Transformation and Resilience Plan.</i> • <i>National Energy and Climate Plan 2023-2030.</i> • <i>National Air Pollution Control Programme 2023-2030.</i> • <i>EURO Standards.</i> • <i>Regulation (EU) 2024/1610 of the European Parliament and of the Council of 14 May 2024 amending Regulation (EU) 2019/1242 as regards strengthening the CO₂ emission performance standards for new heavy-duty vehicles and integrating reporting obligations, amending Regulation (EU) 2018/858 and repealing Regulation (EU) 2018/956.</i> • <i>Regulation (EU) 2023/851 of the European Parliament and of the Council of 19 April 2023 amending Regulation (EU) 2019/631 as regards strengthening the CO₂ emission performance standards for new passenger cars and new light commercial vehicles in line with the Union's increased climate ambition.</i> 	1A3b
6	<p>Package of measures for the rail transport sector:</p> <ul style="list-style-type: none"> • <i>National Energy and Climate Plan 2023-2030.</i> • <i>National Air Pollution Control Programme 2023-2030.</i> • <i>Hydrogen Roadmap.</i> • <i>Directive 2004/ 26/EC of the European Parliament and of the Council of 21 April 2004 amending Directive 97/68/EC on the approximation of the laws of the Member States relating to measures against the emission of gaseous and particulate pollutants from internal combustion engines to be installed in non-road mobile machinery.</i> 	1A3c
7	<p>Package of measures for the domestic navigation sector:</p> <ul style="list-style-type: none"> • <i>National Energy and Climate Plan 2023-2030.</i> • <i>National Air Pollution Control Programme 2023-2030.</i> • <i>Regulation (EU) 2023/1805 of the European Parliament and of the Council of 13 September 2023 on the use of renewable and low-carbon fuels in maritime transport, and amending Directive 2009/16/EC.</i> • <i>Designation of the Mediterranean Sea, as a whole, as an Emission Control Area for SOx pursuant to MARPOL Annex VI.</i> 	1A3d
8	<p>Package of measures related to the residential, commercial and institutional sector (RCI):</p> <ul style="list-style-type: none"> • <i>Self-Consumption Roadmap.</i> • <i>Recovery, Transformation and Resilience Plan.</i> • <i>National Energy and Climate Plan 2023-2030.</i> • <i>National Air Pollution Control Programme 2023-2030.</i> • <i>Royal Decree 1042/2017, of December 22, on the limitation of emissions of certain pollutants into the air from medium-sized combustion plants, updating Annex IV of Law 34/2007, of November 15, on air quality and the protection of the atmosphere.</i> • <i>Directive 2009/125/EC of the European Parliament and of the Council of 21 October 2009 establishing a framework for the setting of ecodesign requirements for energy-related products.</i> 	1A4a & 1A4b

No.	DESCRIPTION	SECTOR
9	<p>Package of improvements in practices of fertilization on crops and improvements in manure soil application:</p> <ul style="list-style-type: none"> • <i>National Energy and Climate Plan 2023-2030.</i> • <i>National Air Pollution Control Programme 2023-2030.</i> • <i>Royal Decree 840/2024, of August 27, amending Royal Decree 1051/2022, of December 27, which establishes regulations for sustainable nutrition in agricultural soils.</i> • <i>Royal Decree 1051/2022, of December 27, which establishes regulations for sustainable nutrition in agricultural soils.</i> • <i>Royal Decree 1053/2022, of December 27, which establishes the basic regulations for the management of bovine farms.</i> • <i>Law 30/2022, of December 23, which regulates the management system of the Common Agricultural Policy and other related matters.</i> • <i>Royal Decree 306/2020, of February 11, which establishes basic regulations for the management of intensive pig farms, and modifies the basic regulations for the management of extensive pig farms.</i> 	3D
10	<p>Package of improvements in manure management systems:</p> <ul style="list-style-type: none"> • <i>National Energy and Climate Plan 2023-2030.</i> • <i>National Air Pollution Control Programme 2023-2030.</i> • <i>Royal Decree 1053/2022, of December 27, which establishes the basic regulations for the management of bovine farms.</i> • <i>Royal Decree 637/2021, of July 27, which establishes the basic regulations for the management of poultry farms.</i> • <i>Royal Decree 306/2020, of February 11, which establishes basic regulations for the management of intensive pig farms, and modifies the basic regulations for the management of extensive pig farms.</i> 	3B
11	<p>Package of measures in the consumption of fuels in Agriculture/Forestry/Fishing:</p> <ul style="list-style-type: none"> • <i>Proposal of the contracting parties to the Barcelona Convention for the designation of the Mediterranean Sea, as a whole, as an Emission Control Area for SOx pursuant to MARPOL Annex VI.</i> • <i>Self-Consumption Roadmap.</i> • <i>National Energy and Climate Plan 2023-2030.</i> • <i>National Air Pollution Control Programme 2023-2030.</i> • <i>Royal Decree 1042/2017, of December 22, on the limitation of emissions of certain pollutants into the air from medium-sized combustion plants, updating Annex IV of Law 34/2007, of November 15, on air quality and the protection of the atmosphere.</i> • <i>Directive (EU) 2016/802 of the European Parliament and of the Council of 11 May 2016 relating to a reduction in the sulphur content of certain liquid fuels.</i> • <i>Directive 2004/ 26/EC of the European Parliament and of the Council of 21 April 2004 amending Directive 97/68/EC on the approximation of the laws of the Member States relating to measures against the emission of gaseous and particulate pollutants from internal combustion engines to be installed in non-road mobile machinery.</i> 	1A4c
12	<p>NMVOC reduction measures associated with the use of products:</p> <ul style="list-style-type: none"> • <i>Commission Implementing Decision (EU) 2020/2009 of 22 June 2020 establishing the best available techniques (BAT) conclusions, under Directive 2010/75/EU of the European Parliament and of the Council on industrial emissions, for surface treatment using organic solvents including preservation of wood and wood products with chemicals.</i> 	2D

No.	DESCRIPTION	SECTOR
13	<p>EU Emissions Trading System (EU ETS), affecting greenhouse gases:</p> <ul style="list-style-type: none"> • Directive (EU) 2023/959 of the European Parliament and of the Council of 10 May 2023 amending Directive 2003/87/EC establishing a system for greenhouse gas emission allowance trading within the Union and Decision (EU) 2015/1814 concerning the establishment and operation of a market stability reserve for the Union greenhouse gas emission trading system. • Regulation (EU) 2023/957 of the European Parliament and of the Council of 10 May 2023 amending Regulation (EU) 2015/757 in order to provide for the inclusion of maritime transport activities in the EU Emissions Trading System and for the monitoring, reporting and verification of emissions of additional greenhouse gases and emissions from additional ship types. • Directive 2009/29/EC of the European Parliament and of the Council of 23 April 2009 amending Directive 2003/87/EC so as to improve and extend the greenhouse gas emission allowance trading scheme of the Community. • Directive 2008/101/EC of the European Parliament and of the Council of 19 November 2008 amending Directive 2003/87/EC so as to include aviation activities in the scheme for greenhouse gas emission allowance trading within the Community. • Law 1/2005, of 9 March, which regulates the greenhouse gas emission trading system. • Directive 2003/87/EC of the European Parliament and of the Council of 13 October 2003 establishing a scheme for greenhouse gas emission allowance trading within the Community and amending Council Directive 96/61/EC. 	Several
14	<p>GHG emissions reductions related to fluorinated gases, affecting greenhouse gases:</p> <ul style="list-style-type: none"> • National Energy and Climate Plan 2023-2030. • Regulation (EU) 2024/573 of the European Parliament and of the Council of 7 February 2024 on fluorinated greenhouse gases, amending Directive (EU) 2019/1937 and repealing Regulation (EU) No 517/2014. • Law 14/2022, of July 8, amending Law 19/2013, of December 9, on transparency, access to public information and good governance, in order to regulate the statistics of micro, small and medium-sized enterprises (SMEs) in public procurement • Royal Decree 115/2017, of February 17, which regulates the marketing and handling of fluorinated gases and equipment based on them, as well as the certification of the professionals who use them and which establishes the technical requirements for facilities that carry out activities that emit fluorinated gases. • Law 16/2013, of October 29, which establishes certain measures regarding environmental taxation and adopts other tax and financial measures. 	2F & 2G
15	<p>Package of measures for the waste management sector:</p> <ul style="list-style-type: none"> • National Energy and Climate Plan 2023-2030. • National Air Pollution Control Programme 2023-2030. • Law 7/2022, of April 8, on waste and contaminated soils for a circular economy. • National Waste Framework Plan (PEMAR) 2023-2035. 	5A, 5B & 5D
16	<p>Reduction of field burning of pruning remains:</p> <ul style="list-style-type: none"> • National Energy and Climate Plan 2023-2030. • National Air Pollution Control Programme 2023-2030. • Law 30/2022, of December 23, which regulates the management system of the Common Agricultural Policy and other related matters. • Law 7/2022, of April 8, on waste and contaminated soils for a circular economy. 	5C

9.5. Projections results

Two scenarios have been considered in the emissions projections, one in which the impact of the currently implemented and adopted policies and regulation is foreseen (scenario with existing measures, WeM) and a second scenario (with additional measures, WaM), including the foreseeable impact on the emissions of the measures and policies implemented, adopted and planned, such as the updated Spanish NECP 2023-2030 and NAPCP 2023-2030, Hydrogen Roadmap, Self-Consumption Roadmap, Roadmap for the development of offshore wind and marine energy in Spain, Biogas Roadmap, Energy Storage Strategy, Recovery, Transformation and Resilience Plan and Spanish circular economy strategy, among others.

Scenario-with additional measures (WaM)

Emission projections in the WaM scenario, contemplated in the framework of the National Energy and Climate Plan and the National Program for the Control of Atmospheric Pollution, show a clear downward trend on the historical and projected series in the considered pollutants.

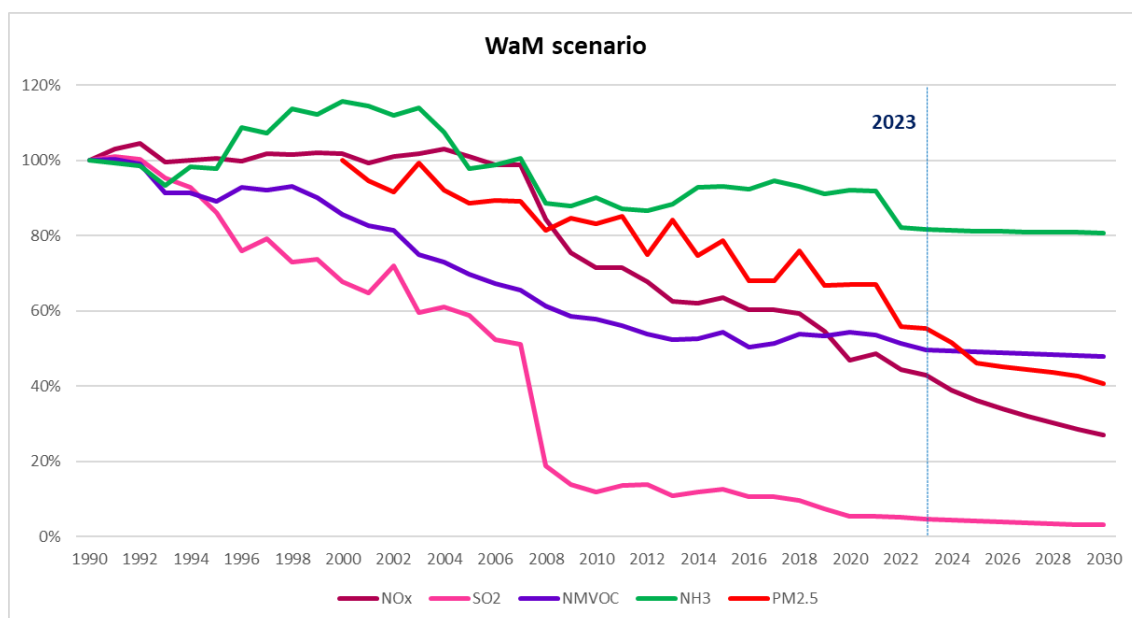


Figure 9.5.1 Emissions projections evolution for WaM scenario 1990-2030

9.5.1. Projections by pollutant

In the following sections, data results and summarized analysis of the projections for each pollutant are provided.

9.5.1.1. NOx

The emissions in the WeM scenario, in which just the impact of adopted and implemented policies and measures has been considered, will be reduced by -70.8% in 2030 compared to 2005. Additionally, the added effect of planned PAMs in the WaM scenario allows reductions to reach levels of -73.2% in 2030, compared to 2005.

Regarding the principal contributions of the different sectors, the main emissions reductions in the WaM scenario by 2030 compared to 2005 occur in the road transport sector, followed by energy generation and stationary combustion in manufacturing industries.

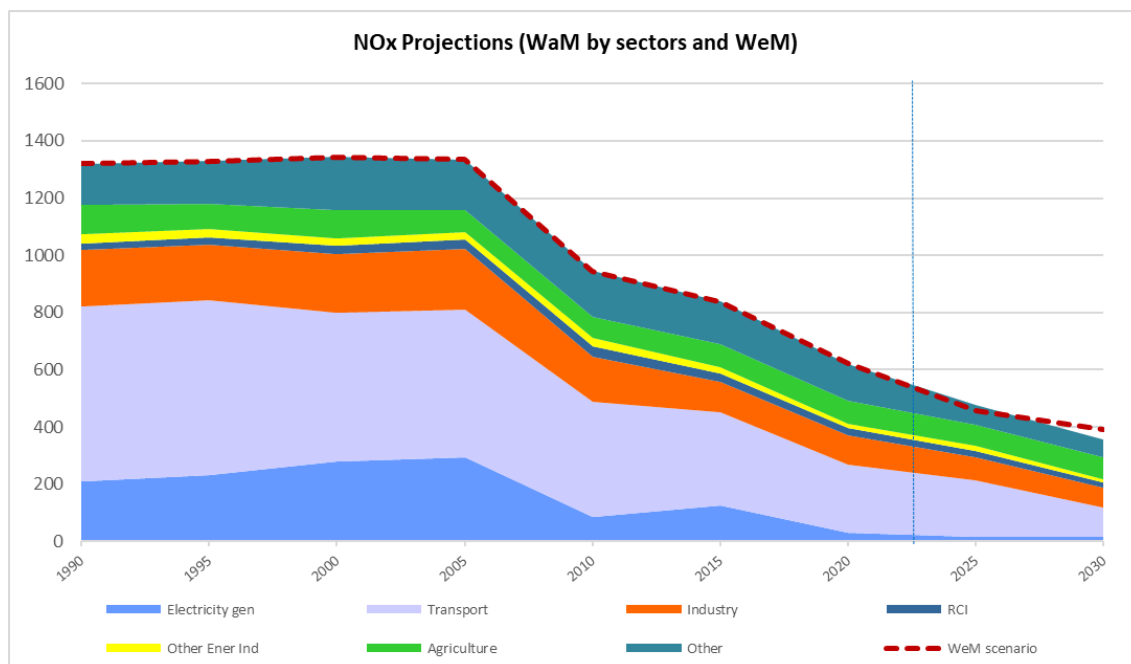


Figure 9.5.2 NOx emissions and projections by sector (WaM by sector and WeM)

Policies and measures in the projected scenarios

The main measures that have been taken into account in the projections include:

- i. renewal of the vehicle fleet (electrification and progressive incorporation of new combustion models with more advanced EURO standards, with lower NOx emission ratios), and modal shift (package of measures No. 5 of the list of PAMs);
- ii. gradual introduction of energy efficiency measures and abatement of NOx emissions in large and medium-sized combustion plants and industrial installations (package of measures No. 2);
- iii. changes in the energy mix, considering a high proportion of renewable energies, and the consequent reduction in generation in thermal power plants and related reductions on refineries (packages of measures No. 1 and No. 3, respectively).

Reduction commitments compliance

The mitigation measures planned in both WeM and WaM scenarios are sufficient to achieve the emission reduction levels established by Directive (EU) 2016/2284, for the entire projected period, as can be seen in the following graph.

It should be made clear that emissions from activities falling under NFR categories 3B (manure management) and 3D (agricultural soils) are not accounted for the purpose of complying, according to the article 4.3.d) of Directive (EU) 2016/2284.

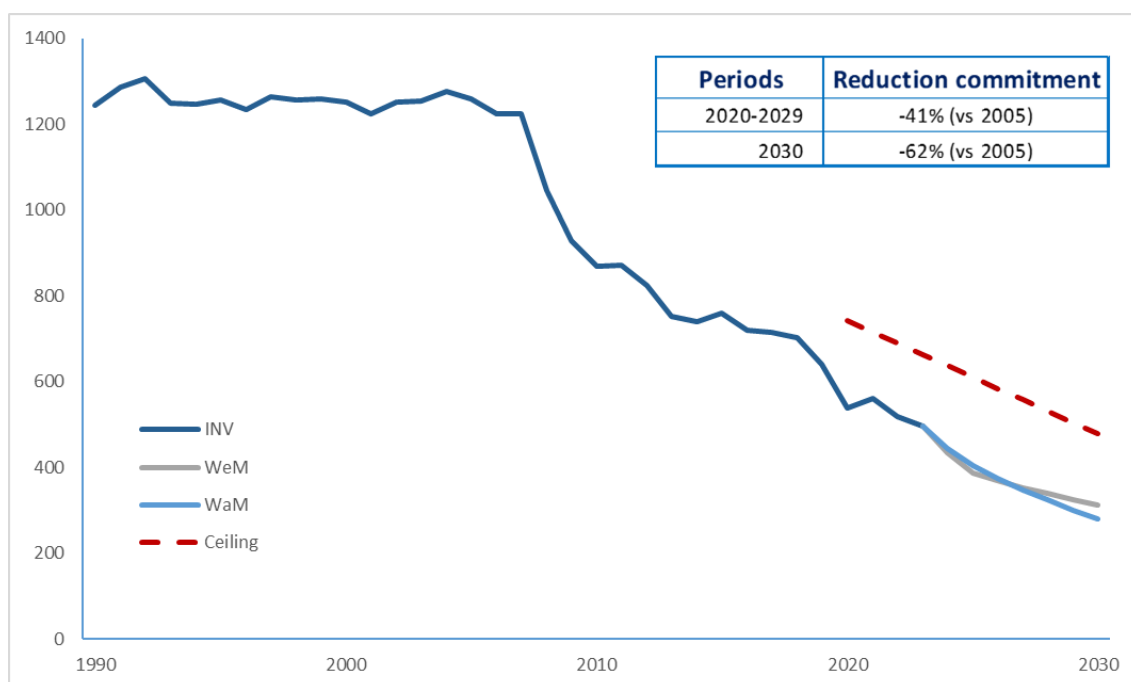


Figure 9.5.3 Expected compliance for NOx projections

9.5.1.2. SO₂

The important SO₂ reduction recorded in the inventory period continues in the projected emissions in the WeM scenario, in which just the impact of adopted and implemented policies and measures has been considered. These values will be reduced by -93.9% in 2030 compared to 2005. Additionally, the added effect of planned PAMs in the WaM scenario allows reductions to reach levels of -94.8% in 2030, compared to 2005.

The main decreases in the WaM scenario by 2030 compared to 2005 are associated with the substitution of coal in the energy sectors (mainly power generation) as well as the effect of the planned measures contemplated both in the updated NECP 2023-2030 and NAPCP 2023-2030.

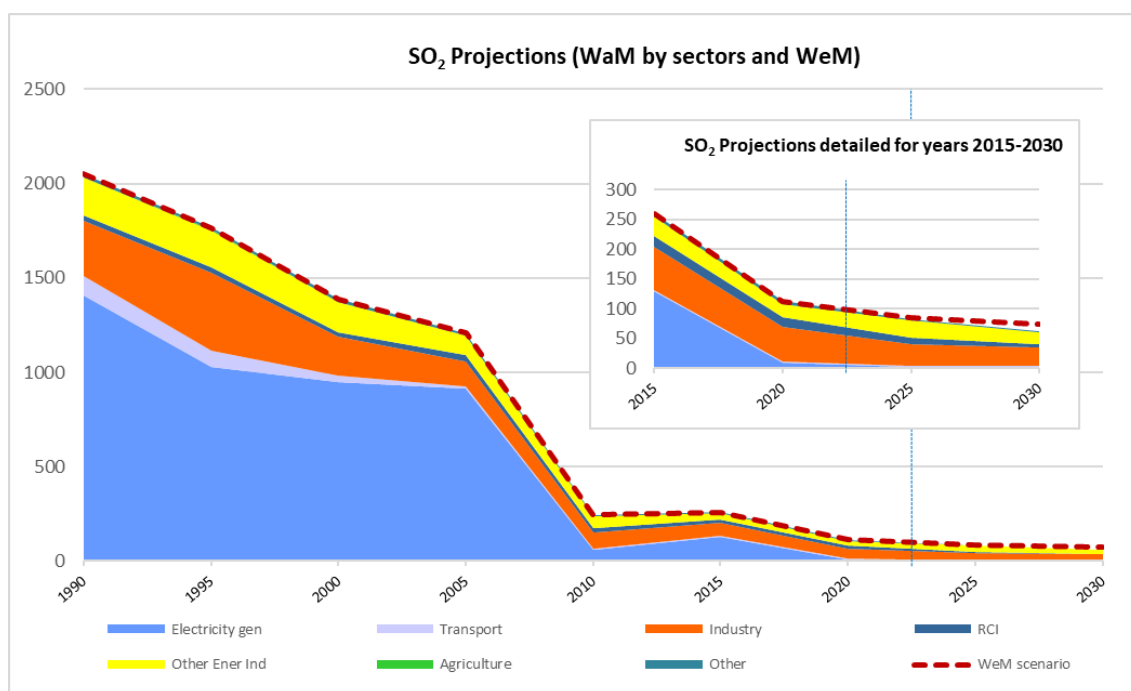


Figure 9.5.4 SO₂ emissions and projections by sector (WaM by sector and WeM), and detail for years 2015-2030

Policies and measures in the projected scenarios

Despite the great achievements accomplished to date (such as changes in the electric mix and gradual introduction of measures to reduce SO₂ emissions in large and medium-sized combustion plants and industrial facilities, among others) leave little room for further reductions, the main planned PAMs that have been taken into account in the WaM scenario include:

- NECP 2023-2030 and Hydrogen Roadmap planned measures, which imply a decrease on petroleum refining, producing an indirect SO₂ reduction concerning fugitive emissions associated with venting and flaring (related to package of measures No. 3, but accounted for in other measures-diffuse emissions);
- NECP 2023-2030 energy efficiency measures regarding combustion in manufacturing industries (package of measures No. 2);
- measures in maritime transport, which imply a gradual substitution of heavy fuel oil with marine diesel oil and marine gas oil (package of measures No. 7).

Reduction commitments compliance

Regarding the compliance of the commitment set in the Directive (EU) 2016/2284 on the reduction of national emissions of certain atmospheric pollutants, as shown in the following graph, the projection of the emissions foresees the compliance with the reduction commitments in the two scenarios, for both time periods (2020-2029: reduction of -67.0% compared to 2005 emissions, and 2030 and onwards: reduction of -88.0% compared to the emissions of the year 2005).

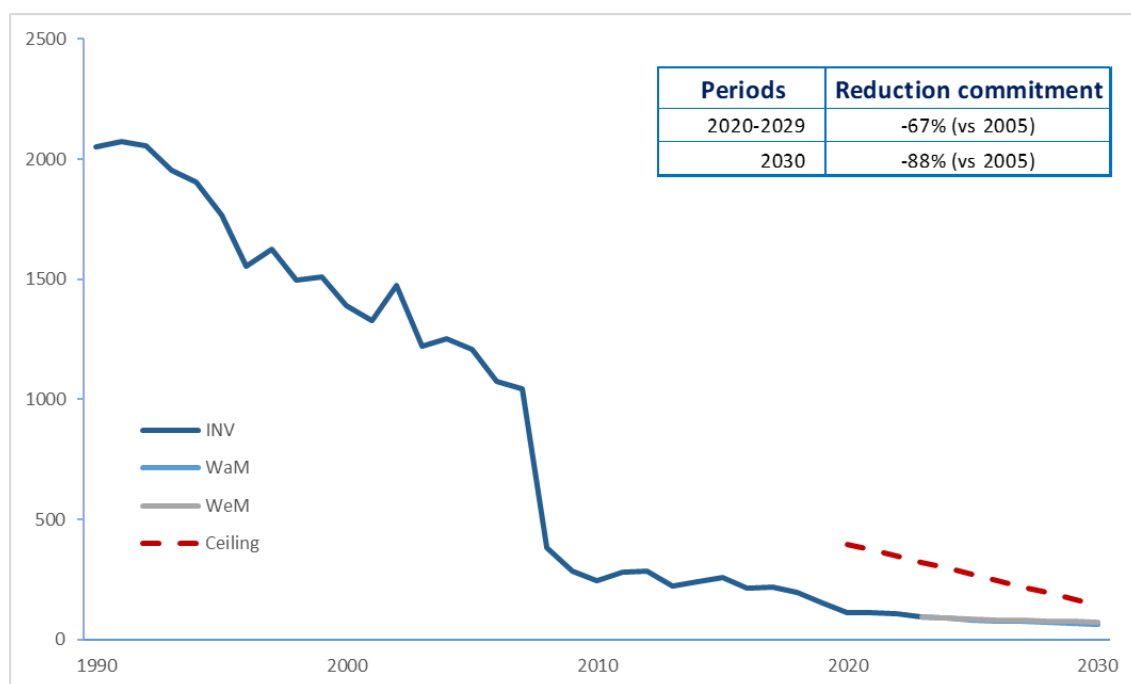


Figure 9.5.5 Expected compliance for SO₂ projections

9.5.1.3. NMVOC

The emissions in the WeM scenario, in which just the impact of adopted and implemented policies and measures has been considered, will be reduced by -28.4% in 2030 compared to 2005. Additionally, the added effect of planned PAMs in the WaM scenario allows reductions to reach levels of -31.5% in 2030, compared to 2005.

Regarding the principal contributions of the different sectors, the main emissions reductions in the WaM scenario by 2030 compared to 2005 occur in the solvent use sector (principally coating applications), in the residential sector (linked to energy efficiency, electrification and progressive replacement of traditional solid biomass by other energy source, such as natural gas and pellets) and in the road transport sector.

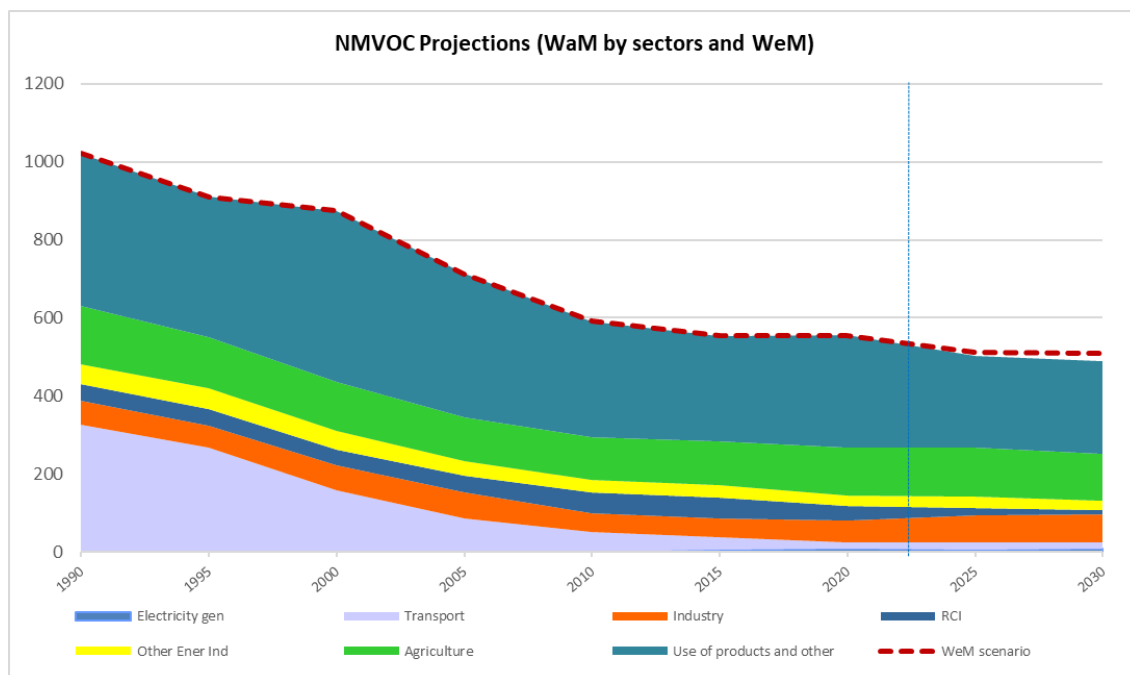


Figure 9.5.6 NMVOC emissions and projections by sector (WaM by sector and WeM)

Policies and measures in the projected scenarios

Important policies and measures focused on NMVOC emission reductions (such as the Commission Implementing Decision (EU) 2020/2009, of 22 June 2020, establishing the best available techniques (BATs) conclusions, under Directive 2010/75/EU, on industrial emissions, Directive 1999/12/EC on the limitation of VOC emissions due to the use of organic solvents in certain activities and installations, and Directive 2004/42/EC, on the limitation of VOC emissions due to the use of organic solvents in certain paints and varnishes, as well as the best available techniques from the related BREFs, and the renewal of the vehicle fleet (substitution of old models by new ones with more advanced EURO standards)) are already adopted or implemented. Therefore, these are equally parameterized in both WeM and WaM scenarios.

Additionally, the main planned PAMs that have been considered in the WaM scenario include:

- i. NECP 2023-2030 and Hydrogen Roadmap planned measures, which imply a decrease on petroleum refining, producing an indirect NMVOC reduction concerning fugitive emissions associated with this activity (related to package of measures No. 3, but accounted for in other measures-diffuse emissions);
- ii. renewal of the vehicle fleet (electrification and progressive incorporation of new combustion models with more advanced EURO standards, with lower NMVOC emission ratios), and modal shift (package of measures No. 5);
- iii. NAPCP 2023-2030 planned measures on product use (package of measures No. 12. Nevertheless, the effect of mitigation policies may be limited on these emissions, mostly linked to domestic consumption factors and related to economic growth.

Reduction commitments compliance

Regarding the compliance of the reduction commitments set in the Directive (EU) 2016/2284 on the reduction of national emissions of certain atmospheric pollutants, as shown in the following graph, the projection foresees compliance with the reduction commitment of -22.0% in the 2020-2029 period (with respect to 2005 levels) in WaM scenario and up to 2027 in WeM scenario, considering the linear trajectory between 2020 and 2030. Nevertheless, none of both scenarios would lead to compliance in 2030. It will therefore be necessary to carry out a more detailed analysis of the potential measures to be applied, possible new planning instruments and their effect on future editions of the projections.

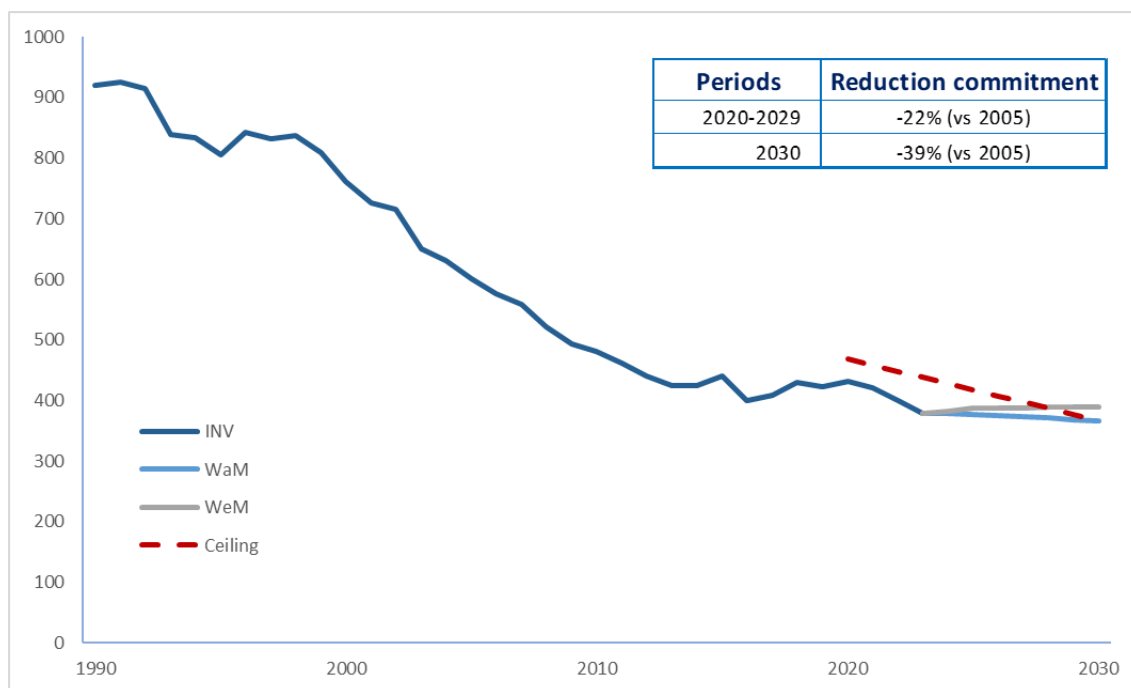


Figure 9.5.7 Expected compliance for NMVOC projections

It should be made clear that emissions from activities falling under NFR categories 3B (manure management) and 3D (agricultural soils) are not accounted for the purpose of complying, according to the article 4.3.d) of Directive (EU) 2016/2284.

9.5.1.4. NH₃

The projections of ammonia (NH₃) emissions in both scenarios incorporate the effect of the expected reductions in livestock numbers for most animals (dairy cattle, sheep, laying hens and broilers, horses, mules and asses) and specially a sharp decrease in the number of swine population by 2030, provided by the Spanish Ministry of Agriculture, Fisheries and Food.

Additionally, Royal Decree 1053/2022, which establishes the basic regulations for the management of bovine farms, Royal Decree 637/2021, which establishes the basic regulations for the management of poultry farms, Royal Decree 306/2020, which establishes basic regulations for the management of intensive pig farms, and modifies the basic regulations for the management of extensive pig farms, Royal Decree 840/2024, amending Royal Decree 1051/2022, which establishes regulations for sustainable nutrition in agricultural soils and Law 30/2022, which regulates the management system of the Common Agricultural Policy and other related matters are included into the WeM and WaM scenarios.

These measures, which are contemplated in the NAPCP 2023-2030, are aimed at improving manure management, both within the farm and in soil application by means of the implementation of best available techniques present on BREF documents. These measures are also aimed at a sustainable and efficient fertilization of crops with the double effect to reduce the total amount of nitrogen compounds and implement soil management practices, which would reduce the emissions of ammonia in crop production and agricultural soils.

Therefore, emissions of ammonia in the WeM scenario, in which just the impact of adopted and implemented policies and measures has been considered, will be reduced by -17.3% in 2030 compared to 2005. Additionally, the added effect of planned PAMs in the WaM scenario allows reductions to reach levels of -17.6% in 2030, compared to 2005.

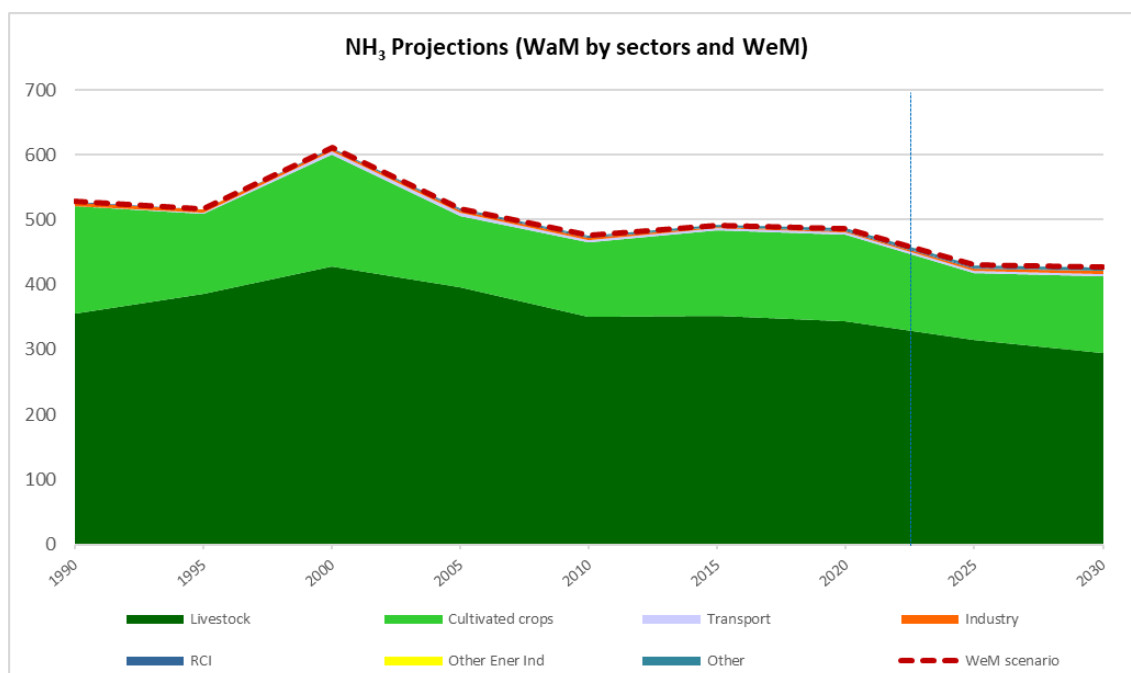


Figure 9.5.8 NH₃ emissions and projections by sector (WaM by sector and WeM)

Policies and measures in the projected scenarios

Emissions of ammonia are those which decrease the least throughout the historical and projected series. The main measures with effect on NH₃ projections in 2030, both in WeM and WaM scenarios, by means of application of ammonia abatement techniques, are those related to an improving both on manure management (package of measures No. 10 of the PaMs list) and on organic and inorganic fertilizers applied to soils (package of measures No. 9 of the PaMs list). However, given that fertilization practices are very variable depending on weather and because of the effect of some activity data, such as compost applied to soils (growing trend since 1995), a slight increase in emissions from crops is observed with respect to reference year (2005).

Reduction commitments compliance

Regarding the compliance of the commitment set in the Directive (EU) 2016/2284 on the reduction of national emissions of certain atmospheric pollutants, as shown in the following graph, the projection of the emissions foresees the compliance with the reduction commitments in the two scenarios, for both time periods (2020-2029: reduction of -3.0% compared to 2005

emissions, and 2030 and onwards: reduction of -16.0% compared to the emissions of the year 2005).

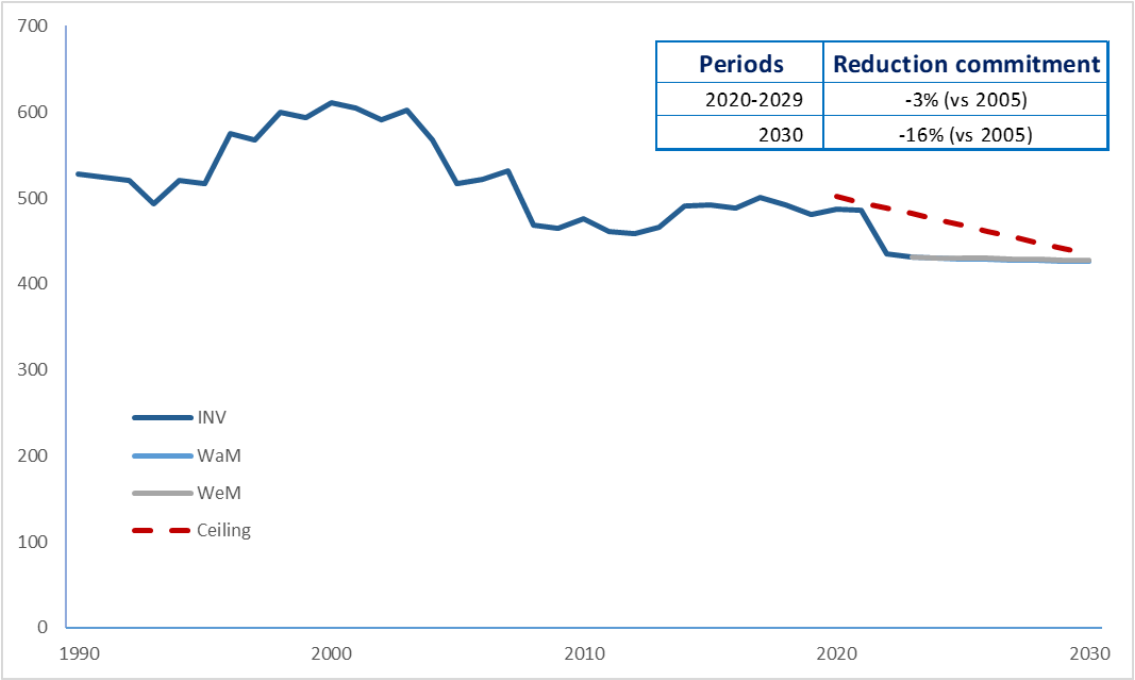


Figure 9.5.9 Expected compliance for NH₃ projections

9.5.1.5. PM_{2.5}

The emissions of fine particulate matter emissions (PM_{2.5}) in the WeM scenario, in which just the impact of adopted and implemented policies and measures has been considered, will be reduced by -53.2% in 2030 compared to 2005. Additionally, the added effect of planned PAMs in the WaM scenario allows reductions to reach levels of -54.1% in 2030, compared to 2005.

Regarding the principal contributions of the different sectors, the main emission reductions in the WaM scenario by 2030 compared to 2005 are linked to energy efficiency, electrification and progressive replacement of traditional solid biomass by other energy sources in the residential sector, such as natural gas and pellets, emission reduction measures applied in road transport, specially in passenger cars, and energy measures and evolution of the national energy mix, which have produced a significant decrease in emissions from solid fuel combustion.

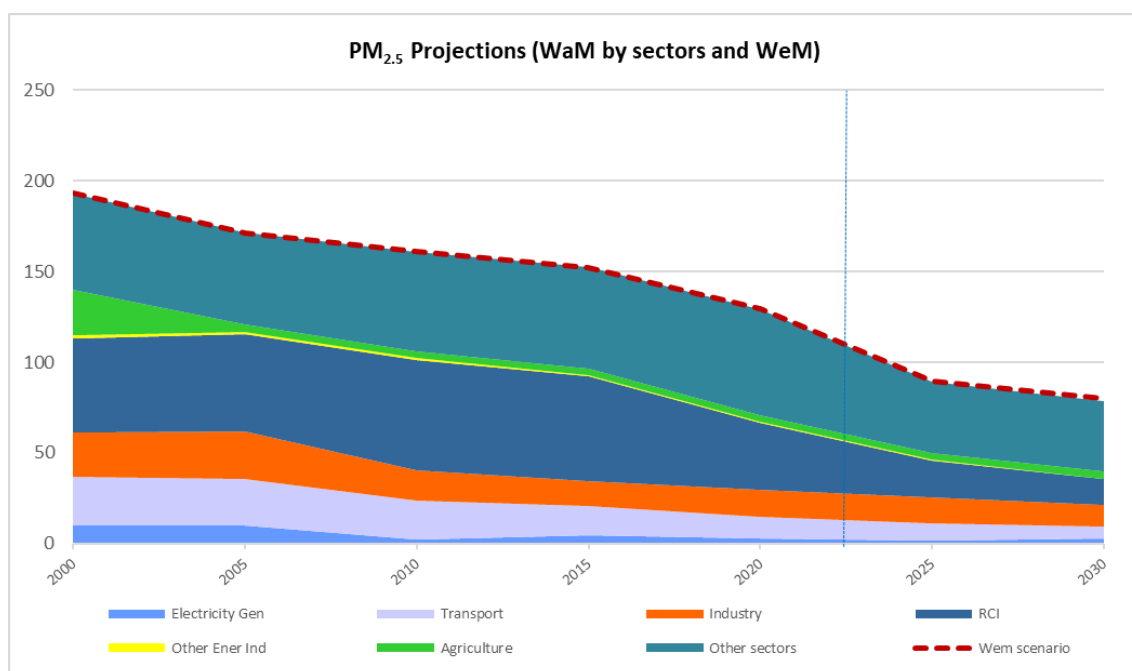


Figure 9.5.10 PM_{2.5} emissions and projections by sector (WaM by sector and WeM)

Policies and measures in the projected scenarios

Important policies and measures focused on PM_{2.5} emission reductions (such as Ecodesign Directive and relative regulations and ecological design requirements applicable to boilers and local heating devices, limitation of emissions into the air from Medium Combustion Plants, emission reduction measures applied in road transport and PAMs focused on the evolution of the national energy mix) are already adopted or implemented. Therefore, these are equally parameterized in both WeM and WaM scenarios.

Additionally, the main planned PAMs that have been considered in the WaM scenario include:

- i. modal shift applied in road transport (package of measures No. 5) (reductions mainly from automobile tyre and break wear and road abrasion);
- ii. energy efficiency, electrification and progressive replacement of traditional solid biomass by other energy sources in the RCI sector (mainly residential), such as natural gas and pellets (package of measures No. 8);
- iii. promotion of solid biomass in the energy mix (package of measures No. 1), which has the side-effect of increasing PM_{2.5} emissions in WaM scenario in comparison with WeM scenario by 2030.

Reduction commitments compliance

Regarding the compliance of the commitment set in the Directive (EU) 2016/2284 on the reduction of national emissions of certain atmospheric pollutants, as shown in the following graph, the projection of the emissions foresees the compliance with the reduction commitments in the two scenarios, for both time periods (2020-2029: reduction of -15.0% compared to 2005 emissions, and 2030 and onwards: reduction of -50.0% compared to the emissions of the year 2005).

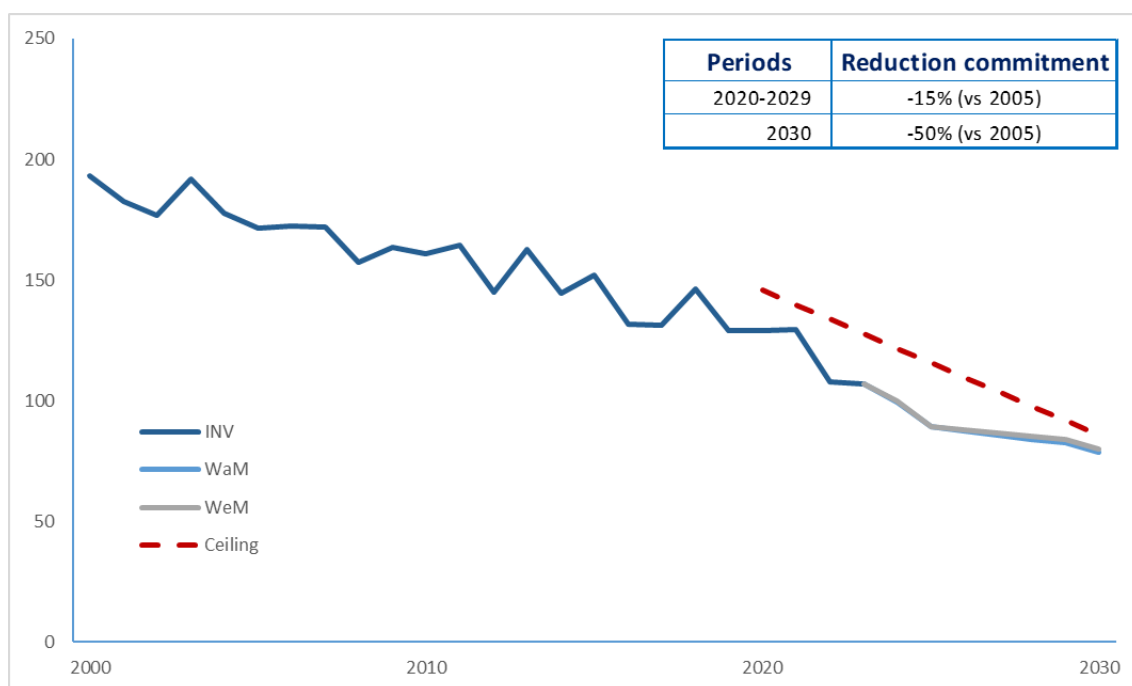


Figure 9.5.11 Expected compliance for PM_{2.5} projections

9.6. Projections editions comparison

It is provided, for informative purposes, a general comparison of the global results of the projected emission data (2025 edition) against the previous reported projections (edition 2023), both in the WaM scenario.

Firstly, it is important to underline that the projections made on the 2023 edition were based on the 1990-2021 Inventory historical series, whereas these are based on the inventoried period 1990-2023.

Additionally, the energy scenario of the updated NECP 2023-2030, received from the Spanish Secretary of State for Energy, was used to prepare the 2025 Edition, while the 2023 edition included a previous version of this energy scenario.

In summary, the differences on the comparison include modifications among both editions, which are due to: (1) updates in the parameterization of existing policies and measures and the inclusion of new ones; (2) methodological changes and recalculations that modify the historical and projected series, which come from programmed improvements, changes in reference handbooks, corrections resulting from the reviews or correction of detected errors; and (3) changes in fuel consumption projections, mainly due to the unstable international geopolitical context and the consequences of the COVID-19 pandemic.

The following graphs show the comparison between the WeM and WaM projected scenarios of this Edition and the WaM scenario of the 2023 Projections Edition (dotted line).

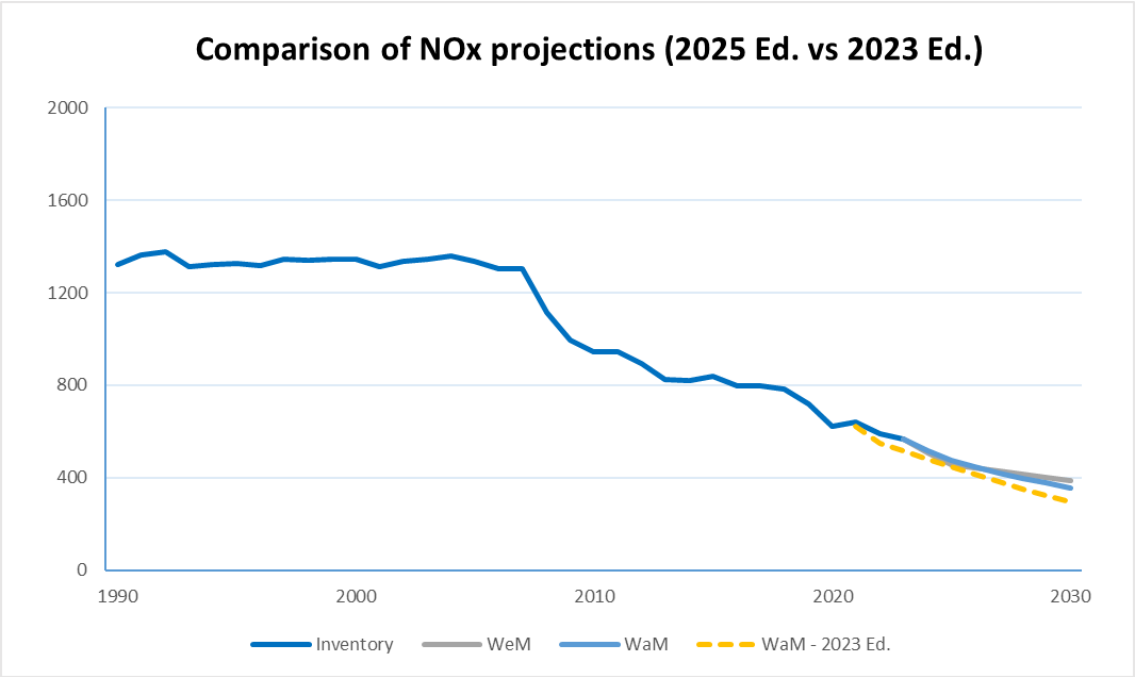


Figure 9.6.1 Comparison of NO_x projections for WaM scenario (2025 Ed. vs 2023 Ed.)

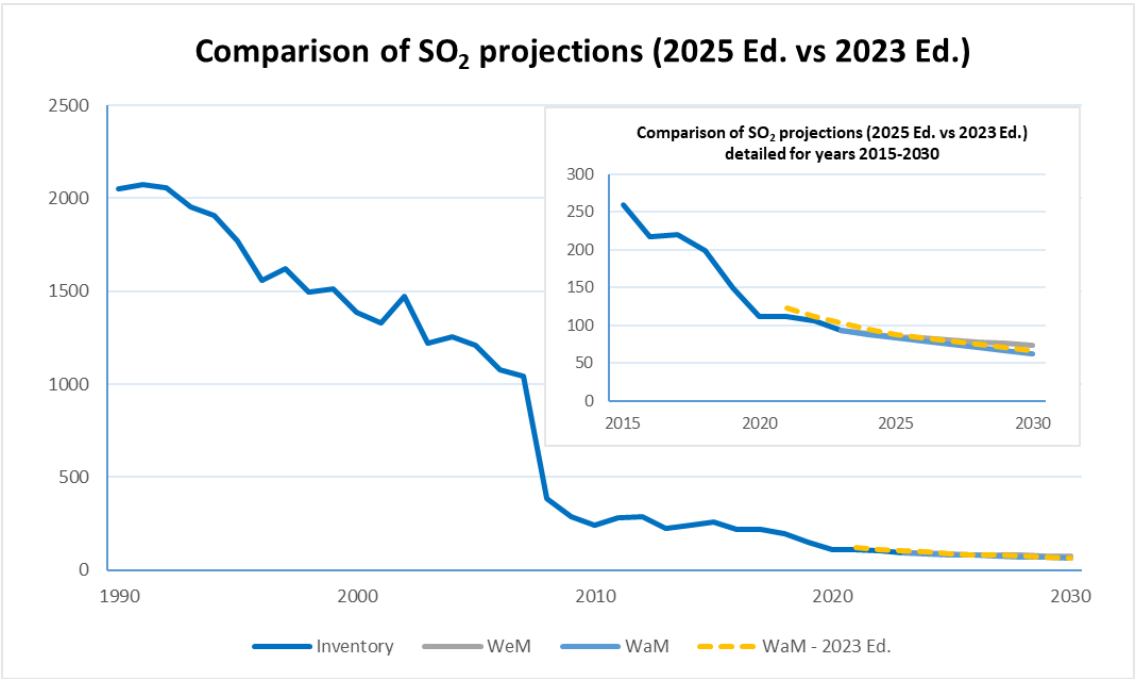


Figure 9.6.2 Comparison of SO₂ projections for WaM scenario (2025 Ed. vs 2023 Ed.)

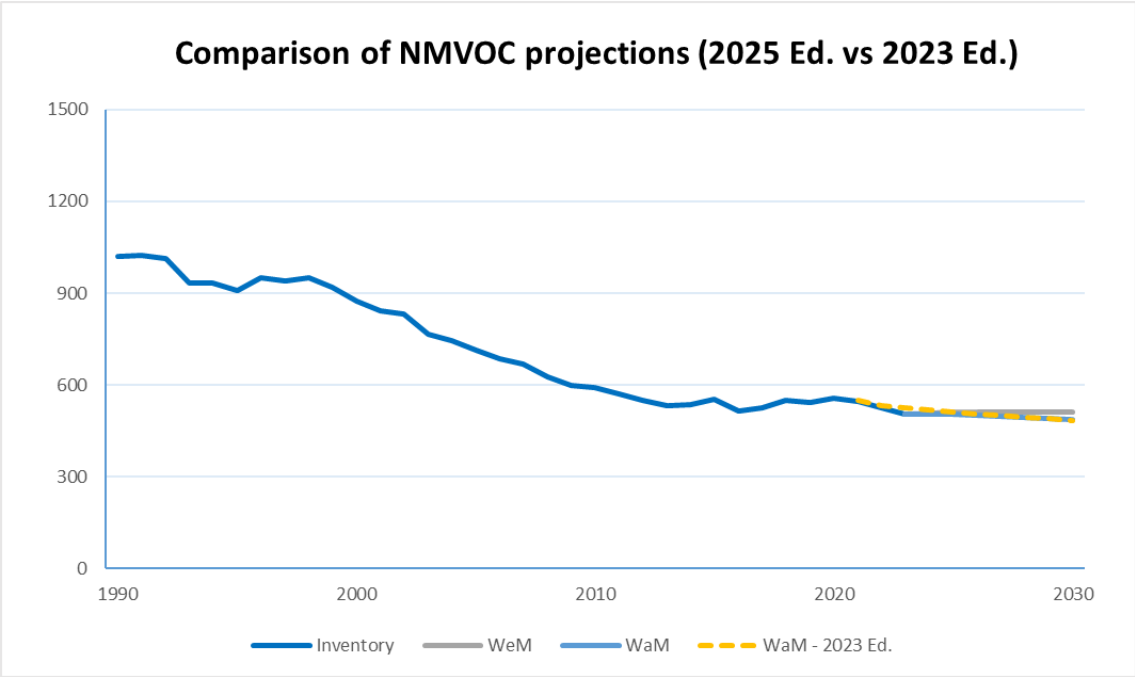


Figure 9.6.3 Comparison of NMVOC projections for WaM scenario (2025 Ed. vs 2023 Ed.)

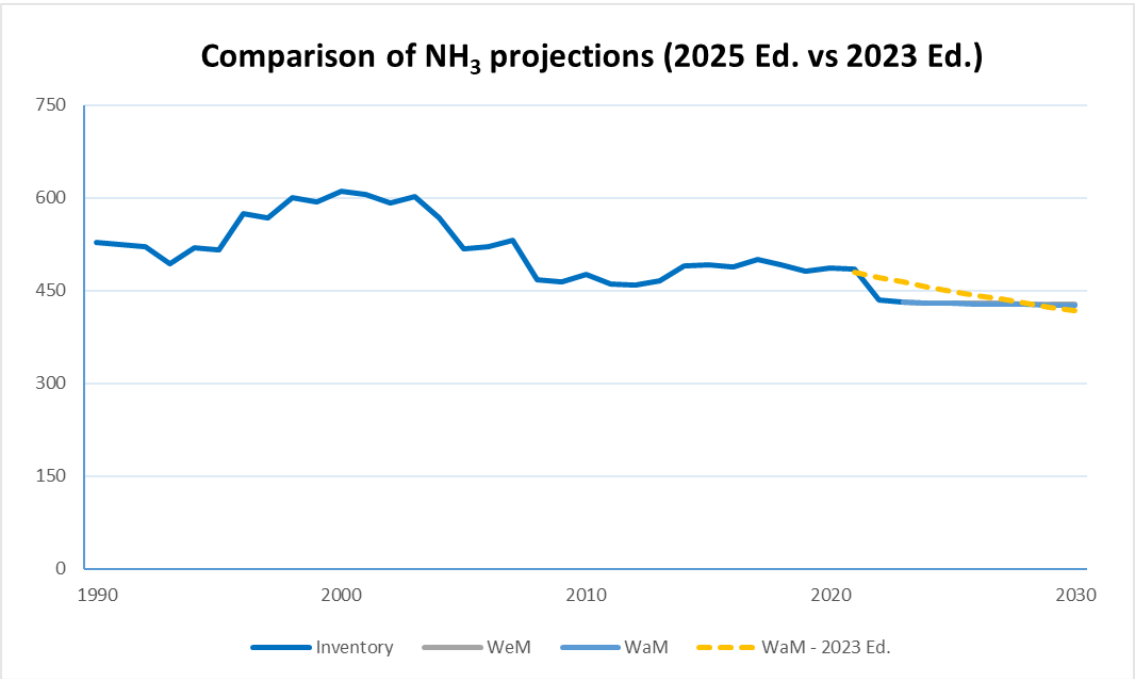


Figure 9.6.4 Comparison of NH₃ projections for WaM scenario (2025 Ed. vs 2023 Ed.)

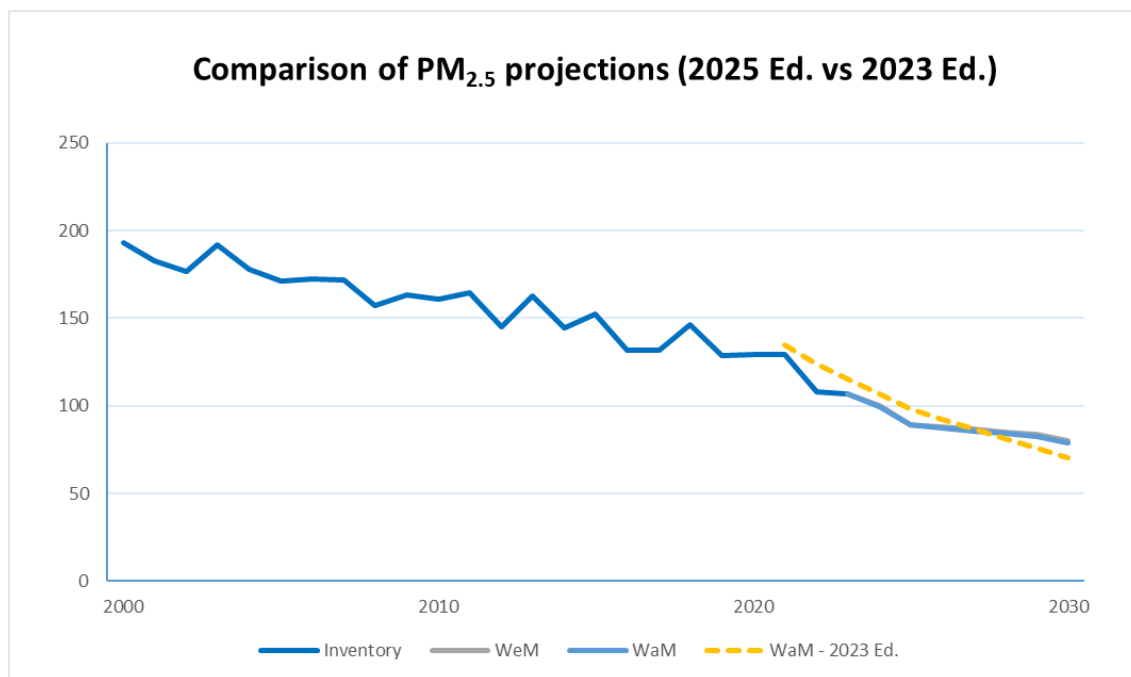


Figure 9.6.5 Comparison of PM_{2.5} projections for WaM scenario (2025 Ed. vs 2023 Ed.)

9.7. Sensitivity analysis

In the framework of the elaboration of the National Energy and Climate Plan, sensitivity analyses of the different scenarios contemplated have been carried out, in particular with respect to the effect of the fossil fuel price scenarios. For more information, please refer to the Spanish NECP and the final report of emissions projections for the non-energy sectors, with respect to livestock census, Spanish population, and GDP.



10. REPORTING OF GRIDDED EMISSIONS AND LPS

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10. REPORTING OF GRIDDED EMISSIONS AND LPS

10.1. Introduction

Chapter updated in March, 2026.

Aggregated sectoral gridded and LPS emissions are to be reported under UNECE Convention on Long-Range Transboundary Air Pollution (CLRTAP) and Directive 2016/2284¹.

This chapter is been written following the criteria of the Recommended Structure for Informative Inventory Report (Annex 2).

10.2. Grid and LPS dataset

The pollutants reported as gridded and LPS emissions by the Spanish inventory are the following: NO_x, NMVOC, SO₂, NH₃, PM_{2.5}, PM₁₀, BC, CO, Pb, Cd, Hg, PCDD/PCDF, PAH, HCB, PCB. For all pollutants, the Inventory reports the complete series from 1990 to 2024, except for particles, that are only reported from the year 2000 onwards.

LPS emissions are also reflected in the gridded data submission, and both the gridded and LPS emissions data are fully consistent with the total NFR emissions data from the inventory.

10.3. Changes in gridded emissions

In this edition, 9 intensive livestock farms are been included as geolocated point sources (GeoPS), 8 of them exceeding the threshold values applicable to LPS catalogation. All these facilities are dedicated to pig farming, and are the largest in their sector. The intention is to add gradually more farms in subsequent editions as geolocated point sources, ranked by importance.

Furthermore, in order to more accurately reflect the emissions produced by biomass combustion, a new classification has been introduced within the land use map cataloging system, which defines more precisely the types of residential land (Residential areas, corresponding to code 810 shown in Table 10.4.3 of this chapter). Specifically, this category has been differentiated into two subcategories: strictly urban areas (populations with more than 10,000 inhabitants) and rural areas (populations with less than 10,000 inhabitants).

10.4. Grid methodology

10.4.1. Summary

The criterion of the Spanish Inventory to consider facilities as LPS are the thresholds set up by the CLRTAP Guidelines. However, the Inventory registers other point sources that do not fall into this criterion, and whose emissions are also geographically assigned, in order to improve the allocation of emissions for the grid report. This completes the spatial distribution of emissions resulting from the Area source distribution based on the land use map that is explained in epigraphs 10.4.2 and 10.4.3.

¹ Directive (EU) 2016/2284 of the European Parliament and of the Council of 14 December 2016 on the reduction of national emissions of certain atmospheric pollutants, amending Directive 2003/35/EC and repealing Directive 2001/81/EC (<http://data.europa.eu/eli/dir/2016/2284/oj>).

Below is a summary table with the tier methodological approach for gridding into each of the GNFR sectors, and percentage corresponding to area sources and to facilities whose emissions are geographically assigned (“geoloc”) (in 2024, the national Inventory has a total of 735 geolocated point sources, although not all of them correspond to the guideline reporting criteria as LPS).

Table 10.4.1 GNFR Spatial mapping Tier and 2024 source percentage emission

GNFR Sector	Tier	Emission source	NOx	NMVOC	SOx	NH ₃	PM _{2,5}
A_Public power	T2/T3	Area	24,0%	60,1%	14,1%	99,5%	88,6%
		Geoloc	76,0%	39,9%	85,9%	0,5%	11,4%
B_Industry	T2/T3	Area	36,1%	82,4%	13,3%	74,2%	77,4%
		Geoloc	63,9%	17,6%	86,7%	25,8%	22,6%
C_OtherStatComb	T1/T2/T3	Area	99,5%	99,4%	100,0%	100,0%	100,0%
		Geoloc	0,5%	0,6%	0,0%	0,0%	0,0%
D_Fugitives	T2/T3	Area	0,0%	93,5%	0,0%	8,2%	7,5%
		Geoloc	100,0%	6,5%	100,0%	91,8%	92,5%
E_Solvents	T1/T2	Area	100,0%	96,9%	100,0%	100,0%	100,0%
		Geoloc	0,0%	3,1%	0,0%	0,0%	0,0%
F_RoadTransport	T3	Area	100,0%	100,0%	100,0%	100,0%	100,0%
		Geoloc	0,0%	0,0%	0,0%	0,0%	0,0%
G_Shipping	T2	Area	100,0%	100,0%	100,0%	-	100,0%
		Geoloc	0,0%	0,0%	0,0%	-	0,0%
H_Aviation	T3	Area	0,0%	0,0%	0,0%	-	0,0%
		Geoloc	100,0%	100,0%	100,0%	-	100,0%
I_OffRoad	T1	Area	99,8%	100,0%	100,0%	100,0%	100,0%
		Geoloc	0,2%	0,0%	0,0%	0,0%	0,0%
J_Waste	T2	Area	99,9%	56,4%	98,8%	100,0%	100,0%
		Geoloc	0,1%	43,6%	1,2%	0,0%	0,0%
K_AgriLivestock	T2	Area	100,0%	99,8%	-	99,9%	99,9%
		Geoloc	0,0%	0,2%	-	0,1%	0,1%
L_AgriOther	T2	Area	100,0%	100,0%	100,0%	100,0%	100,0%
		Geoloc	0,0%	0,0%	0,0%	0,0%	0,0%
TOTAL SOURCE PERCENTAGE		Area	82,63%	94,31%	27,52%	99,74%	94,87%
		Geoloc	17,37%	5,69%	72,48%	0,26%	5,13%

Every area source estimates in GNFR sectors except Road transport, are distributed according to land use maps elaborated by Spanish Inventory. Land use map elaboration is explained in next section 10.4.2. Road transport estimates distribution are explained in epigraph 10.4.4

10.4.2. Land use map

As advanced in the 2021 edition of the IIR, geo-location of emissions has been upgraded through a specific project that is being conducted by the Spanish inventory, with the aim to compile and analyse the available land-use cartography for Spain for 1970-2021 in order to implement IPCC

advanced criteria for the whole time series (more information about the LULUCF cartographic project is available in https://www.miteco.gob.es/content/dam/miteco/es/calidad-y-evaluacion-ambiental/temas/sistema-espanol-de-inventario-sei/metodologias-estimacion-emisiones/4_Intro_Proyecto_Cartografia_LULUCF.pdf). The sources of geographical data used in this analysis have been:

- Historical cartographies of land occupation (coverage and / or use) of Spain:
 - Maps of Crop and Land Use. Ministry of Agriculture, Fisheries and Food. 1980-1990, and 2000-2010 editions.
 - National Forest Map scale 1:50,000 (MFE50), 1996-2007; Change layer in the MFE snapshot, 2009, 2012, 2015, 2018, and 2021. Ministry for the Ecological Transition and the Demographic Challenge.
 - Common Agricultural Policy Geographic Information System (SIGPAC). Ministry of Agriculture, Fisheries and Food. 2009, 2012, 2015, 2018, and 2021.
 - CORINE Land Cover maps. National Geographic Institute. 1990, 2000, 2006, 2018, and 2021 editions.
- Urban Cadastre of Spain. General Directorate of Cadastre, Ministry of Finance and Provincial Council of Álava. 1970-2021.
- Cartography of water masses from the General Directorate of Water (MITECO) and Reference Geographical Information on Hydrography "IGR Hidrografía" from the National Geographic Institute (IGN).
- Road infrastructure of the National Topographic Base (BTN) of the IGN.
- Railway infrastructure of the IGN National Topographic Base (BTN).
- Highways shapefiles with AMD traffic density. (Ministry for Transport and Sustainable Mobility).
- Rocky areas obtained from the analysis carried out by remote sensing from SENTINEL and LANDSAT images.
- Information on peat bogs from the Geological and Mining Institute of Spain (IGME).

The harmonization and standardization of these cartographic data sources, developed for different purposes, has been one of the major challenges in the project development. Similarly, new data provided by the cartography project are being cross-checked with data currently used in the national inventory.

The result of this project will be a land-use cartography (LULUCF maps), with 25x25 m pixel size, for the years 1970, 1990, 2000, 2006, 2009, 2012, 2015, 2018, and 2021.

These maps consider 73 different land uses coded according to three digits number where the first digit responds to general use based on the following scheme:

Table 10.4.2 Land Use group classification

First digit group	Land use category
1	Forest Land
2	Grassland
4	Other land
5	Wetlands
7	Cropland
8	Settlements

The second and third digit goes deeper into breakdown land uses. As an example, the group 8 disintegration is shown in the following table:

Table 10.4.3 Group 8 classification

Group	Subcategory		Code
8 Settlement	All developed land, including transportation infrastructure and human settlements of any size, unless included in other categories.		800
	Residential units	Residential area	810
	Industrial or commercial units	Industrial or commercial area	820
		Industrial area	821
		Commercial area	822
		Wind turbine park	823
		Solar panel park	824
	Port areas and airports	Port areas and airports	830
		Port areas	831
		Airport	832
		Other	839
	Road and rail transport networks	Road and rail transport networks	840
		Roads	841
		Railroad tracks	842
		Other	849
	Mineral extraction sites	Mineral extraction sites	850
	Dump sites	Dump sites	860
	Construction sites	Construction sites	870
	Vegetated areas	Land with vegetative cover, which is not considered within the Forest Land, Cropland or Grassland categories.	880
		Wooded area	881
		Bushy area	882
		Herbaceous area	883

10.4.3. Land use map and area source emission interaction

Once the LULUCF cartography has been obtained, it has been intersected with the EMEP grid, as well as with the layer of provinces of Spain (NUT3 level). The result is a georeferenced table with the surface area of each of land use activities considered in the Inventory (Figure 10.4.2).

	ANNO	ID_MALLA	LONGITUD	LATITUD	PROVINCIA	USO	AREA
7	2018	3216	-3	408	44	840	26,6875
8	2018	3216	-3	408	44	841	24,375
9	2018	3216	-3	408	44	850	74,8125
10	2018	3217	-2	408	44	100	9,1875
11	2018	3217	-2	408	44	111	26,4375
12	2018	3217	-2	408	44	112	1,8125
13	2018	3217	-2	408	44	121	2605,...
14	2018	3217	-2	408	44	122	0,1875
15	2018	3217	-2	408	44	131	391
16	2018	3217	-2	408	44	210	86,5
17	2018	3217	-2	408	44	220	3971,875
18	2018	3217	-2	408	44	230	12
19	2018	3217	-2	408	44	400	6,1875
20	2018	3217	-2	408	44	500	0,8125
21	2018	3217	-2	408	44	521	6,875
22	2018	3217	-2	408	44	531	50,3125
23	2018	3217	-2	408	44	700	0,4375
24	2018	3217	-2	408	44	711	177,125
25	2018	3217	-2	408	44	712	21,625
26	2018	3217	-2	408	44	714	95,25
27	2018	3217	-2	408	44	715	0,3125
28	2018	3217	-2	408	44	719	347.875

Figure 10.4.1 View of land use distribution table for each year, province and EMEP cell

At the same time, a correlation between SNAP activities and the three digit land use codes has been established.

	GRUPO	SUBGRUPO	ACTIVIDAD	USO
1	11	11	16	121
2	11	11	16	122
3	11	11	16	130
4	11	11	16	131
5	11	11	16	132
6	11	11	16	200
7	11	11	16	210
8	11	11	16	220
9	11	11	16	230
10	11	11	16	240
11	11	11	17	100
12	11	11	17	110
13	11	11	17	111
14	11	11	17	112
15	11	11	17	120
16	11	11	17	121
17	11	11	17	122
18	11	11	17	130
19	11	11	17	131

Figure 10.4.2 View of table to correlate SNAP and land use

With this operation, it has been possible to obtain the percentage distribution of emissions for each SNAP activity and EMEP cell. Below is an image of the resulting table in Oracle software.

	ANNO	LONGITUD	LATITUD	ID_MALLA	PROVINCIA	GRUPO	SUBGRUPO	ACTIVIDAD	F
1	2015	-2	415	3802	50	6	5	2	0,008198595966213256528834636451384070302476
2	2015	-2	416	3895	50	6	5	2	0,00000969101178039392024684945207019393652775
3	2015	-1	411	3458	50	6	5	2	0,000438033732473805195157595233572765931054
4	2015	-1	412	3542	50	6	5	2	0,0118869950498311825747855379092998825449
5	2015	-1	413	3629	50	6	5	2	0,001488539409468506149916075837981788650662
6	2015	-1	414	3716	50	6	5	2	0,001033061855789991898314151590682673633858
7	2015	0	410	3378	50	6	5	2	0,00003682584476549689693802791786673695880545
8	2015	0	411	3459	50	6	5	2	0,001866488868903869039543204468719352175245
9	2015	0	412	3543	50	6	5	2	0,002161095627027844215047427811653247845688
10	2015	0	413	3630	50	6	5	2	0,004341573277616476270588554527446883564432
11	2015	1	410	3379	50	6	5	2	0,000137612367281593667505262219396753898694
12	2015	1	411	3460	50	6	5	2	0,004058595733628973799380550526997220617821
13	2015	1	412	3544	50	6	5	2	0,001124157366525694748634536440142496637219
14	2015	1	413	3631	50	6	5	2	0,000620224753945210895798364932492411937776
15	2015	2	410	3380	50	6	5	2	0,0000348876424094181128886580274526981714999
16	2015	2	411	3461	50	6	5	2	0,000118230343720805827011563315256366025639
17	2015	2	412	3545	50	6	5	2	0,003052668710824084877757577402111090006241
18	2015	2	413	3632	50	6	5	2	0,000959410166258998104438095754949199716247
19	2015	2	414	3719	50	6	5	2	0,0000426404518337332490861375891088533207221
20	2015	3	411	3462	50	6	5	2	0,00002519663062902419264180857538250423497215
21	2015	3	412	3546	50	6	5	2	0,001060196688775094875005330056479216656136
22	2015	3	413	3633	50	6	5	2	0,002056432699799589876381453729295153331188
23	2015	3	414	3720	50	6	5	2	0,000108539331940411906764713863186172089111
24	2015	-22	412	3521	50	6	5	3	0,001639533197758932853494138947650188304663
25	2015	-22	413	3608	50	6	5	3	0,00031972756237475788072674818480253105261
26	2015	-21	411	3438	50	6	5	3	0,000505615680034500834637648292245863059941
27	2015	-21	412	3522	50	6	5	3	0,000475873581208941962011904275054929938768

Figure 10.4.3 View of emissions percentage distribution into EMEP grid

In this table, F field represents the emission's percentage distribution applied to each EMEP cell, of the emissions of each SNAP activity by province for each of the years of LULUCF maps. Explained in another way, filtering by a year, a province and a SNAP, the sum of field F will be one.

The generation of the gridded emission report for each year within the 1990-2024 series is therefore based on this F distribution using the correspondent LULUCF map and the aggregation of SNAP into NFR codes. It follows that the report for 2024 emissions is based on the 2021 LULUCF map.

As an example, as recommended by the TERT in the 2025 NECD review², the grid distribution of emissions from the solvents group is shown. Each of the SNAPs that make up the solvents group has been assigned a land use type, all of them falling within categories 810, 820, 821, and 822, that is, residential, commercial, and industrial land uses (action reflected in Figure 10.4.2). It should be noted that the same SNAP can occur in several land types, as is often the case.

From this allocation, in each year and province, each SNAP belonging to the solvents category and each EMEP cell will be assigned a factor F (an action reflected in Figure 10.4.3). Furthermore, the Inventory distributes emissions at the provincial level according to allocation criteria based on available data. The main criterion is population per province, but in many cases, data on productive activity, number of employees in a defined sector, etc., have been used. It should be noted that each SNAP has its own individualized allocation criterion. The provincial emissions

² Final Review Report available in: <https://www.ceip.at/status-of-reporting-and-review-results>

distributed according to their respective criteria will be redistributed in a second stage at the EMEP cell level according to this F obtained from the land use criterion.

In summary, the grid distribution of area source emissions for any snap is based on two components: the provincial distribution of the total national amount established for each snap, and the SNAP activity per EMEP cell within each province.

10.4.4. Road transport emissions mapping

Road transport emissions are the main contributor to the area source estimates in many pollutants so, the Inventory has made a specific mapping for this activity.

To elaborate this task, the interurban traffic intensities available and provided by the Dirección General de Tráfico (DGT). Also, urban areas with the representation of their population have been taken into account.

This cartography is the result of the fusion of three maps generated for each of the three driving patterns included in the inventory (interurban, rural and urban routes). For the generation of each map, the geographical distribution of the different types of roads and the distribution of urban centers have been taken into account and their respective emissions have been assigned. Subsequently, the emissions per unit of length or area have been estimated for each entity. In the specific case of the emission layer in the interurban driving pattern (highways), the traffic densities have been taken into account for this distribution of emissions per unit length. This operation has been carried out for several years of the series, using cartography as close as possible to the estimation year. Latest traffic and population data taken into analysis are from 2022 and 2023.

Finally, resulting shape files and the EMEP grid has been intersected, thus, it is possible to estimate road transport emissions per cell. The analysis results are incorporated to the gridded emissions report, thus completing emissions accuracy achieved with the geolocated point sources and the LULUCF maps methodology for the rest of activities.

10.5. Planned improvements

The aim is to gradually add livestock facilities to the reporting list as GeoPS. To do this, it is necessary to first verify that the data received individually from each facility is reliable and do not distort the overall livestock emissions data by area source.

Furthermore, to improve the spatial distribution of emissions from maritime transport, the aim is to expand the reference EMEP grid to include cells adjacent to the coastline. This will allow these cells to be included in the emission area, since the current concentration of emissions within the port is not considered to accurately reflect the pattern of such diffuse emissions as the transport ones are.

10.6. LPS reporting

The Spanish Inventory reports as LPS the point sources that exceed the thresholds established in Table 1 of the Guidelines for Reporting Emissions and Projections Data under the Convention on Long-range Transboundary Air Pollution (https://unece.org/sites/default/files/2025-05/ECE_EB.AIR_156_Add.3%20%28E%29.pdf), in 2024 accounting for 222 facilities. Besides those, the Inventory estimates emissions from other geolocated point sources that do not fall

into the emission criteria to be reported as LPS, accounting for 513 additional facilities, with the aim of further improving the spatial distribution of emissions (gridded data).



11. ADJUSTMENTS

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11. ADJUSTMENTS

Chapter updated in March, 2026.

11.1. Adjustment applications by Spain

Spain has not requested new adjustment applications in 2026 reporting edition.



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ANNEX 1. KEY CATEGORY ANALYSIS

Chapter updated in March, 2026.

All emissions in this annex take into account the entire national territory. For clarification purposes, key categories are shown in bold.

A1.1. Analysis by level (2024)

Main Pollutants

NO_x

NFR Code	NFR Category	Emissions (kt)	Level valuation	Accumulated total
1A3b	Road transport	199.80	0.34	0.3395
1A2	Manufacturing industries and Construction	84.78	0.14	0.4836
3D	Crop production and agricultural soils	66.99	0.11	0.5974
1A1a	Public electricity and heat production	56.14	0.10	0.6928
1A4c	Agriculture/Forestry/Fishing	50.95	0.09	0.7794
1A3d	National navigation	41.39	0.07	0.8498
1A4a + 1A4b	Commercial/Institutional/Residential	25.95	0.04	0.8939
5C	Incineration	21.05	0.04	0.9296
1A3a	Aviation LTO (civil)	11.21	0.02	0.9487
1A1b	Petroleum refining	7.86	0.01	0.9620
3B	Manure management	6.57	0.01	0.9732
1A3c + 1A3e + 1A5	Other transport	5.76	0.01	0.9830
1B	Fugitive emissions from fuels	4.68	0.01	0.9909
1A1c	Manufacture of solid fuels and other energy industries	1.84	0.00	0.9941
2G + 2H + 2I + 2J + 2K + 2L	Other products use and industrial processes	1.72	0.00	0.9970
2C	Metal production	1.09	0.00	0.9989
2B	Chemical industry	0.49	0.00	0.9997
3F	Field burning of agricultural wastes	0.13	0.00	0.9999
5A	Biological treatment of waste: Solid waste disposal on land	0.02	0.00	1.0000

NMVOC

NFR Code	NFR Category	Emissions (kt)	Level valuation	Accumulated total
2D	Solvents use	215.07	0.43	0.4294
3B	Manure management	80.19	0.16	0.5895
3D	Crop production and agricultural soils	41.35	0.08	0.6720
1B	Fugitive emissions from fuels	32.82	0.07	0.7375
1A4a + 1A4b	Commercial/Institutional/Residential	28.62	0.06	0.7947
1A2	Manufacturing industries and Construction	26.34	0.05	0.8473
2G + 2H + 2I + 2J + 2K + 2L	Other products use and industrial processes	24.53	0.05	0.8962
1A3b	Road transport	15.21	0.03	0.9266

NFR Code	NFR Category	Emissions (kt)	Level valuation	Accumulated total
1A1a	Public electricity and heat production	10.15	0.02	0.9469
2B	Chemical industry	9.11	0.02	0.9651
1A4c	Agriculture/Forestry/Fishing	4.63	0.01	0.9743
5A	Biological treatment of waste: Solid waste disposal on land	4.35	0.01	0.9830
5C	Incineration	4.19	0.01	0.9913
1A3d	National navigation	1.74	0.00	0.9948
1A3a	Aviation LTO (civil)	0.83	0.00	0.9965
2C	Metal production	0.65	0.00	0.9977
1A1b	Petroleum refining	0.42	0.00	0.9986
1A3c + 1A3e + 1A5	Other transport	0.32	0.00	0.9992
1A1c	Manufacture of solid fuels and other energy industries	0.17	0.00	0.9996
5D	Wastewater handling	0.10	0.00	0.9998
2A	Mineral products	0.08	0.00	0.9999
3F	Field burning of agricultural wastes	0.03	0.00	1.0000

SO₂

NFR Code	NFR Category	Emissions (kt)	Level valuation	Accumulated total
1A2	Manufacturing industries and Construction	34.57	0.35	0.3545
1B	Fugitive emissions from fuels	20.49	0.21	0.5647
1A4a + 1A4b	Commercial/Institutional/Residential	12.29	0.13	0.6908
1A1a	Public electricity and heat production	8.70	0.09	0.7800
2C	Metal production	5.21	0.05	0.8334
1A3d	National navigation	4.87	0.05	0.8833
2G + 2H + 2I + 2J + 2K + 2L	Other products use and industrial processes	3.27	0.03	0.9168
2B	Chemical industry	2.81	0.03	0.9456
1A4c	Agriculture/Forestry/Fishing	1.34	0.01	0.9593
1A1b	Petroleum refining	1.18	0.01	0.9714
5C	Incineration	0.97	0.01	0.9813
1A1c	Manufacture of solid fuels and other energy industries	0.68	0.01	0.9883
1A3a	Aviation LTO (civil)	0.66	0.01	0.9951
1A3b	Road transport	0.34	0.00	0.9986
1A3c + 1A3e + 1A5	Other transport	0.11	0.00	0.9997
3F	Field burning of agricultural wastes	0.03	0.00	1.0000

NH₃

NFR Code	NFR Category	Emissions (kt)	Level valuation	Accumulated total
3D	Crop production and agricultural soils	250.03	0.55	0.5518
3B	Manure management	190.53	0.42	0.9723
1A3b	Road transport	3.53	0.01	0.9801
5B	Biological treatment of waste	2.95	0.01	0.9866
1A2	Manufacturing industries and Construction	2.58	0.01	0.9923
1A1a	Public electricity and heat production	1.64	0.00	0.9959
2B	Chemical industry	0.84	0.00	0.9977
1A4a + 1A4b	Commercial/Institutional/Residential	0.39	0.00	0.9986
2G + 2H + 2I + 2J + 2K + 2L	Other products use and industrial processes	0.34	0.00	0.9994
3F	Field burning of agricultural wastes	0.14	0.00	0.9997
2A	Mineral products	0.12	0.00	0.9999
1A4c	Agriculture/Forestry/Fishing	0.02	0.00	1.0000

Particulate Matter**PM_{2.5}**

NFR Code	NFR Category	Emissions (kt)	Level valuation	Accumulated total
1A4a + 1A4b	Commercial/Institutional/Residential	28.53	0.31	0.3140
5C	Incineration	19.18	0.21	0.5250
1A2	Manufacturing industries and Construction	11.31	0.12	0.6495
1A3b	Road transport	10.69	0.12	0.7672
1A1a	Public electricity and heat production	3.00	0.03	0.8002
2G + 2H + 2I + 2J + 2K + 2L	Other products use and industrial processes	2.60	0.03	0.8288
2A	Mineral products	2.42	0.03	0.8554
2B	Chemical industry	2.14	0.02	0.8790
1A3d	National navigation	2.02	0.02	0.9013
1A4c	Agriculture/Forestry/Fishing	1.92	0.02	0.9224
3D	Crop production and agricultural soils	1.78	0.02	0.9419
3B	Manure management	1.75	0.02	0.9611
5E	Other waste	1.51	0.02	0.9777
2C	Metal production	1.10	0.01	0.9899
3F	Field burning of agricultural wastes	0.31	0.00	0.9933
1B	Fugitive emissions from fuels	0.17	0.00	0.9952
1A1b	Petroleum refining	0.16	0.00	0.9969
1A3c + 1A3e + 1A5	Other transport	0.11	0.00	0.9982
1A3a	Aviation LTO (civil)	0.08	0.00	0.9991
2D	Solvents use	0.05	0.00	0.9996

NFR Code	NFR Category	Emissions (kt)	Level valuation	Accumulated total
1A1c	Manufacture of solid fuels and other energy industries	0.02	0.00	0.9998
5A	Biological treatment of waste: Solid waste disposal on land	0.01	0.00	0.9999
5D	Wastewater handling	0.00	0.00	1.0000

PM₁₀

NFR Code	NFR Category	Emissions (kt)	Level valuation	Accumulated total
3D	Crop production and agricultural soils	40.67	0.25	0.2471
1A4a + 1A4b	Commercial/Institutional/Residential	29.55	0.18	0.4266
5C	Incineration	20.35	0.12	0.5502
2A	Mineral products	15.51	0.09	0.6445
1A3b	Road transport	15.35	0.09	0.7378
1A2	Manufacturing industries and Construction	12.26	0.07	0.8122
3B	Manure management	12.05	0.07	0.8855
1A1a	Public electricity and heat production	3.79	0.02	0.9085
2G + 2H + 2I + 2J + 2K + 2L	Other products use and industrial processes	3.13	0.02	0.9275
2B	Chemical industry	2.90	0.02	0.9451
1A3d	National navigation	2.38	0.01	0.9596
1A4c	Agriculture/Forestry/Fishing	1.96	0.01	0.9715
5E	Other waste	1.51	0.01	0.9806
2C	Metal production	1.48	0.01	0.9896
2D	Solvents use	0.62	0.00	0.9934
1B	Fugitive emissions from fuels	0.35	0.00	0.9955
3F	Field burning of agricultural wastes	0.33	0.00	0.9975
1A1b	Petroleum refining	0.17	0.00	0.9985
1A3c + 1A3e + 1A5	Other transport	0.12	0.00	0.9993
1A3a	Aviation LTO (civil)	0.08	0.00	0.9997
1A1c	Manufacture of solid fuels and other energy industries	0.02	0.00	0.9999
5A	Biological treatment of waste: Solid waste disposal on land	0.01	0.00	1.0000

TSP

NFR Code	NFR Category	Emissions (kt)	Level valuation	Accumulated total
3B	Manure management	51.44	0.20	0.2028
2A	Mineral products	48.40	0.19	0.3937
3D	Crop production and agricultural soils	40.67	0.16	0.5541
1A4a + 1A4b	Commercial/Institutional/Residential	31.27	0.12	0.6774
1A3b	Road transport	21.74	0.09	0.7631
5C	Incineration	20.83	0.08	0.8452
1A2	Manufacturing industries and Construction	14.45	0.06	0.9022

NFR Code	NFR Category	Emissions (kt)	Level valuation	Accumulated total
1A1a	Public electricity and heat production	5.27	0.02	0.9230
2G + 2H + 2I + 2J + 2K + 2L	Other products use and industrial processes	4.11	0.02	0.9392
2B	Chemical industry	3.67	0.01	0.9537
2C	Metal production	3.22	0.01	0.9664
1A3d	National navigation	2.38	0.01	0.9758
1A4c	Agriculture/Forestry/Fishing	1.97	0.01	0.9836
5E	Other waste	1.51	0.01	0.9895
2D	Solvents use	1.26	0.00	0.9945
1B	Fugitive emissions from fuels	0.64	0.00	0.9970
3F	Field burning of agricultural wastes	0.34	0.00	0.9983
1A1b	Petroleum refining	0.17	0.00	0.9990
1A3c + 1A3e + 1A5	Other transport	0.13	0.00	0.9995
1A3a	Aviation LTO (civil)	0.08	0.00	0.9998
1A1c	Manufacture of solid fuels and other energy industries	0.02	0.00	0.9999
5A	Biological treatment of waste: Solid waste disposal on land	0.02	0.00	1.0000

BC

NFR Code	NFR Category	Emissions (kt)	Level valuation	Accumulated total
5C	Incineration	10.71	0.45	0.4469
1A3b	Road transport	4.44	0.19	0.6322
1A4a + 1A4b	Commercial/Institutional/Residential	3.62	0.15	0.7833
1A2	Manufacturing industries and Construction	3.04	0.13	0.9101
1A4c	Agriculture/Forestry/Fishing	1.06	0.04	0.9542
2G + 2H + 2I + 2J + 2K + 2L	Other products use and industrial processes	0.68	0.03	0.9826
1A1a	Public electricity and heat production	0.13	0.01	0.9880
1A3c + 1A3e + 1A5	Other transport	0.05	0.00	0.9903
1A3d	National navigation	0.05	0.00	0.9925
2B	Chemical industry	0.04	0.00	0.9942
1A3a	Aviation LTO (civil)	0.04	0.00	0.9958
2C	Metal production	0.03	0.00	0.9971
3F	Field burning of agricultural wastes	0.03	0.00	0.9983
1A1b	Petroleum refining	0.03	0.00	0.9994
1A1c	Manufacture of solid fuels and other energy industries	0.01	0.00	0.9997
1B	Fugitive emissions from fuels	0.00	0.00	0.9998
2D	Solvents use	0.00	0.00	0.9999
2A	Mineral products	0.00	0.00	1.0000

CO and Priority Heavy Metals

CO

NFR Code	NFR Category	Emissions (kt)	Level valuation	Accumulated total
5C	Incineration	262.26	0.27	0.2681
1A4a + 1A4b	Commercial/Institutional/Residential	211.94	0.22	0.4848
1A2	Manufacturing industries and Construction	173.31	0.18	0.6620
1A3b	Road transport	150.93	0.15	0.8164
2C	Metal production	74.65	0.08	0.8927
1A1a	Public electricity and heat production	39.81	0.04	0.9334
1A4c	Agriculture/Forestry/Fishing	22.04	0.02	0.9559
2G + 2H + 2I + 2J + 2K + 2L	Other products use and industrial processes	11.96	0.01	0.9681
2B	Chemical industry	10.06	0.01	0.9784
1A3a	Aviation LTO (civil)	7.31	0.01	0.9859
3F	Field burning of agricultural wastes	3.85	0.00	0.9898
1A3d	National navigation	3.70	0.00	0.9936
1B	Fugitive emissions from fuels	2.04	0.00	0.9957
1A1b	Petroleum refining	1.71	0.00	0.9975
1A3c + 1A3e + 1A5	Other transport	0.97	0.00	0.9984
1A1c	Manufacture of solid fuels and other energy industries	0.72	0.00	0.9992
5A	Biological treatment of waste: Solid waste disposal on land	0.45	0.00	0.9996
5D	Wastewater handling	0.18	0.00	0.9998
5B	Biological treatment of waste	0.16	0.00	1.0000

Pb

NFR Code	NFR Category	Emissions (t)	Level valuation	Accumulated total
1A3b	Road transport	38.58	0.40	0.4009
2C	Metal production	31.23	0.32	0.7255
1A2	Manufacturing industries and Construction	9.76	0.10	0.8269
2A	Mineral products	8.59	0.09	0.9162
5C	Incineration	2.87	0.03	0.9460
1A4a + 1A4b	Commercial/Institutional/Residential	2.74	0.03	0.9744
1A1a	Public electricity and heat production	1.14	0.01	0.9862
1B	Fugitive emissions from fuels	0.47	0.00	0.9911
1A3a	Aviation LTO (civil)	0.35	0.00	0.9948
1A1b	Petroleum refining	0.19	0.00	0.9968
1A3d	National navigation	0.14	0.00	0.9983
1A4c	Agriculture/Forestry/Fishing	0.12	0.00	0.9995
1A3c + 1A3e + 1A5	Other transport	0.03	0.00	0.9998

NFR Code	NFR Category	Emissions (t)	Level valuation	Accumulated total
3F	Field burning of agricultural wastes	0.01	0.00	0.9999
5E	Other waste	0.00	0.00	0.9999
2G + 2H + 2I + 2J + 2K + 2L	Other products use and industrial processes	0.00	0.00	1.0000

Cd

NFR Code	NFR Category	Emissions (t)	Level valuation	Accumulated total
2C	Metal production	1.30	0.22	0.2167
1A2	Manufacturing industries and Construction	1.16	0.19	0.4097
1A4a + 1A4b	Commercial/Institutional/Residential	1.03	0.17	0.5818
1A1a	Public electricity and heat production	0.84	0.14	0.7214
2A	Mineral products	0.37	0.06	0.7825
1A3b	Road transport	0.31	0.05	0.8336
5C	Incineration	0.30	0.05	0.8837
2G + 2H + 2I + 2J + 2K + 2L	Other products use and industrial processes	0.29	0.05	0.9325
1A1b	Petroleum refining	0.26	0.04	0.9755
1A4c	Agriculture/Forestry/Fishing	0.06	0.01	0.9862
3F	Field burning of agricultural wastes	0.05	0.01	0.9947
1A3d	National navigation	0.01	0.00	0.9969
1B	Fugitive emissions from fuels	0.01	0.00	0.9983
5E	Other waste	0.01	0.00	0.9998
1A3c + 1A3e + 1A5	Other transport	0.00	0.00	0.9999
1A1c	Manufacture of solid fuels and other energy industries	0.00	0.00	1.0000

Hg

NFR Code	NFR Category	Emissions (t)	Level valuation	Accumulated total
2C	Metal production	1.02	0.33	0.3318
1A1a	Public electricity and heat production	0.78	0.25	0.5850
1A2	Manufacturing industries and Construction	0.46	0.15	0.7360
5C	Incineration	0.31	0.10	0.8374
1A3b	Road transport	0.17	0.05	0.8922
2D	Solvents use	0.11	0.04	0.9289
1A4a + 1A4b	Commercial/Institutional/Residential	0.10	0.03	0.9604
1A1b	Petroleum refining	0.05	0.02	0.9761
1A3d	National navigation	0.02	0.01	0.9838
1B	Fugitive emissions from fuels	0.02	0.00	0.9887
1A4c	Agriculture/Forestry/Fishing	0.01	0.00	0.9924
5E	Other waste	0.01	0.00	0.9952

NFR Code	NFR Category	Emissions (t)	Level valuation	Accumulated total
3F	Field burning of agricultural wastes	0.01	0.00	0.9978
2A	Mineral products	0.00	0.00	0.9986
1A3a	Aviation LTO (civil)	0.00	0.00	0.9992
1A3c + 1A3e + 1A5	Other transport	0.00	0.00	0.9996
1A1c	Manufacture of solid fuels and other energy industries	0.00	0.00	1.0000

POPs

PCDD/PCDF

NFR Code	NFR Category	Emissions (g)	Level valuation	Accumulated total
2C	Metal production	57.57	0.34	0.3368
5C	Incineration	42.87	0.25	0.5876
1A4a + 1A4b	Commercial/Institutional/Residential	30.35	0.18	0.7652
5E	Other waste	15.67	0.09	0.8569
1A2	Manufacturing industries and Construction	10.06	0.06	0.9157
1A3b	Road transport	7.65	0.04	0.9605
1B	Fugitive emissions from fuels	3.72	0.02	0.9822
1A1a	Public electricity and heat production	1.34	0.01	0.9901
1A1c	Manufacture of solid fuels and other energy industries	0.99	0.01	0.9959
1A4c	Agriculture/Forestry/Fishing	0.37	0.00	0.9981
1A3d	National navigation	0.25	0.00	0.9995
3F	Field burning of agricultural wastes	0.03	0.00	0.9997
1A1b	Petroleum refining	0.02	0.00	0.9998
1A3c + 1A3e + 1A5	Other transport	0.02	0.00	1.0000

PAHs

NFR Code	NFR Category	Emissions (t)	Level valuation	Accumulated total
1A4a + 1A4b	Commercial/Institutional/Residential	15.28	0.45	0.4520
2C	Metal production	12.56	0.37	0.8235
1A2	Manufacturing industries and Construction	2.56	0.08	0.8991
1A3b	Road transport	1.18	0.04	0.9341
1A1a	Public electricity and heat production	0.84	0.02	0.9589
1B	Fugitive emissions from fuels	0.66	0.02	0.9783
1A4c	Agriculture/Forestry/Fishing	0.35	0.01	0.9888
5C	Incineration	0.17	0.00	0.9937
3F	Field burning of agricultural wastes	0.13	0.00	0.9977
1A3d	National navigation	0.04	0.00	0.9987

NFR Code	NFR Category	Emissions (t)	Level valuation	Accumulated total
1A1c	Manufacture of solid fuels and other energy industries	0.01	0.00	0.9992
2G + 2H + 2I + 2J + 2K + 2L	Other products use and industrial processes	0.01	0.00	0.9995
1A3c + 1A3e + 1A5	Other transport	0.01	0.00	0.9998
1A3a	Aviation LTO (civil)	0.01	0.00	1.0000

HCB

NFR Code	NFR Category	Emissions (kg)	Level valuation	Accumulated total
1A2	Manufacturing industries and Construction	0.60	0.31	0.3063
1A1a	Public electricity and heat production	0.52	0.26	0.5703
1A4a + 1A4b	Commercial/Institutional/Residential	0.40	0.20	0.7736
5C	Incineration	0.14	0.07	0.8436
2C	Metal production	0.13	0.06	0.9081
1A3d	National navigation	0.10	0.05	0.9568
3D	Crop production and agricultural soils	0.05	0.02	0.9803
1A4c	Agriculture/Forestry/Fishing	0.04	0.02	0.9988
1A3c + 1A3e + 1A5	Other transport	0.00	0.00	0.9999
1A1c	Manufacture of solid fuels and other energy industries	0.00	0.00	1.0000

PCBs

NFR Code	NFR Category	Emissions (kg)	Level valuation	Accumulated total
2G + 2H + 2I + 2J + 2K + 2L	Other products use and industrial processes	69.14	0.75	0.7483
2C	Metal production	20.66	0.22	0.9719
1A3b	Road transport	1.55	0.02	0.9887
5C	Incineration	0.32	0.00	0.9922
1A4a + 1A4b	Commercial/Institutional/Residential	0.29	0.00	0.9954
1A3d	National navigation	0.24	0.00	0.9979
1A2	Manufacturing industries and Construction	0.13	0.00	0.9993
1A1a	Public electricity and heat production	0.05	0.00	0.9998
1A4c	Agriculture/Forestry/Fishing	0.02	0.00	1.0000

A1.2. Analysis by trend (2024)

Main Pollutants

NO_x

NFR Code	NFR Category	Emissions (kt) 1990	Emissions (kt) 2024	Rating trend	Contribution to the trend	Accumulated total
1A3b	Road transport	543.54	199.80	0.46	0.44	0.4411
1A1a	Public electricity and heat production	216.03	56.14	0.21	0.21	0.6463
1A2	Manufacturing industries and Construction	190.05	84.78	0.14	0.14	0.7813
1A3d	National navigation	96.19	41.39	0.07	0.07	0.8517
1A4c	Agriculture/Forestry/Fishing	89.66	50.95	0.05	0.05	0.9013
3F	Field burning of agricultural wastes	27.50	0.13	0.04	0.04	0.9364
1A1b	Petroleum refining	20.70	7.86	0.02	0.02	0.9529
1A3a	Aviation LTO (civil)	3.31	11.21	0.01	0.01	0.9631
2B	Chemical industry	7.92	0.49	0.01	0.01	0.9726
1A3c + 1A3e + 1A5	Other transport	10.63	5.76	0.01	0.01	0.9788
1A1c	Manufacture of solid fuels and other energy industries	6.23	1.84	0.01	0.01	0.9845
1A4a + 1A4b	Commercial/Institutional/Residential	22.24	25.95	0.00	0.00	0.9892
3D	Crop production and agricultural soils	70.57	66.99	0.00	0.00	0.9938
1B	Fugitive emissions from fuels	6.59	4.68	0.00	0.00	0.9963
5C	Incineration	22.54	21.05	0.00	0.00	0.9982
3B	Manure management	5.77	6.57	0.00	0.00	0.9992
2G + 2H + 2I + 2J + 2K + 2L	Other products use and industrial processes	1.39	1.72	0.00	0.00	0.9996
2C	Metal production	1.35	1.09	0.00	0.00	1.0000

NM VOC

NFR Code	NFR Category	Emissions (kt) 1990	Emissions (kt) 2024	Rating trend	Contribution to the trend	Accumulated total
1A3b	Road transport	334.41	15.21	0.59	0.52	0.5169
2D	Solvents use	373.15	215.07	0.29	0.26	0.7729
3F	Field burning of agricultural wastes	49.12	0.03	0.09	0.08	0.8525
1B	Fugitive emissions from fuels	53.12	32.82	0.04	0.03	0.8853
1A4a + 1A4b	Commercial/Institutional/Residential	44.78	28.62	0.03	0.03	0.9115
3B	Manure management	67.44	80.19	0.02	0.02	0.9321
1A1a	Public electricity and heat production	0.88	10.15	0.02	0.02	0.9472
3D	Crop production and agricultural soils	33.23	41.35	0.02	0.01	0.9603
1A4c	Agriculture/Forestry/Fishing	10.04	4.63	0.01	0.01	0.9691
1A2	Manufacturing industries and Construction	30.77	26.34	0.01	0.01	0.9762
2B	Chemical industry	6.07	9.11	0.01	0.00	0.9812
2G + 2H + 2I + 2J + 2K + 2L	Other products use and industrial processes	22.14	24.53	0.00	0.00	0.9850
5C	Incineration	6.50	4.19	0.00	0.00	0.9888
5A	Biological treatment of waste: Solid waste disposal on land	2.34	4.35	0.00	0.00	0.9920

NFR Code	NFR Category	Emissions (kt) 1990	Emissions (kt) 2024	Rating trend	Contribution to the trend	Accumulated total
1A3d	National navigation	3.21	1.74	0.00	0.00	0.9944
5E	Other waste	1.21	0.02	0.00	0.00	0.9963
2C	Metal production	1.42	0.65	0.00	0.00	0.9976
1A3a	Aviation LTO (civil)	0.30	0.83	0.00	0.00	0.9984
1A3c + 1A3e + 1A5	Other transport	0.77	0.32	0.00	0.00	0.9992
1A1c	Manufacture of solid fuels and other energy industries	0.51	0.17	0.00	0.00	0.9997
5D	Wastewater handling	0.02	0.10	0.00	0.00	0.9998
2A	Mineral products	0.02	0.08	0.00	0.00	0.9999
1A1b	Petroleum refining	0.38	0.42	0.00	0.00	1.0000

SO₂

NFR Code	NFR Category	Emissions (kt) 1990	Emissions (kt) 2024	Rating trend	Contribution to the trend	Accumulated total
1A1a	Public electricity and heat production	1,459.05	8.70	0.72	0.72	0.7151
1A2	Manufacturing industries and Construction	281.41	34.57	0.12	0.12	0.8368
1A1b	Petroleum refining	134.37	1.18	0.07	0.07	0.9025
1A3b	Road transport	67.35	0.34	0.03	0.03	0.9355
1B	Fugitive emissions from fuels	64.66	20.49	0.02	0.02	0.9573
1A3d	National navigation	43.44	4.87	0.02	0.02	0.9763
1A4a + 1A4b	Commercial/Institutional/Residential	25.04	12.29	0.01	0.01	0.9826
1A4c	Agriculture/Forestry/Fishing	11.60	1.34	0.01	0.01	0.9877
1A1c	Manufacture of solid fuels and other energy industries	10.93	0.68	0.01	0.01	0.9927
2B	Chemical industry	9.95	2.81	0.00	0.00	0.9962
3F	Field burning of agricultural wastes	4.07	0.03	0.00	0.00	0.9982
1A3c + 1A3e + 1A5	Other transport	1.11	0.11	0.00	0.00	0.9987
2G + 2H + 2I + 2J + 2K + 2L	Other products use and industrial processes	2.35	3.27	0.00	0.00	0.9992
2C	Metal production	6.05	5.21	0.00	0.00	0.9996
1A3a	Aviation LTO (civil)	0.22	0.66	0.00	0.00	0.9998
5C	Incineration	1.36	0.97	0.00	0.00	1.0000

NH₃

NFR Code	NFR Category	Emissions (kt) 1990	Emissions (kt) 2024	Rating trend	Contribution to the trend	Accumulated total
3D	Crop production and agricultural soils	293.55	250.03	0.53	0.44	0.4449
3F	Field burning of agricultural wastes	28.11	0.14	0.34	0.29	0.7309
3B	Manure management	206.07	190.53	0.19	0.16	0.8898
1A3b	Road transport	0.35	3.53	0.04	0.03	0.9223
5B	Biological treatment of waste	0.29	2.95	0.03	0.03	0.9496
2B	Chemical industry	2.92	0.84	0.03	0.02	0.9708
1A1a	Public electricity and heat production	0.00	1.64	0.02	0.02	0.9876
1A2	Manufacturing industries and Construction	2.13	2.58	0.01	0.00	0.9922

NFR Code	NFR Category	Emissions (kt) 1990	Emissions (kt) 2024	Rating trend	Contribution to the trend	Accumulated total
1A4a + 1A4b	Commercial/Institutional/Residential	0.66	0.39	0.00	0.00	0.9949
2G + 2H + 2I + 2J + 2K + 2L	Other products use and industrial processes	0.15	0.34	0.00	0.00	0.9969
5E	Other waste	0.15	0.00	0.00	0.00	0.9984
1A1c	Manufacture of solid fuels and other energy industries	0.08	0.00	0.00	0.00	0.9992
2A	Mineral products	0.06	0.12	0.00	0.00	0.9998
1A4c	Agriculture/Forestry/Fishing	0.01	0.02	0.00	0.00	0.9999
1B	Fugitive emissions from fuels	0.02	0.01	0.00	0.00	1.0000

Particulate Matter

PM_{2.5}

NFR Code	NFR Category	Emissions (kt) 2000	Emissions (kt) 2024	Rating trend	Contribution to the trend	Accumulated total
1A4a + 1A4b	Commercial/Institutional/Residential	52.80	28.53	0.28	0.27	0.2699
3F	Field burning of agricultural wastes	21.42	0.31	0.24	0.23	0.5046
1A3b	Road transport	27.35	10.69	0.19	0.19	0.6898
1A1a	Public electricity and heat production	10.48	3.00	0.09	0.08	0.7730
5C	Incineration	23.97	19.18	0.06	0.05	0.8263
1A2	Manufacturing industries and Construction	15.70	11.31	0.05	0.05	0.8751
1A4c	Agriculture/Forestry/Fishing	5.11	1.92	0.04	0.04	0.9107
2A	Mineral products	5.22	2.42	0.03	0.03	0.9419
2G + 2H + 2I + 2J + 2K + 2L	Other products use and industrial processes	1.16	2.60	0.02	0.02	0.9579
1A1b	Petroleum refining	1.19	0.16	0.01	0.01	0.9694
2C	Metal production	1.88	1.10	0.01	0.01	0.9780
5E	Other waste	1.96	1.51	0.01	0.01	0.9830
3D	Crop production and agricultural soils	2.12	1.78	0.00	0.00	0.9868
1B	Fugitive emissions from fuels	0.48	0.17	0.00	0.00	0.9903
1A3d	National navigation	1.80	2.02	0.00	0.00	0.9927
3B	Manure management	1.96	1.75	0.00	0.00	0.9951
2B	Chemical industry	1.99	2.14	0.00	0.00	0.9968
1A1c	Manufacture of solid fuels and other energy industries	0.16	0.02	0.00	0.00	0.9985
1A3c + 1A3e + 1A5	Other transport	0.19	0.11	0.00	0.00	0.9994
2D	Solvents use	0.08	0.05	0.00	0.00	0.9997
1A3a	Aviation LTO (civil)	0.06	0.08	0.00	0.00	0.9999
5A	Biological treatment of waste: Solid waste disposal on land	0.00	0.01	0.00	0.00	1.0000

PM₁₀

NFR Code	NFR Category	Emissions (kt) 2000	Emissions (kt) 2024	Rating trend	Contribution to the trend	Accumulated total
2A	Mineral products	42.01	15.51	0.20	0.19	0.1890
1A4a + 1A4b	Commercial/Institutional/Residential	54.87	29.55	0.19	0.18	0.3696

NFR Code	NFR Category	Emissions (kt) 2000	Emissions (kt) 2024	Rating trend	Contribution to the trend	Accumulated total
3F	Field burning of agricultural wastes	22.45	0.33	0.17	0.16	0.5274
1A1a	Public electricity and heat production	23.14	3.79	0.14	0.14	0.6654
1A3b	Road transport	31.20	15.35	0.12	0.11	0.7784
3D	Crop production and agricultural soils	48.00	40.67	0.05	0.05	0.8306
1A2	Manufacturing industries and Construction	19.19	12.26	0.05	0.05	0.8801
5C	Incineration	25.43	20.35	0.04	0.04	0.9163
1A4c	Agriculture/Forestry/Fishing	5.24	1.96	0.02	0.02	0.9398
2G + 2H + 2I + 2J + 2K + 2L	Other products use and industrial processes	1.45	3.13	0.01	0.01	0.9518
2C	Metal production	3.02	1.48	0.01	0.01	0.9628
1A1b	Petroleum refining	1.67	0.17	0.01	0.01	0.9735
1B	Fugitive emissions from fuels	1.44	0.35	0.01	0.01	0.9813
3B	Manure management	11.05	12.05	0.01	0.01	0.9884
5E	Other waste	1.96	1.51	0.00	0.00	0.9917
2D	Solvents use	0.98	0.62	0.00	0.00	0.9942
1A3d	National navigation	2.12	2.38	0.00	0.00	0.9961
1A1c	Manufacture of solid fuels and other energy industries	0.24	0.02	0.00	0.00	0.9977
2B	Chemical industry	2.68	2.90	0.00	0.00	0.9992
1A3c + 1A3e + 1A5	Other transport	0.21	0.12	0.00	0.00	0.9998
1A3a	Aviation LTO (civil)	0.06	0.08	0.00	0.00	0.9999
5A	Biological treatment of waste: Solid waste disposal on land	0.01	0.01	0.00	0.00	1.0000

TSP

NFR Code	NFR Category	Emissions (kt) 2000	Emissions (kt) 2024	Rating trend	Contribution to the trend	Accumulated total
2A	Mineral products	136.45	48.40	0.43	0.39	0.3875
1A1a	Public electricity and heat production	36.48	5.27	0.15	0.14	0.5248
1A4a + 1A4b	Commercial/Institutional/Residential	58.30	31.27	0.13	0.12	0.6438
3F	Field burning of agricultural wastes	22.81	0.34	0.11	0.10	0.7427
1A3b	Road transport	36.32	21.74	0.07	0.06	0.8069
3B	Manure management	40.08	51.44	0.06	0.05	0.8569
1A2	Manufacturing industries and Construction	22.73	14.45	0.04	0.04	0.8933
3D	Crop production and agricultural soils	48.00	40.67	0.04	0.03	0.9255
5C	Incineration	26.04	20.83	0.03	0.02	0.9484
1A4c	Agriculture/Forestry/Fishing	5.27	1.97	0.02	0.01	0.9630
1B	Fugitive emissions from fuels	2.71	0.64	0.01	0.01	0.9721
2C	Metal production	5.22	3.22	0.01	0.01	0.9809
1A1b	Petroleum refining	2.15	0.17	0.01	0.01	0.9896
2D	Solvents use	1.95	1.26	0.00	0.00	0.9926
5E	Other waste	1.96	1.51	0.00	0.00	0.9946
1A1c	Manufacture of solid fuels and other energy industries	0.34	0.02	0.00	0.00	0.9960
2B	Chemical industry	3.40	3.67	0.00	0.00	0.9972
1A3d	National navigation	2.12	2.38	0.00	0.00	0.9984

NFR Code	NFR Category	Emissions (kt) 2000	Emissions (kt) 2024	Rating trend	Contribution to the trend	Accumulated total
2G + 2H + 2I + 2J + 2K + 2L	Other products use and industrial processes	3.85	4.11	0.00	0.00	0.9995
1A3c + 1A3e + 1A5	Other transport	0.22	0.13	0.00	0.00	0.9999
1A3a	Aviation LTO (civil)	0.06	0.08	0.00	0.00	1.0000

BC

NFR Code	NFR Category	Emissions (kt) 2000	Emissions (kt) 2024	Rating trend	Contribution to the trend	Accumulated total
1A3b	Road transport	14.95	4.44	0.50	0.48	0.4799
5C	Incineration	13.37	10.71	0.13	0.12	0.6012
3F	Field burning of agricultural wastes	2.52	0.03	0.12	0.11	0.7150
1A4a + 1A4b	Commercial/Institutional/Residential	6.00	3.62	0.11	0.11	0.8237
1A2	Manufacturing industries and Construction	4.64	3.04	0.08	0.07	0.8970
1A4c	Agriculture/Forestry/Fishing	2.54	1.06	0.07	0.07	0.9648
2G + 2H + 2I + 2J + 2K + 2L	Other products use and industrial processes	0.28	0.68	0.02	0.02	0.9832
1A1a	Public electricity and heat production	0.28	0.13	0.01	0.01	0.9899
1A1c	Manufacture of solid fuels and other energy industries	0.07	0.01	0.00	0.00	0.9926
1A1b	Petroleum refining	0.08	0.03	0.00	0.00	0.9951
1A3c + 1A3e + 1A5	Other transport	0.10	0.05	0.00	0.00	0.9974
2C	Metal production	0.07	0.03	0.00	0.00	0.9989
1A3d	National navigation	0.06	0.05	0.00	0.00	0.9994
1A3a	Aviation LTO (civil)	0.03	0.04	0.00	0.00	0.9998
1B	Fugitive emissions from fuels	0.00	0.00	0.00	0.00	0.9999
2D	Solvents use	0.00	0.00	0.00	0.00	1.0000

CO and Priority Heavy Metals

CO

NFR Code	NFR Category	Emissions (kt) 1990	Emissions (kt) 2024	Rating trend	Contribution to the trend	Accumulated total
1A3b	Road transport	2,132.39	150.93	0.62	0.61	0.6059
3F	Field burning of agricultural wastes	842.81	3.85	0.26	0.26	0.8625
1A4a + 1A4b	Commercial/Institutional/Residential	405.92	211.94	0.06	0.06	0.9218
1A2	Manufacturing industries and Construction	269.49	173.31	0.03	0.03	0.9512
2C	Metal production	151.65	74.65	0.02	0.02	0.9748
1A1a	Public electricity and heat production	7.29	39.81	0.01	0.01	0.9847
5C	Incineration	278.69	262.26	0.01	0.01	0.9897
2B	Chemical industry	22.61	10.06	0.00	0.00	0.9936
1A4c	Agriculture/Forestry/Fishing	26.21	22.04	0.00	0.00	0.9948
1A3a	Aviation LTO (civil)	3.27	7.31	0.00	0.00	0.9961
2G + 2H + 2I + 2J + 2K + 2L	Other products use and industrial processes	8.06	11.96	0.00	0.00	0.9973

NFR Code	NFR Category	Emissions (kt) 1990	Emissions (kt) 2024	Rating trend	Contribution to the trend	Accumulated total
1A3d	National navigation	6.70	3.70	0.00	0.00	0.9982
1A1c	Manufacture of solid fuels and other energy industries	3.07	0.72	0.00	0.00	0.9989
1A3c + 1A3e + 1A5	Other transport	2.62	0.97	0.00	0.00	0.9994
1B	Fugitive emissions from fuels	2.79	2.04	0.00	0.00	0.9996
1A1b	Petroleum refining	2.34	1.71	0.00	0.00	0.9998
5A	Biological treatment of waste: Solid waste disposal on land	0.06	0.45	0.00	0.00	0.9999
5B	Biological treatment of waste	0.00	0.16	0.00	0.00	1.0000

Pb

NFR Code	NFR Category	Emissions (t) 1990	Emissions (t) 2024	Rating trend	Contribution to the trend	Accumulated total
1A3b	Road transport	3,185.79	38.58	0.99	0.99	0.9853
1A2	Manufacturing industries and Construction	26.77	9.76	0.01	0.01	0.9906
2C	Metal production	47.84	31.23	0.01	0.01	0.9958
1A4a + 1A4b	Commercial/Institutional/Residential	5.86	2.74	0.00	0.00	0.9968
2A	Mineral products	5.66	8.59	0.00	0.00	0.9977
1A1a	Public electricity and heat production	4.00	1.14	0.00	0.00	0.9986
5C	Incineration	3.94	2.87	0.00	0.00	0.9989
3F	Field burning of agricultural wastes	0.78	0.01	0.00	0.00	0.9992
1A3c + 1A3e + 1A5	Other transport	0.77	0.03	0.00	0.00	0.9994
1A1c	Manufacture of solid fuels and other energy industries	0.63	0.00	0.00	0.00	0.9996
1B	Fugitive emissions from fuels	0.94	0.47	0.00	0.00	0.9997
1A3a	Aviation LTO (civil)	0.76	0.35	0.00	0.00	0.9999
1A1b	Petroleum refining	0.48	0.19	0.00	0.00	1.0000

Cd

NFR Code	NFR Category	Emissions (t) 1990	Emissions (t) 2024	Rating trend	Contribution to the trend	Accumulated total
1A2	Manufacturing industries and Construction	15.76	1.16	0.64	0.62	0.6157
3F	Field burning of agricultural wastes	6.86	0.05	0.30	0.29	0.9030
1A1a	Public electricity and heat production	2.11	0.84	0.06	0.05	0.9567
5C	Incineration	0.63	0.30	0.01	0.01	0.9708
2G + 2H + 2I + 2J + 2K + 2L	Other products use and industrial processes	0.11	0.29	0.01	0.01	0.9786
1A3b	Road transport	0.15	0.31	0.01	0.01	0.9852
1A4a + 1A4b	Commercial/Institutional/Residential	1.19	1.03	0.01	0.01	0.9918
2A	Mineral products	0.26	0.37	0.00	0.00	0.9963
1A4c	Agriculture/Forestry/Fishing	0.02	0.06	0.00	0.00	0.9982
1A1c	Manufacture of solid fuels and other energy industries	0.01	0.00	0.00	0.00	0.9987
1B	Fugitive emissions from fuels	0.02	0.01	0.00	0.00	0.9991

NFR Code	NFR Category	Emissions (t) 1990	Emissions (t) 2024	Rating trend	Contribution to the trend	Accumulated total
1A1b	Petroleum refining	0.27	0.26	0.00	0.00	0.9994
1A3d	National navigation	0.02	0.01	0.00	0.00	0.9997
2C	Metal production	1.29	1.30	0.00	0.00	0.9999
5E	Other waste	0.01	0.01	0.00	0.00	1.0000

Hg

NFR Code	NFR Category	Emissions (t) 1990	Emissions (t) 2024	Rating trend	Contribution to the trend	Accumulated total
1A1a	Public electricity and heat production	4.25	0.78	0.41	0.40	0.4003
2B	Chemical industry	1.88	0.00	0.22	0.22	0.6170
3F	Field burning of agricultural wastes	1.32	0.01	0.15	0.15	0.7677
1A2	Manufacturing industries and Construction	1.66	0.46	0.14	0.14	0.9053
5C	Incineration	0.74	0.31	0.05	0.05	0.9548
2D	Solvents use	0.22	0.11	0.01	0.01	0.9669
1A4a + 1A4b	Commercial/Institutional/Residential	0.17	0.10	0.01	0.01	0.9755
1A3b	Road transport	0.11	0.17	0.01	0.01	0.9820
1A1c	Manufacture of solid fuels and other energy industries	0.05	0.00	0.01	0.01	0.9877
2C	Metal production	1.06	1.02	0.00	0.00	0.9926
1A3d	National navigation	0.05	0.02	0.00	0.00	0.9951
1A4c	Agriculture/Forestry/Fishing	0.03	0.01	0.00	0.00	0.9973
1B	Fugitive emissions from fuels	0.03	0.02	0.00	0.00	0.9990
1A1b	Petroleum refining	0.05	0.05	0.00	0.00	0.9995
5E	Other waste	0.01	0.01	0.00	0.00	0.9998
1A3a	Aviation LTO (civil)	0.00	0.00	0.00	0.00	0.9999
2A	Mineral products	0.00	0.00	0.00	0.00	1.0000

POPs

PCDD/PCDF

NFR Code	NFR Category	Emissions (g) 1990	Emissions (g) 2024	Rating trend	Contribution to the trend	Accumulated total
1A1a	Public electricity and heat production	133.92	1.34	0.42	0.41	0.4085
5C	Incineration	167.43	42.87	0.39	0.38	0.7923
1A4a + 1A4b	Commercial/Institutional/Residential	61.50	30.35	0.10	0.10	0.8882
2C	Metal production	77.21	57.57	0.06	0.06	0.9488
3F	Field burning of agricultural wastes	5.86	0.03	0.02	0.02	0.9667
1B	Fugitive emissions from fuels	7.44	3.72	0.01	0.01	0.9782
5E	Other waste	19.07	15.67	0.01	0.01	0.9886
1A3b	Road transport	5.33	7.65	0.01	0.01	0.9958
1A1c	Manufacture of solid fuels and other energy industries	0.42	0.99	0.00	0.00	0.9975
1A2	Manufacturing industries and Construction	10.37	10.06	0.00	0.00	0.9985

NFR Code	NFR Category	Emissions (g) 1990	Emissions (g) 2024	Rating trend	Contribution to the trend	Accumulated total
1A4c	Agriculture/Forestry/Fishing	0.17	0.37	0.00	0.00	0.9991
1A1b	Petroleum refining	0.19	0.02	0.00	0.00	0.9996
1A3d	National navigation	0.35	0.25	0.00	0.00	0.9999
1A3c + 1A3e + 1A5	Other transport	0.04	0.02	0.00	0.00	1.0000

PAHs

NFR Code	NFR Category	Emissions (t) 1990	Emissions (t) 2024	Rating trend	Contribution to the trend	Accumulated total
3F	Field burning of agricultural wastes	52.02	0.13	0.65	0.63	0.6323
1A4a + 1A4b	Commercial/Institutional/Residential	38.61	15.28	0.29	0.28	0.9166
2C	Metal production	17.00	12.56	0.06	0.05	0.9707
1A1a	Public electricity and heat production	0.05	0.84	0.01	0.01	0.9803
1B	Fugitive emissions from fuels	1.31	0.66	0.01	0.01	0.9883
1A2	Manufacturing industries and Construction	2.96	2.56	0.01	0.00	0.9932
1A1c	Manufacture of solid fuels and other energy industries	0.23	0.01	0.00	0.00	0.9959
1A4c	Agriculture/Forestry/Fishing	0.15	0.35	0.00	0.00	0.9984
1A3b	Road transport	1.10	1.18	0.00	0.00	0.9994
1A3d	National navigation	0.05	0.04	0.00	0.00	0.9996
1A3c + 1A3e + 1A5	Other transport	0.02	0.01	0.00	0.00	0.9997
2G + 2H + 2I + 2J + 2K + 2L	Other products use and industrial processes	0.00	0.01	0.00	0.00	0.9999
5C	Incineration	0.17	0.17	0.00	0.00	0.9999
1A3a	Aviation LTO (civil)	0.00	0.01	0.00	0.00	1.0000

HCB

NFR Code	NFR Category	Emissions (kg) 1990	Emissions (kg) 2024	Rating trend	Contribution to the trend	Accumulated total
3D	Crop production and agricultural soils	53.73	0.05	0.96	0.96	0.9586
5C	Incineration	2.01	0.14	0.03	0.03	0.9921
1A1a	Public electricity and heat production	0.74	0.52	0.00	0.00	0.9960
1A3d	National navigation	0.16	0.10	0.00	0.00	0.9971
1A2	Manufacturing industries and Construction	0.55	0.60	0.00	0.00	0.9980
1A4a + 1A4b	Commercial/Institutional/Residential	0.45	0.40	0.00	0.00	0.9990
1A4c	Agriculture/Forestry/Fishing	0.07	0.04	0.00	0.00	0.9996
2C	Metal production	0.11	0.13	0.00	0.00	0.9999
1A1c	Manufacture of solid fuels and other energy industries	0.00	0.00	0.00	0.00	1.0000

PCBs

NFR Code	NFR Category	Emissions (kg) 1990	Emissions (kg) 2024	Rating trend	Contribution to the trend	Accumulated total
2G + 2H + 2I + 2J + 2K + 2L	Other products use and industrial processes	2,212.74	69.14	1.00	1.00	0.9961
1A2	Manufacturing industries and Construction	3.68	0.13	0.00	0.00	0.9978
1A4a + 1A4b	Commercial/Institutional/Residential	2.75	0.29	0.00	0.00	0.9989
2C	Metal production	19.00	20.66	0.00	0.00	0.9997
1A4c	Agriculture/Forestry/Fishing	0.20	0.02	0.00	0.00	0.9998
5C	Incineration	0.50	0.32	0.00	0.00	0.9999
1A1a	Public electricity and heat production	0.19	0.05	0.00	0.00	0.9999
1A3b	Road transport	1.43	1.55	0.00	0.00	1.0000

ANNEX 2. COMPLIANCE WITH INVENTORY REVIEWS

Chapter updated in March, 2026.

A2.1. Compliance with 2025 comprehensive technical review pursuant to the directive (EU) 2016/2284

13 out of 14 recommendations are considered resolved, and 1 is considered addressing; 2 revised estimates are considered resolved; and 1 technical correction is considered resolved.

[Table 4:] All findings for NO_x, NMVOC, SO₂, NH₃, PM_{2.5} and PM₁₀, including those made during the 2025 NECD inventory review and those not implemented from the 2024 NECD inventory review

Observation	Key Category	NFR, Pollutant(s), Year(s)	Assessment of the implementation of the initial recommendation. Recommendation	Status	Section in IIR
ES-1A3b-2025-0001	Yes	1A3b Road Transport, NO _x , NMVOC, SO ₂ , NH ₃ , PM _{2.5} and PM ₁₀ , 1990-2023	<p>Recommendation</p> <p>For category 1A3b Road Transport, all pollutants, years 1990-2023, the TERT notes that Spain report emission calculations to be based on COPERT 5.5.1 according to the 2019 EMEP/EEA Guidebook. Page 242 of the 2025 IIR includes an upgrade of COPERT version in the section on sector improvements. In response to a question raised during the review, Spain stresses using a self-developed tool in Oracle, following the 2019 EMEP/EEA Guidebook (2021 version), in line with COPERT 5.5.1. Spain indicated that an update of this tool to the 2023 EMEP/EEA Guidebook is planned but that Spain cannot guarantee that the update will be fully implemented in the 2026 submission. The TERT notes that the issue is below the threshold of significance for a technical correction.</p> <p>The TERT recommends that Spain update the methodology to be compliant with the 2023 EMEP/EEA Guidebook and COPERT 5.8 for the next submission.</p>	Addressing	Chap. 3
ES-1A4bi-2025-0001	Yes	1A4bi Residential: Stationary, SO ₂ , NO _x , NMVOC, PM _{2.5} , BaP, PAHs, PM ₁₀ , 2005-2023	<p>Recommendation</p> <p>For category 1A4bi Residential: Stationary, pollutants SO₂, NO_x, NMVOC, PM_{2.5}, BaP, PAHs, PM₁₀, years 2005-2023, the TERT notes that there is a lack of transparency regarding how emission estimates have been developed. The IIR (Table 3.4.19) indicates that the emission estimates are developed from electricity generation, final energy fuel use and biomass. Table 3.4.20 of the IIR sets out three groups of methodology for the Residential sector which appear to align with Tier 1/Tier 2 methodologies for liquid, gaseous and biomass fuels, Tier 2 for biomass room heaters and Tier 2 for larger biomass boilers. This does not relate to an over-estimate or under-estimate of emissions. In response to a question raised during the review, Spain provided an overview of the approach for different fuels including biomass fuel types, of activity details</p>	Resolved	Chap. 3

Observation	Key Category	NFR, Pollutant(s), Year(s)	Assessment of the implementation of the initial recommendation. Recommendation	Status	Section in IIR
			and the basis of technology assumptions and allocation of biomass fuels. The TERT recommends that Spain provide a more detailed description of the methodology applied for residential combustion in the 2026 IIR submission.		
ES-1A4bii-2025-0001	No	1A4bii Residential: Household and Gardening (Mobile), NO _x , NMVOC, SO ₂ , NH ₃ , PM _{2.5} and PM ₁₀ , 1990-2023	Recommendation For category 1A4bii Residential: Household and Gardening (Mobile), all pollutants, years 1990-2023, the TERT clarified the issue with Spain and concludes that splitting up category 1A4bi Residential: Stationary to report 1A4bii Residential: Household and gardening (mobile) separately is not possible due to data unavailability on the disaggregated level. As 1Abii is included in 1Abi there is no issue of underestimation of the emissions. The TERT recommends that Spain include the explanation for the current aggregated reporting in the 2026 IIR.	Resolved	Chap. 3
ES-2H2-2025-0001	Yes	2H2 Food and Beverages Industry, NMVOC, 2020-2021	Recommendation For category 2H2 Food and Beverages Industry, pollutant NMVOC, years 2020, 2021, the TERT notes that there is a lack of transparency regarding the trend in emissions, in particular the large increase in emissions in 2023 compared to 2022. In the IIR Spain explains that this is related to changes in activity data without further details. This does not relate to an over-estimate or under- estimate of emissions. In response to a question raised during the review, Spain explained that the total food sales increased by 20.5% in 2022 and provided a link to the official press release that highlighted this. The TERT recommends that Spain include this information in the IIR for the 2026 submission, and similarly in other cases where relatively large changes in activity data occur.	Resolved	Chap. 4
ES-5C1a-2025-0001	No	5C1a Municipal Waste Incineration, NO _x , NMVOC, SO ₂ , NH ₃ , PM _{2.5} and PM ₁₀ , 2003-2023	Recommendation For category 5C1a Municipal Waste Incineration, all pollutants, years 2003-2023, the TERT noted that the notation key 'NA' (Not Applicable) is reported for 2023 and 'IE' (Implied Emission) is applied since 2004. The TERT would expect the notation key 'NO' (Not Occurring) instead of 'NA' or 'IE' to be reported since 2003. In response to a question raised during the review, Spain confirmed that since 2003 there has been no incineration of municipal solid waste (MSW) without energy recovery except in the Canary Islands in 2023, and that they revise the notation key and apply 'NO' instead, to clearly reflect that no incineration without energy recovery has taken place since 2004. The TERT recommends that Spain update the notation key to 'NO' in their next submission, starting with 2023, as the Canary Islands are not included in the scope of the NEC Directive.	Resolved	Chap. 6
ES-5D1-2025-0002	No	5D1 Domestic Wastewater Handling, NH ₃ , 1990-2023	Recommendation For category 5D1 Domestic Wastewater Handling, pollutant NH ₃ , years 1990-2023, the TERT notes that in the NFR tables, there is a lack of transparency regarding the use of the notation key 'NE' (Not Estimated). This does not relate to an over-estimate or under-estimate of emissions. In response to a question raised	Resolved	Chap. 6

Observation	Key Category	NFR, Pollutant(s), Year(s)	Assessment of the implementation of the initial recommendation. Recommendation	Status	Section in IIR
			<p>during the review, Spain provided verifiable data that there are no latrines in use at least since 2005 and that according to Law 29-1985, discharges without treatment that result in water pollution were prohibited. Moreover, Spain indicated that this explanation was removed from the 2025 edition of the IIR. Due to the lack of transparency that the absence of this information can generate, Spain will be re-including the information in the next edition of the IIR.</p> <p>The TERT recommends that Spain include the information justifying the absence of latrines over the complete time series in the IIR of the 2026 submission.</p>		

[Table 6:] All findings for heavy metals and POPs, including those made during the 2025 NECD inventory review and those not implemented from the 2021 NECD

Observation	Key Category	NFR, Pollutant(s), Year(s)	Assessment of the implementation of the initial recommendation. Recommendation	Status	Section in IIR
ES-1B1b-2025-0001	No	1B1b Fugitive Emission from Solid Fuels: Solid Fuel Transformation, PCDD/F, 1990-2008	<p>Technical correction</p> <p>For category 1B1b Fugitive Emission from Solid Fuels: Solid Fuel Transformation, pollutant PAHs, for the period 1990-2008 (and heavy metals and PCDD/F) the TERT notes that the notation key 'NE' (not estimated) is used for category 1B1b when a Tier 1 method is available in the 2023 EMEP/EEA Guidebook. In response to a question raised during the review Spain provided emission estimates using the 2023 EMEP/EEA Guidebook Tier 1 emission factors and applied an assumption regarding abatement efficiency. The TERT did not agree that the Tier 1 default emission factor for PAHs was for unabated operation and developed a draft Technical Correction. Spain explained that it is not in a position to accept the draft technical correction suggested by the TERT for HM and PCDD/F emissions (not greater than the threshold of significance) nor to provide a revised estimate for PAHs. Spain summarised an understanding that the Tier 1 PAH emission factors in Table 3.1 of Chapter 1B1b of the 2023 EMEP/EEA Guidebook represent unabated technology and did not provide a revised estimate. Spain explained that the 2023 EMEP/EEA Guidebook reference "Wenborn et al. (1999)" (page A5 of its Appendix 1) states: "The 'best' estimate emission factor for benzo[a]pyrene (0.16 g/t) in this report is taken from the 1998 EMEP/CORINAIR Guidebook (1998 EMEP/CORINAIR) which is described as the draft edition of 1999 EMEP/CORINAIR." The TERT acknowledges that Table 8.1 of the Coke Ovens section of 1999 EMEP/CORINAIR does not provide details of abatement type or abatement efficiency (or fuel type) for the B(a)P emission factor - parameters are labelled "n.a." which is not defined in Table 8.1 but is defined in other tables of the 'Combustion in Energy and Transformation Industries' Chapter of 1999 EMEP/CORINAIR as 'no data available'. The TERT</p>	Resolved	Chap. 3

Observation	Key Category	NFR, Pollutant(s), Year(s)	Assessment of the implementation of the initial recommendation. Recommendation	Status	Section in IIR
			notes that 1999 EMEP/CORINAIR B(a)P emission factor for coke ovens is presented as a range (0.16-0.6 g/t) and references data sources for coke ovens from Germany and Holland. The TERT acknowledges that the 2023 EMEP/EEA Guidebook default Tier 1 emission factor for B(a)P is clearly old - predating current understanding of Best Available Techniques. The TERT also acknowledges that the speciation profile used to develop default emission factors for other PAHs may be derived from data for an unabated source. However, the TERT does not agree that it is reasonable to assume that abatement techniques are not considered in the Tier 1 B(a)P EF of the 2023 EMEP/EEA Guidebook. The TERT decided to calculate a technical correction for the years 2005 and 2020-2023. The technical correction was not accepted by Spain. The TERT's estimates demonstrate that the issue is above the threshold of significance for B(a)P and PAH. The TERT recommends that Spain review the methodology applied for category 1B1b Fugitive Emission from Solid Fuels: Solid Fuel Transformation and include a revised estimate in the 2026 submission.		
ES-5C1biv-2025-0001	Yes	5C1biv Sewage Sludge Incineration, PCDD/F, 1990-2023	Revised Estimate For category 5C1biv Sewage Sludge Incineration, pollutant PCDD/F, all years, the TERT notes that the implied emission factor for PCDD/F is unexpectedly high (e.g. 4155 microg/Mg of sludge), even higher than the EF for an uncontrolled situation presented in Table 3-2 of the 2023 EMEP/EEA Guidebook (50 microg/Mg). In response to a question raised during the review, Spain provided a revised estimate for the complete time series and stated that it will be included in the next submission. The TERT agreed with the revised estimate provided by Spain. The TERT recommends that Spain include a revised estimate in the 2026 submission.	Resolved	Chap. 6
ES-5C1biv-2025-0002	Yes	5C1biv Sewage Sludge Incineration, BaP, PAHs, PCBs, HCB, Cd, Hg, Pb, 1990-2023	Revised Estimate For category 5C1biv Sewage Sludge Incineration, pollutants BaP, PAHs, PCBs, HCB, Cd, Hg, Pb, all years, the TERT noted that in NFR tables there is a misestimate due to the application of wrong emission factors and abatement efficiencies over the time series. The TERT also notes that 5C1biv is a key category for Cd, Hg and HCB. In response to a question raised during the review, Spain provided a revised estimate for the complete time series and stated that it will be included in the next submission. Please note that PCDD/F is considered in observation ES-5C1biv-2025-0002. The TERT agreed with the revised estimate provided by Spain. The TERT recommends that Spain include a revised estimate in the 2026 submission.	Resolved	Chap. 6
ES-1A1b-2025-0001	Yes	1A1b Petroleum Refining, Cd, 2005-2023	Recommendation For category 1A1b Petroleum Refining, pollutant Cd, years 2005-2023, the TERT noted that there is a lack of transparency regarding why the emissions are relatively similar across the time series compared to other pollutants. This does not relate to an over-estimate or under-estimate of emissions. In response to a question raised during the review, Spain explained that although the emission trend for Cd is inconsistent with the other pollutants, the emission estimates are corroborated by relatively similar emission factors for	Resolved	Chap. 3

Observation	Key Category	NFR, Pollutant(s), Year(s)	Assessment of the implementation of the initial recommendation. Recommendation	Status	Section in IIR
			refinery gas and residual fuel oil and changes in fuel use across the time series. The TERT recommends that Spain provide information in the IIR for the 2026 submission to explain the trend for Cd and other pollutant emission estimates over the time series.		
ES-1A2f-2025-0001	Yes	1A2f Stationary Combustion in Manufacturing Industries and Construction: Non-Metallic Minerals, Cd, 2005-2008	Recommendation For category 1A2f Stationary Combustion in Manufacturing Industries and Construction: Non-Metallic Minerals, pollutants, Cd, Pb, Hg, PCBs, years 2005-2008, the TERT notes that there is a lack of transparency regarding why emissions decline rapidly, but a similar decrease in non-gaseous fuels is less pronounced in the same period. This does not relate to an over-estimate or under- estimate of emissions. In response to a question raised during the review, Spain explained that reduction of pollutant Cd is associated with evolution of emission controls on cement facilities. The TERT recommends that Spain include the missing information in the 2026 IIR (or reference to a separate methodology) so that emission factors and the activity are transparent.	Resolved	Chap. 3
ES-1A3bi-2025-0001	No	1A3bi Road Transport: Passenger Cars, PAHs, 2005	Recommendation For category 1A3bi Road Transport: Passenger Cars, pollutant PAHs, year 2005, the TERT notes that the implied emission factor (IEF) is outside of the 95% confidence interval when compared to the other Member States. Studying the 2025 IIR, the TERT could not find a straightforward explanation for this high IEF. In response to a question raised during the review, Spain explained that the high emission factors are due to the high share of diesel consumption compared to gasoline consumption for this category and the use of an average DI (direct injection)/IDI (indirect injection) emission factor, which does not reflect the trend towards DI. The TERT notes that the issue is below the threshold of significance for a technical correction. The TERT recommends that Spain update the assumption of DI/IDI in the 2026 submission.	Resolved	Chap. 3
ES-1A3bi-2025-0002	Yes	1A3bi Road Transport: Passenger Cars, Pb, 2023	Recommendation For category 1A3bi Road Transport: Passenger Cars, pollutant Pb, year 2023, the TERT notes that there is a lack of transparency regarding the emission factor used, which results in a high implied emission factor (IEF) outside the 95% confidence interval when compared to other Member States. This does not relate to an over-estimate or under-estimate of emissions. In response to a question raised during the review, Spain explained that the high IEF is caused by the increment in Pb content in gasoline in 2023 with respect to 2022. The Pb content is yearly provided by the Ministry for the Ecological Transition and the Demographical Challenge. Spain also double checked the activity data and emission factor used for the estimates and found no inconsistencies. The TERT recommends that Spain include a clear description of the source of the Pb content and a graph illustrating the time series variability of the Pb content in the IIR of the 2026 submission.	Resolved	Chap. 3

Observation	Key Category	NFR, Pollutant(s), Year(s)	Assessment of the implementation of the initial recommendation. Recommendation	Status	Section in IIR
ES-2C1-2025-0001	Yes	2C1 Iron and Steel Production, PAHs, 1990-2023	<p>Recommendation</p> <p>For category 2C1 Iron and Steel Production, pollutants PAHs, years 1990-2023, the TERT notes that there is a lack of transparency regarding the use of specific notation keys for these 4 individual PAHs. This does not relate to an over-estimate or under-estimate of emissions. Spain reports these 4 species as 'IE' (Included Elsewhere) because these are included in the emissions for PAH-4 in the same source category, as explained in Section 1.7.2.2 of the Spanish IIR. In response to a question raised during the review, Spain confirmed this to be the case.</p> <p>The TERT recommends that Spain reports the emissions for the 4 individual PAH indicator species as 'NA', (Not Applicable) when no emission factor is available in the 2023 EMEP/EEA Guidebook, since the use of 'IE' is only for those cases where emissions are reported in another source category, as outlined by the EMEP Reporting Guidelines paragraph 12(b). The TERT recommends that Spain applies this approach for the next submission.</p>	Resolved	Chap. 4
ES-2D3a-2025-0001	Yes	2D3a Domestic Solvent Use Including Fungicides, Hg, 2004-2023	<p>Recommendation</p> <p>For category 2D3a Domestic Solvent Use Including Fungicides, pollutant Hg, years 2004-2023, the TERT notes that there is a lack of transparency regarding the exact source of Hg emissions from lamps, since most of the hazardous emissions are expected to arise during the end-of-life phase and not during normal use of the lamps. The TERT also notes that the methodology partly relies on an emission factor from an older version of the EMEP/EEA Guidebook, and that it is no longer included in the 2023 EMEP/EEA Guidebook. This does not relate to an over-estimate or under-estimate of emissions. In response to a question raised during the review, Spain provided additional information on how the country specific emission factor has been derived, and that 35-44% of the waste was collected and assumed to be treated with the most stringent conditions, except for a minor percentage that was lost during collection/transport. The Hg contained in non-collected lamps is assumed to be entirely emitted to the atmosphere and is reported in 2D3a since this loss is not considered to be waste treatment but rather the result of the use of the products.</p> <p>The TERT agrees with the explanation provided by Spain and recommends that Spain document the methodology used and the considerations to report these in category 2D3a Domestic Solvent Use Including Fungicides in the IIR for the 2026 submission.</p>	Resolved	Chap. 4
ES-2G-2025-0001	No	2G Other Product Use, Pb, 2020-2021	<p>Recommendation</p> <p>For category 2G Other Product Use, pollutant Pb, years 2020, 2021, the TERT notes that there is a lack of transparency regarding an observed dip in emissions in 2020 and 2021. This does not relate to an over-estimate or under-estimate of emissions. In response to a question raised during the review, Spain explained that the decrease in emissions during these two years was due to the Covid-19 pandemic.</p> <p>The TERT recommends that Spain include this explanation in the IIR for the 2026 submission.</p>	Resolved	Chap. 4

Observation	Key Category	NFR, Pollutant(s), Year(s)	Assessment of the implementation of the initial recommendation. Recommendation	Status	Section in IIR
ES-5C2-2025-0001	Yes	5C2 Open Burning of Waste, PCDD/F, 1990-2023	<p>Recommendation</p> <p>For category 5C2 Open Burning of Waste, pollutant PCDD/F, years 1990-2023, the TERT notes on page 388, Table 6.1.1 of the IIR 2025 that PCDD/F emissions from category 5C2 are reported as 'NE' (Not Estimated) whereas emission values are expected. This does not relate to an over-estimate or under-estimate of emissions. In response to a question raised during the review, Spain confirmed that the use of the notation key 'NE' in Table 6.1.1 for PCDD/F emissions is incorrect and that the mistake will be fixed in the next IIR (2026 edition).</p> <p>The TERT recommends that Spain correct Table 6.1.1 of the IIR in the 2026 submission as stated in the answer.</p>	Resolved	Chap. 6

ANNEX 3. UNCERTAINTY ANALYSIS

Chapter updated in March, 2026. All emissions in this annex take into account the entire national territory.

A3.1. Uncertainty Analysis NOx

Sector		Emissions in 1990	Emissions in 2024	Level assessment	Cumulative total	Activity data uncertainty	Emission factor uncertainty	Combined uncertainty	Contribution to variance in 2024	Type A sensitivity	Type B sensitivity	Uncertainty in trend in total emissions due to EF	Uncertainty in trend in total emissions due to AD	Uncertainty introduced into the trend in total national emissions
NFR	Name sector	Kt	kt	(%)	(%)	(%)	(%)	(%)				(%)	(%)	(%)
1A3bi	Road transport: Passenger cars	298.2	122.2	20.8	20.8	10.0	10.0	14.1	8.6	0.006	0.091	0.06	1.29	1.66
1A1a	Public electricity and heat production	216.0	56.1	9.5	30.3	1.5	20.0	20.1	3.7	0.029	0.042	0.57	0.09	0.34
1A3biii	Road transport: Heavy duty vehicles and buses	207.0	48.7	8.3	38.6	10.0	10.0	14.1	1.4	0.031	0.036	0.31	0.51	0.36
1A2f	Stationary combustion in manufacturing industries and construction: Non-metallic minerals	110.9	44.7	7.6	46.2	5.3	76.0	76.2	33.5	0.003	0.033	0.22	0.25	0.11
1A3dii	National navigation (shipping)	96.2	41.4	7.0	53.2	50.0	40.0	64.0	20.3	0.001	0.031	0.02	2.18	4.76
3Da1	Inorganic N-fertilizers (includes also urea application)	43.0	34.9	5.9	59.1	5.0	160.0	160.1	90.0	0.012	0.026	1.91	0.18	3.69
1A3bii	Road transport: Light duty vehicles	35.8	27.2	4.6	63.8	10.0	10.0	14.1	0.4	0.009	0.020	0.09	0.29	0.09
1A4cii	Agriculture/Forestry/Fishing: Off-road vehicles and other machinery	31.3	24.1	4.1	67.8	15.0	40.0	42.7	3.1	0.008	0.018	0.31	0.38	0.24
5C2	Open burning of waste	22.0	20.7	3.5	71.4	63.0	100.0	118.2	17.4	0.008	0.015	0.83	1.38	2.58
3Da2a	Animal manure applied to soils	17.6	18.0	3.1	74.4	70.8	160.0	175.0	28.7	0.008	0.013	1.23	1.34	3.32
1A4ci	Agriculture/Forestry/Fishing: Stationary	11.5	17.3	2.9	77.4	15.0	40.0	42.7	1.6	0.009	0.013	0.37	0.27	0.21
1A4bi	Residential: Stationary	17.6	16.0	2.7	80.1	20.0	40.4	45.1	1.5	0.006	0.012	0.25	0.34	0.18
3Da3	Urine and dung deposited by grazing animals	9.3	12.2	2.1	82.2	70.8	160.0	175.0	13.1	0.006	0.009	0.96	0.91	1.75
1A4ai	Commercial/institutional: Stationary	4.6	9.9	1.7	83.8	5.0	35.6	35.9	0.4	0.006	0.007	0.21	0.05	0.05
1A4ciii	Agriculture/Forestry/Fishing: National fishing	46.8	9.6	1.6	85.5	75.0	40.0	85.0	1.9	0.008	0.007	0.33	0.76	0.68
1A3ai(i)	International aviation LTO (civil)	1.9	8.0	1.4	86.8	25.0	10.0	26.9	0.1	0.005	0.006	0.05	0.21	0.05
1A1b	Petroleum refining	20.7	7.9	1.3	88.2	10.0	11.0	14.9	0.0	0.001	0.006	0.01	0.08	0.01
1A2c	Stationary combustion in manufacturing industries and construction: Chemicals	6.7	7.0	1.2	89.4	4.4	23.0	23.4	0.1	0.003	0.005	0.07	0.03	0.01
1A2a	Stationary combustion in manufacturing industries and construction: Iron and steel	10.8	6.2	1.1	90.4	3.5	1.0	3.6	0.0	0.001	0.005	0.00	0.02	0.00
1A2gvii	Mobile Combustion in manufacturing industries and construction: (please specify in the IIR)	39.7	6.1	1.0	91.5	10.0	40.0	41.2	0.2	0.008	0.005	0.34	0.06	0.12
1A2e	Stationary combustion in manufacturing industries and construction: Food processing, beverages and tobacco	3.9	5.9	1.0	92.5	4.5	39.0	39.3	0.2	0.003	0.004	0.12	0.03	0.02
1A2gviii	Stationary combustion in manufacturing industries and construction: Other (please specify in the IIR)	9.4	5.6	1.0	93.4	4.6	14.0	14.7	0.0	0.001	0.004	0.02	0.03	0.00
1A2d	Stationary combustion in manufacturing industries and construction: Pulp, Paper and Print	5.3	5.2	0.9	94.3	4.9	10.0	11.1	0.0	0.002	0.004	0.02	0.03	0.00
1A2b	Stationary combustion in manufacturing industries and construction: Non-ferrous metals	3.4	4.0	0.7	95.0	4.3	48.0	48.2	0.1	0.002	0.003	0.09	0.02	0.01
1B2c	Venting and flaring (oil, gas, combined oil and gas)	4.0	3.3	0.6	95.5	10.0	16.6	19.4	0.0	0.001	0.002	0.02	0.04	0.00
1A3aii(i)	Domestic aviation LTO (civil)	1.4	3.2	0.5	96.1	25.0	10.0	26.9	0.0	0.002	0.002	0.02	0.08	0.01
1A5b	Other, Mobile (including military, land based and recreational boats)	3.7	3.0	0.5	96.6	28.3	20.0	34.7	0.0	0.001	0.002	0.02	0.09	0.01
1A3c	Railways	6.9	2.6	0.4	97.0	2.0	77.5	77.5	0.1	0.000	0.002	0.02	0.01	0.00
*	Other categories	56.5	17.4	3.0	100.0	100.0	100.0	141.4	17.4	0.006	0.013	0.55	1.83	3.65
kt		1,342.2	588.5						243.8					23.9
Uncertainty									15.6					4.9

A3.2. Uncertainty Analysis NMVOC

Sector		Emissions in 1990	Emissions in 2024	Level assessment	Cumulative total	Activity data uncertainty	Emission factor uncertainty	Combined uncertainty	Contribution to variance in 2024	Type A sensitivity	Type B sensitivity	Uncertainty in trend in total emissions due to EF	Uncertainty in trend in total emissions due to AD	Uncertainty introduced into the trend in total national emissions
NFR	Name sector	kt	Kt	(%)	(%)	(%)	(%)	(%)				(%)	(%)	(%)
2D3a	Domestic solvent use including fungicides	68.7	68.8	13.7	13.7	2.0	67.0	67.0	84.6	0.034	0.066	2.30	0.19	5.30
2D3d	Coating applications	195.3	57.9	11.6	25.3	24.0	58.0	62.8	52.6	0.034	0.056	2.00	1.89	7.56
2D3g	Chemical products	39.6	48.2	9.6	34.9	17.0	78.0	79.8	59.1	0.028	0.046	2.18	1.11	6.01
3Da2a	Animal manure applied to soils	23.3	29.3	5.8	40.8	50.1	300.0	304.2	316.2	0.017	0.028	5.20	1.99	31.01
3B1a	Manure management - Dairy cattle	28.0	27.5	5.5	46.3	50.1	300.0	304.2	279.3	0.013	0.026	4.04	1.87	19.85
1A4bi	Residential: Stationary	44.5	22.9	4.6	50.8	20.0	293.0	293.7	179.5	0.001	0.022	0.40	0.62	0.55
2H2	Food and beverages industry	19.5	21.0	4.2	55.0	7.0	490.0	490.0	422.2	0.011	0.020	5.47	0.20	29.95
3B1b	Manure management - Non-dairy cattle	15.0	17.7	3.5	58.5	50.1	300.0	304.2	115.6	0.010	0.017	3.02	1.20	10.59
1B2ai	Fugitive emissions oil: Exploration, production, transport	13.7	17.4	3.5	62.0	10.0	200.0	200.2	48.6	0.010	0.017	2.08	0.24	4.40
2D3e	Degreasing	33.7	14.5	2.9	64.9	40.0	100.0	107.7	9.7	0.002	0.014	0.17	0.79	0.65
3B3	Manure management - Swine	9.6	14.1	2.8	67.7	50.1	300.0	304.2	73.8	0.009	0.014	2.74	0.96	8.43
3B4gii	Manure management - Broilers	8.6	13.8	2.8	70.5	50.1	300.0	304.2	70.3	0.009	0.013	2.79	0.94	8.64
1B2av	Distribution of oil products	34.6	13.4	2.7	73.2	40.0	2.0	40.0	1.1	0.003	0.013	0.01	0.73	0.53
2D3i	Other solvent use (please specify in the IIR)	19.6	13.0	2.6	75.8	10.0	60.0	60.8	2.5	0.003	0.012	0.21	0.18	0.07
2D3h	Printing	12.2	11.9	2.4	78.1	40.0	125.0	131.2	9.7	0.006	0.011	0.73	0.65	0.94
3De	Cultivated crops	9.0	10.6	2.1	80.2	3.0	300.0	300.0	39.9	0.006	0.010	1.79	0.04	3.21
1A1a	Public electricity and heat production	0.9	10.2	2.0	82.3	3.0	121.0	121.0	6.0	0.009	0.010	1.13	0.04	1.28
1A2gviii	Stationary combustion in manufacturing industries and construction: Other (please specify in the IIR)	16.3	9.9	2.0	84.2	4.6	50.0	50.2	1.0	0.002	0.009	0.10	0.06	0.01
1A2e	Stationary combustion in manufacturing industries and construction: Food processing, beverages and tobacco	0.2	9.4	1.9	86.1	4.5	48.0	48.2	0.8	0.009	0.009	0.43	0.06	0.19
2B10a	Chemical industry: Other (please specify in the IIR)	6.1	9.1	1.8	87.9	10.0	75.0	75.7	1.9	0.006	0.009	0.45	0.12	0.21
1A3bi	Road transport: Passenger cars	198.7	7.2	1.4	89.4	10.0	12.0	15.6	0.1	0.085	0.007	1.02	0.10	1.04
1A3biv	Road transport: Mopeds & motorcycles	29.1	4.4	0.9	90.3	10.0	12.0	15.6	0.0	0.009	0.004	0.11	0.06	0.02
5A	Biological treatment of waste - Solid waste disposal on land	2.3	4.3	0.9	91.1	30.0	92.3	97.1	0.7	0.003	0.004	0.29	0.18	0.11
5C2	Open burning of waste	6.5	4.2	0.8	91.9	63.0	200.0	209.7	3.0	0.001	0.004	0.20	0.36	0.17
1A4aii	Commercial/institutional: Mobile	0.0	4.0	0.8	92.7	15.0	100.0	101.1	0.7	0.004	0.004	0.38	0.08	0.15
2H1	Pulp and paper industry	2.6	3.3	0.7	93.4	5.0	100.0	100.1	0.4	0.002	0.003	0.20	0.02	0.04
1A4cii	Agriculture/Forestry/Fishing: Off-road vehicles and other machinery	7.8	2.8	0.6	94.0	15.0	35.9	38.9	0.0	0.001	0.003	0.03	0.06	0.00
1A2f	Stationary combustion in manufacturing industries and construction: Non-metallic minerals	3.1	2.7	0.5	94.5	5.3	76.0	76.2	0.2	0.001	0.003	0.09	0.02	0.01
3B4gi	Manure management - Laying hens	1.8	2.1	0.4	94.9	50.1	300.0	304.2	1.6	0.001	0.002	0.35	0.14	0.15
1A2d	Stationary combustion in manufacturing industries and construction: Pulp, Paper and Print	2.0	1.9	0.4	95.3	5.0	100.0	100.1	0.1	0.001	0.002	0.09	0.01	0.01
1A4ai	Commercial/institutional: Stationary	0.2	1.8	0.4	95.6	5.0	36.8	37.1	0.0	0.002	0.002	0.06	0.01	0.00
1A3dii	National navigation (shipping)	3.2	1.7	0.3	96.0	50.0	50.0	70.7	0.1	0.000	0.002	0.01	0.12	0.01
1A3bv	Road transport: Gasoline evaporation	82.5	1.7	0.3	96.3	20.0	20.0	28.3	0.0	0.036	0.002	0.73	0.05	0.53
1A2c	Stationary combustion in manufacturing industries and construction: Chemicals	0.3	1.7	0.3	96.7	4.4	40.0	40.2	0.0	0.001	0.002	0.06	0.01	0.00
3Da3	Urine and dung deposited by grazing animals	0.9	1.5	0.3	97.0	50.1	300.0	304.2	0.8	0.001	0.001	0.31	0.10	0.11
*	Other categories	102.3	15.1	3.0	100.0	100.0	100.0	141.4	18.2	0.033	0.015	3.27	2.05	14.89
kt		1,041.8	500.9						1,800.7					156.6
Uncertainty									42.4					12.5

A3.3. Uncertainty Analysis SO₂

Sector		Emissions in 1990	Emissions in 2024	Level assessment	Cumulative total	Activity data uncertainty	Emission factor uncertainty	Combined uncertainty	Contribution to variance in 2024	Type A sensitivity	Type B sensitivity	Uncertainty in trend in total emissions due to EF	Uncertainty in trend in total emissions due to AD	Uncertainty introduced into the trend in total national emissions
NFR	Name sector	kt	kt	(%)	(%)	(%)	(%)	(%)				(%)	(%)	(%)
1B2aiv	Fugitive emissions oil: Refining / storage	40.3	17.8	18.2	18.2	10.0	2.0	10.2	3.5	0.008	0.008	0.02	0.12	0.01
1A2f	Stationary combustion in manufacturing industries and construction: Non-metallic minerals	88.2	17.8	18.2	36.5	5.3	1.0	5.4	1.0	0.006	0.008	0.01	0.06	0.00
1A1a	Public electricity and heat production	1,459.1	8.7	8.9	45.4	1.5	20.0	20.1	3.2	0.027	0.004	0.55	0.01	0.30
1A2b	Stationary combustion in manufacturing industries and construction: Non-ferrous metals	18.5	7.3	7.5	52.9	4.3	2.0	4.7	0.1	0.003	0.003	0.01	0.02	0.00
1A4ai	Commercial/institutional: Stationary	6.0	6.8	6.9	59.8	5.0	40.3	40.6	7.9	0.003	0.003	0.12	0.02	0.02
1A4bi	Residential: Stationary	19.0	5.5	5.6	65.5	20.0	40.2	44.9	6.4	0.002	0.003	0.09	0.07	0.01
1A3dii	National navigation (shipping)	43.4	4.9	5.0	70.5	50.0	30.0	58.3	8.5	0.001	0.002	0.04	0.16	0.03
1A2c	Stationary combustion in manufacturing industries and construction: Chemicals	47.7	4.5	4.6	75.1	4.4	363.0	363.0	278.7	0.001	0.002	0.39	0.01	0.15
1A2a	Stationary combustion in manufacturing industries and construction: Iron and steel	28.5	3.4	3.5	78.6	35.8	4.0	36.0	1.6	0.001	0.002	0.00	0.08	0.01
2H1	Pulp and paper industry	2.3	3.3	3.3	81.9	5.0	100.0	100.1	11.2	0.001	0.002	0.15	0.01	0.02
1B2c	Venting and flaring (oil, gas, combined oil and gas)	24.4	2.7	2.8	84.7	10.0	18.9	21.4	0.4	0.001	0.001	0.01	0.02	0.00
2B10a	Chemical industry: Other (please specify in the IIR)	9.7	2.6	2.7	87.4	2.0	20.0	20.1	0.3	0.001	0.001	0.02	0.00	0.00
2C7a	Copper production	1.0	1.4	1.4	88.8	5.0	2.0	5.4	0.0	0.001	0.001	0.00	0.00	0.00
1A1b	Petroleum refining	134.4	1.2	1.2	90.0	10.0	2.0	10.2	0.0	0.002	0.001	0.00	0.01	0.00
2C5	Lead production	0.3	1.1	1.2	91.2	5.0	20.0	20.6	0.1	0.001	0.001	0.01	0.00	0.00
2C1	Iron and steel production	1.3	1.0	1.0	92.2	40.0	190.0	194.2	3.7	0.000	0.000	0.08	0.03	0.01
2C7c	Other metal production (please specify in the IIR)	0.3	0.9	0.9	93.1	5.0	792.0	792.0	56.2	0.000	0.000	0.34	0.00	0.11
1A4ci	Agriculture/Forestry/Fishing: Stationary	1.1	0.9	0.9	94.0	15.0	40.0	42.7	0.1	0.000	0.000	0.02	0.01	0.00
5C2	Open burning of waste	0.9	0.8	0.8	94.8	63.0	200.0	209.7	2.9	0.000	0.000	0.07	0.03	0.01
2C6	Zinc production	0.4	0.8	0.8	95.6	5.0	567.0	567.0	20.4	0.000	0.000	0.20	0.00	0.04
1A2gviii	Stationary combustion in manufacturing industries and construction: Other (please specify in the IIR)	28.2	0.7	0.7	96.3	4.6	2.0	5.0	0.0	0.000	0.000	0.00	0.00	0.00
1A1c	Manufacture of solid fuels and other energy industries	10.9	0.7	0.7	97.0	4.6	2.0	5.0	0.0	0.000	0.000	0.00	0.00	0.00
*	Other categories	157.1	2.9	3.0	100.0	100.0	100.0	141.4	17.6	0.002	0.001	0.20	0.19	0.08
Kt		2,123.0	97.5						423.6					0.8
Uncertainty									20.6					0.9

A3.4. Uncertainty Analysis NH₃

Sector		Emissions in 1990	Emissions in 2024	Level assess ment	Cumulative total	Activity data uncertainty	Emission factor uncertainty	Combined uncertainty	Contribution to variance in 2024	Type A sensitivity	Type B sensitivity	Uncertainty in trend in total emissions due to EF	Uncertainty in trend in total emissions due to AD	Uncertainty introduced into the trend in total national emissions
NFR	Name sector	kt	kt	(%)	(%)	(%)	(%)	(%)				(%)	(%)	(%)
3Da1	Inorganic N-fertilizers (includes also urea application)	132.6	103.3	22.8	22.8	5.0	50.0	50.2	131.2	0.017	0.193	0.85	1.37	2.59
3Da2a	Animal manure applied to soils	132.0	102.1	22.5	45.3	70.8	50.0	86.7	381.1	0.018	0.191	0.92	19.12	366.26
3B3	Manure management - Swine	60.5	64.4	14.2	59.5	70.8	136.0	153.3	475.1	0.024	0.121	3.33	12.07	156.67
3Da3	Urine and dung deposited by grazing animals	23.0	34.7	7.6	67.2	70.8	136.0	153.3	137.5	0.028	0.065	3.85	6.49	57.00
3B1a	Manure management - Dairy cattle	42.8	33.2	7.3	74.5	70.8	136.0	153.3	126.3	0.006	0.062	0.79	6.22	39.33
3B1b	Manure management - Non-dairy cattle	27.1	28.0	6.2	80.7	70.8	136.0	153.3	89.9	0.009	0.052	1.28	5.25	29.18
3B4gii	Manure management - Broilers	20.9	19.0	4.2	84.9	70.8	136.0	153.3	41.5	0.002	0.036	0.34	3.56	12.82
3B4h	Manure management - Other animals (please specify in IIR)	18.4	8.9	2.0	86.9	70.8	136.0	153.3	9.1	0.012	0.017	1.70	1.67	5.68
3B2	Manure management - Sheep	9.3	7.2	1.6	88.5	70.8	136.0	153.3	6.0	0.001	0.013	0.17	1.35	1.86
3B4e	Manure management - Horses	1.9	6.9	1.5	90.0	70.8	136.0	153.3	5.5	0.010	0.013	1.36	1.30	3.53
3B4gi	Manure management - Laying hens	9.0	6.1	1.3	91.3	70.8	136.0	153.3	4.3	0.003	0.011	0.39	1.14	1.46
3B4giv	Manure management - Other poultry	10.8	5.9	1.3	92.6	70.8	136.0	153.3	3.9	0.006	0.011	0.85	1.10	1.92
3B4giii	Manure management - Turkeys	2.4	5.7	1.3	93.9	70.8	136.0	153.3	3.7	0.007	0.011	0.92	1.06	1.97
3B4d	Manure management - Goats	2.3	5.0	1.1	95.0	70.8	136.0	153.3	2.8	0.006	0.009	0.77	0.93	1.46
3Da4	Crop residues applied to soils	4.2	4.8	1.1	96.0	35.0	50.0	61.0	0.4	0.002	0.009	0.12	0.45	0.21
3Da2b	Sewage sludge applied to soils	1.1	3.5	0.8	96.8	35.0	50.0	61.0	0.2	0.005	0.007	0.25	0.33	0.17
1A3bi	Road transport: Passenger cars	0.3	3.1	0.7	97.5	0.0	0.0	0.0	0.0	0.005	0.006	0.00	0.00	0.00
*	Other categories	35.8	11.3	2.5	100.0	100.0	100.0	141.4	12.4	0.036	0.021	3.57	2.99	21.67
Kt		534.5	453.1						1,431.0					703.8
Uncertainty									37.8					26.5

A3.5. Uncertainty Analysis PM_{2.5}

Sector		Emissions in 2000	Emissions in 2024	Level assessment	Cumulative total	Activity data uncertainty	Emission factor uncertainty	Combined uncertainty	Contribution to variance in 2024	Type A sensitivity	Type B sensitivity	Uncertainty in trend in total emissions due to EF	Uncertainty in trend in total emissions due to AD	Uncertainty introduced into the trend in total national emissions
NFR	Name sector	kt	kt	(%)	(%)	(%)	(%)	(%)				(%)	(%)	(%)
1A4bi	Residential: Stationary	50.6	26.4	29.1	29.1	20.0	99.7	101.7	875.4	0.003	0.149	0.25	4.22	17.88
5C2	Open burning of waste	24.0	19.2	21.1	50.2	63.0	200.0	209.7	1,956.4	0.039	0.108	7.75	9.64	153.05
1A2gviii	Stationary combustion in manufacturing industries and construction: Other (please specify in the IIR)	3.7	4.3	4.7	54.9	4.6	77.5	77.6	13.6	0.014	0.024	1.05	0.16	1.12
1A2e	Stationary combustion in manufacturing industries and construction: Food processing, beverages and tobacco	2.1	4.0	4.4	59.4	4.5	85.5	85.6	14.4	0.017	0.023	1.43	0.14	2.06
1A3bvi	Road transport: Automobile tyre and brake wear	2.9	3.6	3.9	63.3	10.0	32.0	33.5	1.8	0.012	0.020	0.38	0.29	0.23
1A3bi	Road transport: Passenger cars	9.6	3.5	3.9	67.2	10.0	9.0	13.5	0.3	0.008	0.020	0.07	0.28	0.08
1A1a	Public electricity and heat production	10.5	3.0	3.3	70.5	1.5	30.0	30.0	1.0	0.013	0.017	0.40	0.04	0.16
1A3bvii	Road transport: Automobile road abrasion	1.8	2.2	2.4	72.9	10.0	25.0	26.9	0.4	0.007	0.012	0.18	0.17	0.06
2B10a	Chemical industry: Other (please specify in the IIR)	2.0	2.1	2.3	75.2	10.0	132.0	132.4	9.7	0.006	0.012	0.84	0.17	0.73
1A4ai	Commercial/institutional: Stationary	2.2	2.0	2.2	77.5	5.0	33.7	34.0	0.6	0.005	0.011	0.18	0.08	0.04
1A3dii	National navigation (shipping)	1.8	2.0	2.2	79.7	50.0	50.0	70.7	2.5	0.006	0.011	0.31	0.81	0.75
3Dc	Farm-level agricultural operations including storage, handling and transport of agricultural products	2.1	1.8	2.0	81.6	3.0	400.0	400.0	61.2	0.004	0.010	1.56	0.04	2.45
2G	Other product use (please specify in the IIR)	0.8	1.7	1.9	83.5	2.0	13.0	13.2	0.1	0.008	0.010	0.10	0.03	0.01
5E	Other waste (please specify in IIR)	2.0	1.5	1.7	85.2	25.2	50.5	56.4	0.9	0.003	0.009	0.14	0.30	0.11
1A2f	Stationary combustion in manufacturing industries and construction: Non-metallic minerals	2.5	1.2	1.4	86.5	5.3	39.3	39.7	0.3	0.000	0.007	0.01	0.05	0.00
1A2d	Stationary combustion in manufacturing industries and construction: Pulp, Paper and Print	2.4	1.2	1.3	87.8	4.9	77.0	77.2	1.0	0.000	0.007	0.03	0.05	0.00
2A5a	Quarrying and mining of minerals other than coal	2.2	1.1	1.2	89.1	5.0	100.0	100.1	1.5	0.000	0.006	0.01	0.05	0.00
2C1	Iron and steel production	1.0	0.9	1.0	90.1	3.1	472.0	472.0	23.5	0.002	0.005	1.08	0.02	1.17
1A4cii	Agriculture/Forestry/Fishing: Off-road vehicles and other machinery	4.0	0.9	1.0	91.1	15.0	39.3	42.1	0.2	0.007	0.005	0.26	0.11	0.08
2H1	Pulp and paper industry	0.4	0.9	1.0	92.0	5.0	194.0	194.1	3.5	0.004	0.005	0.74	0.03	0.55
1A4ci	Agriculture/Forestry/Fishing: Stationary	0.5	0.9	0.9	93.0	15.0	39.8	42.6	0.2	0.003	0.005	0.13	0.10	0.03
1A3biii	Road transport: Heavy duty vehicles and buses	7.2	0.7	0.8	93.8	10.0	9.0	13.5	0.0	0.017	0.004	0.15	0.06	0.03
2A3	Glass production	0.7	0.7	0.8	94.6	5.0	120.2	120.3	0.9	0.002	0.004	0.26	0.03	0.07
1A3bii	Road transport: Light duty vehicles	5.3	0.6	0.6	95.2	10.0	9.0	13.5	0.0	0.012	0.003	0.11	0.05	0.01
2A5b	Construction and demolition	2.3	0.5	0.5	95.7	5.0	563.0	563.0	8.9	0.004	0.003	2.14	0.02	4.59
3B1b	Manure management - Non-dairy cattle	0.3	0.3	0.4	96.1	50.1	400.0	403.1	2.0	0.001	0.002	0.33	0.13	0.13
3B1a	Manure management - Dairy cattle	0.5	0.3	0.4	96.5	50.1	400.0	403.1	2.0	0.000	0.002	0.17	0.13	0.05
3F	Field burning of agricultural residues	21.4	0.3	0.3	96.8	63.0	24.1	67.5	0.1	0.060	0.002	1.45	0.16	2.13
1A2gvii	Mobile Combustion in manufacturing industries and construction: (please specify in the IIR)	3.4	0.3	0.3	97.1	10.0	40.0	41.2	0.0	0.008	0.002	0.34	0.02	0.11
*	Other categories	7.1	2.6	2.9	100.0	100.0	100.0	141.4	17.0	0.006	0.015	0.56	2.11	4.78
Kt		177.1	90.9						2,999.0					192.4
Uncertainty									54.8					13.9

A3.6. Uncertainty Analysis BC

Sector		Emissions in 2000	Emissions in 2024	Level assessment	Cumulative total	Activity data uncertainty	Emission factor uncertainty	Combined uncertainty	Contribution to variance in 2024	Type A sensitivity	Type B sensitivity	Uncertainty in trend in total emissions due to EF	Uncertainty in trend in total emissions due to AD	Uncertainty introduced into the trend in total national emissions
NFR	Name sector	kt	kt	(%)	(%)	(%)	(%)	(%)				(%)	(%)	(%)
5C2	Open burning of waste	13.4	10.7	44.7	44.7	63.0	276.0	283.1	16,009.8	0.080	0.238	21.98	21.20	932.57
1A4bi	Residential: Stationary	5.8	3.4	14.1	58.8	20.0	87.4	89.7	159.1	0.006	0.075	0.52	2.12	4.75
1A3bi	Road transport: Passenger cars	7.0	3.0	12.4	71.2	10.0	40.0	41.2	26.2	0.017	0.066	0.67	0.93	1.32
1A2gviii	Stationary combustion in manufacturing industries and construction: Other (please specify in the IIR)	0.8	1.2	5.0	76.2	4.6	32.0	32.3	2.6	0.017	0.027	0.53	0.17	0.31
1A2e	Stationary combustion in manufacturing industries and construction: Food processing, beverages and tobacco	0.4	1.1	4.7	80.8	4.5	39.0	39.3	3.3	0.020	0.025	0.76	0.16	0.61
2G	Other product use (please specify in the IIR)	0.3	0.7	2.7	83.6	2.0	65.4	65.4	3.2	0.011	0.015	0.75	0.04	0.56
1A4cii	Agriculture/Forestry/Fishing: Off-road vehicles and other machinery	2.2	0.6	2.3	85.9	15.0	40.0	42.7	1.0	0.013	0.012	0.53	0.26	0.35
1A4ci	Agriculture/Forestry/Fishing: Stationary	0.3	0.5	2.1	87.9	15.0	40.0	42.7	0.8	0.007	0.011	0.27	0.23	0.13
1A3bii	Road transport: Light duty vehicles	3.4	0.5	2.0	90.0	10.0	40.0	41.2	0.7	0.029	0.011	1.18	0.15	1.41
1A3biii	Road transport: Heavy duty vehicles and buses	4.0	0.5	2.0	91.9	10.0	40.0	41.2	0.7	0.037	0.011	1.49	0.15	2.23
1A3bvi	Road transport: Automobile tyre and brake wear	0.3	0.4	1.7	93.6	10.0	50.0	51.0	0.7	0.005	0.009	0.26	0.13	0.08
1A2f	Stationary combustion in manufacturing industries and construction: Non-metallic minerals	0.6	0.4	1.5	95.1	5.3	25.2	25.8	0.1	0.000	0.008	0.01	0.06	0.00
1A4ai	Commercial/institutional: Stationary	0.2	0.2	1.0	96.1	5.0	94.2	94.3	0.9	0.003	0.005	0.33	0.04	0.11
1A2gvii	Mobile Combustion in manufacturing industries and construction: (please specify in the IIR)	1.9	0.2	0.8	97.0	10.0	40.0	41.2	0.1	0.018	0.004	0.72	0.06	0.52
*	Other categories	4.3	0.7	3.0	100.0	100.0	100.0	141.4	18.2	0.035	0.016	3.47	2.27	17.17
Kt		45.0	24.0						16,227.4					962.1
Uncertainty									127.4					31.0

ANNEX 4. INFORMATION ON CONDENSABLE COMPONENT OF PM

Chapter updated in March, 2026.

A4.1. Information on the condensable component of PM

Within the CLRTAP, the Executive Body, at its thirty-eight session, formally requested that Parties describe their practices for reporting the condensable component of PM in their IIRs, (ECE/EB.AIR/142 para 18.f). The purpose is to provide transparent information that can easily be used by the modellers. To this end, information regarding the inclusion or not of the condensable component of PM in the reported emissions is provided in this annex. An extract of this annex has been included in the relevant sector chapters in order to inform on the matter on a sector basis.

NFR	Source/sector name	PM emissions: the condensable component is		EF reference and comments
		included	excluded	
1A1a	Public electricity and heat production		X	LPS: continuous stack measurements of TSP (mainly opacimeters, calibrated by gravimetry and isokinetic sampling); PM _{2.5} and PM ₁₀ fractions based in CEPMEIP (2000), from TSP data. Area sources: default EF from CEPMEIP Database (2000).
1A1b	Petroleum refining		X	Varying degrees of complexity; in majority emission factors represent filterable PM emissions.
1A1c	Manufacture of solid fuels and other energy industries		X	LPS (coke plants): country-specific TSP and PM ₁₀ EF; PM _{2.5} fraction based in CEPMEIP. Area sources: mainly default EF from CEPMEIP Database (2000), but also from EEA/EMEP Guidebook (2019) where most of the EF used represents only filterable PM emissions.
1A2a	Stationary combustion in manufacturing industries and construction: Iron and Steel	Mostly excluded but unclear		Varying degrees of complexity: in majority emissions factors represent filterable PM emissions, but it may not be clear whether only the filterable part or the total part is represented (EMEP/EEA Guidebook (2019)); TSP (mainly opacimeters, calibrated by gravimetry and isokinetic sampling); PM _{2.5} and PM ₁₀ fractions based in CEPMEIP (2000), from TSP data Periodic measurements (between one time a week and once a year).

NFR	Source/sector name	PM emissions: the condensable component is		EF reference and comments
		included	excluded	
1A2b	Stationary combustion in manufacturing industries and construction: Non-ferrous metals	Mostly excluded but unclear		Varying degrees of complexity: in majority emissions factors represent filterable PM emissions, but it may not be clear whether only the filterable part or the total part is represented (EMEP/EEA Guidebook (2019)); TSP (mainly opacimeters, calibrated by gravimetry and isokinetic sampling); PM _{2.5} and PM ₁₀ fractions based in CEPMEIP (2000), from TSP data Periodic measurements (between one time a month and once a year).
1A2c	Stationary combustion in manufacturing industries and construction: Chemicals	Mostly excluded but unclear		Varying degrees of complexity: in majority emissions factors represent filterable PM emissions, but it may not be clear whether only the filterable part or the total part is represented (EMEP/EEA Guidebook (2019)).
1A2d	Stationary combustion in manufacturing industries and construction: Pulp, Paper and Print	Mostly excluded but unclear		Varying degrees of complexity: in majority emissions factors represent filterable PM emissions, but it may not be clear whether only the filterable part or the total part is represented (EMEP/EEA Guidebook (2019)), Periodic measurements (between one time a month and more than once a year).
1A2e	Stationary combustion in manufacturing industries and construction: Food processing, beverages and tobacco	Mostly excluded but unclear		Varying degrees of complexity: in majority emissions factors represent filterable PM emissions, but it may not be clear whether only the filterable part or the total part is represented (EMEP/EEA Guidebook (2019)).
1A2f	Stationary combustion in manufacturing industries and construction: Non-metallic minerals	Mostly excluded but unclear		Varying degrees of complexity; in majority emission factors represent filterable PM emissions (EMEP/EEA Guidebook (2019), OFICEMEN).
1A2gvii	Mobile combustion in manufacturing industries and construction	X		EF from EEA/EMEP Guidebook (2023).
1A2gviii	Stationary combustion in manufacturing industries and construction: Other		X	PM _{2.5} and PM ₁₀ fractions based in CEPMEIP (2000), from TSP data Periodic measurements (between one time a week and once a year).
1A3ai(i)	International aviation LTO (civil)	X		EF from FEIS model (EUROCONTROL).

NFR	Source/sector name	PM emissions: the condensable component is		EF reference and comments
		included	excluded	
1A3aii(i)	Domestic aviation LTO (civil)	X		
1A3bi	Road transport: Passenger cars	X		EF from EEA/EMEP Guidebook (2019): The measurement procedure regulated for vehicle exhaust PM mass characterisation requires that samples are taken at a temperature lower than 52 °C. At this temperature, PM contains a large fraction of condensable species, Hence, PM mass emission factors in this sector are considered to include both filterable and condensable material.
1A3bii	Road transport: Light duty vehicles	X		
1A3biii	Road transport: Heavy duty vehicles and buses	X		
1A3biv	Road transport: Mopeds & motorcycles	X		
1A3bv	Road transport: Gasoline evaporation	NA		
1A3bvi	Road transport: Automobile tyre and brake wear	X		EF from EEA/EMEP Guidebook (2019).
1A3bvii	Road transport: Automobile road abrasion	X		EF from EEA/EMEP Guidebook (2019).
1A3c	Railways	X		Default T1 EF from EEA/EMEP Guidebook (2023).
1A3di(ii)	International inland waterways	NO		
1A3dii	National navigation (shipping)	X		EF from EEA/EMEP Guidebook (2023).
1A3ei	Pipeline transport		X	Default EF from CEPMEIP Database (2000).
1A3eii	Other	NO		
1A4ai	Commercial/Institutional: Stationary	Depending on category and fuel.		<p>EF from EEA/EMEP Guidebook (2023), Chapter 1A4, Small combustion.</p> <p><u>Boilers – solid and liquid fuels:</u> It is unclear whether PM emissions include or not the condensable component.</p> <p><u>Boilers – gaseous fuels:</u> Condensable component excluded.</p> <p><u>Boilers – solid biomass:</u> Condensable component included.</p> <p><u>Turbines – all fuels:</u> It is unclear whether PM emissions include or not the condensable component.</p> <p><u>Stationary engines – all fuels:</u> It is unclear whether PM emissions include or not the condensable component.</p>
1A4aii	Commercial/Institutional: Mobile	X		Default EF from EEA/EMEP Guidebook (2023), Chapter 1A4, Non-road mobile machinery, table 3-1.

NFR	Source/sector name	PM emissions: the condensable component is		EF reference and comments
		included	excluded	
1A4bi	Residential: Stationary	Depending on category and fuel.		EF from EEA/EMEP Guidebook (2023), Chapter 1A4, Small combustion. <u>Boilers – solid fuels</u> : Condensable component excluded. With the exception of petroleum coke, for which it is unclear whether PM emissions include or not the condensable component. <u>Boilers – gas oil</u> : Condensable component excluded. <u>Boilers – rest of liquid fuels</u> : It is unclear whether PM emissions include or not the condensable component. <u>Boilers – gaseous fuels</u> : It is unclear whether PM emissions include or not the condensable component. <u>All appliances – biomass</u> : Condensable component included.
1A4bii	Residential: Household and gardening (mobile)	IE		
1A4ci	Agriculture/Forestry/Fishing: Stationary	Depending on category and fuel.		EF from EEA/EMEP Guidebook (2023), Chapter 1A4, Small combustion. <u>Boilers – solid and liquid fuels</u> : It is unclear whether PM emissions include or not the condensable component. <u>Boilers – gaseous fuels</u> : Condensable component excluded. <u>Boilers – biomass</u> : Condensable component included. <u>Stationary engines – all fuels</u> : It is unclear whether PM emissions include or not the condensable component.
1A4cii	Agriculture/Forestry/Fishing: Off-road vehicles and other machinery	X		EF from EEA/EMEP Guidebook (2023).
1A4ciii	Agriculture/Forestry/Fishing: National fishing	X		EF from EEA/EMEP Guidebook (2023).
1A5a	Other stationary (including military)	IE		
1A5b	Other, Mobile (including military, land based and recreational boats)	X		Aggregated methodology from 1A3a, 1A3b, 1A3dii (see categories above).
1B1a	Fugitive emission from solid fuels: Coal mining and handling	No information available.		EF from EEA/EMEP Guidebook (2019).
1B1b	Fugitive emission from solid fuels: Solid fuel transformation	No information available.		EF from EEA/EMEP Guidebook (2019).
1B1c	Other fugitive emissions from solid fuels	NO		

NFR	Source/sector name		PM emissions: the condensable component is		EF reference and comments
			included	excluded	
1B2ai	Fugitive emissions oil: Exploration, production, transport		NA		
1B2aiv	Fugitive emissions oil: Refining and storage		No information available.		EMEP/EEA Guidebook (2019), Continuous measurements.
1B2av	Distribution of oil products		NA		
1B2b	Fugitive emissions from natural gas (exploration, production, processing, transmission, storage, distribution and other)		NA		
1B2c	Venting and flaring (oil, gas, combined oil and gas)		No information available.		Continuous measurements.
1B2d	Other fugitive emissions from energy production		NO		
2A1	Cement production		IE		
2A2	Lime production		No information available.		EMEP/EEA GB 2019.
2A3	Glass production		No information available.		EMEP/EEA GB 2019.
2A5a	Quarrying and mining of minerals other than coal		No information available.		"Proxy solution" from "Best practice report of NECD Emissions inventory review 2023".
2A5b	Construction and demolition		No information available.		EMEP/EEA GB 2019.
2A5c	Storage, handling and transport of mineral products		No information available.		EMEP/EEA GB 2019.
2A6	Other mineral products: Batteries manufacturing		NA		
2B1	Ammonia production		NE		
2B2	Nitric acid production		NE		
2B3	Adipic acid production		NO		
2B5	Carbide production		No information available.		EMEP/EEA GB 2019.
2B6	Titanium dioxide production		No information available.		EMEP/EEA GB 2019.
2B7	Soda ash production		No information available.		EMEP/EEA GB 2019.
2B10a	Other chemical industry: Processes in organic and inorganic chemical industry except adipic acid		No information available.		EMEP/EEA GB 2019.
2B10b	Storage, handling and transport of chemical products		IE		
2C1	Iron and steel production		No information available.		Stack measurements of TSP and PM ₁₀ ; PM _{2.5} fractions based in CEPMEIP (2000) or EMEP/EEA GB 2019, from TSP data.
				X	EMEP/EEA GB 2019.
2C2	Ferroalloys production			X	EMEP/EEA GB 2019.
2C3	Aluminium production	Primary prod	No information available.		Stack measurements of TSP; PM _{2.5} and PM ₁₀ fractions based in CEPMEIP (2000), from TSP data.
		Secondary prod		X	EMEP/EEA GB 2019.
2C4	Magnesium production		NO		
2C5	Lead production			X	EMEP/EEA GB 2019.
2C6	Zinc production			X	EMEP/EEA GB 2019.

NFR	Source/sector name	PM emissions: the condensable component is		EF reference and comments
		included	excluded	
2C7a	Copper production		X	EMEP/EEA GB 2019.
2C7b	Nickel production	NO		
2C7c	Other metal production (Silicon)	NA		
2C7d	Storage, handling and transport of metal products	NE		
2D3a	Domestic solvent use including fungicides	NE		
2D3b	Road paving with asphalt	X		EMEP/EEA GB 2019.
2D3c	Asphalt roofing	No information available.		EMEP/EEA GB 2019.
2D3d	Coating applications	NA		
2D3e	Degreasing	NE		
2D3f	Dry cleaning	NE		
2D3g	Chemical products	NE		
2D3h	Printing NE			
2D3i	Other solvent use	NE		
2G	Other product use: Other use of solvents and related activities	No information available.		EMEP/EEA GB 2019.
2H1	Pulp and paper industry	No information in the EMEP/EEA GB 2019.		EMEP/EEA GB 2019.
2H2	Food and beverages industry	NE		
2H3	Other industrial processes	NO		
2I	Wood processing	NE		
2J	Production of POPs	NA		
2K	Consumption of POPs and heavy metals (e.g. electrical and scientific equipment)	NA		
2L	Other production, consumption, storage, transportation or handling of bulk products: NH ₃ consumption in refrigeration	NA		
3B1a	Manure management – Dairy cattle	No information available.		EF from EEA/EMEP Guidebook (2019).
3B1b	Manure management – Non-dairy cattle	No information available.		EF from EEA/EMEP Guidebook (2019).
3B2	Manure management – Sheep	No information available.		EF from EEA/EMEP Guidebook (2019).
3B3	Manure management – Swine	No information available.		EF from EEA/EMEP Guidebook (2019).
3B4a	Manure management – Buffalo	NO		
3B4d	Manure management – Goats	No information available.		EF from EEA/EMEP Guidebook (2019).
3B4e	Manure management – Horses	No information available.		EF from EEA/EMEP Guidebook (2019).
3B4f	Manure management – Mules and asses	No information available.		EF from EEA/EMEP Guidebook (2019).
3B4gi	Manure management – Laying hens	No information available.		EF from EEA/EMEP Guidebook (2019).
3B4gii	Manure management – Broilers	No information available.		EF from EEA/EMEP Guidebook (2019).
3B4giii	Manure management – Turkeys	IE		

NFR	Source/sector name	PM emissions: the condensable component is		EF reference and comments
		included	excluded	
3B4giv	Manure management – Other poultry	No information available.		EF from EEA/EMEP Guidebook (2019).
3B4h	Manure management – Other animals- Rabbits	NO		
3Da1	Inorganic N-fertilizers (includes also urea application)	NA		
3Da2a	Animal manure applied to soils	NA		
3Da2b	Sewage sludge applied to soils	NA		
3Da2c	Other organic fertilisers applied to soils (including compost)	NA		
3Da3	Urine and dung deposited by grazing animals	NA		
3Da4	Crop residues applied to soils	NA		
3Db	Indirect emissions from managed soils	NA		
3Dc	Farm-level agricultural operations including storage, handling and transport of agricultural products	No information available.		EF from EEA/EMEP Guidebook (2019).
3Dd	Off-farm storage, handling and transport of bulk agricultural products	NA		
3De	Cultivated crops	NA		
3Df	Use of pesticides	NA		
3F	Field burning of agricultural residues	No information available.		EF from EEA/EMEP Guidebook (2019).
3I	Agriculture other	NO		
5A	Biological treatment of waste – Solid waste disposal on land	No information in the EMEP/EEA GB 2019.		EMEP/EEA GB 2019.
5B1	Biological treatment of waste – Composting	NE		
5B2	Biological treatment of waste – Anaerobic digestion at biogas facilities	No information in the EMEP/EEA GB 2019.		No information in the EMEP/EEA GB 2019.
5C1a	Municipal waste incineration	IE		Included in 1A1a.
5C1bi	Industrial waste incineration	IE		Included in 1A1a.
5C1bii	Hazardous waste incineration	NO		
5C1biii	Clinical waste incineration	IE		Included in 1A1a.
5C1biv	Sewage sludge incineration		X	US EPA AP-42 Section 2.4 Chapter 2.2.
5C1bv	Cremation	No information in the EMEP/EEA GB 2019.		
5C1bvi	Other waste incineration	NO		
5C2	Open burning of waste	No information in the EMEP/EEA GB 2019.		EMEP/EEA GB 2019.
5D1	Domestic wastewater handling	No information in the EMEP/EEA GB 2019.		EMEP/EEA GB 2019.
5D2	Industrial wastewater handling	No information in the EMEP/EEA GB 2019.		EMEP/EEA GB 2019.
5E	Other waste	No information in the EMEP/EEA GB 2019.		EMEP/EEA GB 2019.
6A	Other (included in national total for entire territory)	No information in the EMEP/EEA GB 2019.		EMEP/EEA GB 2019.

ANNEX 5. EXPERT JUDGEMENT

Chapter updated in March, 2026.

A5.1. Energy

EXPERT JUDGEMENT	
Expert judgment reference number	INV-ESP-JE/ENER/2015-001
Date	December 10, 2015.
Name of the experts	María Pilar Martínez de la Calle. José Luis García-Siñeriz Martínez.
Organizations to which the experts belong	Asociación para la Investigación y Desarrollo Industrial de los Recursos Naturales (AITEMIN).
Evaluation	Emissions of particles and volatile organic compounds from coal mining in Spain.
Basis	Application of the new 2006 IPCC Guidelines in the National Inventory.
Results	New series of emission estimates for the period 1990-2014.
Identification of external validators	
Result of external validation	
Approval by the National Inventory Manager	

Web link to document:

[INV-ESP-JE/ENER/2015-001](#)



GLOSSARY

GLOSSARY

Chapter updated in March, 2026.

ADHAC	Spanish Association of District Heating and Cooling
AEMET	State Meteorological Agency
AENA	Spanish Airports and Air Navigation
AFOEX	National Association of Companies for the Fostering and Extraction of Oleaginous Substances
AFOLU	Agriculture, Forestry and Other Land Use
AICA	Food Information and Control Agency
AITIM	Technical Research Association of the Wood and Cork Industries
AMBILAMP	Association for the Recycling of lighting equipment
ANAIP	Spanish Association of Plastics Industry
ANAPE	Spanish Association for Expanded Polystyrene Producers
ANCADE	Spanish National Association of Manufacturers of Lime and Derivatives
ANE	National Electrochemical Association
ANEO	National Association of Olive Oil Companies
ANEPROMA	National Association of Wood Protection Companies
ANFFE	National Association of Fertilizer Manufacturers
ANFFECC	National Association of Manufacturers of Frits, Enamels and Ceramic Colours
ANIACAM	National Association of Cars, Trucks, Buses and Motorbikes Importers
AOP	Association of Petroleum Operators
APPA	Biocarburantes Association of Generators of Renewable Energy (biofuels section)
AQ-AOS	Annual Questionnaire - Annual Oil Questionnaire (Annual Oil Statistics)
AQs	Annual Questionnaires
ASCER	Spanish Association of Manufacturers of Ceramic Floor Tiles, Wall Tiles, and Paving
ASEFAPI	Spanish Association of Manufacturers of Paint and Printing Dyes
ASEFMA	Spanish Association of Bituminous Mixture Factories
ASERAL	Spanish Association of Aluminium Refiners
ASOFRIO	Central purchasing and services of refrigeration
ASPAPEL	Association of Spanish Pulp and Paper Manufacturers
B(a)P	Benzo(a)pyrene
B(b)F	Benzo(b)fluoranthene
B(k)F	Benzo(k)fluoranthene
BAT	Best available Techniques
BBVA	Foundation Bilbao Vizcaya Argentaria Bank
BC	Black Carbon
BNPAE	Nitrogen and Phosphorous Balance in Agriculture

BREF	Best Available Techniques Reference Document
CAP	Common Agricultural Policy
CEDEX	Spanish Centre for Public Works Studies and Experimentation
CEIP	Centre on Emission Inventories and Projections
CEPE	European Council of the Paint, Printing Ink and Artists' Colours Industry
CEPMEIP	Co-ordinated European Programme on Particulate Matter Emission Inventories, Projections and Guidance
CIEDB	Core Inventory Emissions Database
CIEMAT	Research Centre for Energy, Environment and Technology
CITEPA	Interprofessional Technical Centre for Studies on Air Pollution-France
CLH	Logistics Company of Hydrocarbons
CLRTAP or LRTAP	Convention on Long-Range Transboundary Air Pollution
CNE	National Energy Commission
CNMC	National Commission on Markets and Competition
CNV	National Census for Sewage Disposal
CODA	Central Office for Delay Analysis (EUROCONTROL)
COFACO	National Consortium of Rubber Manufacturers
CONCAWE	Division of the European Petroleum Refiners Association
COPERT	Computer Programme to calculate Emissions from Road Transport
CORES	Corporation for Strategic Oil Reserves
CORINAIR	Core Inventory of Air emissions
CRF	Common Reporting Format
CRT	Common Reporting Tables
DG ENV	Directorate-General for environment
DGAC	Directorate General for Civil Aviation (Ministry of Transport and Sustainable Mobility – MITMS)
DGCEA	Directorate-General for Environmental Quality and Assessment (Ministry for the Ecological Transition and the Demographic Challenge - MITECO)
DGPCE	Directorate-General for Energy Planning and Coordination. (Ministry for the Ecological Transition and the Demographic Challenge - MITECO)
DGPEM	Directorate-General for Energy Policy and Mines (Ministry for the Ecological Transition and the Demographic Challenge - MITECO)
DGT	Directorate General of Traffic (Ministry of Interior)
DRDB	Data Request Database
EAPA	European Asphalt Pavement Association
ECA	Emission Control Areas
ECOGAN	General Registry of BATs and Calculation of Livestock Emissions
EDARs	Waste Water Treatment Plants
EEA	European Environment Agency
EF	Emission factor

EMEP	European Monitoring Evaluation Programme of CLRTAP
ENAGÁS	Technical Manager of the Spanish gas system
ENDESA	National Electricity Company
E-PRTR	European Pollutant Release and Transfer Register
EPTMC	Continuing Survey of Road Goods Transport
ERT	Expert Review Team
ESIG	European Solvents Industry Group
ESYRCE	Official Survey on Crop Areas and Yields
ETSAP	Energy Technology Systems Analysis Program
EU	European Union
EU-ETS	European Union Emissions Trading System
EUROCONTROL	European Organisation for the Safety of Air Navigation
EUROSTAT	European Union Statistical Office
EXOLUM	(Formerly CLH) Logistics Company of Hydrocarbons
FAME	Fatty Acid Methyl Ester
FAOSTAT	Statistics Division of the Food and Agriculture Organization of the United Nations
FCC	Fluid catalytic cracking
FEAF	Spanish Federation of Foundry Associations
FEIQUE	Spanish Federation of Chemical Industries
FEIS	Fuel Burn and Emissions Inventory System
FEMP	Spanish Federation of Municipalities and Provinces
GDP	Gross Domestic Product
GE	Gross Energy
GFCF	Gross fixed capital formation
GHG	Greenhouse gases
GNFR	Gridded NFR
HCB	Hexachlorobenzene
HELCOM	Helsinki Commission
HFCs	Hydrofluorocarbons
HISPALYT	Spanish Association of Manufacturers of Clay Bricks and Tiles
HM	Heavy Metals
ICAO	International Civil Aviation Organization
IDAE	Institute for Energy Saving and Diversification
IE	Included Elsewhere
IEA	International Energy Agency
IEB	Inventory Energy Balance
IEF	Implicit Emission Factor
IF	Indeno(1,2,3-cd)pyrene
IGME	Geological and Mining Institute of Spain

IIASA	International Institute for Applied Systems Analysis
IIR	Informative Inventory Report
ITV	Technical Inspection of Vehicles
IMO	International Maritime Organization
INE	National Statistics Institute
INM	National Weather Institute
IPCC	Intergovernmental Panel for Climate Change
IPPU	Industrial Processes and Products Use
IPTS	Institute for Prospective Technological Studies
IPUR	Industry Association of Rigid Polyurethane
IQ	Individualized Questionnaire
IQMDB	Inventory quality management database
I-TEQ	International Toxic Equivalent
KC	Key Categories
KP	Kyoto Protocol
LCP	Directive Large Combustion Plants Directive
LHV	Lower Heating Value
LPG	Liquefied Petroleum Gases
LPS	Large Point Sources
LTO	cycles Landing and Take-off cycles
LULUCF	Land Use, Land-Use Change and Forestry
MAGRAMA	Ministry of Agriculture, Food and Environment (currently, Ministry for the Ecological Transition and the Demographic challenge - MITECO and the Ministry of Agriculture, Fisheries and Food- MAPA)
MAPA	Ministry of Agriculture, Fisheries and Food
MAPAMA	Ministry of Agriculture and Fisheries, Food and Environment (currently split into the Ministry for the Ecological Transition and the Demographic challenge -MITECO and the Ministry of Agriculture, Fisheries and Food -MAPA)
MAPFRE	Mutuality of the Group of Owners of Rural Estates of Spain
MARPOL	Marine Pollution - International Convention for the prevention of pollution from ships
MCP	Directive Medium Combustion Plant Directive
MDE	Ministry of Defence
MFOM	Ministry of Public Works (currently, Ministry of Transport and Sustainable Mobility -MITMS)
MINCOTUR	Ministry of Industry, Trade and Tourism
MINER	Ministry of Industry and Energy (currently split into the Ministry for the Ecological Transition and the Demographic challenge –MITECO and Ministry of Industry, Trade and Tourism –MINCOTUR)

MINETAD	Ministry of Energy, Tourism and the Digital Agenda (currently, Directorate-General for Energy Policy and Mines, Ministry for the Ecological Transition and the Demographic challenge -MITECO)
MINETUR	Ministry of Industry, Energy and Tourism (currently, Directorate-General for Energy Policy and Mines, Ministry for the Ecological Transition and the Demographic challenge -MITECO)
MITECO	Ministry for the Ecological Transition and the Demographic Challenge
MITMA	Ministry of Transport, Mobility and Urban Agenda (currently, Ministry of Transport and Sustainable Mobility - MITMS)
MITMS	Ministry of Transport and Sustainable Mobility
MITYC	Ministry of Industry, Tourism and Trade (currently, Ministry of industry, trade and tourism - MINCOTUR)
MMR	Monitoring Mechanism Regulation
MMS	Manure Management System
MOPT	Ministry of Public Works and Transportation (currently, Ministry of Transport and Sustainable Mobility - MITMS)
MOPTMA	Ministry of Public Works and Transportation and the Environment (currently, Ministry of Transport and Sustainable Mobility - MITMS and the Ministry for the Ecological Transition and the Demographic challenge -MITECO)
MSCBS	Ministry of Health, Consumer Affairs and Social welfare
MSW	Municipal Solid Waste
NA	Not Applicable
NAPCP	National Air Pollution Control Programme
NE	Not estimated
NECD	National Emissions Ceilings Directive
NFR	Nomenclature for Reporting
NID	National Inventory Document
NIECP	National Integrated Energy and Climate Plan
NIR	National Inventory Report
NK	Notation Keys
NMVOC	Non-methanic Volatile Organic Compounds
NO	Not occurring
NPK	Nitrogen phosphorus and potassium
OECC	Spanish Office for Climate Change
OECD	Organisation for Economic Co-operation and Development
OFICEMEN	Spanish Association of Cement Manufacturers
OFICO	Office for Electricity Compensations
OSPAR	Convention for the Protection of the Marine Environment of the North-East Atlantic
OSPARCOM	OSPAR Commission
PAH	Polycyclic aromatic hydrocarbons

PAMs	Policies and Measures
PANASEF	National Funeral Services Association
PARCOM-ATMOS	Emission factors manual PARCOM-ATMOS
PCBs	Polychlorinated biphenyls
PCDD	Dioxins
PCDD/F	Dioxins and Furans
PCDF	Furans
PDCA cycle	Plan–Do–Check–Act cycle
PER	Renewable Energy Plan
PFC	Perfluorocarbons
PM	Particulate Matter
PNCCA	National Air Pollution Control Programme
POPs	Persistent Organic Pollutants
PRTR	Pollutant Release and Transfer Register
QA/QC	Quality Assurance/Quality Control
RCE	Spain's Road Network
RE	Red Eléctrica (formerly REE, operator of the Spanish electricity transport system)
RENFE	Red Nacional de los Ferrocarriles Españoles (Spanish National Railways Network)
REGA	General Registry of Livestock Farming
RIIA	Registry of individual animal identification
RMS	Regulating and Metering Stations
RNL	National Sludge Registry
SEDIGAS	Spanish Gas Association
SEI	Spanish National Inventory System
SGALSI	Subdirectorato-General for Clean Air and Industrial Sustainability (Ministry for the Ecological Transition and the Demographic challenge -MITECO)
SGR	Subdirectorato-General for Waste (Ministry for the Ecological Transition and the Demographic challenge – MITECO)
SGIBP	Subdirectorato General of Basic and Process Industries
SGPEM	Subdirectorato-General of Energy Politic and Mines
SNAP	Selected Nomenclature for sources of Air Pollution
SOLVAY	Worldwide Chemical Company
TAN	Total Ammonia Nitrogen
TERT	Technical Expert Review Team
TFEIP	Task Force on Emission Inventories and Projections under the Convention on Long-range Transboundary Air Pollution
TSP	Total Suspended Particulate
UNECE	United Nations Economic Commission for Europe
UNESID	Union of Iron and Steel Companies

UNFCCC	United Nations Framework Convention on Climate Change
UNICOBRE	National Union for Copper Industries
UNIPLOM	Union of the lead industry
US EPA	United States Environmental Protection Agency
VOC	Volatile Organic Compounds
WaM	With Additional Measures
WeM	With Existing Measures
WG I	Working Group I – “Annual inventories” under the EU Climate Change Committee (European Commission)



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